

# **METROPOLITAN UTILITIES DISTRICT**

## **Committee Meetings Agenda**

**1:00 p.m.**

**September 2, 2026**

1. Safety Briefing
2. Roll Call
3. Open Meetings Act Notice

### **Construction & Operations – Friend, Sidzyik, Cavanaugh**

4. Capital Expenditures [Kendall Minor – SVP & Chief Operations Officer] – Tab 5
5. Acceptance of Contracts and Payment of Final Estimates  
[Trevor Tonniges – Director, Plant Engineering] – Tab 7
6. Bids on Materials and Contracts  
[Jon Zellars – VP, Procurement & Enterprise Services] – Tab 8

### **Services & Extensions – Friend, Begley, Howard**

7. Main Extensions [Masa Niiya – VP, Engineering] – Tab 10

### **Personnel – Begley, Sidzyik, Friend**

8. Wage and/or Salary Increases and Ratification  
[Bonnie Savine – VP, Human Resources] – Tab 11
9. Group Insurance Contract Renewals [Bonnie Savine – VP, Human Resources] – Tab 12

### **Judicial & Legislative – Cavanaugh, Cook, Howard**

10. Walnut Hill Discussion, Surplus Declaration Expansion, and Southwest Corner Conveyance  
[Mark Mendenhall – SVP & General Counsel] – Tab 13
11. Amendments to Gas Rules [Mark Mendenhall – SVP & General Counsel] – Tab 14

***(Turn over for regular Board Meeting agenda)***

# **METROPOLITAN UTILITIES DISTRICT**

## **Regular Monthly Board Meeting Agenda**

**1:45 p.m.**

**September 2, 2026**

1. Roll Call
2. Open Meetings Act Notice
3. Pledge of Allegiance
4. Approval of Minutes – Committee Meetings and Regular Board Meeting for August 5, 2026

### **CONSTRUCTION & OPERATIONS**

5. Capital Expenditures
6. Capital Expenditures between \$25,000 and \$50,000
7. Acceptance of Payments and Final Estimates
8. Bids on Materials and Contracts
9. Purchases between \$25,000 and \$50,000

### **SERVICES & EXTENSIONS**

10. Main Extensions

### **PERSONNEL**

11. Wage and/or Salary Increases and Ratifications
12. Group Insurance Contract Renewals

### **JUDICIAL & LEGISLATIVE**

13. Walnut Hill Surplus Declaration Expansion and Southwest Corner Conveyance
14. Amendments to Gas Rules

### **BOARD**

15. Other Matters of District Business for Discussion
16. Public Comment
17. CLOSED SESSION

**Adjourn Regular Monthly Board Meeting**

***(Turn over for Committee Meetings agenda)***

September 2, 2026

## **METROPOLITAN UTILITIES DISTRICT**

### **Minutes of the Committee Meeting**

### **August 5, 2026**

Chairperson Howard called to order the Committee meetings of the Metropolitan Utilities District Board of Directors at 1:00 p.m. at its headquarters building located at 7350 World Communications Drive.

Advance notice of the meeting was published in the print version of *The Omaha World-Herald* on Sunday July 26, 2026. Notice was also provided on the MUD website at [www.mudomaha.com](http://www.mudomaha.com) and other social media platforms. Agendas and all pertinent Board materials to be presented at the meeting were emailed to Directors and posted on the MUD website on Friday, July 31, 2026.

Chairperson Howard announced that the meeting was being livestreamed, and a recording of the meeting would be uploaded to the MUD website after the meeting's conclusion.

#### **Safety Briefing**

Vice President of Safety and Security Shane Docken provided a safety briefing for all individuals attending the meeting in-person regarding protocol at the headquarters building in the event of an emergency.

#### **Roll Call**

The following Directors acknowledged their attendance: Jim Begley, Dave Friend, Bob Sidzyik, Mike McGowan, Gwen Howard, and Tim Cavanaugh

Absent: Tanya Cook

#### **Open Meetings Act Notice**

Chairperson Howard announced that a copy of the Open Meetings Act was located on the wall in the back of the Board Room.

#### **Construction and Operations – Friend, Sidzyik, Cavanaugh**

Senior Vice President and Chief Operations Officer Kendall Minor presented the proposed capital expenditures as outlined in his letter to the Committee dated July 31, 2026. Discussion took place regarding several projects presented including hydrant painting, Florence low service raw water pipeline improvements, and Solaris Power Solutions gas main and regulator station installation.

Director of Plant Engineering Trevor Tonniges presented the acceptance of contracts and payment of final estimates as outlined in his letter to the Committee dated July 24, 2026.

Mr. Tonniges continued, presenting the change order no. 1 – 103<sup>rd</sup> Fort PCCP main repair as outlined in his letter to the Committee dated July 13, 2026. Discussion took place regarding timing of utilities locating.

Vice President of Procurement & Enterprise Services Jon Zellars presented the bids on materials and contracts as outlined in the letter to the Committee from Director of Procurement Sherri Lightfoot dated July 24, 2026. Discussion took place on several items including utilizing state competitive bidding process, Q3 contract on Solaris Power Solutions gas main and regulator station installation, and bidding selection process.

**Services and Extensions – Friend, Begley, Howard**

Vice President of Engineering Masa Niiya presented the proposed main extensions as outlined in his letter to the Committee dated July 28, 2026.

**Personnel – Begley, Sidzyik, Friend**

Vice President of Human Resources Bonnie Savine reviewed the wage and/or salary increases and ratifications as outlined in her letter to the Committee dated July 28, 2026.

Ms. Savine continued, presenting the promotion of Senior Vice President, Field Operations, Safety & Security as outlined in her letter to the Committee dated July 28, 2026.

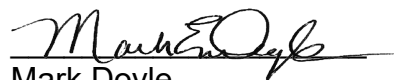
**Public Comment**

Chairperson Howard asked if there was any member of the public who would like to address the Board.

Member of the public, Jeff Bertl, requested the Board and management review the hydrant repainting policies and procedures to ensure waste be disposed of properly. Mr. Bertl left photos for the District to review. Discussion took place regarding the current and previous process as well as the current contract renewal before the Board. District Management will ensure the new contractor is aware of and complies with the disposal requirements.

Chairperson Howard asked if there were any further comments from the Board or Management. There was none.

At 1:54 p.m., Chairperson Howard announced the Committee Meetings had concluded, and the Board would reconvene in ten minutes for the regular monthly Board Meeting.



Mark Doyle  
President & Secretary to the Board

MD/sec

**METROPOLITAN UTILITIES DISTRICT**  
**Minutes of the Regular Monthly Board Meeting**  
**August 5, 2026**

Chairperson Howard called to order the Regular Board meeting of the Metropolitan Utilities District Board of Directors at 2:04 p.m. at its headquarters building located at 7350 World Communications Drive.

Advance notice of the meeting was published in the print version of *The Omaha World-Herald* on Sunday July 26, 2026. Notice was also provided on the MUD website at [www.mudomaha.com](http://www.mudomaha.com) and other social media platforms. Agendas and all pertinent Board materials to be presented at the meeting were emailed to Directors and posted on the MUD website on Friday, July 31, 2026.

Chairperson Howard announced that the meeting was being livestreamed, and a recording of the meeting would be uploaded to the MUD website after the meeting's conclusion.

**AGENDA NO. 1**

**ROLL CALL**

The following Directors acknowledged their attendance: Jim Begley, Tanya Cook, Dave Friend, Bob Sidzyik, Mike McGowan, Gwen Howard, and Tim Cavanaugh

Absent: Tanya Cook

**AGENDA NO. 2**

**OPEN MEETINGS ACT NOTICE**

Chairperson Howard announced that a copy of the Open Meetings Act was located on the wall in the back of the Board Room.

**AGENDA NO. 3**

**PLEDGE OF ALLEGIANCE**

Chairperson Howard invited all who wished to participate to recite the Pledge of Allegiance.

**AGENDA NO. 4**

**APPROVAL OF MINUTES FOR THE COMMITTEE MEETINGS AND REGULAR MONTHLY BOARD MEETING FOR JULY 1, 2026**

Director McGowan moved to approve the minutes for the Committee Meetings and Regular Monthly Board Meeting for July 1, 2026, which was seconded by Director Cavanaugh and carried on a roll call vote.

Voting Yes: Begley, Friend, Sidzyik, McGowan, Howard, Cavanaugh

Voting No: None

## **AGENDA NO. 5**

### **CAPITAL EXPENDITURES**

Director Friend moved to approve the proposed Capital Expenditures as presented in the Committee Meetings by Senior Vice President and Chief Operations Officer Kendall Minor as outlined in his letter to the Committee dated July 31, 2026. The motion was seconded by Director Sidzyik and carried on a roll call vote.

Voting Yes: Begley, Friend, Sidzyik, McGowan, Howard, Cavanaugh

Voting No: None

## **AGENDA NO. 6**

### **CAPITAL EXPENDITURES \$25,000-\$50,000**

Director Friend requested that the Capital Expenditures between \$25,000-\$50,000 letter to the Committee dated July 30, 2026, from Senior Vice President and Chief Operations Officer Kendall Minor be placed on file. No vote necessary.

## **AGENDA NO. 7**

### **ACCEPTANCE OF CONTRACTS AND PAYMENT OF FINAL ESTIMATES**

Director Friend moved to approve the Acceptance of Contracts and Payment of Final Estimates as presented in the Committee Meetings by Director of Plant Engineering Trevor Tonniges as outlined in his letter to the Committee dated July 24, 2026. The motion was seconded by Director Cavanaugh and carried on a roll call vote.

Voting Yes: Begley, Friend, Sidzyik, McGowan, Howard, Cavanaugh

Voting No: None

## **AGENDA NO. 8**

### **CHANGE ORDER NO. 1 – 103<sup>RD</sup> STREET AND FORT STREET – ROLOFF**

Director Friend moved to approve the Change Order No. 1 – 103<sup>rd</sup> Street and Fort Street - Roloff as presented in the Committee Meetings by Director of Plant Engineering Trevor Tonniges as outlined in his letter to the Committee dated July 13, 2026. The motion was seconded by Director Begley and carried on a roll call vote.

Voting Yes: Begley, Friend, Sidzyik, McGowan, Howard, Cavanaugh

Voting No: None

## **AGENDA NO. 9**

### **BIDS ON MATERIALS AND CONTRACTS**

Director Friend moved to approve the Bids on Materials and Contracts as presented in the Committee Meetings by Vice President of Procurement and Enterprise Services Jon Zellars and as outlined in the letter to the Committee dated July 24, 2026, from Director of Procurement Sherri Lightfoot. The motion was seconded by Director McGowan and carried on a roll call vote.

Voting Yes: Begley, Friend, Sidzyik, McGowan, Howard, Cavanaugh

Committee Meetings & Regular Board Meeting

August 5, 2026

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Voting No: None

**AGENDA NO. 10**

**NOTICE OF PURCHASES \$25,000-\$50,000**

Director Friend requested that the Notice of Purchases between \$25,000-\$50,000 letter to the Committee dated July 24, 2026, from Director of Procurement Sherri Lightfoot be placed on file. No vote necessary.

**AGENDA NO. 11**

**MAIN EXTENSIONS**

Director Friend moved to approve the proposed Main Extensions as presented in the Committee Meetings by Vice President of Engineering Masa Niiya and as outlined in his letter to the Committee dated July 28, 2026. The motion was seconded by Director Cavanaugh and carried on a roll call vote.

Voting Yes: Begley, Friend, Sidzyik, McGowan, Howard, Cavanaugh

Voting No: None

**AGENDA NO. 12**

**WAGE AND/OR SALARY INCREASES AND RATIFICATIONS**

Director Begley moved to approve the Wage and/or Salary Increases and Ratifications as presented in the Committee Meetings by Vice President of Human Resources Bonnie Savine and as outlined in her letter to the Committee dated July 28, 2026. The motion was seconded by Director Sidzyik and carried on a roll call vote.

Voting Yes: Begley, Friend, Sidzyik, McGowan, Howard, Cavanaugh

Voting No: None

**AGENDA NO. 13**

**PROMOTION OF SENIOR VICE PRESIDENT, FIELD OPERATIONS, SAFETY, AND SECURITY**

Director Begley moved to approve the Promotion of Senior Vice President, Field Operations, Safety, and Security as presented in the Committee Meetings by Vice President of Human Resources Bonnie Savine and as outlined in her letter to the Committee dated July 28, 2026. The motion was seconded by Director McGowan and carried on a roll call vote.

Voting Yes: Begley, Friend, Sidzyik, McGowan, Howard, Cavanaugh

Voting No: None

Senior Vice President and General Counsel recognized Senior Vice President, Field Operations, Safety, and Security Steve Ausdemore on his retirement and thanked him for his service to the District.

#### **AGENDA NO. 14**

#### **OTHER MATTERS OF DISTRICT BUSINESS FOR DISCUSSION**

Chairperson Howard asked whether any Board Members or Management had any comments they wished to share.

Director Friend requested the support of the Board Members to enter a closed session to discuss personnel matters. Directors Cavanaugh and McGowan voiced support for the motion.

#### **AGENDA NO. 15**

#### **PUBLIC COMMENT**

Chairperson Howard asked if there were any members of the public who would like to address the Board. There was none.

#### **AGENDA NO. 16**

#### **CLOSED SESSION**

At 2:14 p.m. Director Friend moved to enter into closed session for matters of personnel. The motion was seconded by Director Begley and carried on a roll call vote.

Voting Yes: Begley, Friend, Sidzyik, McGowan, Howard, Cavanaugh

Voting No: None

At 2:51 p.m. Director Friend motioned to return to Open Session. The motion was seconded by Director McGoawn and carried on a roll call vote.

Voting Yes: Begley, Friend, Sidzyik, McGowan, Howard, Cavanaugh

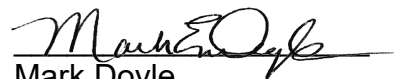
Voting No: None

Director McGowan moved to adjourn the regular Board Meeting which was seconded by Director Friend and carried on a roll call vote.

Voting Yes: Begley, Friend, Sidzyik, McGowan, Howard, Cavanaugh

Voting No: None

The regular Board Meeting was adjourned at 2:51 p.m.



Mark Doyle

President & Secretary to the Board

MD/sec

**METROPOLITAN UTILITIES DISTRICT***Inter-Department Communication*September 2, 2026**August 28, 2026****Subject: CAPITAL EXPENDITURES**

**To:** Construction and Operations Committee  
cc: All Board Members; President Doyle; Senior Vice Presidents Dickas, Melville, and Mendenhall, and all Vice Presidents

**From:** Kendall Minor, SVP & Chief Operations Officer

The following capital expenditures will be on the September 2, 2026, Committee Agenda for consideration and the Board Agenda for approval:

**BUILDINGS, PLANTS & EQUIPMENT**

**1. JOB #:** (100084001540 - \$85,000)

**TOTAL COST:** \$85,000

**LOCATION:** Operations Center

**PURPOSE:** Upgrade to the Building Automation System (BAS)

**DESCRIPTION:** Facilities Management is seeking approval to enter into a service agreement with Digital Assets to complete the next phase of upgrades to the aging and obsolete Building Automation System (BAS) at the Operations Center. The current system is approximately twenty-five years old and is beyond its useful life. Digital Assets completed the first phase earlier in 2025 with the replacement of the Java Application Control Engine (JACE) which is a specialized industrial-grade computer that acts as a central core connecting different mechanical, electrical, and plumbing systems into one network allowing the management, scheduling and monitoring of the entire facility from a single web browser. This next phase includes required upgrades for heating, cooling, and electrical controls to enhance system reliability, security, and building operational efficiencies and improve the ability to assess, troubleshoot, and correct issues remotely during off-hours. The BAS upgrade will allow for a single platform to be used to manage building operations at Headquarters, Operations Center, CC1, and CC2.

**2. JOB #:** WP2233 (100031000038 - \$10,470,100)

**TOTAL COST:** \$10,470,100

**LOCATION:** Florence Water Treatment Plant

**PURPOSE:** Pre-sedimentation Basins Rehabilitation Construction

**DESCRIPTION:** This C&A is for the construction phase of the rehabilitation of the Florence Water Treatment Plant's three Pre-Sedimentation Basins which were originally constructed in 1956. The mechanical equipment is beyond its lifespan.

Rehabilitation of these basins, drives, and support structures is needed to maintain long-term operability and reliability. Additional improvements include the replacement of existing control valves, architectural repairs to the control building, construction of a lime grit removal system, and cathodic protection for the rehabilitated basins.

A bid recommendation letter is being presented to the Board at the September Board meeting in conjunction with this C&A.

**3. JOB #:** (100090001969 - \$150,000)

**TOTAL COST:** \$150,000

**LOCATION:** Various

**PURPOSE:** Additional Supervisory Control and Data Acquisition (SCADA) pressure monitoring sites

**DESCRIPTION:**

Add upstream gas pressure monitoring to 13 existing SCADA sites. Expanding SCADA monitoring will replace obsolete pressure recording equipment. The District will continue expanding SCADA upgrades in future to further reduce the dependence on outdated pressure recorders.

**4. JOB #:** WP2326 (100090001969 - \$150,000)

**TOTAL COST:** \$150,000

**LOCATION:** Platte South Water Production Facility

**PURPOSE:** Replace ferric feed pump

**DESCRIPTION:** This project is for the purchase and installation of chemical feed pumps for ferric sulfate. These pumps that are nearing operational life and need replacement.

The scope of work includes equipment procurement, mechanical installation, electrical installation, and SCADA control system modifications required to integrate the new pumps into the existing process control system.

**SYSTEM IMPROVEMENTS**

**1. JOB #:** GP2997 (100062000760 - \$50,000), (100062000761 - \$25,000) (100052002056 - \$67,000) & (100066002849 - \$37,000)

**TOTAL COST:** \$179,000

**LOCATION:** 120<sup>th</sup> Street and Westover Road

**PURPOSE:** Relocate regulator station

**DESCRIPTION:** The existing below-ground regulator station at 120th & Westover Road is one of Gas Distribution's prioritized regulator station replacements.

**2. JOB #:** GP3009 (100062000774 - \$50,000), (100062000775 - \$25,000) (100052002094 - \$71,000) & (100066002892 - \$22,000)

**TOTAL COST:** \$168,000

**LOCATION:** 15555 West Dodge Road

**PURPOSE:** Relocate regulator station

**DESCRIPTION:** The existing below-ground regulator station at 15555 West Dodge Road is one of Gas Distribution's prioritized regulator station replacements.

**3. JOB #:** GP3010 (100052002075 - \$62,700) & (100066002907 - \$9,100)

**TOTAL COST:** \$71,800

**LOCATION:** 21401 West Center Road

**PURPOSE:** Install gas main

**DESCRIPTION:** Replace 460 feet of 2" 125-psig steel gas main with 4" 125-psig steel gas main near 21401 West Center Road to improve pressure to the surrounding area and increase capacity for future growth. A portion of the existing gas main was originally installed

in 1968.

**4. JOB #:** WP2317 (100051001203 - \$348,100) & (100065001913 - \$12,000)

**TOTAL COST:** \$360,100

**LOCATION:** 136<sup>th</sup> Street and “L” Street, Ponderosa Drive and Polk Street, Winslow Plaza and Southdale Drive, 144<sup>th</sup> and “Q” Street, Skypark Cir, and Millard water tower

**PURPOSE:** Install pressure relief valves, abandon water main, and disconnect Millard water tower

**DESCRIPTION:** This project consists of improvements to the Millard PRV zone to allow the disconnection of the water tower from the District distribution system. District crews will replace 3 existing PRV's, replace the water tower altitude valve with a PRV, add a pressure relief valve, and disconnect the water tower. Authorization for the abandonment of the water tower will be submitted at a later date.

**5. JOB #:** R2315 (100054001168 - \$105,000) & (100068001151- \$5,700)

**TOTAL COST:** \$110,700

**LOCATION:** Fort Street between North 120<sup>th</sup> Street and North 134<sup>th</sup> Avenue

**PURPOSE:** Relocate gas main

**DESCRIPTION:** This work is required to eliminate conflicts with proposed storm sewers and bridge redecking being done for the Fort Street improvements on City of Omaha's Projects OPW 52879 & 54985. This project is anticipated to start in October of 2026 and will be constructed by an MUD crew. This work is not reimbursable as the mains are in public right-of-way.

**6. JOB #:** R2418 (100053002063 - \$1,354,000) & (100067002035 - \$14,400)

**TOTAL COST:** \$1,368,400

**LOCATION:** Fort Street from west of North 120<sup>th</sup> Street to North 134<sup>th</sup> Avenue

**PURPOSE:** Relocate water main

**DESCRIPTION:** This work is required to eliminate conflicts with proposed grading, paving and storm sewers being done for the Fort Street widening on City of Omaha's Project OPW 54985. The relocation will replace 600 feet of 48" PCCP water main with 48" and 42" ductile iron water mains. This project is anticipated to start February 2027 and will be constructed by an MUD crew. This work is not reimbursable as the mains are in public right-of-way.

**7. JOB #:** R2414 (100054001434 - \$85,000) & (100068001420 - \$4,100)

**TOTAL COST:** \$89,100

**LOCATION:** North 180<sup>th</sup> Street and Dodge Street

**PURPOSE:** Relocate gas main

**DESCRIPTION:** This work is required to eliminate conflicts with the proposed building foundation being done for Vue 180 Apartments. This project is anticipated to start in October 2026 and will be constructed by an MUD crew. This work is reimbursable as the project is private in nature.

Approved:

DocuSigned by:

*Kendall Minor*

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Kendall Minor

SVP, Chief Operations Officer

DocuSigned by:

*Mark Doyle*

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Mark E. Doyle

President

**METROPOLITAN UTILITIES DISTRICT***Inter-Department Communication*September 2, 2026**August 20, 2026**

**Subject:** CAPITAL EXPENDITURES FROM \$25,000 TO \$50,000

**To:** Committee on Construction and Operations  
cc: all Board Members; President Doyle; Senior Vice Presidents Dickas, Melville, Mendenhall, and all Vice Presidents

**From:** Kendall Minor, SVP & Chief Operations Officer

These capital expenditures were released in July 2026.

**BUILDINGS, PLANTS & EQUIPMENT**

**1. JOB #:** (100090001848 - \$47,000)

**TOTAL COST:** \$47,000

**LOCATION:** Various

**PURPOSE:** Purchase 12 Sensit G3 Gas Leak Detectors

**DESCRIPTION:** This request is to purchase twelve replacement Sensit G3 CGI Units for the Field Service department. These units are used by Technicians in the field to identify gas leaks when performing emergency leak investigations. The current models have reached their end of lifecycle and are no longer cost effective to repair.

**2. JOB #:** (100090001588 - \$34,714.40)

**TOTAL COST:** \$34,714.40

**LOCATION:** Various

**PURPOSE:** Purchase three radio detection 8200 ten-watt locating machines

**DESCRIPTION:** This request is to purchase three radio detection 8200 ten-watt locating machines as additional/replacement machines being used in the Utility Locating department. These machines will allow the Utility Locators to complete their job duties more efficiently and with better accuracy.

**3. JOB #:** (100090001889 - \$34,411.99)

**TOTAL COST:** \$34,411.99

**LOCATION:** Various

**PURPOSE:** Purchase four radio detection 7200 ten-watt locating machines

**DESCRIPTION:** This request is to purchase four radio detection 7200 ten-watt locating machines as additional/replacement machines being used by the Senior Engineering Technicians in the Plant Engineering department. These machines will allow the Utility Locators to complete their job duties more efficiently and with better accuracy.

**4. JOB #:** (100005002534 - \$45,000)

**TOTAL COST:** \$45,000

**LOCATION:** Skyline Pump Station

**PURPOSE:** Purchase VFD cooling fans

**DESCRIPTION:** This request is to purchase two replacement cooling fans for use inside of

the variable frequency drive (VFD) on zone 2 pump P2-1 at the Skyline pump station.

**5. JOB #:** (100005002535 - \$31,000)

**TOTAL COST:** \$31,000

**LOCATION:** Platte South Water Production Facility

**PURPOSE:** Purchase wear rings for the high service pump

**DESCRIPTION:** This request is to purchase a set of wear rings for use in a high service pump at the Platte South Water Production Facility. These rings are consumable parts that are replaced during pump overhaul, and this set is being purchased to re-stock inventory. This set is enough for a single pump overhaul and can be used in high service pump numbers 1, 2, 3, or 4.

## **SYSTEM IMPROVEMENTS**

**1. JOB #:** R2434 (100054001553 - \$37,800) & (100068001539 - \$2,700)

**TOTAL COST:** \$40,500

**LOCATION:** Douglas Street and South Saddle Creek Road

**PURPOSE:** Relocate gas mains

**DESCRIPTION:** This work is required to eliminate conflicts with proposed footings for the UNMC Farnam Parking Garage. This project is anticipated to start in July 2026 and will be constructed by a District crew. This work is reimbursable as the project is private in nature. One commercial gas service will be reconnected to the new gas main under 100076004555 at a total estimated cost of \$5,200.

DocuSigned by:

*Kendall Minor*

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Kendall Minor

SVP, Chief Operations Officer

Approved:

DocuSigned by:

*Mark Doyle*

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Mark E. Doyle

President

**METROPOLITAN UTILITIES DISTRICT***Inter-Department Communication*September 2, 2026**August 21, 2026****Subject: ACCEPTANCE OF CONTRACTS AND PAYMENT OF FINAL ESTIMATES**

**To:** Construction and Operations Committee  
 cc: All Board Members; President Doyle; Senior Vice Presidents Dickas, Melville, Mendenhall, Minor, and all Vice Presidents

**From:** Trevor Tonniges, Director, Plant Engineering

The following items will be on the September 2, 2026, Committee Meeting for consideration and the Board Meeting Agenda for approval. Work has been satisfactorily completed on the following contracts and final payment is recommended:

| Contract                                                                                                                                                                                                                               | Contract Approval Date | Amounts         |              |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------|-----------------|--------------|
|                                                                                                                                                                                                                                        |                        | *Unit Price Bid | Actual       |
| <b>a.</b> CONTRACTED CAST IRON GAS MAIN REPLACEMENT, I-680 TO 108 <sup>TH</sup> ST. & FOWLER AVE. TO BOYD ST.;<br>Q3 CONTRACTING, INC.;<br>GP2865 (100092001728, 100042000183, 100082000040, 100082000041, 100082000042, 100082000043) | 1/8/2025               | \$880,756.54    | \$755,305.15 |

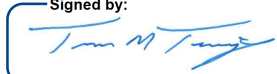
**Comments:** There was a decrease of \$125,451.39 (-14.2%) for this project, due primarily to a decrease in hard surface restoration required to complete the work. All work required by the contract has been completed by the Contractor and is acceptable and in compliance with the Contract and Specifications.

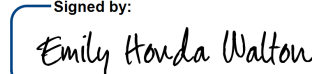
| Contract                                                                                                                                                                                                                  | Contract Approval Date | Amounts         |                |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------|-----------------|----------------|
|                                                                                                                                                                                                                           |                        | *Unit Price Bid | Actual         |
| <b>b.CAST IRON WATER MAIN REPLACEMENT PACIFIC ST. &amp; S. 80<sup>TH</sup> ST. TO JACKSON ST. &amp; S. 78<sup>TH</sup> ST.</b><br><b>L.G. ROLOFF CONSTRUCTION CO. INC.;</b><br><b>WP2033 (100093001418, 100095001221)</b> | 7/1/2025               | \$1,536,520.50  | \$1,448,840.95 |

**Comments:** There was a net decrease of \$87,679.55 (-5.7%) for this project, due primarily to a decrease in the quantity of water main, bends, plugs and restoration required to complete the work. All work required by the contract has been completed by the Contractor and is acceptable and in compliance with the Contract and Specifications.

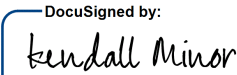
*\*Based upon Engineering's estimated unit quantities.*

Approved:

Signed by:  
  
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**Trevor Tonniges**  
 Director, Plant Engineering

Signed by:  
  
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**Emily Hovda Walton**  
 Director, Program Management

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**Masa Niya**  
 Vice President  
 Engineering

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**Kendall Minor**  
 Senior Vice President  
 Chief Operations Officer

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**Mark Doyle**  
 President

METROPOLITAN UTILITIES DISTRICT

Inter-Department Communication

August 24, 2026

**Subject:** BIDS ON MATERIALS AND CONTRACTS DURING THE MONTH OF AUGUST

**To:** Construction & Operations Committee  
cc: All Board Members; President Doyle; Senior Vice Presidents Dickas, Melville, Mendenhall, Minor, and all Vice Presidents

**From:** Sherri A Lightfoot, Director, Procurement

The following items will be on the September 2, 2026 Committee Agenda for consideration and the September 2, 2026 Board Agenda for approval. The recommended bid is bolded and listed first. Nonlocal bidders have been indicated in italics.

| Other                                                                                                                                                                                                                                |                      |                                                                                        |                                              |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------|----------------------------------------------------------------------------------------|----------------------------------------------|
| Item                                                                                                                                                                                                                                 | Bids Sent<br>/ Rec'd | Bidders                                                                                | Bid Amount                                   |
| Florence Pre-Sedimentation Basin Rehabilitation<br>100031000038 WP2233<br>(A C&A in the amount of \$10,470,000.00 will be presented to the Board on September 2, 2026 for approval.)                                                 | 8/2                  | <b>Building Crafts</b><br><i>Eriksen Construction Co.</i>                              | <b>\$8,821,800.00</b><br>11,245,969.00       |
| One (1) Aluminum Well Field Service Truck Body with Crane and Air Compressor<br>100088000997<br>(C&A for Annual Construction Machines, Equipment, Vehicles and Upfitting approved January 7, 2026 in the amount of \$21,769,000.00.) | 7/3                  | <b>Northern Truck Equipment</b><br><i>Total Truck &amp; Machine</i><br>Aspen Equipment | <b>\$85,760.00</b><br>91,295.61<br>98,925.00 |

|                                      |     |                                  |                     |
|--------------------------------------|-----|----------------------------------|---------------------|
| Two (2) Aluminum Stationary Mechanic | 7/3 | <b>Northern Truck Equipment</b>  | <b>\$178,520.00</b> |
| F-550 Service Truck Body with Crane  |     | Aspen Equipment                  | 197,500.00          |
| 100088000997                         |     | <b>Total Truck &amp; Machine</b> | <b>167,050.52 *</b> |

\*Bid Rejected, doesn't meet specifications for body and crane.

(C&A for Annual Construction Machines, Equipment, Vehicles and Upfitting approved January 7, 2026  
in the amount of \$21,769,000.00.)

|                                           |     |                                  |                     |
|-------------------------------------------|-----|----------------------------------|---------------------|
| One (1) Aluminum Maintenance Mechanic     | 7/3 | <b>Northern Truck Equipment</b>  | <b>\$120,940.00</b> |
| F-550 Service Truck Body with Crane, VMAC |     | Aspen Equipment                  | 135,000.00          |
| Air Compressor and Inverter               |     | <b>Total Truck &amp; Machine</b> | <b>115,804.33 *</b> |
| 100088000997                              |     |                                  |                     |

\*Bid Rejected, doesn't meet specifications for body and crane.

(C&A for Annual Construction Machines, Equipment, Vehicles and Upfitting approved January 7, 2026  
in the amount of \$21,769,000.00.)

|                                  |     |                      |                      |
|----------------------------------|-----|----------------------|----------------------|
| One (1) Heavy Duty One Ton 4 x 4 | 1/1 | <b>Anderson Ford</b> | <b>\$62,060.00 *</b> |
| Chassis Cab                      |     |                      |                      |
| 100088000881                     |     |                      |                      |

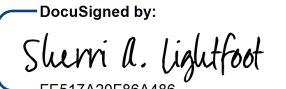
\*State of Nebraska Contract 15811OC

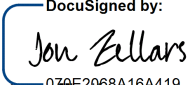
(C&A for Annual Construction Machines, Equipment, Vehicles and Upfitting approved January 7, 2026  
in the amount of \$21,769,000.00.)

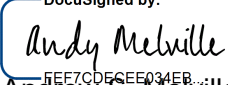
### ANNUALS

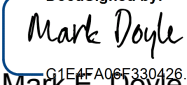
| <u>Item</u>                                                                                                                                           | <u>Bids Sent<br/>/ Rec'd</u> | <u>Bidders</u>                  | <u>Bid Amount</u>       |
|-------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------|---------------------------------|-------------------------|
| Precast Concrete Vault Sections<br>(October 1, 2026-September 30,2027)                                                                                | 3/1                          | <b>Kersten Precast Concrete</b> | <b>\$269,252.00</b>     |
| Furnish Complete Building Cleaning<br>Services for MUD Facilities<br>Two (2) Year Contract<br>(January 1, 2027 to December 31, 2028)<br>* Extension 1 | 1/1                          | <b>RTG Building Services</b>    | <b>\$1,383,340.81 *</b> |

|                                                                                                                                                                 |     |                                       |                                   |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------|-----|---------------------------------------|-----------------------------------|
| Snow Removal and Deicing Services for<br>Various District Facilities Per Fifteen (15)<br>Snow Events per Year<br>Three (3) Year Contract<br>(2026-2029 Seasons) | 4/2 | <b>Healthy Turf</b><br>Jensen Gardens | <b>\$510,975.00</b><br>574,275.00 |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------|-----|---------------------------------------|-----------------------------------|

DocuSigned by:  
  
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Sherri A. Lightfoot  
Director, Procurement  
(402) 504-7253

Approved:  
DocuSigned by:  
  
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Jon Zellars  
Vice President, Procurement and Enterprise Services

DocuSigned by:  
  
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Andrew S. Melville  
Senior Vice President, Safety, Security and Field Operations

DocuSigned by:  
  
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Mark E. Doyle  
President

September 2, 2026

METROPOLITAN UTILITIES DISTRICT  
*Inter-Department Communication*

August 21, 2026

**Subject:** NOTICE OF PURCHASES BETWEEN \$25,000 - \$50,000

**To:** Construction & Operations Committee  
cc: All Board Members; President Doyle; Senior Vice Presidents Dickas, Melville, Mendenhall, Minor, and all Vice Presidents

**From:** Sherri A Lightfoot, Director, Procurement

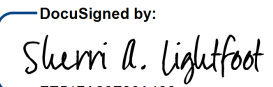
During the month of August, the following items were purchased or contracted for and are being submitted to the Board to be placed on file. The purchases or contracts were initiated with the low bidder which is bolded and listed first. Nonlocal bidders have been indicated in italics.

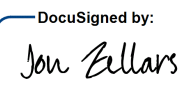
**OTHER**

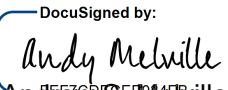
| <b><u>Item</u></b>                                                                                                                                                                                                   | <b><u>Bids Sent</u></b><br><b><u>/ Rec'd</u></b> | <b><u>Bidders</u></b>                                                                                                                                         | <b><u>Bid Amount</u></b>                                               |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------|
| Platte South Filter Room Lighting Replacement<br>100033000221 WP2340<br>(C&A for 100033000221 approved July 23, 2026 in the amount of \$75,000.00.)                                                                  | 3/3                                              | <b>Electric Service Group</b><br>Miller Electric<br><i>Interstates</i>                                                                                        | <b>\$38,216.32</b><br>57,467.99<br>68,288.00                           |
| Platte South High Service Pump Wear Rings Replacement<br>100005002535<br>(C&A for 100005002535 approved July 19, 2026 in the amount of \$31,000.00.)                                                                 | 3/3                                              | <b>Superior Industrial Equipment</b><br><i>JCI Industries</i><br><i>Electric Pump</i>                                                                         | <b>\$26,153.61</b><br>34,494.00<br>40,238.00                           |
| One (1) Steel Flatbed Stake F-550 Truck Body with Tommy Gate<br>100088000997<br>(C&A for Annual Construction Machines, Equipment, Vehicles and Upfitting approved January 7, 2026 in the amount of \$21,769,000.00.) | 7/5                                              | <b>Protech Commercial Vehicle</b><br><i>Reading Truck Equipment</i><br><i>Northern Truck Equipment</i><br>Aspen Equipment<br><i>Total Truck &amp; Machine</i> | <b>\$29,867.00</b><br>29,950.00<br>35,960.00<br>36,985.00<br>54,724.70 |

|                                                                                           |     |                                   |                    |
|-------------------------------------------------------------------------------------------|-----|-----------------------------------|--------------------|
| One (1) Steel Flatbed F-550 Truck Body with Toolboxes, and Air Compressor<br>100088000997 | 7/5 | <b>Reading Truck Equipment</b>    | <b>\$43,942.00</b> |
|                                                                                           |     | <i>Protech Commercial Vehicle</i> | 45,953.00          |
|                                                                                           |     | Aspen Equipment                   | 56,875.00          |
|                                                                                           |     | <i>Total Truck &amp; Machine</i>  | 63,589.71          |
|                                                                                           |     | <i>Northern Truck Equipment</i>   | 67,894.00          |

(C&A for Annual Construction Machines, Equipment, Vehicles and Upfitting approved January 7, 2026 in the amount of \$21,769,000.00.)

DocuSigned by:  
  
Sherri A. Lightfoot  
Director, Procurement  
(402) 504-7253

Approved:  
DocuSigned by:  
  
Jon Zellars  
Vice President, Procurement and Enterprise Services

DocuSigned by:  
  
Andrew S. Melville  
Senior Vice President, Safety, Security and Field Operations

DocuSigned by:  
  
Mark E. Doyle  
President

**METROPOLITAN UTILITIES DISTRICT***Inter-Department Communication*September 2, 2026**August 27, 2026****Subject: MAIN EXTENSIONS**

**To:** Services and Extensions Committee  
cc: All Board Members; President Doyle; Senior Vice Presidents Dickas, Melville, Mendenhall, Minor, and all Vice Presidents

**From:** Masa Niiya, Vice President, Engineering

The following main extensions will be on the September 2, 2026, Committee Agenda for consideration and the Board Agenda for approval:

**1. JOB #:** GP2950 (100060001536 - \$204,242)

**PROJECT COST:** \$204,242

**DISTRICT COST:** \$0

**LOCATION:** Northeast of North 204<sup>th</sup> Street and Kansas Avenue

**DISTRICT SUBDIVISION:** Begley

**PURPOSE:** Install gas mains for Indian Ridge Subdivision

**DESCRIPTION:** Work to be done will provide gas service to 207 newly platted single-family residential lots within the Indian Ridge Subdivision.

**2. JOB #:** GP2976 (100060001618 - \$196,077)

**PROJECT COST:** \$196,077

**DISTRICT COST:** \$0

**LOCATION:** East of South 204<sup>th</sup> Street and Shirley Street

**DISTRICT SUBDIVISION:** Cavanaugh

**PURPOSE:** Install gas mains for Fieldstone Subdivision

**DESCRIPTION:** Work to be done will provide gas service to 103 newly platted single-family residential lots and 9 mixed-use lots within the Fieldstone Subdivision.

**3. JOB #:** WP2263 (100055001620 - \$541,043) & (100057000607 - \$169,100) - REVISION

**PROJECT COST:** \$710,143

**DISTRICT COST:** \$0

**LOCATION:** Northwest of North 192<sup>nd</sup> Street and Fort Street

**DISTRICT SUBDIVISION:** Begley

**PURPOSE:** Install water mains for the Whispering Hollow Subdivision

**DESCRIPTION:** This work was originally approved by the Board on 5/6/2026 for \$717,772.

The installation footage for 100057000607 has been revised along with estimates to account for previously approved work under WP1885 paid by SID619 (Daybreak subdivision). Work to be done will provide water service and fire protection for 83 single-family residential lots and 2 outlots, all newly platted.

Approved:

DocuSigned by:

*Kendall Minor*

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Kendall Minor

Sr. Vice President, Chief Operations Officer

DocuSigned by:

*Masa Niiya*

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Masa Niiya

Vice President, Engineering

DocuSigned by:

*Mark Doyle*

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Mark E. Doyle

President

**METROPOLITAN UTILITIES DISTRICT***Inter-Department Communication*September 2, 2026

August 25, 2026

**Subject: WAGE AND/OR SALARY INCREASES AND RATIFICATIONS, SEPTEMBER 2026  
BOARD MEETING****To:** Personnel Committee**cc:** All Board Members; President Doyle; Senior Vice Presidents Dickas, Melville, Mendenhall, Minor and all Vice Presidents**From:** Bonnie Savine, Vice President, Human Resources

The Human Resources Department is recommending the Board of Directors approve the wage or salary increases outlined below. All positions involve District employees earning more than \$10,000 per year and therefore require your approval.

**1. Operating and Clerical (OAC) Wage Increases Due To Promotion**

The Human Resources Department is recommending the Board of Directors approve wage increases for the following Employees within the OAC classification. These wage increases are based on a job selection process, are in compliance with the Collective Bargaining Agreement, and are made following the posting and application process for a job opening in the District. The effective date for these increases will be the beginning of the next OAC pay period following Board approval.

|                                       |                                                        |
|---------------------------------------|--------------------------------------------------------|
| <b>Employee:</b>                      | <b>Salvador Baeza Villa</b>                            |
| <b>Current position (department):</b> | Pipe Layer – Welder (Construction)                     |
| <b>New position (department):</b>     | Utility Worker (Construction)                          |
| <b>Current rate; step/grade:</b>      | \$41.13; Step 3                                        |
| <b>Proposed rate; step/grade:</b>     | \$43.55; Step 3                                        |
| <b>Percent of increase:</b>           | 5.88%                                                  |
| <b>District hire date:</b>            | December 19, 2022                                      |
| <b>Employee:</b>                      | <b>Daniel Donahoe</b>                                  |
| <b>Current position (department):</b> | Utility Worker (Construction)                          |
| <b>New position (department):</b>     | Crew Leader – Construction (Construction)              |
| <b>Current rate; step/grade:</b>      | \$45.84; Step 4                                        |
| <b>Proposed rate; step/grade:</b>     | \$48.38; Step 3                                        |
| <b>Percent of increase:</b>           | 5.54%                                                  |
| <b>District hire date:</b>            | October 2, 2017                                        |
| <b>Employee:</b>                      | <b>Wanda Fry</b>                                       |
| <b>Current position (department):</b> | Customer Account Clerk IV (Rates and Customer Billing) |
| <b>New position (department):</b>     | Customer Account Clerk VI (Rates and Customer Billing) |
| <b>Current rate; step/grade:</b>      | \$38.22; Step 4                                        |
| <b>Proposed rate; step/grade:</b>     | \$41.50; Step 3                                        |
| <b>Percent of increase:</b>           | 8.58%                                                  |
| <b>District hire date:</b>            | June 18, 2007                                          |

Wage and/or Salary Increases and Ratifications

September 2026

Page 2

**Employee:** **Jacob Granay**  
**Current position (department):** Machine Operator I (Construction)  
**New position (department):** Utility Worker (Construction)  
**Current rate; step/grade:** \$41.13; Step 3  
**Proposed rate; step/grade:** \$43.55; Step 3  
**Percent of increase:** 5.88%  
**District hire date:** May 31, 2022

**Employee:** **Colton Meador**  
**Current position (department):** Utility Worker (Construction)  
**New position (department):** Crew Leader – Construction (Construction)  
**Current rate; step/grade:** \$45.84; Step 4  
**Proposed rate; step/grade:** \$48.38; Step 3  
**Percent of increase:** 5.54%  
**District hire date:** July 31, 2017

**Employee:** **Matthew O'Brien**  
**Current position (department):** Auto Service Person (Transportation)  
**New position (department):** Mechanic I (Transportation)  
**Current rate; step/grade:** \$25.34; EN  
**Proposed rate; step/grade:** \$31.68; EN  
**Percent of increase:** 25.02%  
**District hire date:** June 8, 2026

**Employee:** **Lukus Reincke**  
**Current position (department):** Pipe Layer – Welder (Construction)  
**New position (department):** Utility Worker (Construction)  
**Current rate; step/grade:** \$38.96; Step 2  
**Proposed rate; step/grade:** \$41.26; Step 2  
**Percent of increase:** 5.90%  
**District hire date:** May 16, 2022

**Employee:** **Charles Rubek**  
**Current position (department):** Pipe Layer (Construction)  
**New position (department):** Pipe Layer – Welder (Construction)  
**Current rate; step/grade:** \$38.70; Step 3  
**Proposed rate; step/grade:** \$41.13; Step 3  
**Percent of increase:** 6.28%  
**District hire date:** June 26, 2023

## Wage and/or Salary Increases and Ratifications

September 2026

Page 3

|                                       |                                              |
|---------------------------------------|----------------------------------------------|
| <b>Employee:</b>                      | <b>Wesley Schmit</b>                         |
| <b>Current position (department):</b> | Pipe Layer – Welder (Construction)           |
| <b>New position (department):</b>     | Utility Worker (Construction)                |
| <b>Current rate; step/grade:</b>      | \$41.13; Step 3                              |
| <b>Proposed rate; step/grade:</b>     | \$43.55; Step 3                              |
| <b>Percent of increase:</b>           | 5.88%                                        |
| <b>District hire date:</b>            | December 12, 2022                            |
| <b>Employee:</b>                      | <b>Tyler Vaca-Keller</b>                     |
| <b>Current position (department):</b> | Utility Worker (Construction)                |
| <b>New position (department):</b>     | Crew Leader – Construction (Construction)    |
| <b>Current rate; step/grade:</b>      | \$45.84; Step 4                              |
| <b>Proposed rate; step/grade:</b>     | \$48.38; Step 3                              |
| <b>Percent of increase:</b>           | 5.54%                                        |
| <b>District hire date:</b>            | August 13, 2018                              |
| <b>Employee:</b>                      | <b>Makayla Vanornam</b>                      |
| <b>Current position (department):</b> | Customer Service Clerk I (Customer Services) |
| <b>New position (department):</b>     | Administrative Clerk III (Construction)      |
| <b>Current rate; step/grade:</b>      | \$31.28; Step 2                              |
| <b>Proposed rate; step/grade:</b>     | \$34.42; Step 4                              |
| <b>Percent of increase:</b>           | 10.04%                                       |
| <b>District hire date:</b>            | May 5, 2025                                  |
| <b>Employee:</b>                      | <b>Jakeb Whitbeck</b>                        |
| <b>Current position (department):</b> | Utility Worker (Construction)                |
| <b>New position (department):</b>     | Crew Leader – Construction (Construction)    |
| <b>Current rate; step/grade:</b>      | \$45.84; Step 4                              |
| <b>Proposed rate; step/grade:</b>     | \$48.38; Step 3                              |
| <b>Percent of increase:</b>           | 5.54%                                        |
| <b>District hire date:</b>            | December 10, 2018                            |

**2. Operating and Clerical (OAC) Wage Increases Due To Job Transfer**

The Human Resources Department is recommending the Board of Directors approve wage increases for the following Employees within the OAC classification. A transferring employee who is at less than Standard Wage will be moved to an equal rate in the new job classification or, if there is not an identical wage rate, to the nearest higher wage rate in the new job classification. These wage increases are based on a formal selection process, are in compliance with the Collective Bargaining Agreement, and are made following the posting and application process for a job opening in the District. The effective date for these increases will be the beginning of the next OAC pay period following Board approval.

**There are no recommendations for approval this month**

## Wage and/or Salary Increases and Ratifications

September 2026

Page 4

**3. Operating and Clerical (OAC) Wage Increases Due To Job Progression**

The Human Resources Department is recommending the Board of Directors approve the following wage increases for the OAC employees who have successfully completed required training and who have been recommended by their supervisor for promotion as they progress within their job family. All increases are based on the bargaining unit wage structure. The effective date for these increases will be the beginning of the next OAC pay period following board approval.

**Employee:** Iris Alberto  
**Current position (department):** Customer Service Clerk I (Customer Services)  
**New position (department):** Customer Service Clerk II (Customer Services)  
**Current rate; step/grade:** \$34.76; Step 4  
**Proposed rate; step/grade:** \$36.50; Step 4  
**Percent of increase:** 5.01%  
**District hire date:** September 9, 2024

**Employee:** Scott Baxter  
**Current position (department):** Customer Service Clerk I (Customer Services)  
**New position (department):** Customer Service Clerk II (Customer Services)  
**Current rate; step/grade:** \$34.76; Step 4  
**Proposed rate; step/grade:** \$36.50; Step 4  
**Percent of increase:** 5.01%  
**District hire date:** September 9, 2024

**Employee:** Jacob Coldanghise  
**Current position (department):** Water Maintenance Trainee (Water Distribution)  
**New position (department):** Water Maintenance Worker (Water Distribution)  
**Current rate; step/grade:** \$34.29; Step 4  
**Proposed rate; step/grade:** \$36.31; Step 2  
**Percent of increase:** 5.89%  
**District hire date:** September 9, 2024

**Employee:** Cody Condie  
**Current position (department):** Pipe Layer Trainee (Construction)  
**New position (department):** Pipe Layer (Construction)  
**Current rate; step/grade:** \$34.12; Step 4  
**Proposed rate; step/grade:** \$36.67; Step 2  
**Percent of increase:** 7.47%  
**District hire date:** August 12, 2024

## Wage and/or Salary Increases and Ratifications

September 2026

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**Employee:** **Danita Stanfield**  
**Current position (department):** Customer Service Clerk I (Customer Services)  
**New position (department):** Customer Service Clerk II (Customer Services)  
**Current rate; step/grade:** \$34.76; Step 4  
**Proposed rate; step/grade:** \$36.50; Step 4  
**Percent of increase:** 5.01%  
**District hire date:** March 21, 2005

**Employee:** **Stephanie Young**  
**Current position (department):** Customer Service Clerk I (Customer Services)  
**New position (department):** Customer Service Clerk II (Customer Services)  
**Current rate; step/grade:** \$34.76; Step 4  
**Proposed rate; step/grade:** \$36.50; Step 4  
**Percent of increase:** 5.01%  
**District hire date:** September 9, 2024

#### **4. Supervisory, Professional and Administrative (SPA) Salary Increases Due To Job Promotion**

The following employees are selected for promotion into SPA positions. It is recommended the President be authorized to increase the salary of these employees. These SPA jobs have been evaluated, graded, appropriate job descriptions completed, and posting guidelines fulfilled. The effective date for these salaries will be the beginning of the next SPA pay period following board approval.

**Employee:** **Cleve Albaugh**  
**Current position (department):** System Controller (Systems Control)  
**New position (department):** Foreman, Florence Water Plant – Shift (Florence)  
**Current rate; step/grade:** \$107,761; SPA – 03  
**Proposed rate; step/grade:** \$113,149; SPA – 03S  
**Percent of increase:** 5.00%  
**District hire date:** October 11, 2021

**Employee:** **Kyle Baughman**  
**Current position (department):** Crew Leader – Material Handling (Stores)  
**New position (department):** Supervisor, Stores (Stores)  
**Current rate; step/grade:** \$48.08; Step 4  
**Proposed rate; step/grade:** \$105,006; SPA – 04S  
**Percent of increase:** 5.00%  
**District hire date:** February 18, 2014

## Wage and/or Salary Increases and Ratifications

September 2026

Page 6

|                                       |                                                                        |
|---------------------------------------|------------------------------------------------------------------------|
| <b>Employee:</b>                      | <b>Allen Gansemer</b>                                                  |
| <b>Current position (department):</b> | Group Leader (Construction)                                            |
| <b>New position (department):</b>     | Foreman, Construction (Construction)                                   |
| <b>Current rate; step/grade:</b>      | \$53.48; Step 4                                                        |
| <b>Proposed rate; step/grade:</b>     | \$116,800; SPA – 05S                                                   |
| <b>Percent of increase:</b>           | 5.00%                                                                  |
| <b>District hire date:</b>            | August 28, 2006                                                        |
| <b>Employee:</b>                      | <b>Akintoye Oyelami</b>                                                |
| <b>Current position (department):</b> | Geographic Information Systems Technician I (Infrastructure Integrity) |
| <b>New position (department):</b>     | Infrastructure GIS Analyst (Infrastructure Integrity)                  |
| <b>Current rate; step/grade:</b>      | \$33.46; Step 4                                                        |
| <b>Proposed rate; step/grade:</b>     | \$95,140; SPA – 04                                                     |
| <b>Percent of increase:</b>           | 36.70%                                                                 |
| <b>District hire date:</b>            | May 20, 2024                                                           |
| <b>Employee:</b>                      | <b>Hemanthakumar Thatikonda</b>                                        |
| <b>Current position (department):</b> | Sr. Business Intelligence Consultant (Information Technology)          |
| <b>New position (department):</b>     | Data Architect (Information Technology)                                |
| <b>Current rate; step/grade:</b>      | \$140,701; SPA – 06                                                    |
| <b>Proposed rate; step/grade:</b>     | \$147,736; SPA – 07                                                    |
| <b>Percent of increase:</b>           | 5.00%                                                                  |
| <b>District hire date:</b>            | July 16, 2018                                                          |
| <b>Employee:</b>                      | <b>Cody Weddon</b>                                                     |
| <b>Current position (department):</b> | Water Plant Engineer (Florence)                                        |
| <b>New position (department):</b>     | Foreman, Florence Water Plant – Shift (Florence)                       |
| <b>Current rate; step/grade:</b>      | \$50.33; Step 4                                                        |
| <b>Proposed rate; step/grade:</b>     | \$109,920; SPA – 03S                                                   |
| <b>Percent of increase:</b>           | 5.00%                                                                  |
| <b>District hire date:</b>            | October 18, 2021                                                       |

**5. Supervisory, Professional and Administrative (SPA) New Hire Ratification**

Board of Director Ratification of salaries, for new SPA employees hired from outside the District, is required to confirm the salary within the grade established for the position. Authorization to ratify the annual salary of SPA employees hired from outside the District will be requested each month, if appropriate.

**There are no ratifications for approval this month**

DocuSigned by:

*Bonnie Savine*

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Bonnie Savine

Vice President, Human Resources

**APPROVED:**

DocuSigned by:

*Mark Mendenhall*

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Mark A. Mendenhall

Senior Vice President, General Counsel

DocuSigned by:

*Mark Doyle*

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Mark E. Doyle

President

**METROPOLITAN UTILITIES DISTRICT***Inter-Department Communication*September 2, 2026

August 26, 2026

**Subject: GROUP INSURANCE CONTRACT RENEWALS****To:** Personnel Committee members Begley, Friend, and Sidzyik**cc:** All Board Members; President Doyle; Senior Vice Presidents Dickas, Melville, Mendenhall, Minor, and all Vice Presidents**From:** Bonnie Savine, Vice President, Human Resources

The following group insurance contracts are being recommended for 2027: PPO health, HMO health, dental, vision, flexible spending accounts, basic life insurance, supplemental (voluntary) life insurance, accidental death & dismemberment (AD&D), long-term disability (LTD), COBRA administration, The Standard (formerly Allstate) supplemental benefits and employee assistance program (EAP) benefits. The District worked with HUB International Great Plains (HUB), the District's third-party benefit consultant, to review the existing agreements and plan options for 2027.

The open enrollment period for active employees is slated for October 26, 2026, through November 25, 2026, and will be communicated through a variety of communication channels including in-person and virtual meetings, myMUDHub benefits app, the new online benefit enrollment platform through Empyrean, along with the traditional written communications which are mailed to employee homes. We plan to hold our annual Benefits Fair in person on Thursday, October 29th at the Omaha Firefighters Union Hall. At this event, attendees have the opportunity to meet with the District's benefit administrators, obtain vaccinations, participate in an onsite mammogram, obtain a biometric screening, PSA test and more.

**Blue Cross and Blue Shield of Nebraska – Medical and Rx**

A new three-year administrative services agreement with Blue Cross and Blue Shield of Nebraska (BCBS-NE) is recommended for 2027. With the recommended agreement the base administration fee will decrease to \$43.75 per employee per month (PEPM) from \$47.75 PEPM and will be guaranteed for the entire 3-year term. The current \$0.65 PEPM fee for the Evolent (formerly Magellan) Spine Management program and the current \$0.38 PEPM Telescope telehealth fee will remain unchanged for the 3-year term.

The BCBS-NE partnership with Mutual of Omaha remains in place, providing for a \$0.75 PEPM reduction to the administration fee as long as at least three lines of coverage (\$0.25 reduction per line of coverage) remain in force with Mutual of Omaha. This credit brings the base administration fee down to \$43.00 for the 2027 plan year.

BCBS-NE will be updating their standard contract provisions, mainly adding clarifying language to existing coverage provisions. Additionally, the following health plan changes are recommended for adoption in 2027:

### **PPO Medical**

On the PPO Medical plan, the Affordable Care Act (ACA) maximum allowable out-of-pocket for 2027 increases to \$12,000 for an individual and to \$24,000 for a family. As a result, the Prescription Drug out-of-pocket maximum will cap at \$9,500 for an individual and to \$19,000 for a family. This equates to the ACA maximum, less the negotiated Medical out-of-pocket maximum for 2027. There were no bargained changes for the PPO health plan effective January 1, 2027, but it is recommended to increase the calendar year visit limit for skilled nursing facility benefits to 100 days which is in alignment with the HMO plan.

### **HMO Medical**

HMO plan changes were evaluated and the following are recommended for 2027:

- Increase the out-of-pocket maximum to \$3,500 for single coverage and \$7,000 for family coverage
- Increase the primary care physician office visit copay to \$35
- Increase the specialist physician office visit copay to \$60
- Increase the inpatient hospital copay to \$500
- Increase the maternity copay to \$350
- Increase the urgent care visit copay to \$60
- Increase the specialty drug copay to \$150

These changes are expected to result in approximately \$320,000 in annual savings for the plan.

In addition to the changes above, the following optional plan provisions are recommended for 2027:

### **Advocates+ Pharmacy Match specialty drug program**

This program runs specialty drugs through a marketplace of specialty pharmacies that are allowed to 'bid' on the medications to obtain the most favorable pricing. There is a fixed \$1.25 PEPM fee with net savings to the plan estimated at \$138,649 annually based on 2025 claims data.

### **Hinge Health MSK therapy/coaching**

This program provides individualized virtual musculoskeletal (MSK) care and physical therapy, to plan members. The plan cost is \$250 for an initial visit, then \$50 per subsequent visit with an annual cap of \$895 per engaged member.

The renewal terms from Prime Therapeutics (Prime) for the pharmacy contract includes an improvement on the pricing discounts and a reduction to the minimum rebate guarantees. The pharmacy renewal terms are recommended for a three-year agreement to align with the BCBS-NE renewal terms for medical. The pharmacy renewal terms provide additional improvements in 2028 and 2029 for pricing and minimum rebates. The pharmacy contract will continue to be a 'pass-through' arrangement where the District receives the better of the minimum guarantees or actual discounts and savings. The pharmacy reconciliation for the last five years indicates that the savings credited to the District has been measurably greater than the minimum contractual guarantees.

The pharmacy program reconciliation for the 2025 plan year shows that the District achieved an additional \$1,114,615 in savings above the minimum guarantees. Network performance (pricing) accounted for \$478,377 of this savings, with the remaining \$636,238 was attributed to rebates. This follows the prior five plan years where the pharmacy savings were \$871,108 (2020), \$994,041 (2021), \$910,303 (2022), \$861,077 (2023), and \$404,038 (2024) greater than the minimum guarantees. The value of rebates reported for the 12-month period ending June 2026 was \$3,653,907.

#### **HM Life – Aggregate and Specific Stop Loss Coverage**

The District's current stop loss administrator is HM Life. An initial preliminary renewal offer has been received by HM Life at the rate cap. As a result, a stop loss request for proposal (RFP) project has been initiated to solicit bids from several other carriers. Negotiations will continue and a recommendation on stop loss will be brought to the October Board Meeting.

#### **Blue Cross and Blue Shield of Nebraska – Dental Plan**

BCBS-NE became the claims administrator for the self-funded dental plan in 2026 under a 3-year agreement. To align with the recommended 3-year medical fee agreement, the recommendation is to extend the dental administration agreement with BCBS-NE an additional year, through 2029. The dental administration fee will increase by \$0.05 to \$3.52 in 2027 and by \$0.05 in each of the subsequent contract years.

In 2027, BCBS-NE is enhancing their dental contract to allow for additional cleanings and fluoride treatments for members with specified diseases such as diabetes, pregnancy and high-risk cardiac conditions, among others.

#### **Blue Cross and Blue Shield of Nebraska – Voluntary Vision Plan**

BCBS-NE underwrites the voluntary vision plan with employees having access to the EyeMed Insight network. Employee participants pay 100% of the premium associated with vision care. Premium rates were reduced in 2026 and are guaranteed until January 1, 2028.

Group Insurance Contract Renewals  
August 21, 2026  
Page 4

### **Mutual of Omaha - Life Insurance, AD&D, and LTD Plans**

Mutual of Omaha underwrites the Basic Life/AD&D, Voluntary Life, and Long-term Disability plans. A market check was conducted to solicit quotes from alternate carriers. Based on market feedback the recommendation is to renew these coverage lines with Mutual of Omaha. The renewal holds rates flat on the Basic Life & AD&D coverage lines and reduces the Long-term Disability premiums rates from \$0.72 (SPA) and \$0.71 (OAC) of covered earnings to \$0.50 and \$0.49 respectively.

### **Flexible Spending Accounts (FSA) / COBRA / ACA Administration**

Administrative services for these benefits and programs are recommended to transition to the preferred vendors of Empyrean as part of the implementation of the new online benefit administration platform. The preferred vendor fees are anticipated to remain flat or provide a slight savings for the District in addition to operational efficiencies related to the Empyrean integration. These administration services will continue to be evaluated on an annual basis.

### **The Standard – Accident, Critical Illness and Universal Life with Long-Term Care (LTC)**

The District continues to offer supplemental benefits including accident, critical illness, and universal life with long-term care insurance through The Standard (formerly Allstate). As a reminder, employee participants pay 100% of the premium associated with these optional supplemental benefit plans.

### **Best Care – Employee Assistance Program (EAP)**

The employee assistance program contract with Best Care EAP is in a three-year rate lock until January 2029. In addition to the five free confidential counseling sessions per unique situations, the District's EAP benefit continues to include one free 30-minute consultation with a legal or financial expert within the designated provider network annually for employees or their dependents.

### **Consulting Fees & Commissions**

The HUB Great Plains consulting agreement is in effect until 2028. The \$9,000 per month fee remains unchanged for the duration of the agreement. The monthly consulting fee will continue to be billed by HUB Great Plains directly to the District.

The voluntary vision plan commissions will not change for 2027 and the premiums for the Basic Life/AD&D, Voluntary Life and Long-term Disability benefits are net of commissions.

Group Insurance Contract Renewals  
August 21, 2026  
Page 5

**Recommendation**

The District recommends the Board of Directors approve the negotiated rates and administrators for the Group Insurance products outlined above at the September 2, 2026, meeting. I will be at the meeting to answer any questions you may have.

DocuSigned by:

*Bonnie Savine*

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Bonnie Savine

Vice President, Human Resources

APPROVED:

DocuSigned by:

*Mark Mendenhall*

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Mark A. Mendenhall

Sr. Vice President, General Counsel

DocuSigned by:

*Mark Doyle*

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Mark E. Doyle

President



August 24, 2026

Ms. Bonnie Savine  
Vice President, Human Resources  
Metropolitan Utilities District (MUD)  
3100 South 61st Avenue  
Omaha, NE 68106

RE: Renewal Summary & Recommendations – 2027 Plan Year

Dear Bonnie:

On behalf of HUB International Great Plains (HUB), we thank you for the opportunity to work with Metropolitan Utilities District (MUD) as your employee benefits consultant. The following will summarize our recommendations for the January 1, 2027, renewal of your employee benefit programs.

#### **General Medical/Rx Overview**

A new three-year administrative services agreement has been offered by Blue Cross Blue Shield of Nebraska (BCBSNE) with the base fee decreasing to \$43.75 per employee per month (PEPM) from \$47.75 PEPM, and the rate will be guaranteed for the entire three-year term. The Evolent spine & pain management fee (\$0.65 PEPM) and Telescope telehealth fee (\$0.38) will remain unchanged for the three-year term.

The BCBSNE partnership with Mutual of Omaha remains in place, providing for a \$0.75 PEPM reduction to the administration fee as long as at least three lines of coverage (\$0.25 reduction per line of coverage) remain with Mutual of Omaha. This credit brings the base administration fee down to \$43.00 for the 2027 plan year. The value of the Mutual of Omaha partnership credit is estimated at \$13,000 annually.

BCBSNE will be updating their standard contract provisions, mainly adding clarifying language to existing coverage provisions. The following optional plan considerations have been presented:

- Biosimilar-focused formulary: not recommended
- Advocates+ Pharmacy Match specialty drug program: recommended
- GLP-1 cash price program: not recommended
- Progeny high risk pregnancy/NICU management: not recommended
- Hinge Health MSK therapy/coaching: recommended
- Virtual second opinion program: not recommended
- Increased calendar year visit limit for skilled nursing facility benefits (preferred provider organization (PPO) plan): recommended
- Copay changes on the HMO plan: recommended

### **PPO Medical**

On the PPO medical plan, the Affordable Care Act (ACA) maximum allowable out-of-pocket for 2027 increases to \$12,000 for an individual and to \$24,000 for a family. As a result, the prescription drug out-of-pocket maximum will change to \$9,500 for an individual and to \$19,000 for a family. This equates to the ACA maximum less the negotiated medical out-of-pocket maximum for 2027.

### **HMO Medical**

Several plan changes are proposed on the HMO medical plan for 2027:

- Increase the out-of-pocket maximum to \$3,500 for single coverage and \$7,000 for family coverage
- Increase the primary care physician office visit copay to \$35
- Increase the specialist physician office visit copay to \$60
- Increase the inpatient hospital copay to \$500
- Increase the maternity copay to \$350
- Increase the urgent care visit copay to \$60
- Increase the specialty drug copay to \$150

### **Employee Contributions**

The employee contribution amounts will increase to 15.5% for the 2027 plan year. This percentage will be incorporated into the MUD rate figuration review based on a three-year average of premium costs.

### **Pharmacy**

Renewal terms from Prime Therapeutics (Prime) for the pharmacy contract include a small improvement to the pricing and a reduction to the minimum guaranteed rebates versus the 2026 terms. The minimum rebate guarantee reduction is driven by industry factors such as overall manufacturer price reductions and increased biosimilar adoption. That being said, the contract will continue to be a “pass-through” arrangement where MUD will receive the “better of” the minimum guarantees or the actual discounts and rebates.

The pharmacy terms are offered on a three-year basis to align with the administration fee terms. With improvements in both 2028 and 2029 for the pricing and minimum rebates, it is recommended that the pharmacy terms are adopted in tandem with the claims administration terms.

The pharmacy program reconciliation for the 2025 plan year shows that MUD achieved an additional \$1,114,615 in value above the minimum guarantees. Network performance (pricing) accounted for \$478,377 of this value, with the remaining \$636,238 attributed to rebates. This follows the prior five plan years where the pharmacy savings were \$871,108 (2020), \$994,041 (2021), \$910,303 (2022), \$861,077 (2023), and \$404,038 (2024) greater than the minimum guarantees. The value of rebates reported for the 12-month period ending June 2026 was \$3,653,907.

### **Stop-Loss**

HM Life provided an initial preliminary renewal offer at the rate cap on the specific premium due to the emergence of two identified members with chronic conditions requiring high-cost care.

A stop-loss request for proposal (RFP) project has been initiated to solicit bids from several other carriers, and responses are anticipated back by early September.

### **Dental**

BCBSNE became the claims administrator for the self-funded dental plan in 2026 under a three-year agreement. To align with the new three-year medical fee agreement, BCBSNE will extend the dental administration an additional year through 2029. The administration fee will increase by \$0.05 each of the next three contract years.

BCBSNE will be enhancing their dental contract to allow for additional cleanings and fluoride treatments for members with specified diseases such as diabetes, pregnancy, and high-risk cardiac conditions, among others.

### **Premium Equivalencies for Medical/Rx and Dental**

HUB has calculated the projected premium equivalencies for the 2027 plan year with the inclusion of claims through July 2026. Budget projections indicate that the medical/Rx plan would be in an overall 12.7% deficit position for the 2027 plan year (11.1% deficit with plan changes). Note the following broken down by group:

|              | <b>No Plan<br/>Changes</b> | <b>With Plan<br/>Changes</b> |
|--------------|----------------------------|------------------------------|
| Active PPO   | 4.4% deficit               | 4.5% deficit                 |
| Active HMO   | 18.7% deficit              | 14.9% deficit                |
| Active Total | 11.6% deficit              | 9.6% deficit                 |
| Retirees     | 15.4% deficit              | 14.6% deficit                |

The dental plan is also running in a slight deficit position and would require a 4.5% increase to the premium equivalents for the 2027 plan year.

### **Vision**

A voluntary vision plan has been offered since 2019. BCBSNE replaced Ameritas as the carrier in 2026, with EyeMed as the underlying provider network.

Premium rates were reduced in 2026 and are guaranteed until January 1, 2028.

### **Life and Disability**

Mutual of Omaha (MoO) has been the carrier for the basic life/accidental death and dismemberment (AD&D), voluntary life, and long-term disability (LTD) plans for several years. Despite incurred loss ratios performing unfavorably relative to targets, MoO offered to renew all lines of coverage at no change for an additional two years. A market check was also conducted to solicit quotes from alternate carriers. Based on market feedback, MoO has provided a revised renewal to reduce the LTD premiums rates.

MetLife provided the most competitive package offer, but there are some meaningful LTD contract differences that would result in a negative benefit payment to employees compared to the current MoO contract.

### **Flexible Spending Accounts (FSAs)/COBRA/ACA Administration**

Administrative services for these programs will be transitioned to preferred vendors of Empyrean as part of the implementation of the benefit administration platform.

Ms. Bonnie Savine  
August 24, 2026  
Page -4-

**Universal Life with Long-Term Care**

Coverage was implemented in 2022 with an initial guarantee issue offering, followed by subsequent guarantee issue offerings with volume limitations during each annual open enrollment period.

Current new hires enrolling when initially eligible go through a simplified underwriting process. Employees not electing coverage when initially eligible will be subject to full underwriting requirements if enrollment is requested at a later date.

**Consulting Fees and Commissions**

The HUB consulting fee of \$9,000 per month will remain unchanged for the duration of the current agreement through the end of 2027. The monthly consulting fee will continue to be billed by HUB directly to MUD.

The voluntary vision plan commissions will not change for 2027 and the premiums for the basic life/AD&D, voluntary life, and LTD benefits are net of commissions.

Again, we appreciate the opportunity to work with you as your benefits consultant. If you have any questions regarding this review or our recommendations, please do not hesitate to contact me.

Best regards,

A handwritten signature in blue ink that reads "Bill Fox". The signature is stylized with a large, looped "B" and a cursive "Fox".

Bill Fox, CEBS  
Senior Vice President, Strategic Account Executive

BF/je

**METROPOLITAN UTILITIES DISTRICT***Inter-Department Communication*September 2, 2026**August 27, 2026**

**Subject:** Walnut Hill Reservoir

1. Declaration of surplus property
2. Conveyance of Southwest corner to Douglas County
3. Proposed timeline to convey remainder of property

**To:** Judiciary & Legislative Committee

**Cc:** All Board Members; President Doyle; Senior Vice Presidents Dickas, Melville and Minor; and all Vice Presidents

**From:** Mark Mendenhall, Senior Vice President and General Counsel

This memorandum includes recommendations for the Board of Directors to take action on two matters. I also include information for the Board's awareness regarding next steps for the ultimate sale of the remaining property. The first action item is a recommendation the Board approve a revised declaration of a portion of the Walnut Hill property as surplus. The second action item is a recommendation the Board authorize the President to convey a small portion of the Southwest corner of the Walnut Hill Property to Douglas County, and the third matter is a review of Management's proposed timeline to sell the remaining approximately 8 acres of land.

By way of a brief summary, the Walnut Hill parcel is 16.65 acres bordered by Nicholas Street on the South, Hamilton on the North, 40<sup>th</sup> Street on the West and 38<sup>th</sup> Street on the East. The Walnut Hill parcel consists of three large reservoirs on the western half, several buildings including an active pump station in the middle, and a park on the eastern half. The reservoirs were removed from service in 2009. The pump station remains active but is rarely used. The park is maintained by the City of Omaha and includes a fountain operated by the District.

1. Surplus Designation. The Board previously declared the reservoirs as surplus in November 2018. That designation included all property, except for the SW corner containing the Douglas County communication tower, west of a line drawn twenty-five (25) feet from the west end of the pump building. Since that time, Management has revised its operational needs and now has determined the reservoirs and buildings to be surplus. The area to be declared surplus does NOT include the park, baseball field, and water fountain. The area also does not include the southwest corner of 40<sup>th</sup> and Nicholas Street that contains a communication tower. The area to be declared surplus is generally shown on the attached Exhibit "A". It is important to note that the main pump house building while included in the surplus designation, is intended to remain and be part of any future development. Management recommends the Board approve the revised designation of surplus property as indicated on Exhibit A.
2. SW Corner to Douglas County. The Southwest corner near 40<sup>th</sup> and Nicholas contains a communication tower owned by Douglas County. This tower supports the County's emergency management efforts. Management recommends the Board authorize it to convey a parcel of approximately 8,250 square feet to Douglas County.

3. For your information and review, Management is recommending the following process to convey the balance of the parcel declared surplus (less the communication tower lot). The process outlined below was created to provide public transparency while also maximizing public interest in the sale.

Management will utilize the services of Investors Realty to support this effort. As we move towards a sale, we will prioritize several factors including recouping District costs to demolish the reservoirs, preservation of the existing pump station building, a quality development plan aligned with community goals and the strength and experience to bring the development plan to reality.

We intend to take steps to provide public discussion before a final decision is made. Specific details will be provided at a later date but the plan provides for disposition of the site to begin with issuance of a request for proposals (RFP) on or about October 1, 2026. Interested parties will have 60 days to submit an RFP for consideration. The District will establish a committee to review and score submissions. That committee will recommend at least one but no more than three finalists be considered by the Board. Finalists will be given an opportunity to present their vision directly to the Board at a Board meeting not before the 90<sup>th</sup> day after the issuance of the RFP. Interested stakeholders, such as neighborhood association members, will be given an opportunity to address the Board regarding the final submissions before the Board finalizes a selection. The purchase agreement between the successful submission and the Board will include preservation of the pump station building and provide the sale will close not before September 1, 2027.

These matters are on the agenda for the Committee meeting on September 2, 2026, and the regular Board meeting to follow.

Approved:

DocuSigned by:

*Mark Mendenhall*

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Mark Mendenhall

Senior Vice President, General Counsel

DocuSigned by:

*Mark Doyle*

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Mark Doyle

President

## RESOLUTION

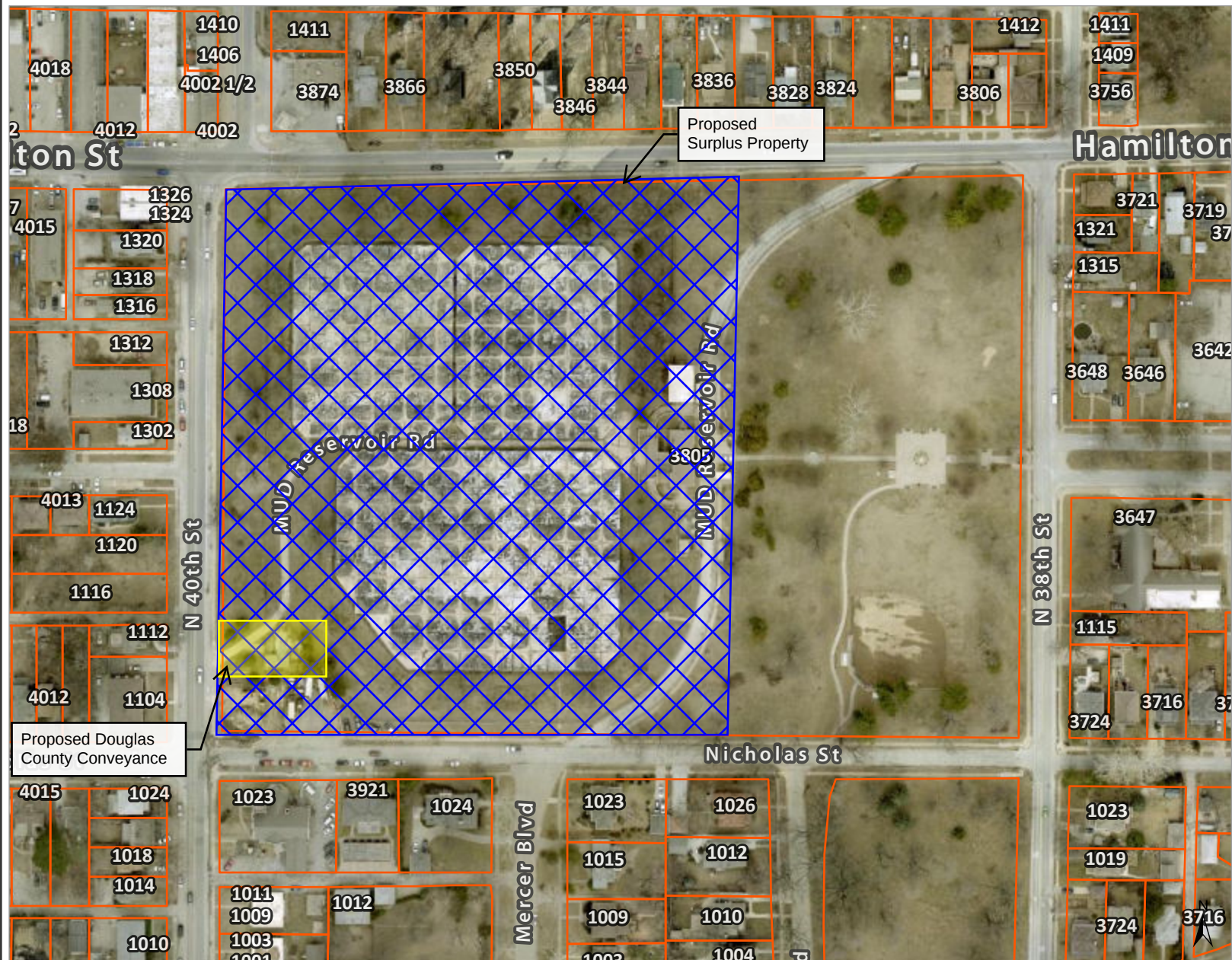
WHEREAS, Management of the Metropolitan Utilities District of Omaha (the "District") has determined that the reservoirs and buildings at Walnut Hill are no longer needed for current or future operations of the District, and it is the best interest of the District to sell the reservoirs and buildings.

WHEREAS, Exhibit "A" is attached and incorporated by reference providing a legal description of the area to be declared surplus subject to refinements as needed to effectuate the sale of the surplus property.

THEREFORE, the Board of Directors declares the reservoirs as defined in the letter to the Judicial and Legislative Committee and in Exhibit "A" as surplus and directs the Senior Vice President and General Counsel to provide for the sale of the reservoirs and buildings subject to a final approval of the sale by this Board.

Adopted:

*Gwen Howard, Chairperson*  
*9-2-26*



## Legend

-  Property Lines (Parcels)
-  Proposed Surplus Property
-  Proposed Douglas County Conveyance



Please contact Douglas County GIS for map questions ([gis@douglascounty-ne.gov](mailto:gis@douglascounty-ne.gov))

Map created from DOGIS Public Map Viewer:  
7/15/2026 8:43 PM

*This map is a user generated static output from an Internet mapping site and is for reference only. Data on this map may or may not be accurate, current, or otherwise reliable. It is for informational purposes only, and may not be suitable for legal, engineering, or surveying purposes. Do NOT use property lines from this website for plan submissions.*

**METROPOLITAN UTILITIES DISTRICT***Inter-Department Communication*September 2, 2026**August 27, 2026**

**Subject:** Gas Rules and Regulations Amendments

**To:** Judiciary & Legislative Committee

**Cc:** All Board Members; President Doyle; Senior Vice Presidents Dickas, Melville and Minor; and all Vice Presidents

**From:** Mark Mendenhall, Senior Vice President and General Counsel

Neb. Rev. Stat. § 14-2114 provides that the Board of Directors “shall have the authority to make such rules and regulations for the conduct of the utilities controlled and operated by the metropolitan utilities district and the use and measurement of water or natural gas supplied by the district as it may deem proper, including the authority to cut off any natural gas or water service for nonpayment, nonmaintenance of the pipes and plumbing connected with the supply main, or for noncompliance on the part of any natural gas or water user...”

Neb. Rev. Stat. § 14-2124 further provides that the Board of Directors may “adopt rules and regulations, in the interest of public health and safety and the conservation of gas, relating to the use, installation, and maintenance of piping, equipment, and appliances for gas on the premises of consumers.” These rules and regulations “shall have the same legal force and effect as a city ordinance and be binding upon the consumers of the district as one of the conditions to their service.”

The District currently has two separate sets of rules and regulations. Both sets of rules and regulations are periodically updated through approval by the Board of Directors. The Gas Rules and Regulations were last updated in May 2022.

A team of representatives from multiple departments worked to suggest appropriate amendments, modifications, deletions and additions to the Gas Rules and Regulations. The final proposed Gas Rules and Regulations are attached to this letter. All changes to the existing Gas Rules and Regulations are “redlined”. Additions are red and underlined and deletions are struck.

The changes clarify ambiguities and inconsistent terminology throughout the Document. In addition, the changes establish a means to address outcomes inconsistent with the Rules and Regulations by creating the Gas Rules Appeals Committee. Finally, the changes address various circumstances faced by the District engineering and meter administration teams.

If you have any questions, please feel free to contact me.

Approved:

DocuSigned by:

*Mark Mendenhall*

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Mark Mendenhall

Senior Vice President, General Counsel

DocuSigned by:

*Mark Doyle*

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Mark Doyle

President

## 2026 M.U.D. Natural Gas Rules and Regulations Changes

### 1. Preface:

- Where there are practical difficulties or unnecessary hardships in the way of carrying out the strict letter of these Rules and Regulations, the matter may be submitted to an appeals committee, appointed by the President, composed of the Senior Vice President- Chief Operations Officer, Senior Vice President-General Counsel, and Senior Vice President-Safety, Security and Field Operations, and the Vice President-Gas Operations, which "Gas Rules Appeal Committee", upon making a finding to that effect in such case, may vary or modify the application of these Rules and Regulations, so that the spirit of the Rules and Regulations shall be observed, public safety secured, unjust discrimination avoided and substantial justice done.

### 2. All Amendment Notations removed throughout the document.

### 3. Part I, APPLICATIONS AND THE USE OF GAS

#### K. **Gas Delivery Pressures**

Delivery pressure of gas for each location will be specified by the District as either 2 PSIG of 7-inch W.C. Residential: The District specifies a standard delivery pressure of 2-pounds per square inch gauge ("PSIG") for new residential locations.

Commercial: New commercial locations typically receive 2 PSIG, though Engineering may approve alternative pressures.

The District will not provide a delivery pressure higher than the maximum required pressure of a customer's connected equipment. In no case will the District regulate to deliver more than one pressure from one given meter. Additionally, the District will not regulate or deliver multiple pressures from a single meter.

### 4. Part II, GAS MAIN EXTENSION

#### A. **General**

- In instances where the District determines that revenues will not justify the cost of the main extension, the applicant party requesting the gas main extension must contribute the amount of the deficiency between the cost of the main extension and the estimated revenue. The applicant will also be eligible for refunds from ensuing connections that were not considered in the original economic analysis.

### 5. Part III, GAS SERVICES

#### D. **Design of Gas Service**

The design of the gas service, including size, type, and line and grade will be determined by the District. The service will normally be installed at right angles to the street right-of-way. A building or structure shall be served by one gas service only. A second gas service for a single building or structure may be allowed under certain circumstances only if approved by the Gas Rules Appeal Committee.

### 6. Part IV, GAS METERS AND SUB-METERS

#### B. **Location of Meter**

- All gas meters shall be located outside of the building or residence. Outside is defined as in an area with open air and directly vented to the atmosphere where any released gas can disperse freely and will not accumulate. A clear working area of at least 3 feet shall be provided and maintained around the meter set. The 3-foot clearance is not required between the meter set and the building to which it is connected or between the meter set and the ground. The meter set, however, shall be supported and maintained above the ground and shall not rest on or contact the ground. A minimum clear working area of 3 feet around the meter set, excluding the distance between the meter and the building, shall be provided and maintained.

~~The clear working area shall be free of obstructions, building openings, ignition sources, vegetation, equipment, appurtenances, and other conditions that, in the reasonable determination of the District, may interfere with safe access to, operation of, inspection of, or maintenance of the meter set or that may create a hazard. Prohibited obstructions and hazards include, but are not limited to, electric air-conditioning units, electric heat pumps, electric meters, downspouts, exhaust outlets, and air intakes. The working area shall be free of appurtenances or obstructions including, but not limited to, electric air conditioning units, electric air conditioning units, electric heat pumps, electric meters, downspouts, exhausts, or air intakes.~~

~~To avoid hardships, the District may for good and sufficient reason permit the installation of the meter inside.~~

2. Meters shall be set in a safe location where they are easily and continuously accessible for reading and service and not exposed to possibility of damage or to ~~corrosion a corrosive environment~~ or other damage. ~~If the District determines that it cannot routinely and safely read the meter, it may, at its discretion, require installation of an automatic meter reading device at the customer's expense.~~
3. ~~Existing gas meters in a building or residence shall be located in ventilated places and at least 3 feet from any source of ignition or any source of heat which could damage the meter.~~

~~Meters shall not be installed in bedrooms, closets, bathrooms, under combustible stairways or in inaccessible locations. If there are practical difficulties in setting the meter or meter set installation, as defined above, outside of the building or residence to be served, such meter may be placed inside subject to conditions as determined by the District. Each situation which requires the meter to be placed inside of the building or residence to be served must be approved by the Gas Rules Appeal Committee.~~

6. Meter sets and all associated piping shall be kept readily accessible to the District. If obstructions exist which interfere with meter reading or operation of the service cock, the gas service may be discontinued until the obstructions are removed. ~~In the case of obstructions interfering with the meter reading, the customer may be required to purchase an automated meter reading device at the District's discretion.~~
7. **Sub Meters.** New sub-meter installations are prohibited. Existing sub-meters shall be allowed to remain installed as set forth below or where gas is purchased under more than one rate schedule and the District determined a sub-meter is necessary to achieve the necessary metering accuracy.
  - a. ~~The District will permit Sub-meters for each housing unit as provided in Part IV, B5, (b) and (c).~~ Sub-meters shall be located where they are accessible and can be read at all times without entering the individual units; however, sub-meters located in housing units shall be equipped with automatic meter reading devices. Sub-meters that are located in individual housing units shall be made accessible for service or disconnection within twenty-four (24) hours of notification to the main meter customer.

## 7. Part V, INSTALLATION OF GAS PIPING ON CONSUMERS' PREMISES

### H. Plastic Pipe, Tubing and Fittings

2. Polyethylene plastic may be used for underground commercial fuel lines 1/2-inch C.T.S. and larger when approved by the District. Detailed plans and specifications for the fuel line shall be submitted to the District and the installer shall demonstrate to the District the ability to install plastic pipe.

For fused pipe, the installer shall demonstrate that the personnel installing the pipe are qualified under appropriate procedures to fuse the pipe. Design and installation shall be in accordance with Part 192 of the National Gas Pipeline Safety Regulations and the National Fuel Gas Code.

~~Fuel lines operating at 10 PSIG or less shall be tested at a pressure of not less than 40 PSIG and fuel lines operating at over 10 PSIG shall be tested at 100 PSIG.~~

## L. Pressure Testing

Fuel gas piping in commercial, industrial, and multi-family residential buildings ~~where (three or more units reside under a common roof)~~ shall be air tested using the following criteria at 40 PSIG for a period of 15 minutes with no loss of pressure. In the event a fuel gas piping system has been subjected to heat from a fire, the system that was exposed to the heat shall be air tested at 40 PSIG for a period of 15 minutes with no loss of pressure. A District representative ~~shall~~ must witness ~~both all-pressure~~ tests.

- (a) Operating at 10 PSIG or less: Tested at a minimum of 40 PSIG for 15 minutes with no pressure loss.
- (b) Operating from 10 PSIG to 60 PSIG: Tested at a minimum of 100 PSIG for 15 minutes with no pressure loss.
- (c) Operating above 60 PSIG: Test procedure must be pre-approved by District Engineering.

~~All pressure testing of residential piping shall follow the requirements of the National Fuel Gas Code. Fuel gas piping in standard residential structures must follow the air test requirements outlined in the National Fuel Gas Code. At the discretion of the District, a District representative shall may witness the these tests at the District's discretion. When increasing the fuel line pressure in commercial or residential buildings more than 1 PSIG above the existing pressure provided by the District, the piping shall be air tested at 40 PSIG for a period of 15 minutes. At the discretion of the District, a District representative shall witness the test.~~

These same testing requirements apply to any system exposed to heat from a fire, as well as any existing system where the fuel line pressure is being increased by more than 1 PSIG.

## 8. Part VII APPENDIX

### Reference to Nation Codes and Standards

#### Code:

ANZI Z223.1-NFPA 54 ~~2021~~2025 NATIONAL FUEL GAS CODE\*,

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NFPA 501A-~~2021~~2025 FIRE SAFETY CRITERIA FOR MANUFACTURED HOME INSTALLATIONS, SITES AND COMMUNITIES\*, \*\*