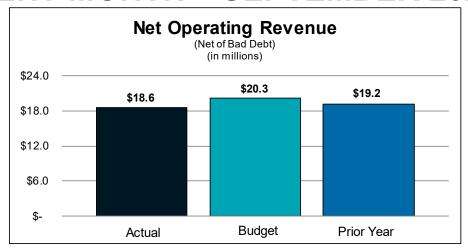
REPORT ON INCOME & FINANCE

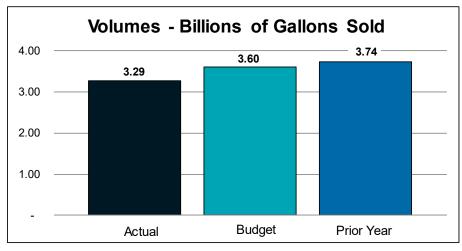
SEPTEMBER 2025

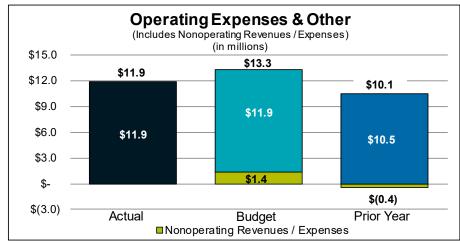


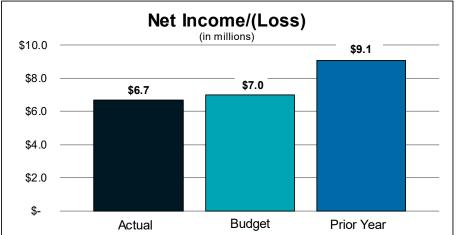
WATER OPERATIONS

CURRENT MONTH – SEPTEMBER 2025









WATER OPERATIONS SUMMARY

SEPTEMBER 2025 vs. BUDGET

Revenue:

 September Water sales revenues 	of \$18.6 million were unfavorable to budg	et by \$1.7 million, or 8.3%, as follows:

- Decreased metered sales of water due to volumes that were down 8.8% vs. budget
- All other non-volume related

Volumes:

• September Water volumes were unfavorable to budget by 8.8%

Operating Expenses & Other:

- September operating expenses and other of \$11.9 million were favorable to budget by \$1.4 million, or 10.5%, as follows:
 - Decreased Bond issuance costs due to delay of issuing 2025 Water Bond
 - Non-operating revenue related to Per- and Polyfluoroalkyl Substances (PFAS) settlement was unbudgeted
 - · Adjust timing of grant revenue earned for lead service replacement program
 - All other, net

Net Income:

• September's net income of \$6.7 million was unfavorable to budget by \$0.3 million

METROPOLITAN UTILITIES DISTRICT

Millions

(2.0)

0.3

1.5

0.5

(0.7)

0.1

WATER OPERATIONS SUMMARY

SEPTEMBER 2025 vs. PRIOR YEAR

September Water sales revenues	of \$18.6 million were unfavorable to	prior vear by \$0.6 million	or 3.0%, as follows:
Ocpicition Water Sales revenues	or wro.0 million were unlavorable to	prior year by wold irrillion	i, or 0.070, as ioliows.

- Decreased metered sales of water due volumes that were down 12.2% vs. prior year partially offset with the impact of the January 2, 2025 rate increase (7.55% increase to the Commodity component of rates for all customer classes, except Wholesale for which an updated rate schedule will be implemented on July 2, 2025)
- All other non-volume related \$ 0.2

Volumes:

Revenue:

• September Water volumes were unfavorable to prior year by 12.2%

Operating Expenses & Other:

- September operating expenses and other of \$11.9 million were unfavorable to prior year by \$1.8 million, or 18.0%, as follows:
 - Reduction of grant revenue recognized year over year
 - Increased WIR Water service reconnects/service replacements due to timing of various water main projects
 - Increased expense for lead service line replacement
 - Increased Primary Pumping Operating expense primarily due to insurance proceeds for Florence main break received in prior year
 - Increased Distribution Maintenance expense due to timing of hydrant painting partially offset with condition assessment costs in prior year
 - Increased Primary Pumping Maintenance expense primarily due to timing of various maintenance activities
 - Non-operating revenue related to Per- and Polyfluoroalkyl Substances (PFAS) settlement
 - Decreased Purification Maintenance expense primarily due the development of the Platte West Capital Improvement Plan in prior year
 - All other, net

Net Income:

• September's net income of \$6.7 million was unfavorable to prior year by \$2.4 million.



Millions

(8.0)

(0.9)

(0.5)

(0.4)

(0.3)

(0.2)

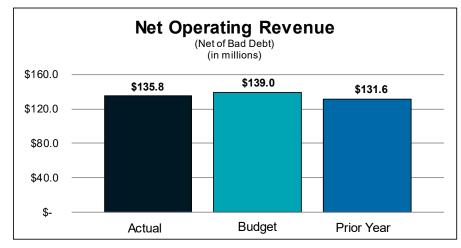
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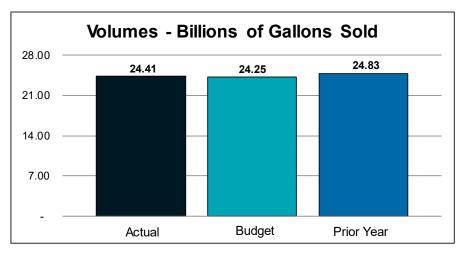
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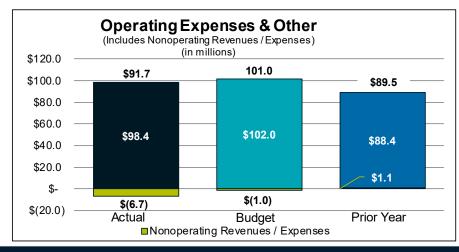
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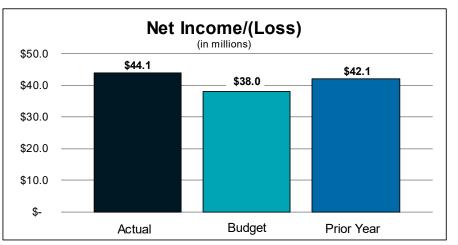
WATER OPERATIONS

YEAR-TO-DATE – SEPTEMBER 2025



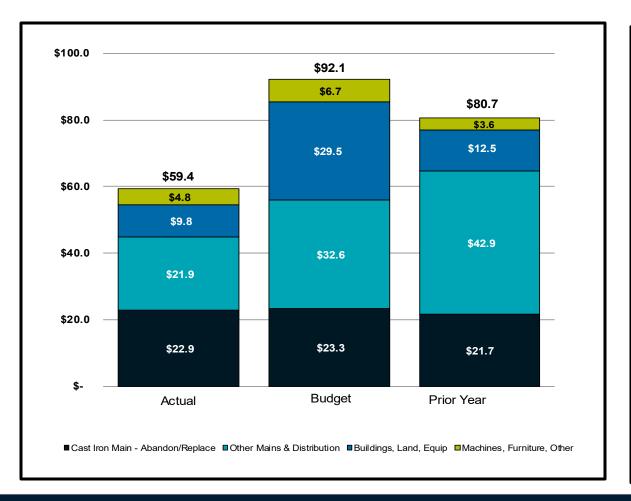


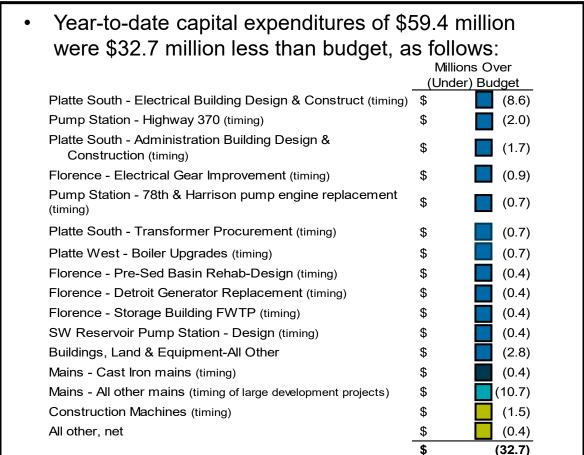




WATER CAPITAL EXPENDITURES

YEAR-TO-DATE - SEPTEMBER 2025



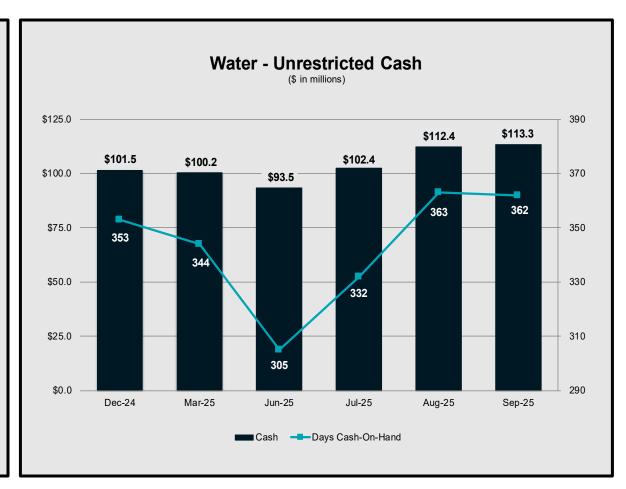


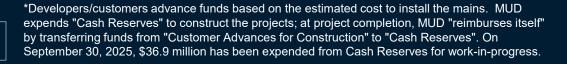
CASH POSITION – WATER DEPARTMENT

SEPTEMBER 30, 2025

• Cash and restricted funds totaled \$137.1 million; unrestricted cash totaled \$113.3 million, as depicted below:

	•					
(\$ in millions)	12/	31/2024	9/	/30/2025	C	Change
Cash Per Balance Sheet	\$	134.9	\$	137.1	\$	2.2
Less Restricted Cash:						
2022 Bond Project Fund (proceeds remaining)	\$	27.2	\$	2.6	\$	(24.6)
Bond Sinking Fund - 2012, 2015 & 2018 bonds (To pay						
interest & principal payments)	\$	2.8	\$	17.8	\$	15.0
Bond Reserve Fund - Deposit in Lieu of Insurance (2012 bonds)	\$	3.2	\$	3.2	\$	0.0
Platte West Environmental Fund	\$	0.2	\$	0.2	\$	(0.0)
Subtotal Restricted Cash	\$	33.4	\$	23.8	\$	(9.6)
Unrestricted Cash	\$	101.5	\$	113.3	\$	11.8
Components of Unrestricted Cash						
Customer Deposits and Credit Balances	\$	5.3	\$	7.4	\$	2.1
Sewer Fees Collected but not Remitted	\$	19.4	\$	19.4	\$	-
Customer Advances for Construction*	\$	49.1	\$	51.2	\$	2.1
WIR Funds Collected but not Expended	\$	26.2	\$	23.6	\$	(2.6)
Cash Reserves**	\$	1.5	\$	11.7	\$	10.2
Days Cash on Hand (Unrestricted Cash)		353		362		9
Cash Required to meet 180 Day Goal	\$	51.8	\$	56.4		
Unrestricted Cash Balance Over (Short) of 180 Day Goal	\$	49.7	\$	56.9		



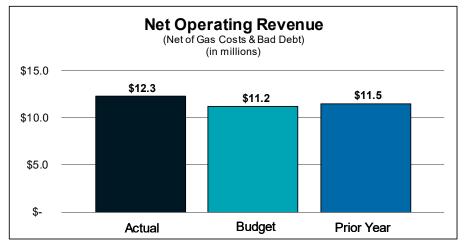


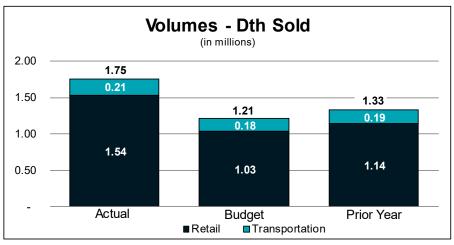
**Cash Reserves as of September 30, 2025 were negatively impacted by \$1.9 million due to spending on projects to be funded by the 2022 Water Revenue Bonds; Cash Reserves will be "reimbursed" in October 2025. (There is a one-month lag between incurring costs and reimbursement.)

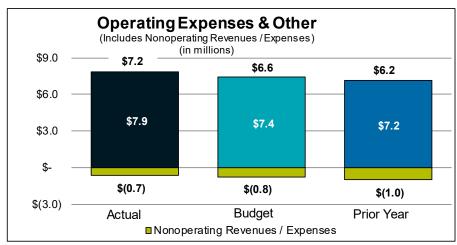


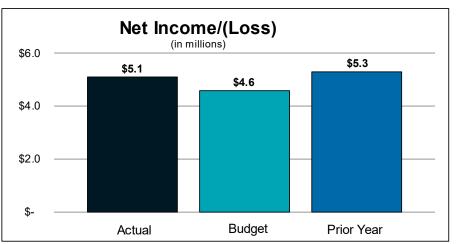
GAS OPERATIONS

CURRENT MONTH – SEPTEMBER 2025









GAS OPERATIONS SUMMARY

SEPTEMBER 2025 vs. BUDGET

Sentember Gas net revenues	of \$12.3 million were favorable to	a budget by \$1.1 million	or 9.4% as follows:

- Increased net sales revenue primarily due to an increase in volumes that were up 44.7% vs. budget
- All other non-volume related

Volumes:

Revenue:

September Gas volumes were favorable to budget by 44.7%

Operating Expenses & Other:

- September operating expenses and other of \$7.2 million were unfavorable to budget by \$0.6 million, or 8.1%, as follows:
 - Increased Administrative & General expense primarily due to lower amounts charged to capital projects (which serves to increase operating expense)
 - Decreased grant revenue earned due to timing of gas infrastructure replacement projects
 - Increased Distribution Maintenance expense due to increase in gas service maintenance
 - Increased GIR Gas service reconnects/service replacements due to timing of various gas main projects
 - Decreased Depreciation expense for structures and improvements due to timing of depreciation for the LNG liquefaction and vaporization projects

Net Income:

• September's net income of \$5.1 million was favorable to budget by \$0.5 million



Millions

0.9

0.2

(0.4)

(0.2)

(0.2)

(0.1)

0.3

GAS OPERATIONS SUMMARY

SEPTEMBER 2025 vs. PRIOR YEAR

Revenue:		
Sentember Gas net revenues	of \$12.3 million were favorable to prior year by \$0.8 million.	or 6.6% as follows:

- - Increased net sales revenue driven by volumes that were up 32.1% vs. prior year and the impact of the January 2, 2025 rate increase (2.5% increase to the Margin component of rates for all customer classes)
 - Annual rebate for CPEP 2
 - Increased Gas Infrastructure Replacement fee revenue primarily due to the rate increase effective January 2, 2025 (\$0.25 per month increase for Residential customers - from \$3.75 per month to \$4.00 per month, with a like percentage increase for all customer classes)

Volumes:

• September Gas volumes were favorable to prior year by 32.1%

Operating Expenses & Other:

- September operating expenses and other of \$7.2 million were unfavorable to prior year by \$1.0 million, or 15.7%, as follows:
 - · Decreased investment and interest income primarily due to lower investable cash balances and lower yields
 - Increased Administrative & General expense primarily due to lower amounts charged to capital projects (which serves to increase operating expense)
 - Decreased other income primarily due to receipt of insurance proceeds for the Construction Center settlement claim in prior year
 - Increased Distribution Maintenance expense due to increase in gas service maintenance expense
 - 0
 - Increased PHMSA grant revenue earned in 2025
 - · All other, net

Net Income:

• September's net income of \$5.1 million was unfavorable to prior year by \$0.2 million



Millions

0.4

0.3 0.1

(0.6)

(0.2)

(0.1)

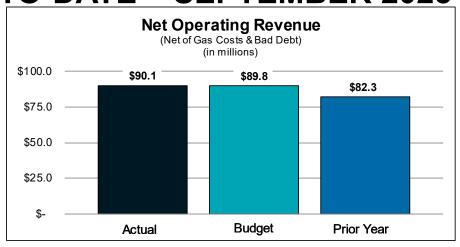
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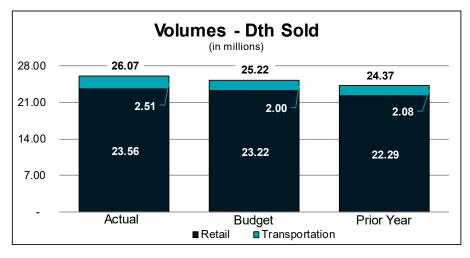
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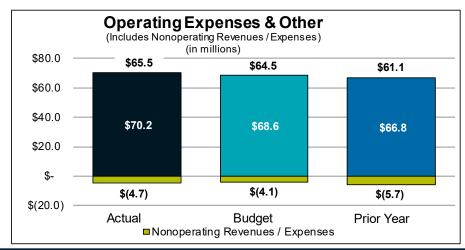
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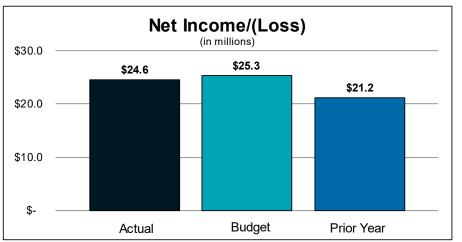
GAS OPERATIONS

YEAR-TO-DATE - SEPTEMBER 2025



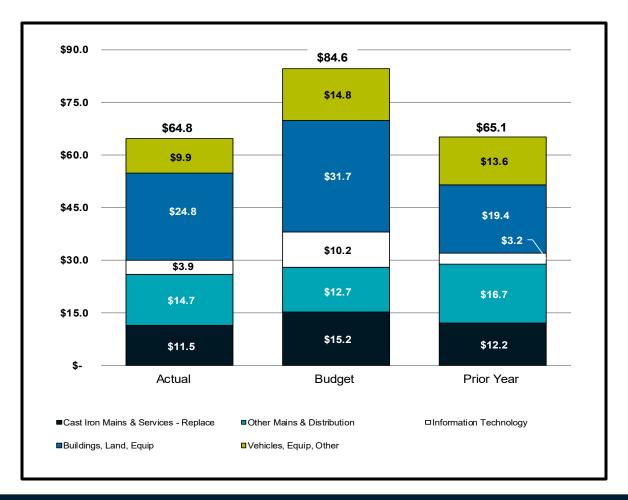






GAS CAPITAL EXPENDITURES

YEAR-TO-DATE - SEPTEMBER 2025



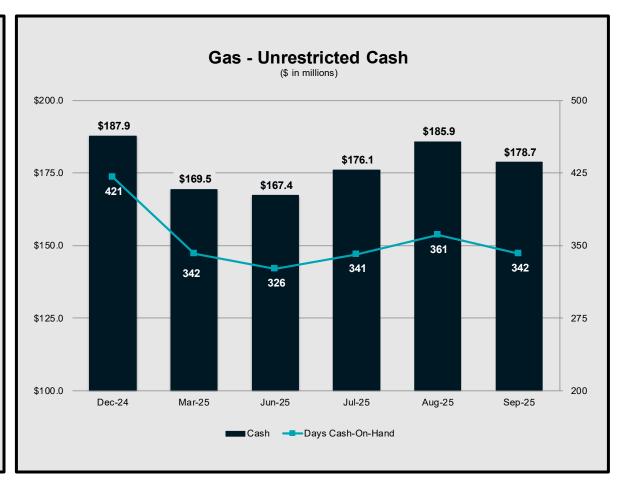
 Year-to-date capital expenditures of \$64.8 were \$19.8 million less than budget, as for 			
	M	lillions (Over
	(Ur	nder) B	udget
Buildings, Land and Equipment - New Construction Center (timing)	\$		(3.7)
Buildings, Land and Equipment - Construction Center Evaluation and Renovations (timing)	\$		(2.9)
Buildings, Land and Equipment - LNG & PA IT Fiberoptic Upgrade (timing)	\$		(0.5)
Buildings, Land and Equipment - LNG Liquefaction Replacement	\$		1.7
Buildings, Land and Equipment - All Other	\$		(1.5)
Information Technology - Digital Platform Modernization	\$		(5.8)
Information Technology - All other	\$		(0.5)
Mains - Cast Iron Mains and Services (Abandon/Replace) (timing)	\$		(3.7)
Mains - Other Mains & Distribution	\$		2.0
Motor Vehicles (timing)	\$		(4.1)
All Other-Misc.	\$		(8.0)
	\$		(19.8)

CASH POSITION – GAS DEPARTMENT

SEPTEMBER 30, 2025

 Cash and restricted funds totaled \$228.0 million; unrestricted cash totaled \$178.7 million, as depicted below:

(\$ Millions)	12/	31/2024	9	/30/2025	(Change
Cash per Balance Sheet Less Restricted Cash:	\$	268.7	\$	228.0	\$	(40.7)
2023 Bond Project Funds (Proceeds Remaining)	\$	75.2	\$	39.0	\$	(36.2)
2022 Bond Project Funds (Proceeds Remaining)	\$	4.0	\$	0.3	\$	(3.7)
Bond Sinking Fund-2018 bonds (To pay						
interest & principal payments)	\$	1.6	\$	10.0	\$	8.4
Subtotal Restricted Cash	\$	80.8	\$	49.3	\$	(31.5)
Unrestricted Cash	\$	187.9	\$	178.7	\$	(9.2)
Components of Unrestricted Cash		·				
Customer Deposits and Credit Balances	\$	36.2	\$	20.9	\$	(15.3)
Customer Advances for Construction	\$	0.4	\$	(0.3)	\$	(0.7)
GIR Funds Collected but not Expended	\$	-	\$	-	\$	-
Cash Reserves**	\$	151.3	\$	158.1	\$	6.8
Days Cash on Hand (Unrestricted Cash)		421		342		(79)
Cash Required to meet 180 Day Goal	\$	80.3	\$	94.1		
Unrestricted Cash Balance Over (Short) of 180 Day Goal	\$	107.6	\$	84.6		

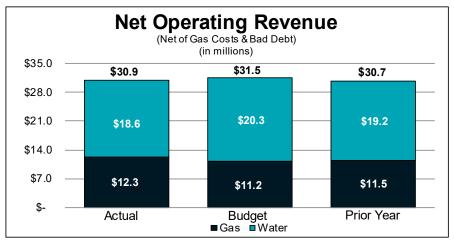


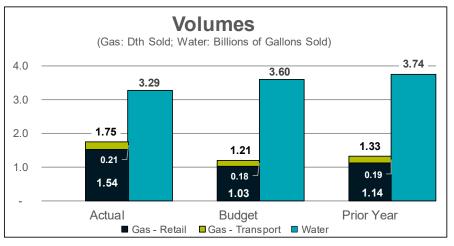
^{**}Cash Reserves as of September 30, 2025 were negatively impacted by \$4.9 million due to spending on projects to be funded by the 2022 and 2023 Gas Revenue Bonds; Cash Reserves will be "reimbursed" in October 2025. (There is a one-month lag between incurring costs and reimbursement.)

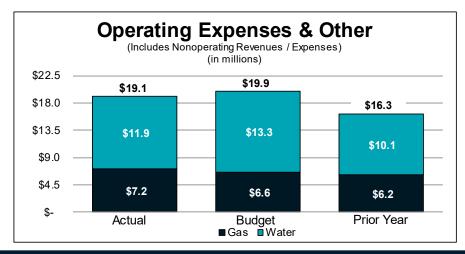


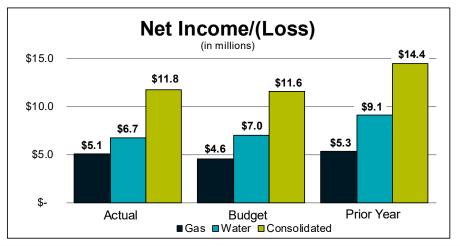
WATER & GAS OPERATIONS

CURRENT MONTH – SEPTEMBER 2025



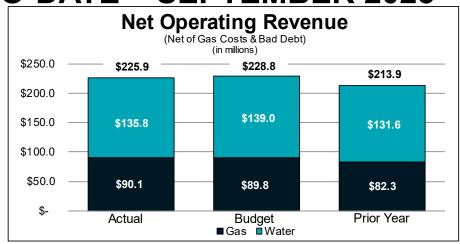


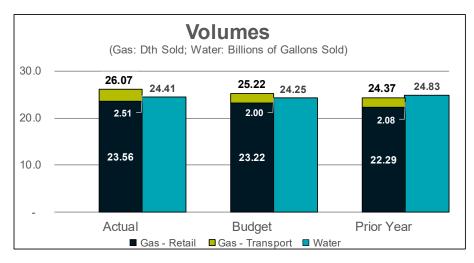


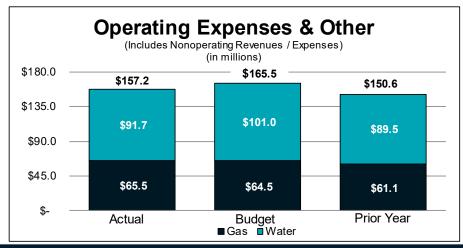


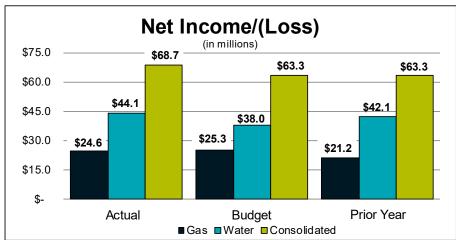
WATER & GAS OPERATIONS

YEAR-TO-DATE – SEPTEMBER 2025





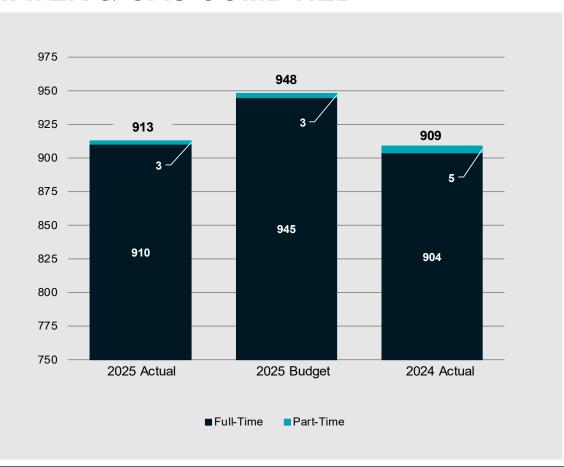




PERSONNEL

* As reported

AS OF SEPTEMBER 30, 2025 WATER & GAS COMBINED



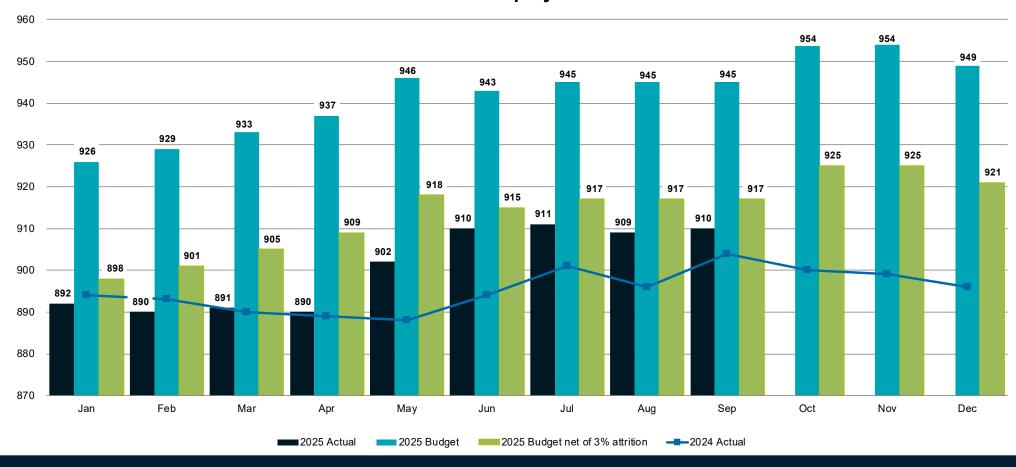
- The active payroll for September was \$8.2 million, compared with \$8.1 million in budget and \$7.4 million in prior year.
- At September 30th, there were 910 regular full-time employees*, compared with 945 in budget and 904 at September 30, 2024.
- At September 30th, there were 3 regular part-time employees, compared with 3 in budget and 5 at September 30, 2024.
- Active payroll flat to budget driven by lower staffing offset by a 3% attrition factor assumed in budget and an increase in overtime expense.

UTILITIES DISTRICT

PERSONNEL TREND

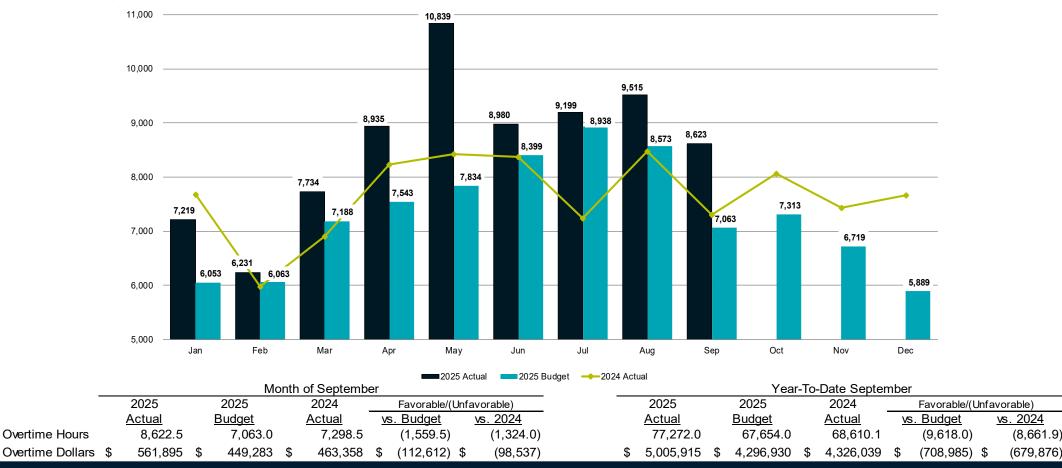
THROUGH SEPTEMBER 2025 WATER & GAS COMBINED

Full-Time Employees*



OVERTIME HOURS TREND

THROUGH SEPTEMBER 2025 WATER & GAS COMBINED



Overtime Hours

OVERTIME HOURS TREND (continued)

SEPTEMBER 2025 WATER & GAS COMBINED

Overtime hours for the month totaled 8,622.5 as compared with 7,063.0 in budget and 7,298.5 in prior year. Overtime hours were 1,559.5 higher than budget, as follows:

	(Unfavorable)
	vs. Budget
Construction (1)	(811.0)
Safety, Security & Locating (2)	(565.5)
Maintenance (3)	(236.5)
Field Service (4)	221.0
All other, net	(167.5)
	(1,559.5)

Favorable

- (1) Increased overtime primarily driven by lower staffing as a result of open positions
- (2) Increased overtime primarily driven by an increase in locating ticket volume (5% increase in volume over prior year)
- (3) Increased overtime driven by favorable weather allowing progress on a number of projects
- (4) Decreased overtime primarily driven by a reduction in gas fitting changeovers

METROPOLITAN UTILITIES DISTRICT

METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT

WATER DEPARTMENT FINANCIAL VARIANCE REPORT FOR THE MONTH AND NINE MONTHS ENDING SEPTEMBER 30, 2025 AND 2024

					Current	Month						September Y	ear to Date	
		Current Month		Variance \	/s. Budget	Variance Vs	s. Prior Year	Se	ptember Year to D	ate	Variance	Vs. Budget	Variance \	/s. Prior Year
	Actual	Budget	Prior Year	% Over (Under)	\$/# Over (Under)	% Over (Under)	\$/# Over (Under)	Actual	Budget	Prior Year	% Over (Under)	\$/# Over (Under)	% Over (Under)	\$/# Over (Under)
Revenues														
Water sales	\$ 16,273,622	\$ 18,273,110	\$ 17,120,816	(10.94)%	\$ (1,999,488)	(4.95)%	\$ (847,194)	\$ 118,002,856	\$ 120,935,362	\$ 114,581,818	(2.42)%	\$ (2,932,506)	2.99 %	\$ 3,421,038
Infrastructure charge	1,645,292	1,642,270	1,532,764	.18 %	3,022	7.34 %	112,528	14,603,953	14,697,045	13,794,787	(.63)%	(93,092)	5.87 %	809,166
Other	653,354	340,941	497,788	91.63 %	312,413	31.25 %	155,566	3,160,311	3,350,616	3,221,985	(5.68)%	(190,305)	(1.91)%	(61,674)
Total revenues	18,572,268	20,256,321	19,151,368	(8.31)%	(1,684,053)	(3.02)%	(579,100)	135,767,121	138,983,023	131,598,591	(2.31)%	(3,215,902)	3.17 %	4,168,530
Revenue Deductions Operating & Maintenance	10,131,274	10,197,103	8,793,464	(.65)%	(65,830)	15.21 %	1,337,810	83,242,954	87.384.688	73.708.472	(4.74)%	(4,141,735)	12.94 %	9.534.482
Other	1,744,656	1.705.467	1.708.327	2.30 %	39.189	2.13 %	36.329	15.164.644	14,607,904	14.711.696	3.81 %	556.740	3.08 %	452,949
Total expenses	11,875,930	11,902,570	10,501,791	(.22)%	(26,640)	13.08 %	1,374,139	98,407,598	101,992,592	88,420,168	(3.51)%	(3,584,994)	11.30 %	9,987,431
·														
Other Expense (Income)	227,274	1,703,963	182,167	(86.66)%	(1,476,689)	24.76 %	45,106	3,217,846	3,132,841	1,904,527	2.71 %	85,005	68.96 %	1,313,318
Income before grant and														
settlement revenue	6,469,064	6,649,788	8,467,409	(2.72)%	(180,724)	(23.60)%	(1,998,345)	34,141,677	33,857,590	41,273,896	.84 %	284,087	(17.28)%	(7,132,219)
Grant revenue Settlement revenue	(307,989) 539,853	347,411	622,030	(188.65)%	(655,400)	(149.51)%	(930,019)	4,036,317 5,938,382	4,142,079	872,030	(2.55)%	(105,762)	362.86 %	3,164,287
Grant and settlement revenue	231,864	347,411	622,030	(188.65)%	(655,400)	(149.51)%	(930,019)	9,974,700	4,142,079	872,030	(2.55)%	(105,762)	362.86 %	3,164,287
Net Income (Loss)	6,700,928	6,997,199	9,089,439	(4.23)%	(296,271)	(26.28)%	(2,388,511)	44,116,376	37,999,669	42,145,926	16.10 %	6,116,708	4.68 %	1,970,450
Thousands of gallons sold	3,285,330	3,603,410	3,742,541	(8.83)%	(318,080)	(12.22)%	(457,211)	24,407,031	24,252,530	24,826,362	.64 %	154,501	(1.69)%	(419,331)
Number of customers	230,834	228,615	228,899	.97 %	2,219	.85 %	1,935							
Plant Additions & Replacements	\$ 8,616,971	\$ 12,930,315	\$ 8,351,628	(33.36)%	\$ (8,616,971)	3.18 %	\$ (8,351,628)	\$ 59,431,883	\$ 92,057,544	\$ 80,733,333	(35.44)%	\$ (32,625,662)	(26.38)%	\$ (21,301,451)

METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT FINANCIAL VARIANCE REPORT

FOR THE MONTH AND NINE MONTHS ENDING SEPTEMBER 30, 2025 AND 2024

							Curren	t Month							September '	Year to Date		
			Current Month		Variance '	Vs. B	udget	Variance V	s. Pr	rior Year	Se	eptember Year to D	ate	Variance \	/s. Budget	Variance Vs	. Prior Year	_
		Actual	Budget	Prior Year	% Over (Under)		\$/# Over (Under)	% Over (Under)		\$/# Over (Under)	Actual	Budget	Prior Year	% Over (Under)	\$/# Over (Under)	% Over (Under)	\$/# Over (Under)	
Revenues					·													
Gas Sales	\$	10,027,822	\$ 7,800,157	\$ 7,294,876	28.56 %	\$	2,227,665	37.46 %	\$	2,732,945	\$ 167,698,225	\$ 156,018,058	\$ 134,590,225	7.49 %	\$ 11,680,167	24.60 %	\$ 33,108,00	
(Over)/under gas recovery		(3,707)		26,485			(3,707)	(114.00)%		(30,192)	(1,097,578)		(243,479)		(1,097,578)	350.79 %	(854,09	
Infrastructure charge		1,528,136	1,525,073	1,417,547	.20 %		3,063	7.80 %		110,589	13,639,720	13,727,913	12,731,715	(.64)%	(88,193)	7.13 %	908,00	
Other		404,864	380,405	475,769	6.43 %		24,459	(14.90)%	_	(70,905)	4,076,777	3,820,841	3,852,176	6.70 %	255,936	5.83 %	224,60	
Total revenues, net		11,957,114	9,705,635	9,214,677	23.20 %		2,251,479	29.76 %	_	2,742,437	184,317,145	173,566,812	150,930,637	6.19 %	10,750,333	22.12 %	33,386,50	
Less: Natural gas purchased for resale		5,029,374	3,668,198	2,752,596	37.11 %		1,361,176	82.71 %		2,276,778	99,588,110	89,206,455	73,931,611	11.64 %	10,381,656	34.70 %	25,656,49	99
Gas purchase discount earned		(5.045.050)	(5.404.454)	(5.050.000)	0.40.0/		(404 700)	5.00.0/		(005 700)	(5.045.050)	(5.400.074)	(5.004.040)	(4.40)0/	04.404	4.00.0/	(0.4.00	
CPEP Rebates		(5,345,853) 12.273.594	(5,184,151)	(5,050,063)	3.12 % 9.37 %	_	(161,702) 1.052.006	5.86 % 6.61 %	_	(295,790) 761,449	(5,345,853) 90.074.888	(5,406,974) 89,767,331	(5,281,648) 82,280,674	(1.13)%	61,121 307,557	1.22 % 9.47 %	7,794,21	
Operating revenues, net of gas cost		12,273,594	11,221,588	11,512,144	9.37 %		1,052,006	6.61 %	_	761,449	90,074,888	89,767,331	82,280,674	.34 %	307,557	9.47 %	7,794,21	14
Revenue Deductions								•										
Operating & Maintenance		5.905.634	5,341,838	5,251,019	10.55 %		563.796	12.47 %		654.616	51,449,023	48,536,504	48,999,850	6.00 %	2,912,518	5.00 %	2,449,17	73
Other		1,942,584	2,069,194	1,847,588	(6.12)%		(126,610)	5.14 %		94,996	18,777,629	19,994,570	17,730,332	(6.09)%	(1,216,941)	5.91 %	1,047,29	
Totoal Operating Expense	-	7,848,219	7,411,032	7,098,607	5.90 %	_	437.186	10.56 %	_	749.612	70.226.652	68.531.074	66,730,182	2.47 %	1,695,577	5.24 %	3,496,47	
		.,,				-	,											
Other Expense (Income)		(173,235)	(40,145)	(831,011)	(331.52)%		(133,090)	79.15 %		657,776	(1,507,052)	(44,817)	(5,501,997)	(3262.68)%	(1,462,235)	(72.61)%	3,994,94	45
Income before grant revenue		4,598,610	3,850,701	5,244,549	19.42 %		747,909	(12.32)%		(645,939)	21,355,289	21,281,074	21,052,489	.35 %	74,215	1.44 %	302,79	99
· ·								, ,		, , ,								
Grant revenue		494,957	725,600	62,642	(31.79)%		(230,643)	690.14 %		432,315	3,206,585	4,061,300	193,697	(21.05)%	(854,715)	1555.46 %	3,012,88	88
Net Income (Loss)	\$	5,093,567	\$ 4,576,301	\$ 5,307,191	11.30 %	\$	517,266	(4.03)%	\$	(213,623)	\$ 24,561,874	\$ 25,342,374	\$ 21,246,187	(3.08)%	\$ (780,500)	15.61 %	\$ 3,315,68	87
Total Retail Sales Adjusted for Unbilled Sales		1,536,349	1,032,804	1,142,823	48.76 %		503,545	34.43 %		393,526	23,558,754	23,222,890	22,289,216	1.45 %	335,864	5.70 %	1,269,53	38
rotar rotain calco rajuotoa foi Gribinoa calco		1,000,010	1,002,001	1,112,020	10.10 %		000,010			000,020	20,000,101	20,222,000	22,200,210	11.10 /0		0.10 70	1,200,00	50
Total Transportation Sales		216,014	177,969	183,643		_	38,045	17.63 %		32,371	2,510,610	1,995,329	2,080,378		515,281	20.68 %	430,23	32
Total Sales Adjusted for Unbilled Sales		1,752,363	1,210,773	1,326,466	44.73 %		541,590	32.11 %		425,897	26,069,364	25,218,219	24,369,594	3.38 %	851,145	6.97 %	1,699,77	70
,																		
Heating degree days		20	95	9	(78.95)%		(75)	122.22 %		11	3,448	3,680	3,105	(6.30)%	(232)	11.05 %	34	43
Number of customers		243,311	242,243	241,517	.44 %		1,068	.74 %		1,794								
Plant Additions &																		
Replacements	\$	8,563,779	\$ 9,171,055	\$ 7,176,634	(6.62)%	\$	(607,276)	19.33 %	\$	1,387,145	\$ 64,777,370	\$ 84,611,002	\$ 65,144,141	(23.44)%	\$ (19,833,632)	(.56)%	\$ (366,77	70)

GB

			2025 -	WATER	INFRAS	TRUCTL	JRE REPL	ACEMEN	NT - REV	/ENUE &	EXPEN	SE SUM	MARY		
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Budget	Budget	Budget	Projected	Projected LTD
	2008 - 2024	January	February	March	April	May	June	July	August	September	October	November	December	YTD ACT/EST	Through 2025
WATER															
Water Infrastructure Revenue	\$232,198,766	1,657,404	1,573,723	1,505,675	1,650,723	1,640,465	1,648,012	1,648,985	1,633,675	1,645,292	1,639,865	1,638,708	1,639,238	\$19,521,763	\$251,720,529
Water Infrastructure Revenue - Commodity	\$68,226,147	733,420	687,966	735,827	799,434	1,112,681	1,768,722	2,111,568	1,805,940	1,922,090	1,619,829	813,761	758,781	\$14,870,018	\$83,096,165
Water Sustainabilty Fund Grant	\$250,000	-	-	-	-	-	-	-	-	-	-	-	-	\$0	\$250,000
WIR Bad Debt	(\$70,700)	-	-	-	-	-	-	-	-	-	-	-	-	\$0	(\$70,700)
Expenditures															
WCI Mains per W-2	\$214,195,610	1,116,948	951,714	1,660,689	2,137,205	1,658,454	3,542,759	3,438,839	4,537,092	3,820,394	2,381,320	2,381,320	2,381,320	\$30,008,054	\$244,203,664
WCR Streetcar Infrastructure	\$907,649	27,167	72,133	157,781	66,396	64,109	106,548	117,269	208,876	142,509	88,340	188,300	188,300	\$1,427,728	\$2,335,377
Abandonments - approximate	\$7,179,557	33,503	32,025	54,328	126,035	41,179	105,604	92,973	207,652	(18,717)	76,202	76,202	76,202	\$903,189	\$8,082,746
Service Reconnections W-3	\$44,975,390	116,524	116,137	144,778	168,404	535,213	324,284	693,880	331,878	738,497	516,865	523,441	511,880	\$4,721,782	\$49,697,172
Infrastructure Integrity	\$3,013,501	60,208	73,880	71,374	63,820	66,902	76,558	69,833	63,509	69,508	96,769	91,716	94,235	\$898,314	\$3,911,815
Water Main Condition Assessment***	\$2,399,137	0	0	0	4,679	4,783	0	62	0	134	77,099	97,850	149,222	\$333,829	\$2,732,966
Leak Loggers	\$1,775,003						548,684							\$548,684	\$2,323,686
TOTAL EXPENDITURES	\$274,445,847	1,354,350	1,245,889	2,088,950	2,566,539	2,370,642	4,704,437	4,412,857	5,349,007	4,752,325	3,236,595	3,358,829	3,401,159	38,841,581	313,287,428
NET CURRENT YEAR	\$26,158,365	\$1,036,473	\$1,015,800	\$152,552	(\$116,382)	\$382,504	(\$1,287,703)	(\$652,305)	(\$1,909,392)	(\$1,184,943)	\$23,099	(\$906,360)	(\$1,003,141)	(\$4,449,799)	\$21,708,566
LIFE-TO-DATE ACTUAL/PROJECTED (Impact on Operating Cash)	26,158,365	27,194,839	28,210,638	28,363,190	28,246,808	28,629,312	27,341,609	26,689,304	24,779,912	23,594,969	23,618,067	22,711,707	21,708,566		
WIR Mains Installed-Qtr (Miles)*				1.10			4.20			6.50					
WIR Mains Installed-YTD (Miles)*				1.10			5.30			11.80			11.80		
High Risk Mains Abandoned-Qtr (Miles)*				1.30			1.50			6.00					
High Risk Mains Abandoned-YTD (Miles)*				1.30			2.80			8.80			8.80		
Cast Iron Miles of Main Remaining	1,121.20														

^{*}Abandonments will lag behind the installed water main mileage as we wait for service reconnects to the new main to be completed prior to abandoning the cast iron mains; includes Cast Iron, Ductile and other pipe cohorts

			2025	- GAS IN	NFRAST	RUCTUR	E REPLA	CEMENT	Γ - REVE	NUE & E	XPENS	E SUMM	ARY		
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Budget	Budget	Budget	Projected	Projected LTD
	2008 - 2024	January	February	March	April	May	June	July	August	September	October	November	December	YTD ACT/EST	Through 2025
GAS															
Gas Infrastructure Revenue	\$224,029,693	\$1,548,109	\$1,474,236	\$1,412,848	\$1,546,442	\$1,503,101	\$1,568,456	\$1,540,308	\$1,518,084	\$1,528,136	\$1,521,944	\$1,526,029	\$1,529,068	\$18,216,761	\$242,246,454
PHMSA Grant Revenue	\$466,357	268,409	213,946	332,396	349,096	340,760	377,917	556,946	305,058	494,957	776,900	776,900	776,900	\$5,570,185	\$6,036,542
Streetcar Reimbursement	\$0					\$1,222,814								\$1,222,814	\$1,222,814
GIR Bad Debt	(\$157,208)	-	-	-	-	-	-	-	-			-	-	-	(\$157,208)
Gas Dept Bond Offering-Project Fund		7,970,372	7,980,831	7,984,992	7,988,922	7,989,314	7,990,588	7,991,816	7,992,993	7,993,708	7,994,252	7,994,252	7,994,252	7,994,252	
Investment Earnings on Project Fund		10,459	4,162	3,930	392	1,274	1,228	1,177	714	544					\$0
Expenditures															
GCI Mains per G-21	\$136,250,087	623,635	199,261	504,026	280,112	502,967	2,856,260	481,098	801,959	444,129	1,424,600	1,424,600	1,454,000	\$10,996,648	\$147,246,735
GCR Streetcar Infrastructure	\$2,676,965	333,877	166,554	508,425	407,646	220,532	158,634	258,639	305,439	347,829				\$2,707,576	\$5,384,541
Abandonments - approximate	\$17,907,134	29,857	27,937	27,965	14,278	117,462	12,455	7,216	60,263	2,511	205,000	205,000	205,000	\$914,943	\$18,822,077
GIR services per G-21	\$107,029,725	206,476	89,135	836,557	107,729	178,590	1,030,132	164,423	2,013,850	159,195	1,055,400	1,055,400	1,060,600	\$7,957,488	\$114,987,214
GIR service reconnections per G-3	\$27,434,933	114,277	94,220	115,342	293,828	151,124	242,101	286,994	316,074	317,187	192,015	185,590	205,306	\$2,514,058	\$29,948,991
Regulator Stations Infrastructure per G-21	\$691,231		-	-	-	-	-	-	-	-	-	-	-	\$0	\$691,231
TOTAL EXPENDITURES	\$291,990,075	1,308,122	577,109	1,992,316	1,103,592	1,170,676	4,299,582	1,198,371	3,497,585	1,270,852	2,877,015	2,870,590	2,924,906	\$25,090,714	\$317,080,789
NET CURRENT YEAR	(\$67,651,232)	\$508,397	\$1,111,074	(\$247,072)	\$791,946	\$1,895,999	(\$2,353,209)	\$898,883	(\$1,674,443)	\$752,241	(\$578,171)	(\$567,661)	(\$618,938)	(\$80,954)	(\$67,732,186)
LIFE-TO-DATE ACTUAL/PROJECTED - Pre Bond (Impact on Operating Cash)	(67,651,232)	(67,142,835)	(66,031,761)	(66,278,833)	(65,486,887)	(63,590,888)	(65,944,097)	(65,045,214)	(66,719,657)	(65,967,416)	(66,545,587)	(67,113,249)	(67,732,186)		
GIR Capital Expenditures Funded by Bond	87,451,764		-	-	-	-	-	-	-	-		-	-		
Total Funded By Bond	\$87,451,764		-	-	-	-	-	-	-	-	-	-	-		\$87,451,764
Transfer to 2018 Bond Sinking Fund for Bond Interest & Principal Payments	\$14,238,955	187,509	187,754	188,142	188,390	188,652	188,299	188,652	188,913	189,176	187,182	187,182	187,182	\$2,257,032	\$16,495,986
Transfer to 2022 Bond Sinking Fund for Bond Interest & Principal Payments	\$10,479,876	311,545	311,850	312,490	312,903	313,286	312,363	312,934	313,367	313,827	310,938	310,938	310,938	\$3,747,377	\$14,227,253
LIFE-TO-DATE ACTUAL/PROJECTED - Post Bond (Impact on Operating Cash)	(4,918,299)	(4,908,957)	(4,297,487)	(5,045,190)	(4,754,537)	(4,583,289)	(7,437,160)	(7,039,863)	(9,216,586)	(8,967,348)	(10,043,638)	(11,109,419)	(12,226,476)		(11,003,662)
GIR Mains Installed-Qtr (Miles)*				2.40			1.10			2.50					
GIR Mains Installed-YTD (Miles)*				2.40			3.50			6.00			6.00		
Low Pressure Mains and High Pressure-Cast Iron Mains Abando	oned-Qtr (Miles)*			1.30			0.70			0.00			2.00		
	, ,			50			•			2.50					
Low Pressure Mains and High Pressure-Cast Iron Mains Abando	oned-YTD (Miles)*			1.30			2.00			2.00			2.00		

^{*}Abandonments will lag behind the installed gas main mileage as we wait for service reconnects to the new main to be completed prior to abandoning the cast iron mains

METROPOLITAN UTILITIES DISTRICT PAYROLL BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND NINE MONTHS ENDING SEPTEMBER 30, 2025 AND 2024

		Month of September			Months Ending Sept	
	2025 Actual	2025 Budget	2024 Actual	2025 Actual	2025 Budget	2024 Actual
resident's Office Top level reductions	\$ 183,568	\$ 192,232 (20,923)	\$ 156,662	\$ 1,605,812	\$ 1,644,121 (188,307)	\$ 1,458,958
	183,568	171,309	156,662	1,605,812	1,455,814	1,458,958
aw	91,656	93,113	85,358	815,648	841,578	827,376
uman Resources - Vice President - Savine	124,548	122,444	116,075	1,091,785	1,084,799	1,053,768
Senior Vice President - Mendenhall	216,204	215,557	201,433	1,907,433	1,926,377	1,881,144
afety, Security & Locating	464,434	422,307	406,438	3,827,808	3,763,833	3,481,636
Vice President - Hunter	464,434	422,307	406,438	3,827,808	3,763,833	3,481,636
urchasing	76,814	76,247	72,190	695,155	690,311	597,735
eter Services	244,530	252,563	221,520	2,030,483	2,211,026	2,027,569
tores	129,105	115,641	99,258	1,018,295	975,171	955,370
acilities Management	102,576	99,629 544.081	85,470	928,428	911,577	837,659
Vice President - Zellars eld Services Administration	553,025 220,099	225,522	478,438 204,355	<u>4,672,361</u> 2,008,619	4,788,085 1,985,941	4,418,333 1,769,601
eld Services Administration	850,849	821,266	762,707	7,535,229	7,325,208	7,186,499
ansportation	148,051	170,431	107,980	1,164,385	1,406,203	1,002,388
ansportation Office	70,068	86,592	72,524	677,089	765,788	674,233
Vice President - Melville	1,289,067	1,303,812	1,147,566	11,385,322	11,483,140	10,632,721
Senior Vice President - Ausdemore	2,306,526	2,270,201	2,032,442	19,885,491	20,035,058	18,532,690
formation Technology - Vice President - Pappalil	606,393	618,589	581,450	5,344,025	5,338,328	4,890,843
usiness Development	140,589	133,229	120,615	1,234,461	1,186,376	1,052,595
orporate Communications	54,726	79,121	71,282	632,600	703,943	616,574
ustomer Service Administration	51,293	24,872	24,408	258,881	221,372	281,118
ustomer Service	456,527	498,945	441,664	4,062,167	4,329,185	3,371,422
ustomer Accounting	60,480	63,374	59,353	532,190	555,014	1,241,553
Customer Service	568,300	587,192	525,425	4,853,238	5,105,572	4,894,093
Vice President - Mueller	763,615	799,541	717,322	6,720,299	6,995,891	6,563,262
	1,370,008	1,418,130	1,298,772	12,064,324	12,334,220	11,454,105
ates	25,467	24,602	24,011	225,646	218,712	215,934
ccounting - Vice President Kreiser	167,336	173,168	170,325	1,438,799	1,522,279	1,449,691
Senior Vice President - Dickas	192,803	197,770	194,336	1,664,445	1,740,991	1,665,625
as Operations	64,114	61,836	64,496	555,116	549,431	547,786
as Production	178,087	173,786	158,761	1,662,271	1,575,700	1,553,319
as Systems Control	54,346	52,004	52,936	503,218	485,671	481,135
as Distribution Vice President - Knight	123,457 420,004	<u>134,167</u> 421,794	131,586 407,779	<u>1,139,046</u> 3,859,651	1,214,328 3,825,129	1,174,286 3,756,526
<u> </u>						
/ater Operations /ater Pumping - Florence	91,901 268,384	53,409 273,626	46,403 251,477	453,092 2,362,518	456,253 2,412,773	363,696 2,431,303
ater Fumping - Florence aintenance	248,000	244,224	233,768	2,302,567	2,412,773	2,099,617
antenance ater Distribution	302,189	314,009	270,633	2,607,148	2,743,684	2,566,120
latte South	114,633	109,370	98,456	1.016.172	981,213	938,539
latte West	155,068	142,742	135,676	1,248,079	1,214,793	1,123,027
ater Quality	81,735	88,665	76,673	751,837	784,003	705,607
Vice President - Whitfield	1,261,910	1,226,044	1,113,086	10,741,413	10,760,308	10,227,909
frastructure Integrity	142,256	142,928	108,962	1,265,864	1,300,730	1,060,945
ngineering Administration	109,154	74,590	72,262	771,742	662,931	573,881
ant Engineering	290,665	289,814	255,930	2,593,397	2,500,984	2,129,744
ngineering Design	271,473	286,384	248,881	2,411,331	2,524,707	2,263,591
Vice President - Niiya	813,548	793,717	686,035	7,042,334	6,989,353	6,028,161
onstruction	1,454,723	1,426,800	1,340,992	12,444,422	12,550,357	12,286,634
Vice President - Bewley	1,454,723	1,426,800	1,340,992	12,444,422	12,550,357	12,286,634
Senior Vice President - Minor	3,950,185	3,868,354	3,547,892	34,087,820	34,125,148	32,299,230
Total Payroll	\$ 8,219,294	\$ 8,141,322	\$ 7,431,537	\$ 71,215,325	\$ 71,617,607	\$ 67,291,752

METROPOLITAN UTILITIES DISTRICT EMPLOYEES BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND NINE MONTHS ENDING SEPTEMBER 30, 2025 AND 2024

		ent Year A			nt Year Bu			or Year Act	
	Full	Part	Summer/	Full	Part	Summer/	Full	Part	Summer
D :1 # 0ff	Time	Time	Temp.	Time	Time	Temp.	Time	Time	Temp.
President's Office	6		-	6			6		
	6_			6_			6		
Law	8	-	-	9	-	1	9	-	-
Human Resources - Vice President - Savine	13		1_	13		1	13_	1	1
Senior Vice President - Mendenhall	21	1	1_	22	1	2	22	1	1
Safety, Security & Locating	41	-	1	42	-	1	41	-	1
Vice President - Hunter	41		1	42		1	41		1
Purchasing	7	-	1	7	-	1	7	-	1
Meter Services	36	-	=	37	-	-	35	-	-
Stores	16	-	-	16	-	-	13	-	-
Facilities Management	12			12		1_	11_		
Vice President - Zellars	71		1_	72		2	66	1	1
Field Services Administration	25	-	=	26	-	-	25	-	-
Field Services	100	-	=	97	-	-	95	-	-
Transportation	21 7	-	-	25 10	-	1	17 9	-	-
Transportation Office Vice President - Melville	153			158	<u> </u>	-	146		
•						<u>_</u>			
Senior Vice President - Ausdemore	265		2	272		4	253	1	2
Information Technology - Vice President - Pappa	53	-	1	58	-	3	53	-	1
Business Development	17	_	1	17	_	1	16	_	_
Corporate Communications	6		2	6		3	6		3
•		-	2		-	3		-	3
Customer Service Administration	2	-	-	2	-	-	2	-	-
Customer Service	72	-	-	79	-	-	77	1	-
Customer Service	10 84		<u>-</u> _	<u>10</u> 91			<u>10</u> 89		
Customer Service Vice President - Mueller	107		3	114		4	111	1	3
vice Flesidetit - Muellei	160	<u> </u>	<u> </u>	172	<u> </u>	7	164		4
D-4								<u> </u>	
Rates	2 17	-	-	2	-	-	2 17	-	-
Accounting - Vice President Kreiser Senior Vice President - Dickas	19		<u> </u>	<u>18</u> 20	<u> </u>		19		2
Sellior vice Flesidelli - Dickas	19				<u> </u>	<u></u> _			
Gas Operations	4	-	-	4	-	-	4	-	-
Gas Production	18	-	-	18	-	-	18	-	-
Gas Systems Control	6	-	-	6	-	-	6	-	-
Gas Distribution	14			15			15		
Vice President - Knight	42			43			43		
Water Operations	2	-	-	4	-	-	3	-	-
Water Pumping - Florence	32	-	1	33	-	1	32	-	1
Maintenance	28	-	-	29	-	-	29	-	-
Water Distribution	38	-	-	40	-	-	37	-	-
Platte South	13	1	-	13	1	-	12	1	-
Platte West	15	1	-	17	1	-	17	1	-
Water Quality	9			10_		1	8		
Vice President - Whitfield	137	2	1	146	2	2	138	2	1
Infrastructure Integrity	17	-	4	17	-	4	15	-	4
Engineering Administration	6	-	-	5	-	-	5	-	-
Plant Engineering	32	-	1	31	-	1	29	-	1
Engineering Design	34			35		2	34 83		5
Engineering Design									5
Vice President - Niiya	89		6_	88	<u> </u>		· · · · · · · · · · · · · · · · · · ·		
Vice President - Niiya Construction	89 171		<u>6</u> <u>-</u>	176			176		
Vice President - Niiya Construction Vice President - Bewley	89 171 171			<u>176</u> 176		<u> </u>	176 176		-
Vice President - Niiya Construction	89 171		- 6 7	176			176		- - 6 15

METROPOLITAN UTILITIES DISTRICT SPA EMPLOYEES BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND NINE MONTHS ENDING SEPTEMBER 30, 2025 AND 2024

	Curr	ent Year A	ctual		Curre	ent Year B	udget	Р	rior Year Ad	ctual
	Full	Part	Summer/	-	Full	Part	Summer/	Full	Part	Summer/
	Time	Time	Temp.		Time	Time	Temp.	Time	Time	Temp.
President's Office	6			-	6			6		
	6			-	6			6		
Law	8			-	9			9		
Human Resources - Vice President - Savine	11	_	_		11	_	_	11	_	_
Senior Vice President - Mendenhall	19			-	20			20		
Oction vice i resident interidentiali	10			-	20					·
Safety, Security & Locating	12			_	13			13_		
Vice President - Hunter	12			_	13			13_		
Purchasing	7	-	-		7	-	-	7	-	-
Meter Services	3	-	-		3	-	-	3	-	-
Stores	2	-	-		2	-	=	2	-	-
Facilities Management	5			_	5		<u>=_</u> _	5_		<u> </u>
Vice President - Zellars	17			_	17		<u> </u>	17		
Field Services Administration	9	-	-		9	-	-	8	-	-
Transportation Office	3	-	-		4	-	-	3	-	-
Vice President - Melville	12				13		<u> </u>	11		
Senior Vice President - Ausdemore	41			_	43			41_		
Information Technology - Vice President - Pappali	53	_	-		58	-	-	53	_	_
Business Development	10	_	-		10	_	-	9	-	_
Corporate Communications	6	_	_		6	_	_	6	_	_
•	2									
Customer Service Administration		-	-		2	-	-	2 9	-	-
Customer Service	10	-	-		10	-	-		-	-
Customer Accounting	1			-	1			1		
Customer Service	13			-	13			12		
Vice President - Mueller	29			-	29			27		
	82			-	87			80		
Rates	2	-	-		2	-	-	2	-	-
Accounting - Vice President Kreiser	11			-	12			11		
Senior Vice President - Dickas	13			-	14			13		
Gas Operations	4	-	-		4	-	-	4	-	-
Gas Production	3	-	-		3	-	-	3	-	-
Gas Systems Control	6	-	-		6	-	-	6	-	-
Gas Distribution	1	-	-		2	-	-	2	-	-
Vice President - Knight	14			-	15			15		
Water Operations	2			-	4			3		
Water Pumping - Florence	8	_	_		9	_	_	8	_	_
Maintenance	3	_	_		3	_	_	3	_	_
Water Distribution	4	_	_		4	_	_	4	_	_
Platte South	2	_	_		2	_	_	2	_	_
Platte West	2	_	_		2	_	_	2	_	_
Water Quality	9	_	_		9	_	_	7	_	_
Vice President - Whitfield	30			-	33			29		
Infrastructure Integrity	6			-	7			4		
Engineering Administration	6	-	<u>-</u>		5	-	<u>-</u> -	5	<u>-</u>	-
Plant Engineering	32	-	-		31	-	<u>-</u>	29	-	-
	32 19	-	-		20	-	-	19	-	-
Engineering Design Vice President - Niiya	63			-	63	-		<u> 19</u> 57		
•				-						
Construction	20			-	20					
Vice President - Bewley	20			-	20			20		
Senior Vice President - Minor	127			_	131			121_		
Total Employees	288		<u>-</u> _		301	-		281_	<u>-</u> _	-

METROPOLITAN UTILITIES DISTRICT OAC EMPLOYEES BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND NINE MONTHS ENDING SEPTEMBER 30, 2025 AND 2024

		ent Year A			nt Year B			or Year Ad	
	Full Time	Part Time	Summer/ Temp.	Full Time	Part Time	Summer/ Temp.	Full Time	Part Time	Summer Temp.
President's Office	-	-	-	-	-	-	-	-	-
	-								-
Law	-				_	1			-
Human Resources - Vice President - Savine	2	1	1	2	1	1	2	1	1
Senior Vice President - Mendenhall	2	1	1	2	1	2	2	1	1
Safety, Security & Locating	29		1_	29		1_	28_		1
Vice President - Hunter	29		<u> </u>	29		1_	28		1
Purchasing	-	-	1	-	-	1	-	-	1
Meter Services	33	-	-	34	-	-	32	-	-
Stores	14	-	-	14	-	-	11	-	-
Facilities Management	7		<u> </u>	7_		1_	6	1	
Vice President - Zellars	54	_	1	55		2	49	1	1
Field Services Administration	16	-	-	17	-	-	17	-	-
Field Services	100	-	-	97	-	-	95	-	-
Transportation	21	-	-	25	-	1	17	-	-
Transportation Office	4	_	-	6	-	-	6	-	-
Vice President - Melville	141			145		1	135		
Senior Vice President - Ausdemore	224		2	229		4	212	1	2
Information Technology - Vice President - Pappa	_	_	1	_	_	3	_	_	1
Business Development	7	_	1	7	_	1	7	_	-
Corporate Communications	-	-	2	-	-	3	-	-	3
Customer Service	62	-	-	69	-	-	68	1	-
Customer Accounting	9	_	-	9	_	-	9	_	-
Customer Service	71		-	78			77	1	_
Vice President - Mueller	78		3	85		4	84	1	3
•	78		4	85		7	84	1	4
Accounting - Vice President Kreiser	6		1	6		1	6		2
Senior Vice President - Dickas	6		 1	6		<u> </u>	6		2
Gas Production	15			15			15		
Gas Distribution	13	_	_	13	_	_	13	_	_
Vice President - Knight	28			28			28		
Water Pumping - Florence	24		1	24		1	24		1
Maintenance	25	_	'	26	_	'	26	_	'
Water Distribution	34		_	36		_	33		_
Platte South	11	1	_	11	1	_	10	1	_
Platte West	13	1	_	15	1	_	15	1	_
Water Quality	10	'	-	1	'	1	1	'	_
Vice President - Whitfield	107	2		113	2	2	109	2	1
Infrastructure Integrity	11		4	10		4	11		4
Plant Engineering	11	-	1	10	-	1	- ''	-	1
	15	-	•	15	-			-	'
Engineering Design Vice President - Niiya	15 26		<u> 1</u>	<u>15</u> 25		<u>2</u> 7	<u>15</u> 26	-	5
•	_		0						
Construction	151			156			156		
Vice President - Bewley	151			156			<u> 156</u>		
One in Minn Description Advance	312	2	7	322	2	9	319	2	6
Senior Vice President - Minor	012			<u> </u>					

METROPOLITAN UTILITIES DISTRICT OVERTIME HOURS BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND NINE MONTHS ENDING SEPTEMBER 30, 2025 AND 2024

	Month of September				Nine Months Ending September			
	2025	2025	2024	2025	2025	2024		
	Actual	Budget	<u>Actual</u>	Actual	Budget	Actual		
President's Office								
								
Law	25.5	15.0	19.0	170.0	135.0	143.5		
Human Resources - Vice President - Savine Senior Vice President - Mendenhall	3.0	10.0 25.0	3.5 22.5	9.5 179.5	90.0	15.5 159.0		
Sellor vice President - Mendennan	28.5	25.0		179.5	225.0	139.0		
Safety, Security & Locating	1,865.5	1,300.0	1,525.0	13,585.5	12,300.0	11,633.5		
Vice President - Hunter	1,865.5	1,300.0	1,525.0	13,585.5	12,300.0	11,633.5		
Purchasing	0.5	-	-	10.5	-	70.5		
Meter Services Stores	8.5 128.0	5.0 30.0	3.0 76.5	59.0 778.5	80.0 235.0	76.5 456.5		
Facilities Management	74.5	50.0 50.0	76.5 81.5	778.5 566.5	425.0	456.5 576.5		
Vice President - Zellars	211.5	85.0	161.0	1,414.5	740.0	1,109.5		
Field Services Administration	192.5	250.0	129.0	2,412.0	2,300.0	1,704.5		
Field Services	986.5	1,150.0	1,111.0	10,426.0	11,325.0	11,715.1		
Transportation	74.0	30.0	56.0	600.0	405.0	684.5		
Transportation Office	125.0	70.0	55.5	705.5	655.0	596.0		
Vice President - Melville	1,378.0	1,500.0	1,351.5	14,143.5	14,685.0	14,700.1		
Senior Vice President - Ausdemore	3,455.0	2,885.0	3,037.5	29,143.5	27,725.0	27,443.1		
Information Technology - Vice President - Pappalil	27.0	25.0	77.0	394.0	225.0	381.5		
Business Development	4.0	15.0	-	58.0	85.0	(2.0		
Corporate Communications	-	-	-	-	-	3.0		
Customer Service	99.5	75.0	102.0	1,567.5	725.0	852.5		
Customer Accounting	0.5	5.0	4.5	21.0	45.0	88.5		
Customer Service	100.0	0.08	106.5	1,588.5	770.0	941.0		
Vice President - Mueller	104.0	95.0	106.5	1,646.5	855.0	942.0		
	131.0	120.0	183.5	2,040.5	1,080.0	1,323.5		
Accounting - Vice President Kreiser	<u>-</u>	<u> </u>		35.5	<u>-</u>	39.0		
Senior Vice President - Dickas	<u> </u>		-	35.5	<u> </u>	39.0		
Gas Production	174.0	200.0	136.0	2,626.5	2,300.0	2,410.5		
Gas Systems Control	18.0	8.0	6.0	102.5	74.0	104.5		
Gas Distribution	115.5	60.0	159.5	1,072.5	745.0	1,159.5		
Vice President - Knight	307.5	268.0	301.5	3,801.5	3,119.0	3,674.5		
Water Pumping - Florence	164.0	150.0	135.5	1,298.0	1,180.0	1,229.5		
Maintenance	311.5	75.0	180.5	2,179.0	975.0	1,399.0		
Water Distribution	506.5	550.0	506.5	5,201.5	4,725.0	4,546.0		
Platte South	5.0	10.0	1.0	152.5	205.0	192.5		
Platte West	168.0	125.0	81.5	976.5 246.5	700.0 140.0	715.5 188.0		
Water Quality Vice President - Whitfield	27.5 1.182.5	15.0 925.0	27.0 932.0	10,054.0	7,925.0	8,270.5		
	53.0	30.0	<u>932.0</u> 55.0	776.0	380.0	417.5		
Infrastructure Integrity Plant Engineering	53.0 184.5	255.0	55.0 144.0	776.0 1,480.5	380.0 1,290.0	417.5 807.0		
Engineering Design	19.5	255.0 105.0	37.0	1,460.5 215.0	835.0	405.0		
Vice President - Niiya	257.0	390.0	236.0	2,471.5	2,505.0	1,629.5		
Construction	3,261.0	2,450.0	2,585.5	29,546.0	25,075.0	26,071.0		
Vice President - Bewley	3,261.0	2,450.0	2,585.5	29,546.0	25,075.0	26,071.0		
Senior Vice President - Minor	5,008.0	4,033.0	4,055.0	45,873.0	38,624.0	39,645.5		
Total Overtime Hours	8,622.5		7,298.5	45,873.0 77,272.0	67,654.0			
Total Overtime Hours	0,022.0	7,063.0	7,298.5	11,212.0	0.400,10	68,610.1		

METROPOLITAN UTILITIES DISTRICT OVERTIME DOLLARS BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND NINE MONTHS ENDING SEPTEMBER 30, 2025 AND 2024

	Month of September			Nine Months Ending September			
	2025	2025	2024	2025	2025	2024	
	Actual	Budget	Actual	Actual	Budget	Actual	
President's Office	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Law	1,949	941	1,407	12,903	8,473	10,228	
Human Resources - Vice President - Savine	192	560	200	552	5,041	875	
Senior Vice President - Mendenhall	2,141	1,502	1,607	13,455	13,514	11,102	
Safety, Security & Locating	123,653	83,720	96,716	892,369	792,120	731,134	
Vice President - Hunter	123,653	83,720	96,716	892,369	792,120	731,134	
Purchasing	28	-	-	569	-	-	
Meter Services	497	297	172	3,531	4,755	4,662	
Stores	8,027	1,799	4,658	47,833	14,091	26,800	
Facilities Management	5,006	3,034	5,044	38,083	25,785	35,041	
Vice President - Zellars	13,557	5,130	9,874	90,016	44,631	66,502	
Field Services Administration	14,939	17,215	10,117	177,882	158,378	129,050	
Field Services	68,878	76,579	77,329	719,256	754,132	797,966	
Transportation	4,494	1,767	3,377	37,742	23,859	39,725	
Transportation Office	8,864	5,046	4,320	55,715	47,219	46,820	
Vice President - Melville	97,176	100,607	95,143	990,595	983,587	1,013,561	
Senior Vice President - Ausdemore	234,386	189,457	201,733	1,972,980	1,820,338	1,811,197	
Information Technology - Vice President - Pappalil	2,180	1,909	6,489	32,893	17,181	30,812	
Business Development	266	622	-	3,773	3,527	- 99	
Corporate Communications	-	-	-	-	-	115	
Customer Service	4,936	4,219	4,949	78,674	40,781	39,680	
Customer Accounting	33	281	244	1,279	2,531	4,812	
Customer Service	4,969	4,500	5,193	79,953	43,313	44,492	
Vice President - Mueller	5,235	5,122	5,193	83,726	46,839	44,508	
	7,415	7,031	11,682	116,619	64,020	75,320	
Accounting - Vice President Kreiser	-	-	-	1,818	-	1,933	
Senior Vice President - Dickas			-	1,818	-	1,933	
Gas Production	13,346	14,832	9,427	187,934	170,568	171,844	
Gas Systems Control	1,265	596	424	7,328	5,516	7,455	
Gas Distribution	7,908	4,426	11,277	74,895	54,959	82,033	
Vice President - Knight	22,519	19,855	21,128	270,158	231,043	261,332	
Water Pumping - Florence	11,613	10,158	9,320	93,990	79,910	83,947	
Maintenance	21,255	5,178	11,599	152,677	67,314	96,285	
Water Distribution	32,044	31,939	28,755	312,710	274,381	266,570	
Platte South	388	680	73	10,323	13,942	13,203	
Platte West	11,745	7,888	5,818	70,090	44,170	51,241	
Water Quality	1,804	966	1,710	16,507	9,020	11,941	
Vice President - Whitfield	78,849	56,809	57,275	656,297	488,737	523,186	
Infrastructure Integrity	3,344	1,719	3,155	41,359	21,778	24,942	
Plant Engineering	13,738	18,992	10,632	110,443	96,079	59,218	
Engineering Design	1,307	6,086	2,370	13,772	48,397	23,719	
Vice President - Niiya	18,389	26,798	16,157	165,575	166,254	107,880	
Construction	198,196	147,833	153,776	1,809,013	1,513,026	1,534,088	
Vice President - Bewley	198,196	147,833	153,776	1,809,013	1,513,026	1,534,088	
Senior Vice President - Minor	317,953	251,294	248,336	2,901,042	2,399,058	2,426,486	
Total Overtime Dollars	561,895	449,283	463,358	5,005,915	4,296,930	4,326,039	

METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT BALANCE SHEETS

SEPTEMBER 2025 Page 1

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AS OF SEPTEMBER 30, 2025 AND AUGUST 31, 2025

	September 30	August 31	January 1	Increase (Decrease)			
ASSETS	2025	2025	2025	One Month	Nine Months		
UTILITY PLANT					•		
Plant in service - At cost	\$ 1,509,802,262	\$ 1,505,397,351	\$ 1,473,574,728	\$ 4,404,911	\$ 36,227,533		
Less: Accumulated Depreciation	(440,597,994)	(438,168,803)	(421,085,918)	(2,429,191)	(19,512,076)		
Net utility plant in service	1,069,204,268	1,067,228,548	1,052,488,811	1,975,720	16,715,457		
Construction in progress	147,119,538	143,205,784	127,175,270	3,913,754	19,944,269		
Construction materials - at average cost	3,369,393	3,138,122	2,728,267	231,272	641,126		
Net utility plant	1,219,693,199	1,213,572,454	1,182,392,347	6,120,746	37,300,852		
NONCURRENT ASSETS							
2012 Bond Reserve Fund - Restricted	3.239.126	3,233,942	3,192,264	5.183	46.862		
2022 Bond Project Fund	2,556,051	3,169,899	27,202,522	(613,848)	(24,646,471)		
Construction/Environmental fund	177,870	177,777	176,974	93	896		
Lease receivable	1,080,514	1,113,969	1,154,663	(33,455)	(74,148)		
Other non-current assets	2,020,684	2,225,478	1,688,959	(204,794)	331,725		
Total noncurrent assets	9,074,245	9,921,065	33,415,381	(846,821)	(24,341,136)		
CURRENT ASSETS							
Cash in treasurer's accounts	113,253,085	112,445,344	101,494,139	807.741	11,758,946		
Bond sinking fund - restricted	17,827,289	15,689,727	2,779,600	2,137,562	15,047,689		
Accounts receivable	7,952,120	7,547,672	4,208,454	404,448	3,743,666		
Accounts receivable - utility service	33,872,630	31,982,365	28,572,757	1,890,265	5,299,873		
Allowance for uncollectible accounts	(2,047,848)	(2,278,944)	(1,623,932)	231,095	(423,916)		
Interdepartmental Receivable from Gas Dept	6,237,889	8,508,182	2,341,114	(2,270,293)	3,896,775		
Lease Receivable	74,586	73,518	71,919	1,068	2,667		
Interest receivable	9,031	19,242	13,490	(10,210)	(4,458)		
Accrued unbilled revenues	7,052,927	7,817,960	4,846,814	(765,034)	2,206,112		
Materials and supplies - at average cost	10,351,070	10,467,454	8,391,042	(116,384)	1,960,029		
Prepayments	856,906	962,124	431,545	(105,218)	425,361		
Total current assets	195,439,684	193,234,645	151,526,942	2,205,039	43,912,742		
DEFERRED OUTFLOWS							
Pension	(281,710)	(281,710)	(281,710)	-	-		
OPEB	5,342,871	5,342,871	5,342,871	-	-		
Debt refund	1,063,523	1,087,235	1,276,931	(23,712)	(213,408)		
Total deferred outflows	6,124,684	6,148,396	6,338,092	(23,712)	(213,408)		
Total Assets	\$ 1,430,331,813	\$ 1,422,876,560	\$ 1,373,672,763	\$ 7,455,252	\$ 56,659,050		

METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT BALANCE SHEETS

W-1 SEPTEMBER 2025 Page 2

AS OF SEPTEMBER 30, 2025 AND AUGUST 31, 2025

	September 30	August 31	January 1	Increase (Decrease)		
LIABILITIES AND NET WORTH	2025	2025	2025	One Month	Nine Months	
NONCURRENT LIABILITIES						
LONG TERM DEBT:						
Water Revenue Bonds Net of Discount/Premium	207,786,431	207,886,266	208,686,363	(99,835)	(899,932)	
NDEQ Loan - Contact Basin	1,671,423	1,671,423	1,829,657	<u> </u>	(158,234)	
Total long term debt	209,457,854	209,557,689	210,516,020	(99,835)	(1,058,166)	
Net pension liability	13,206,800	13,206,800	13,206,800	-	-	
Other Post Employment Benefits	28,033,109	28,245,908	29,948,300	(212,799)	(1,915,191)	
Total Long Term Liabilities	250,697,763	251,010,397	253,671,120	(312,634)	(2,973,357)	
CURRENT LIABILITIES						
Current maturities of revenue bonds	17,160,000	17,160,000	17,160,000	-	-	
Current maturities of NDEQ Loans	314,902	314,902	311,784	-	3,118	
Accounts payable	7,637,717	9,750,487	10,493,366	(2,112,770)	(2,855,649)	
Customer deposits-Pioneer Approach Mains	5,382,213	6,833,061	3,819,445	(1,450,848)	1,562,768	
Customer Credit Balances	2,052,129	2,137,231	1,443,230	(85,102)	608,898	
Statutory payments to municipalities	947,699	683,693	830,562	264,006	117,137	
Sewer fee collection due municipalities	27,634,760	27,789,647	27,680,726	(154,887)	(45,966)	
Interest accrued on water revenue bonds	2,737,737	2,053,303	684,434	684,434	2,053,303	
Accrued vacation payable	5,852,328	5,852,328	5,852,328	-	-	
Other current liabilities	1,329,912	450,413	93	879,500	1,329,819	
Total current liabilities	71,049,397	73,025,064	68,275,969	(1,975,667)	2,773,427	
CUSTOMER ADVANCES FOR CONSTRUCTION	51,219,788	50,556,645	49,138,706	663,143	2,081,082	
SELF - INSURED RISKS	6,378,021	6,053,680	4,736,811	324,341	1,641,210	
DEFERRED INFLOWS OF RESOURCES		/				
Deferred Inflows - Pension	(4,833,635)	(4,833,635)	(4,833,635)	-	-	
Deferred Inflows - OPEB	8,940,344	8,940,344	8,940,344	- (= 40=)	(07.450)	
Deferred Inflows - Lease	1,085,980	1,093,475	1,153,438	(7,495)	(67,459)	
Contributions In Aid of Construction	425,686,381	423,623,744	416,598,612	2,062,637	9,087,770	
	430,879,070	428,823,928	421,858,759	2,055,142	9,020,311	
NET POSITION – ACCUMULATED REINVESTED EARNING	620,107,774	613,406,845	575,991,397	6,700,928	44,116,376	
Total Liabilities, Deferred Inflows of Resources, and Net Position	1,430,331,813	1,422,876,560	1,373,672,763	7,455,252	56,659,050	

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September 2025

METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT

INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS

FOR THE MONTH AND NINE MONTHS ENDING SEPTEMBER 30, 2025 AND 2024
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	Septemb	er 2025	September 2024	Nine Moi	nths 2025	Nine Months 2024	
	Actual	Budget	Actual	Actual	Budget	Actual	
OPERATING REVENUES							
Metered sales of water	\$ 16,273,622	\$ 18,273,110	\$ 17,120,816	\$ 118,002,856	\$ 120,935,362	\$ 114,581,818	
Infrastructure charge	1,645,292	1,642,270	1,532,764	14,603,953	14,697,045	13,794,787	
Other operating revenues	427,669	383,049	502,792	3,563,558	3,733,807	3,448,461	
Total operating revenues	18,346,582	20,298,429	19,156,371	136,170,368	139,366,214	131,825,066	
Less: Bad debt expense	225,686	(42,108)	(5,003)	(403,248)	(383,191)	(226,475)	
Total operating revenues, net	18,572,268	20,256,321	19,151,368	135,767,121	138,983,023	131,598,591	
OPERATING EXPENSES							
Operating expense	6,021,760	6,084,518	5,610,018	51,893,366	53,001,454	50,151,040	
Maintenance expense	4,109,513	4,112,585	3,183,446	31,349,587	34,383,234	23,557,432	
Depreciation	1,480,650	1,413,887	1,455,028	13,361,959	12,678,166	12,987,095	
Other Non-Operating Expense (Income)	<u>-</u>	-	(44,627)	533,595	-	145,391	
Statutory payments & fuel taxes	264,006	291,580	253,300	1,802,685	1,929,738	1,724,601	
Bond issuance costs revenue bonds	-	1,487,186	-	-	1,487,186	-	
Interest expense revenue bonds	608,312	608,311	668,284	5,473,385	5,473,384	6,013,488	
Interest expense NDEQ Loan	4,966	4,966	5,738	53,192	47,022	53,919	
Total revenue deductions	12,489,207	14,003,033	11,131,186	104,467,770	109,000,184	94,632,966	
Net revenues	6,083,060	6,253,288	8,020,182	31,299,351	29,982,839	36,965,625	
Other Income & Expense - Interest, Invest Earnings & Exp	386,004	396,500	447,227	2,842,326	3,874,751	4,308,271	
Income before Grant and Settlement revenue	6,469,064	6,649,788	8,467,409	34,141,677	33,857,590	41,273,896	
Grant revenue	(307,989)	347,411	622,030	4,036,317	4,142,079	872,030	
Settlement revenue	539,853	<u>-</u>	-	5,938,382	-	-	
Grant and Settlement revenue	231,864	347,411	622,030	9,974,700	4,142,079	872,030	
FUNDS PROVIDED							
Net income (loss)	6,700,928	6,997,199	9,089,439	44,116,376	37,999,669	42,145,926	
Depreciation and amortization charges	1,694,944	1,647,231	1,623,540	15,145,050	14,649,417	14,547,644	
DWSRF Lead Service Replacement Funding	-	318,659	-	-	1,028,687	-	
Deferred inflows - lease	(7,495)	(4,299)	(4,299)	(67,459)	(38,688)	(38,688)	
Lease Interest income accrual (non cash)	12,757	(1,129)	-	27,473	4,458	15,645	
Lease Interest receivable	(2,546)	-	(1,226)	(23,015)	-	(11,114)	
Contribution in aid of construction	2,396,731	2,806,900	292,676	12,145,555	25,216,023	11,766,190	
Contribution in aid of construction - impact fees	467,187	464,100	410,152	3,928,195	3,008,400	3,460,919	
Customer Advances for Construction	663,143	-	1,711,420	2,081,082	-	17,848,344	
Bond proceeds revenue bonds	-	148,718,580	-	-	148,718,580	-	
Letter of Credit Proceeds	<u></u> _			2,281,640			
Total funds provided	11,925,649	160,947,240	13,121,702	79,634,898	230,586,546	89,734,866	
FUNDS EXPENDED							
Plant additions and replacements	4,796,577	9,551,167	6,374,462	36,567,789	68,710,567	59,044,484	
Plant additions and replacements-Cast Iron	3,820,394	3,379,149	1,977,166	22,864,094	23,346,977	21,688,849	
OPEB - Begin Pre-funding	212,799	-	244,676	1,915,191	-	2,202,084	
NDEQ Loan-Contract Basin	-	-	-	155,116	155,116	152,060	
Bond Interest - 2012-Expense accrual (non cash)	(46,426)	(46,425)	(53,409)	(416,409)	(416,409)	(479,614)	
Bond Interest - 2012-Payment	-	-	-	342,422	342,422	384,322	
Bond Interest - 2015-Expense accrual (non cash)	(274,582)	(274,582)	(313,950)	(2,471,239)	(2,471,239)	(2,825,553)	
Bond Interest - 2015-Payment	-	-	-	1,862,253	1,862,253	2,129,253	
Bond Interest - 2018-Expense accrual (non cash)	(75,057)	(75,057)	(81,066)	(675,512)	(675,512)	(729,593)	
Bond Interest - 2018-Payment	-	-	-	490,259	490,259	529,509	
Bond Interest - 2022-Expense accrual (non cash)	(212,247)	(212,247)	(219,859)	(1,910,225)	(1,910,225)	(1,978,729)	
Bond Interest - 2022-Payment	-	-	-	1,411,672	1,411,672	1,462,297	
NDEQ Interest - Expense accrual (non cash)	(4,966)	(4,966)	(5,738)	(47,019)	(47,019)	(53,919)	
NDEQ Interest - Payment	-	-	-	32,122	32,122	36,706	
Letter of Credit Repayment	-	-	-	2,281,640	-	-	
Total funds expended	8,216,493	12,317,038	7,922,283	62,402,154	90,830,984	81,562,157	
SUBTOTAL - FUNDS PROVIDED LESS FUNDS EXPENDED	3,709,156	148,630,202	5,199,420	17,232,745	139,755,562	8,172,709	

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September 2025

METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT

INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS FOR THE MONTH AND NINE MONTHS ENDING SEPTEMBER 30, 2025 AND 2024

	September 2025		September 2024	Nine Mont	Nine Months 2025	
	Actual	Budget	Actual	Actual	Budget	Actual
BOND ACTIVITIES						
Interest on Bond Project Fund	(10,987)	-	(165,281)	(857,104)	-	(1,564,640)
Interest on Bond Reserve Fund	(5,183)	_	(6,622)	(46,862)	-	(59,972)
Remove net bond proceeds revenue bonds	-	(147,231,394)	-	-	(147,231,394)	-
Bond Project Fund - 2022 (Spending Funded by Bond Proceeds)	624,835	4,106,857	2,908,997	25,503,575	24,292,506	11,161,614
Net Change in Bond Project Funds	608,665	(143,124,537)	2,737,094	24,599,609	(122,938,888)	9,537,002
ACCOUNTS - SOURCE (USE) OF CASH						
ASSET ACCOUNTS						
Bond Sinking Fund	(2,137,562)	-	(2,144,118)	(15,047,689)	_	(14,653,424
Accounts Receivable	(404,448)	-	(552,499)	(3,743,666)	-	134,472
Accounts Receivable - Utility Service	(1,890,265)	-	(861,430)	(5,299,873)	-	(8,468,345
Construction/Environmental fund	(93)	-	(145)	(896)	-	(1,411
Allowance for Uncollectible Accounts	(231,095)	-	5,020	423,916	-	251,480
I/Co Receivable from Gas Department	2,270,293	_	4,258,905	(3,896,775)	-	(4,234,205
Lease Receivable	(1,068)	_	(53)	(2,667)	-	(7,925
Lease Receivable Noncurrent	33,455	_	145	74,148	-	39,239
Accrued Unbilled Revenue	765,034	-	(312,729)	(2,206,112)	-	(3,940,075
Materials and Supplies	116,384	-	232,802	(1,960,029)	-	(1,202,544
Prepayments	105,218	-	71,384	(425,361)	-	(233,059
Other Noncurrent Assets	204,794	-	(286,289)	(331,725)	-	666,867
LIABILITY ACCOUNTS						
Accounts Payable	(2,117,736)	-	(5,246,000)	(2,870,546)	-	(1,621,961
Customer Deposits - Pioneer Mains	(1,450,848)	-	(337,302)	1,562,768	-	(2,056,536
Customer Credit Balances	(85,102)	-	(154,022)	608,898	-	(445,947
Self Insured Risk Liability	324,341	-	221,130	1,641,210	-	1,291,934
Statutory Payments to Municipalities	264,006	-	253,300	117,137	-	204,327
Sewer Fee Collection Due Municipalities	(154,887)	-	(1,712,263)	(45,966)	-	2,425,247
All other, net	879,500		0	1,329,819		2
ACCOUNTS - SOURCE (USE) OF CASH	(3,510,080)		(6,564,162)	(30,073,408)		(31,851,862)
Net Increase (Decrease) in Cash	807,741	5,505,665	1,372,352	11,758,946	16,816,674	(14,142,152
Cash - Beginning of Period	112,445,344		106,054,209	101,494,139		121,568,713
Cash - End of Period	113,253,085		107,426,561	113,253,085		107,426,561
Change In Cash - Increase (Decrease)	807,741	-	1,372,352	11,758,946	_	(14,142,152)

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METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT BALANCE SHEETS AS OF SEPTEMBER 30, 2025 AND AUGUST 31, 2025

	September 30	August 31	January 1	Increase (Decrease)		
ASSETS	2025	2025	2025	One Month	Nine Months	
UTILITY PLANT						
Plant in service - At cost	\$ 823,643,074	\$ 821,157,038	\$ 798,515,026	\$ 2,486,035	\$ 25,128,048	
Less: Accumulated Depreciation	(278,405,457)	(275,993,430)	(266,153,262)	(2,412,028)	(12,252,196)	
Right-Of-Use Asset -Leases	1,047,211	1,047,211	1,047,211	(=, : :=, :===)	-	
Accumulated Amortization - ROU Asset	(890,129)	(872,676)	(733,048)	(17,454)	(157,082)	
Right-Of-Use Asset -SBITA	19,291,161	19,291,161	18,461,708	-	829,453	
Accumulated Amortization - ROU Asset - SBITA	(10,802,223)	(10,508,411)	(8,072,337)	(293,812)	(2,729,886)	
Net utility plant in service	553,883,636	554,120,894	543,065,299	(237,258)	10,818,337	
Construction in progress	175,266,680	169,650,211	146,480,514	5,616,469	28,786,166	
Construction materials - at average cost	9,152,583	8,771,315	8,389,924	381,268	762,659	
Net utility plant	738,302,899	732,542,420	697,935,737	5,760,478	40,367,162	
NONCURRENT ASSETS						
Bond Project Fund	39,338,919	39,476,313	79,181,512	(137,394)	(39,842,594)	
Lease receivable	2,636,342	2,636,342	2,636,342	-	-	
Other non-current assets	(745,218)	(1,052,147)	2,860,957	306,929	(3,606,175)	
Total noncurrent assets	41,230,043	41,060,507	84,678,811	169,535	(43,448,769)	
CURRENT ASSETS						
Cash & Short Term Investments	178,744,125	185,907,513	187,877,604	(7,163,389)	(9,133,479)	
Bond Sinking fund - Restricted	9,953,705	7,094,229	1,642,710	2,859,475	8,310,994	
Accounts receivable - utility service	13,568,270	13,791,223	19,399,835	(222,953)	(5,831,564)	
Accounts receivable - other	1,443,250	1,036,296	2,946,694	406,955	(1,503,444)	
Allowance for uncollectible accounts	(3,958,603)	(4,007,919)	(3,667,298)	49,316	(291,305)	
Lease Receivable	19,063	19,063	19,063	-	-	
Interest receivable	74,192	67,447	13,489	6,745	60,703	
Accrued unbilled revenues	35,153,804	35,210,428	44,179,961	(56,625)	(9,026,157)	
Natural gas in storage	3,436,698	3,242,827	2,685,190	193,870	751,508	
Natural gas in pipeline storage	4,485,647	3,730,453	3,210,435	755,193	1,275,211	
Propane in storage	7,167,229	7,167,229	7,511,683	-	(344,454)	
Materials and supplies - at average cost	5,817,741	5,925,412	5,550,378	(107,672)	267,362	
Prepayments	1,995,869	2,068,969	1,856,562	(73,099)	139,308	
Total current assets	257,900,989	261,253,171	273,226,307	(3,352,182)	(15,325,318)	
DEFERRED OUTFLOWS						
Pension	(316,338)	(316,338)	(316,338)	-	-	
OPEB	6,290,520	6,290,520	6,290,520			
Total Deferred Inflows	5,974,182	5,974,182	5,974,182	-	-	
Total Assets	\$ 1,043,408,112	\$ 1,040,830,281	\$ 1,061,815,037	\$ 2,577,831	\$ (18,406,925)	

G-1 EPTEMBER 2025 Page 2

METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT BALANCE SHEETS AS OF SEPTEMBER 30, 2025 AND AUGUST 31, 2025

LIABILITIES AND NET WORTH	September 30	August 31	January 1	Increase (Decrease)	
	2025	2025	2025	One Month	Nine Months
NONOLIDEENT LIABILITIES					
NONCURRENT LIABILITIES	220 122 560	220 204 705	224 402 860	(454 445)	(4.360.300)
Long Term Debt - Revenue Bonds Net of Disc/	220,133,560	220,284,705	221,493,869 116,364	(151,145)	(1,360,309)
Lease liability	4.504.050	4 505 500	,	(0.4.000)	(116,364)
SBITA liability	4,501,256	4,535,583	6,522,495	(34,326)	(2,021,239)
Net pension liability	15,324,426	15,324,426	15,324,426	- 040 700	4.045.404
Net OPEB liability	35,895,278	35,682,479	33,980,087	212,799	1,915,191
Total Long Term Liabilities	275,854,520	275,827,193	277,437,241	27,327	(1,582,721)
CURRENT LIABILITIES					
Accounts payable	17,024,873	18,925,689	50,906,727	(1,900,816)	(33,881,853)
Interdepartmental Payable to Water Dept	6,237,889	8,508,182	2,341,114	(2,270,293)	3,896,775
Current maturities of revenue bonds	7,945,000	7,945,000	7,945,000	-	· · ·
Lease liability - current portion	173,885	192,961	225,199	(19,077)	(51,314)
SBITA liability - current portion	3,250,686	3,315,486	3,285,775	(64,799)	(35,089)
Unearned revenue - Firm service agreement	2,198,019	2,198,019	2,198,019	-	-
Customer deposits	15,175,582	15,163,749	14,788,048	11,833	387,534
Customer credit balances	5.763.370	5,148,366	21,421,653	615,004	(15,658,283)
Statutory payments to municipalities	800,897	622,990	1,117,979	177,907	(317,082)
Accrued interest on SBITA's	149,586	131,608	102,652	17,978	46,934
Accrued Interest on Revenue Bonds	3,045,743	2,284,307	761,436	761,436	2,284,307
Accrued vacation payable	5,617,897	5,617,897	5,617,897		
Total current liabilities	67,383,427	70,054,253	110,711,498	(2,670,826)	(43,328,071)
CUSTOMER ADVANCES FOR CONSTRUCTION	(274,173)	(312,245)	355,953	38,072	(630,126)
SELF - INSURED RISKS	2,965,813	3,101,263	2,252,085	(135,449)	713,729
OTHER LIABILITIES	4,991,761	4,991,050	3,892,412	711	1,099,349
DEFERRED INFLOWS OF RESOURCES					
Contributions In Aid of Construction	43,399,330	43,170,218	42,631,048	229,112	768,282
Pension	(5,386,170)	(5,386,170)	(5,386,170)	220,112	700,202
OPEB	10,684,849	10,684,849	10,684,849	-	-
Deferred Inflows - Lease	2,589,218	2,593,900	2,631,357	(4,682)	(42,139)
Total Deferred Inflows	51,287,227	51,062,797	50,561,084	224,430	726,142
Total Deletied Illilows	31,201,221	31,002,797	50,561,064	224,430	120,142
NET POSITION – ACCUMULATED REINVESTED EARNING	641,199,537	636,105,970	616,604,763	5,093,567	24,594,774
Total Liabilities, Deferred Inflows of Resources, and Net Position	1,043,408,112	1,040,830,281	1,061,815,037	2,577,831	(18,406,925)

METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT

INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS FOR THE MONTH AND NINE MONTHS ENDING SEPTEMBER 30, 2025 AND 2024

	Septemb	er 2025	September 2024	Nine Months 2025		Nine Months 2024
	Actual	Budget	Actual	Actual	Budget	Actual
OPERATING REVENUES						
Gas sales revenue	\$ 10,027,822	\$ 7,800,157	\$ 7,294,876	\$ 167,698,225	\$ 156,018,058	\$ 134,590,225
(Over)/under gas recovery	(3,707)	-	26,485	(1,097,578)	-	(243,479
Infrastructure charge	1,528,136	1,525,073	1,417,547	13,639,720	13,727,913	12,731,715
Other operating revenues	378,146	417,009	514,861	4,399,514	4,475,437	4,177,548
Total operating revenues	11,930,397	9,742,239	9,253,770	184,639,881	174,221,408	151,256,009
Less: Bad debt expense	26,717	(36,604)	(39,093)	(322,736)	(654,596)	(325,371
Total operating revenues, net	11,957,114	9,705,635	9,214,677	184,317,145	173,566,812	150,930,637
Less: Natural gas purchased for resale	5,029,374	3,668,198	2,752,596	99,588,110	89,206,455	73,931,611
CPEP Rebates	(5,345,853)	(5,184,151)	(5,050,063)	(5,345,853)	(5,406,974)	(5,281,648
Operating revenue, net of gas cost REVENUE DEDUCTIONS	12,273,594	11,221,588	11,512,144	90,074,888	89,767,331	82,280,674
Operating expense	4,028,373	3,818,239	3,658,121	36,330,358	34,363,837	35,489,931
Maintenance expense	1,877,261	1,523,600	1,592,897	15,118,665	14,172,667	13,509,919
Other Non-operating expense (income)	-	-	(144,968)	(53,113)	-	(259,725
Depreciation	1,759,542	1,916,783	1,713,823	15,660,513	16,946,066	15,265,449
Statutory payments & fuel taxes	183,043	152,411	133,765	3,117,116	3,048,504	2,464,884
Bond issuance costs - 2023 Gas Bond	, -	, -	· -	-	· · ·	75,000
Interest expense - 2018 GIR Bond	63,848	63,848	68,836	574,634	574,632	619,528
Interest expense - 2022 Gas Bond	240,598	240,598	251,178	2,165,382	2,165,382	2,260,604
Interest expense - 2023 Gas Bond	305,844	305,844	334,505	2,752,596	2,752,596	3,010,545
Interest expense - lease	442	442	1,006	5,695	5,695	10,692
Interest expense - SBITA	21,084	14,696	26,197	287,078	150,248	185,049
Interest expense	1,501	1,475	2,808	15,038	13,398	25,008
Total revenue deductions	8,481,535	8,037,935	7,638,170	75,973,961	74,193,025	72,656,883
Net revenues	3,792,059	3,183,653	3,873,975	14,100,927	15,574,306	9,623,791
OTHER INCOME & EXPENSE - Interest, Invest Earnings & Exp	806,551	667,048	1,370,574	7,254,362	5,706,768	11,428,698
Income before grant revenue	4,598,610	3,850,701	5,244,549	21,355,289	21,281,074	21,052,489
Grant revenue	494,957	725,600	62,642	3,239,485	4,061,300	193,697
FUNDS PROVIDED	757,507	720,000	02,042	0,200,400	4,001,000	150,057
Net income (loss)	5,093,567	4,576,301	5,307,191	24,594,774	25,342,374	21,246,187
Depreciation and amortization charges	2,715,134	3,000,379	2,569,978	23,624,258	26,443,122	22,377,751
Unearned revenue - Firm service agreement	2,713,134	3,000,379	2,309,970	23,024,230	20,443,122	6,112
Deferred inflows - lease	(4,682)	(4,682)	(4,682)	(42,139)	(42,139)	(42,139)
Lease Interest income accrual (non cash)	(6,745)	(6,745)	(6,792)	(60,704)	(60,703)	(61,125)
Contribution in aid of construction - mains	317,278	(0,743)	102,885	1,554,232	2,236,100	909,732
Customer Advances for Construction	38,072	-	3,201	(630,126)	2,230,100	(429,222)
Total funds provided	8,152,625	7,565,253	7,971,780	49,040,294	53,918,754	44,007,295
·	6,152,025	7,505,255	7,971,760	49,040,294	55,916,754	44,007,295
FUNDS EXPENDED						
Plant additions and replacements	7,960,454	7,265,755	6,015,930	53,297,834	69,385,602	52,939,239
Plant additions and replacements - Cast Iron	603,325	1,905,300	1,160,703	11,479,537	15,225,400	12,204,902
Natural gas inventory increase (decrease)	949,064	1,539,802	462,004	1,682,265	1,051,584	(3,124,919)
Bond interest - 2018 Expense accrual (non cash)	(63,849)	(63,848)	(68,836)	(574,635)	(149,044)	(619,528)
Bond interest - 2018 Payment	-	-	-	425,589	-	458,839
SBITA interest accrual	(21,084)	(13,492)	(26,197)	(382,237)	71,566	(227,234
SBITA interest payment	3,106	-	5,954	335,302	-	116,729
Bond Interest Accrual - Gas Bond 2022	(240,598)	(240,598)	(251,179)	(2,165,382)	(64,732)	(2,260,604
Bond Interest Payment - Gas Bond 2022	-	-	-	2,100,650	-	2,193,025
Bond Interest Accrual - Gas Bond 2023	(305,844)	(305,844)	(334,505)	(2,752,596)	(710,221)	(3,010,545
Bond Interest Payment - Gas Bond 2023	-	-	-	2,042,375	-	2,367,910
Total funds expended	8,884,574	10,087,075	6,963,874	65,488,703	84,810,154	61,037,816
Subtotal - Funds Provided less Funds Expended	(731,949)	(2,521,822)	1,007,906	(16,448,408)	(30,891,400)	(17,030,521)

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METROPOLITAN UTILITIES DISTRICT OF OMAHA

GAS DEPARTMENT

INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS FOR THE MONTH AND NINE MONTHS ENDING SEPTEMBER 30, 2025 AND 2024

September Nine Months September 2025 2024 Nine Months 2025 2024 Actual Budget Actual Actual Budget Actual **BOND ACTIVITIES** Bond Project Fund 2022 (Spending Funded by Bond Proceeds) 260,764 3,494,027 3,684,246 20,927,554 Bond Project Fund 2023 (123,370)(78,576)36,158,347 11,763,630 Net Change in Bond Project Fund 137,394 3,415,452 39,842,594 32,691,183 IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET ASSET ACCOUNTS Bond Closing Fund 396,989 (8,310,994) Bond Sinking Fund (2,859,475)(1,423,519)(1,439,322)(8,243,057)(7,879,820)Accounts Receivable - Utility Service 222.953 414.664 5,831,564 11.802.280 Accounts Receivable - Other 1,503,444 371,099 (406,955)(18,300)Allowance for Uncollectible Accounts (49,316)39.167 291.305 321.216 Accrued Unbilled Revenue 56,625 129,888 9,026,157 6,362,884 Materials and Supplies 107,672 136,218 (267, 362)191,113 Prepayments 73.099 45.549 (139.308)(607.632)Other Noncurrent Assets (306,929)243.271 3,606,175 7,414,240 LIABILITY ACCOUNTS Accounts Payable (1,900,816)(1,437,439)(33,881,853) (25,750,594)I/Co Payable to Water Department (2,270,293)(4,258,905)3,896,775 4,234,205 **Customer Deposits** 11,833 60,706 387.534 378.677 **Customer Credit Balances** 615,004 1,398,177 1,605,602 (15,658,283) Self Insured Risk Liability (135,449)(559, 355)713.729 (625, 138)Statutory Payments to Municipalities 177,907 127,581 (317,082)(580,942)SBITA Liability (99,126)(63,482)(2,056,327)5,013,662 Lease Liability - current (19,077)946 (51.314)8.384 (116.364) Lease Liability - noncurrent (19,077)(167,678)Other Liabilities 711 (27,779)1,099,349 243,821 All other, net 212,799 244,676 1,915,191 2,202,084 NET IMPACT ON CASH OF CHANGES IN OTHER BALANCE (1,423,519)(8,243,057) (6,568,833)(4,775,391)(32,527,665)4,727,027 Net Increase (Decrease) in Cash (7,163,389)(3.945,341)(352,034)(9,133,479)(39, 134, 457)20,387,690 Cash - Beginning of Period 185.907.513 202.351.681 187.877.604 383.963.640 Cash - End of Period 178,744,125 201,999,648 178,744,125 404,351,329 Change In Cash - Increase (Decrease) (7,163,389)(352,034)(9,133,479) 20,387,690