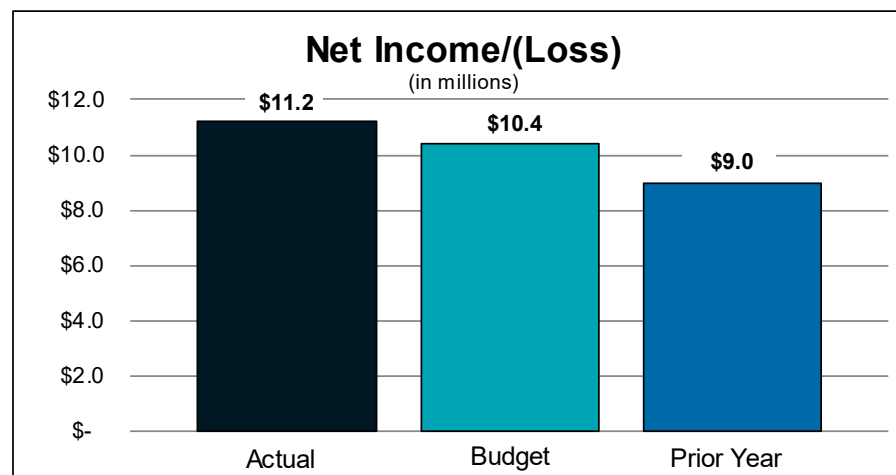
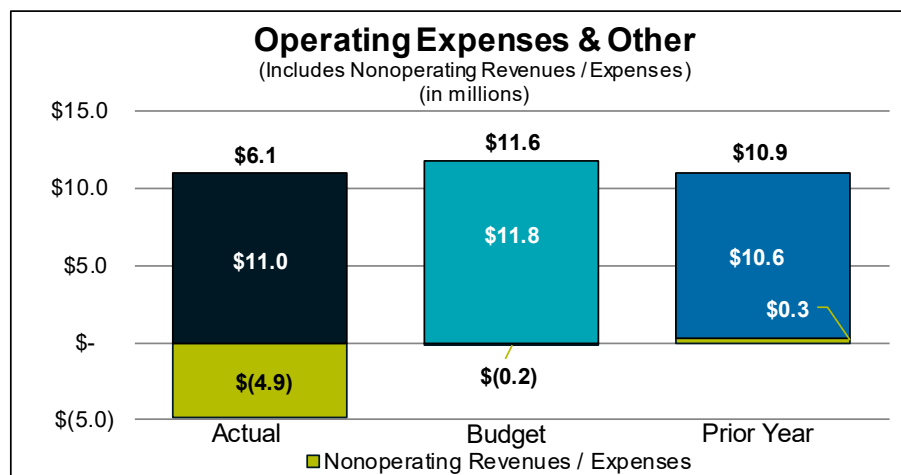
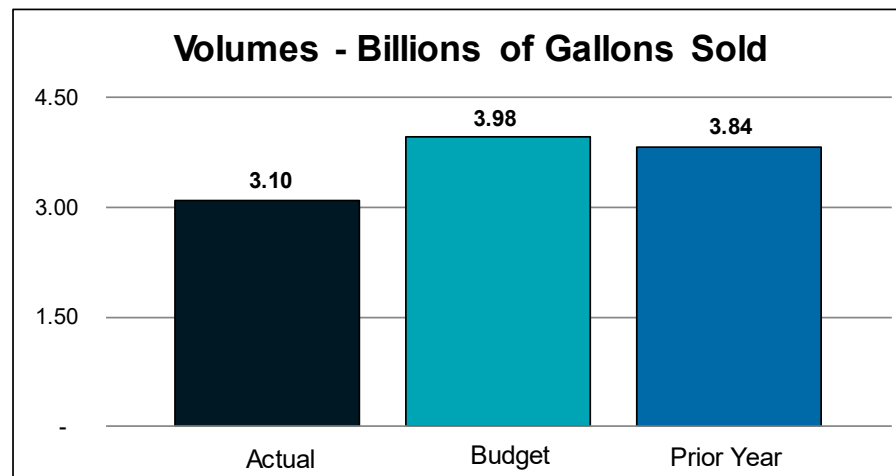
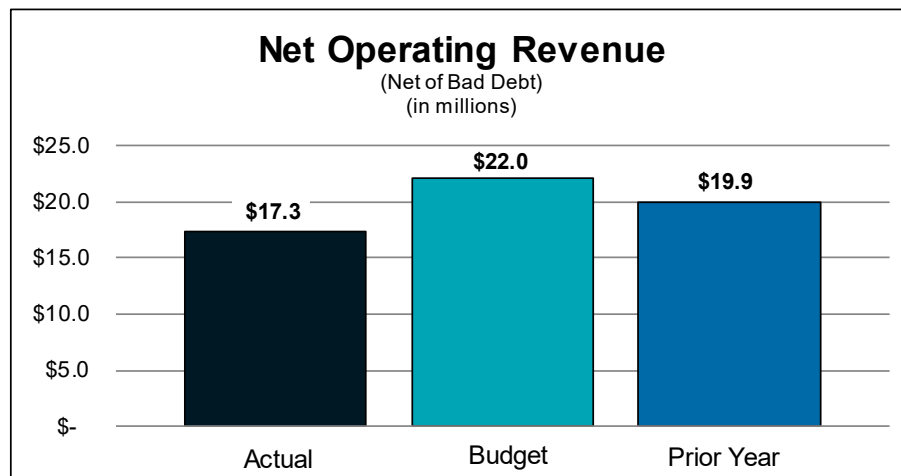


REPORT ON INCOME & FINANCE

AUGUST 2025

WATER OPERATIONS

CURRENT MONTH – AUGUST 2025



WATER OPERATIONS SUMMARY

AUGUST 2025 vs. BUDGET

Revenue:

- August Water sales revenues of \$17.3 million were unfavorable to budget by \$4.7 million, or 21.4%, as follows:
 - Decreased metered sales of water due to volumes that were down 22.1% vs. budget
 - All other non-volume related

Millions	
\$	(4.5)
\$	(0.2)

Volumes:

- August Water volumes were unfavorable to budget by 22.1% primarily driven by an increase in precipitation along with lower-than-average temperatures for August (August 2025 average of 74.3 degrees vs. historical average of 75.7 degrees)

Operating Expenses & Other:

- August operating expenses and other of \$6.1 million were favorable to budget by \$5.5 million, or 47.2%, as follows:
 - Non-operating revenue related to PFAS (Per- and Polyfluoroalkyl Substances) settlement was unbudgeted
 - Decreased lead service line replacements due to timing
 - Timing of grant revenue earned for lead service replacement program
 - Decreased WIR Water service reconnects/service replacements due to timing of various water main projects
 - Increased interest income and investment earnings primarily due to higher investable cash balance
 - All other, net

\$	4.3
\$	0.3
\$	0.2
\$	0.2
\$	0.2
\$	0.3

Net Income:

- August's net income of \$11.2 million was favorable to budget by \$0.8 million

WATER OPERATIONS SUMMARY

AUGUST 2025 vs. PRIOR YEAR

Revenue:

Millions

- August Water sales revenues of \$17.3 million were unfavorable to prior year by \$2.6 million, or 12.9%, as follows:
 - Decreased metered sales of water due volumes that were down 19.2% vs. prior year partially offset with the impact of the January 2, 2025 rate increase (7.55% increase to the Commodity component of rates for all customer classes, except Wholesale for which an updated rate schedule will be implemented on July 2, 2025) \$ (2.4)
 - All other non-volume related \$ (0.2)

Volumes:

- August Water volumes were unfavorable to prior year by 19.2%

Operating Expenses & Other:

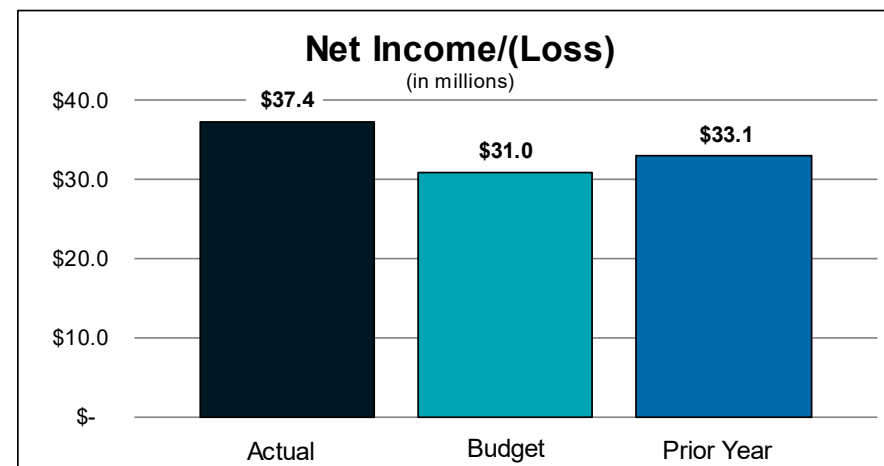
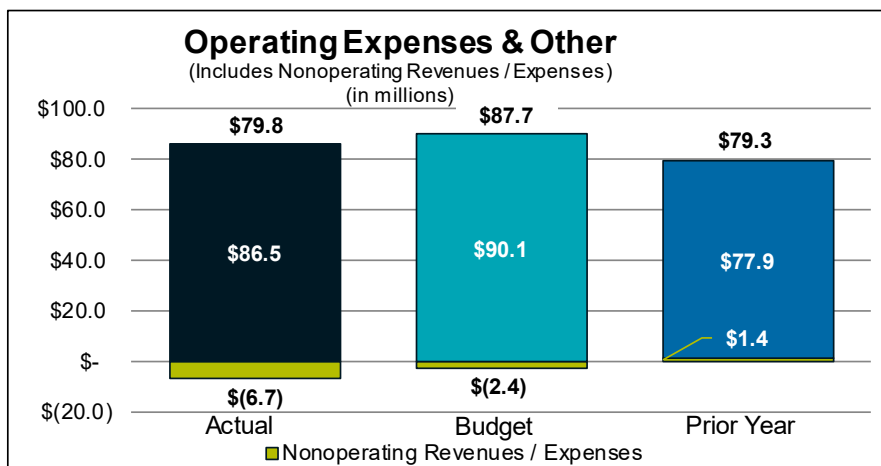
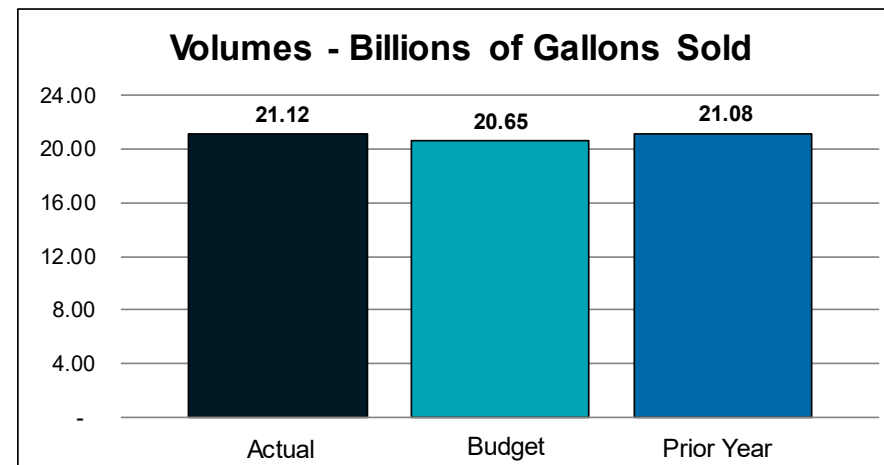
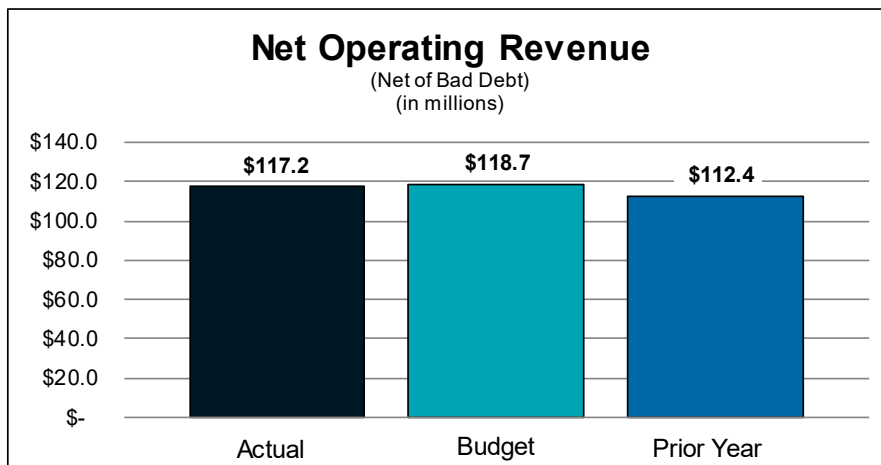
- August operating expenses and other of \$6.1 million were favorable to prior year by \$4.8 million, or 44.0%, as follows:
 - Non-operating revenue related to PFAS (Per- and Polyfluoroalkyl Substances) settlement \$ 4.3
 - Grant revenue earned for lead service replacement program in current year; partially offset with lead service replacement expense \$ 0.6
 - Increased expense for lead service line replacement; offset with lead service grant revenue \$ (0.2)
 - Increased WIR Water service reconnects/service replacements due to timing of various water main projects \$ (0.1)
 - All other, net \$ 0.2

Net Income:

- August's net income of \$11.2 million was favorable to prior year by \$2.2 million.

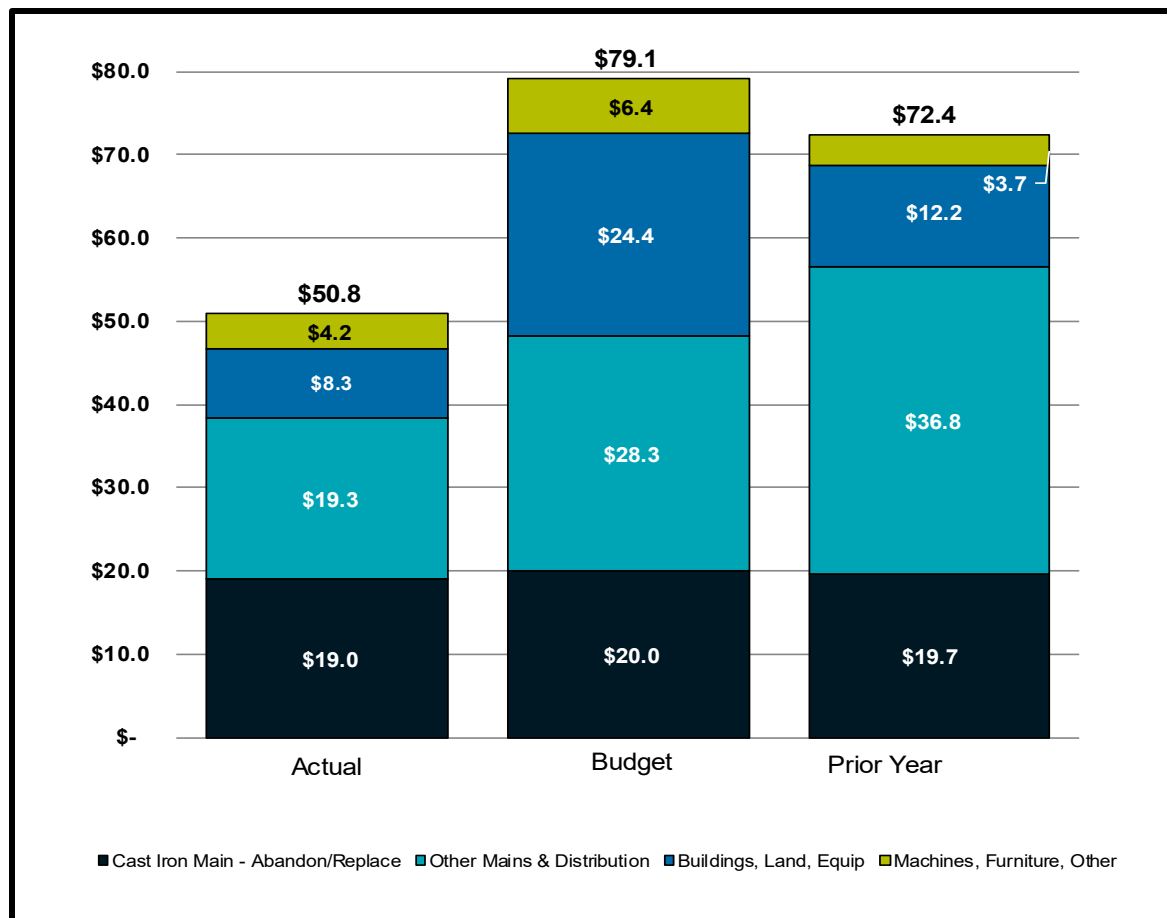
WATER OPERATIONS

YEAR-TO-DATE – AUGUST 2025



WATER CAPITAL EXPENDITURES

YEAR-TO-DATE - AUGUST 2025



- Year-to-date capital expenditures of \$50.8 million were \$28.3 million less than budget, as follows:

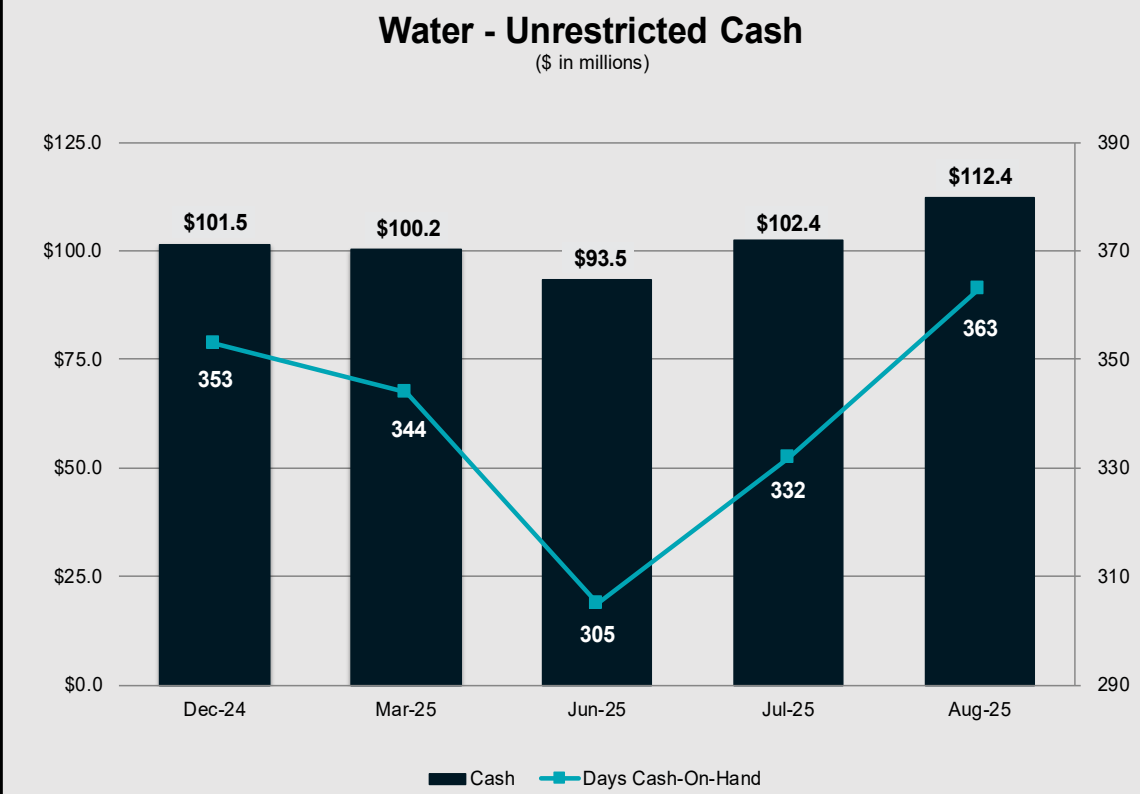
Platte South - Generators/Switchgear Procurement (timing)	\$	■	(5.0)
Platte South - Administration Building Design & Construction (timing)	\$	■	(1.7)
Pump Station - Highway 370 (timing)	\$	■	(1.7)
Pump Station - Highway 133 Land Purchase (timing)	\$	■	(1.0)
Florence - Electrical Gear Improvement (timing)	\$	■	(0.9)
Platte South - New Electrical Building Design (timing)	\$	■	(0.7)
Pump Station - 78th & Harrison pump engine replacement (timing)	\$	■	(0.7)
Platte South - Transformer Procurement (timing)	\$	■	(0.7)
Platte West - Boiler Upgrades (timing)	\$	■	(0.6)
Platte West - Lime Grit Removal (timing)	\$	■	(0.6)
Florence - Detroit Generator Replacement (timing)	\$	■	(0.4)
Florence - Storage Building FWTP (timing)	\$	■	(0.4)
Platte West - Lime Upgrades (timing)	\$	■	0.5
Buildings, Land & Equipment-All Other	\$	■	(2.2)
Mains - Cast Iron mains (timing)	\$	■	(1.0)
Mains - All other mains (timing of large development projects)	\$	■	(9.0)
Construction Machines (timing)	\$	■	(2.0)
All other, net	\$	■	(0.2)
	\$		(28.3)

CASH POSITION – WATER DEPARTMENT

AUGUST 31, 2025

- Cash and restricted funds totaled \$134.7 million; unrestricted cash totaled \$112.4 million, as depicted below:

(\$ in millions)	12/31/2024	8/31/2025	Change
Cash Per Balance Sheet	\$ 134.9	\$ 134.7	\$ (0.2)
Less Restricted Cash:			
2022 Bond Project Fund (proceeds remaining)	\$ 27.2	\$ 3.2	\$ (24.0)
Bond Sinking Fund - 2012, 2015 & 2018 bonds (To pay interest & principal payments)	\$ 2.8	\$ 15.7	\$ 12.9
Bond Reserve Fund - Deposit in Lieu of Insurance (2012 bonds)	\$ 3.2	\$ 3.2	\$ 0.0
Platte West Environmental Fund	\$ 0.2	\$ 0.2	\$ (0.0)
Subtotal Restricted Cash	\$ 33.4	\$ 22.3	\$ (11.1)
Unrestricted Cash	\$ 101.5	\$ 112.4	\$ 10.9
Components of Unrestricted Cash			
Customer Deposits and Credit Balances	\$ 5.3	\$ 9.0	\$ 3.7
Sewer Fees Collected but not Remitted	\$ 19.4	\$ 20.3	\$ 0.9
Customer Advances for Construction*	\$ 49.1	\$ 50.6	\$ 1.5
WIR Funds Collected but not Expended	\$ 26.2	\$ 24.8	\$ (1.4)
Cash Reserves**	\$ 1.5	\$ 7.7	\$ 6.2
Days Cash on Hand (Unrestricted Cash)	353	363	10
Cash Required to meet 180 Day Goal	\$ 51.8	\$ 55.7	
Unrestricted Cash Balance Over (Short) of 180 Day Goal	\$ 49.7	\$ 56.7	



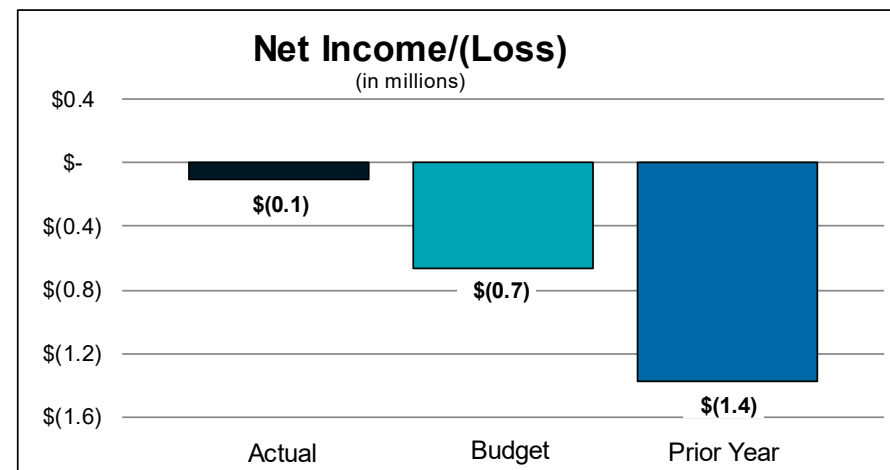
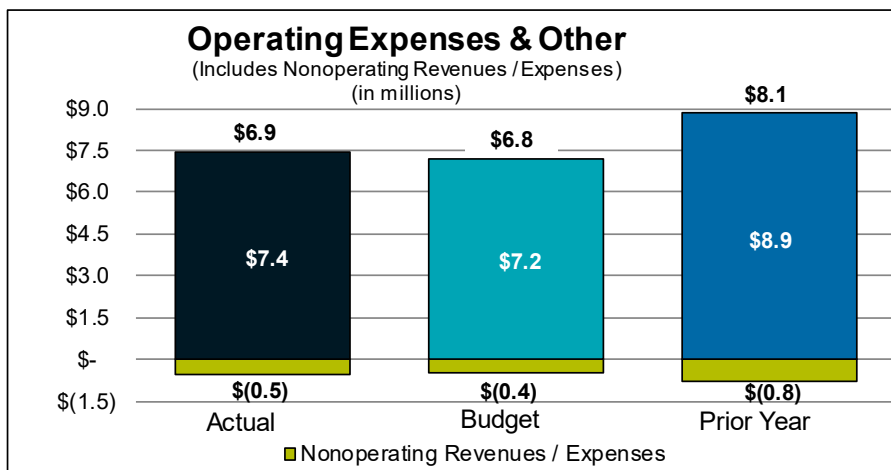
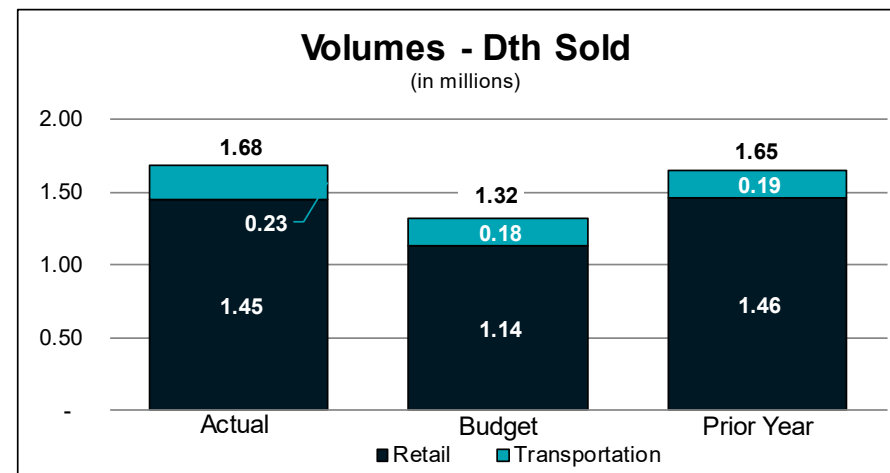
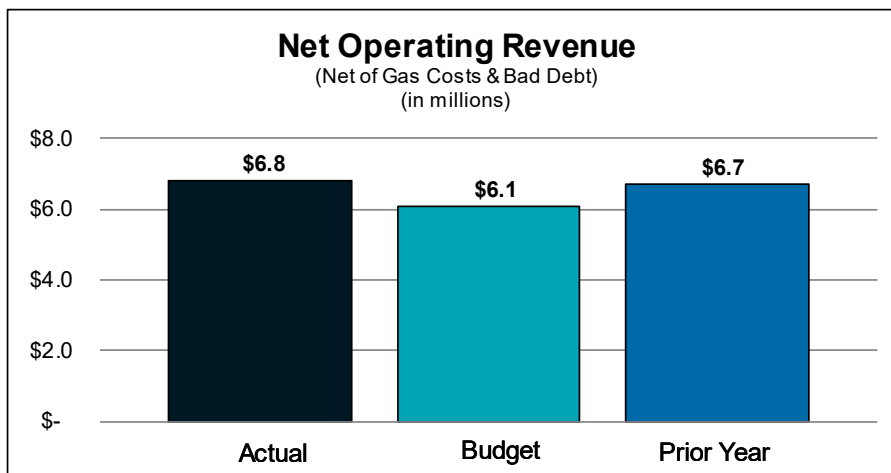
*Developers/customers advance funds based on the estimated cost to install the mains. MUD expends "Cash Reserves" to construct the projects; at project completion, MUD "reimburses itself" by transferring funds from "Customer Advances for Construction" to "Cash Reserves". On August 31, 2025, \$36.2 million has been expended from Cash Reserves for work-in-progress.

**Cash Reserves as of August 31, 2025 were negatively impacted by \$0.6 million due to spending on projects to be funded by the 2022 Water Revenue Bonds; Cash Reserves will be "reimbursed" in September 2025. (There is a one-month lag between incurring costs and reimbursement.)

METROPOLITAN
UTILITIES DISTRICT

GAS OPERATIONS

CURRENT MONTH – AUGUST 2025



GAS OPERATIONS SUMMARY

AUGUST 2025 vs. BUDGET

Revenue:

- August Gas net revenues of \$6.8 million were favorable to budget by \$0.7 million, or 12.1%, as follows:
 - Increased net sales revenue primarily due to an increase in volumes that were up 27.3% vs. budget
 - All other non-volume related

Millions	
\$	0.8
\$	(0.1)

Volumes:

- August Gas volumes were favorable to budget by 27.3%

Operating Expenses & Other:

- August operating expenses and other of \$6.9 million were unfavorable to budget by \$0.1 million, or 2.6%, as follows:
 - Increased Administrative & General expense primarily due to lower amounts charged to capital projects (which serves to increase operating expense)
 - Increased GIR Gas service reconnects/service replacements due to timing of various gas main projects
 - Decreased grant revenue earned due to timing of gas infrastructure replacement projects
 - Decreased Depreciation expense for structures and improvements due to timing of depreciation for the LNG liquefaction and vaporization projects
 - All other, net

\$	(0.3)
\$	(0.1)
\$	(0.1)
\$	0.3
\$	0.1

Net Income:

- August's net loss of \$0.1 million was favorable to budget by \$0.6 million

GAS OPERATIONS SUMMARY

AUGUST 2025 vs. PRIOR YEAR

Revenue:

	Millions
• August Gas net revenues of \$6.8 million were favorable to prior year by \$0.1 million, or 1.8%, as follows:	
• Increased net sales revenue driven by volumes that were up 1.7% vs. prior year and the impact of the January 2, 2025 rate increase (2.5% increase to the Margin component of rates for all customer classes)	\$ 0.2
• Increased Gas Infrastructure Replacement fee revenue primarily due to the rate increase effective January 2, 2025 (\$0.25 per month increase for Residential customers - from \$3.75 per month to \$4.00 per month, with a like percentage increase for all customer classes)	\$ 0.1
• All other non-volume related	\$ (0.2)

Volumes:

- August Gas volumes were favorable to prior year by 1.7%

Operating Expenses & Other:

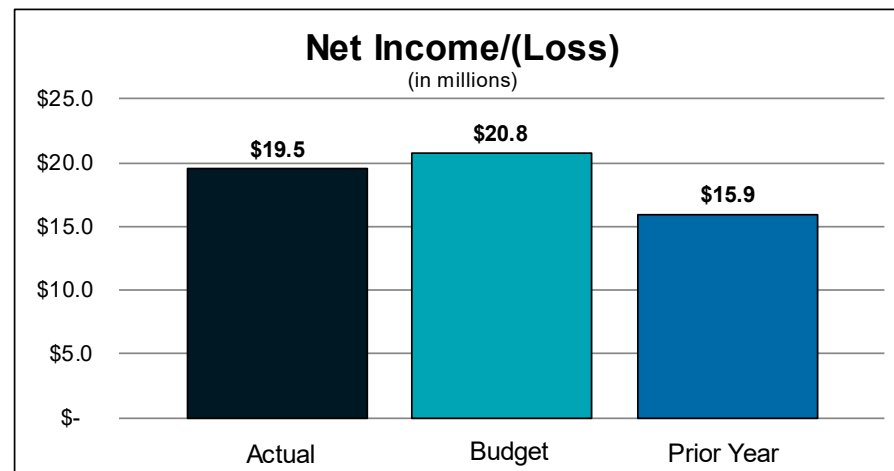
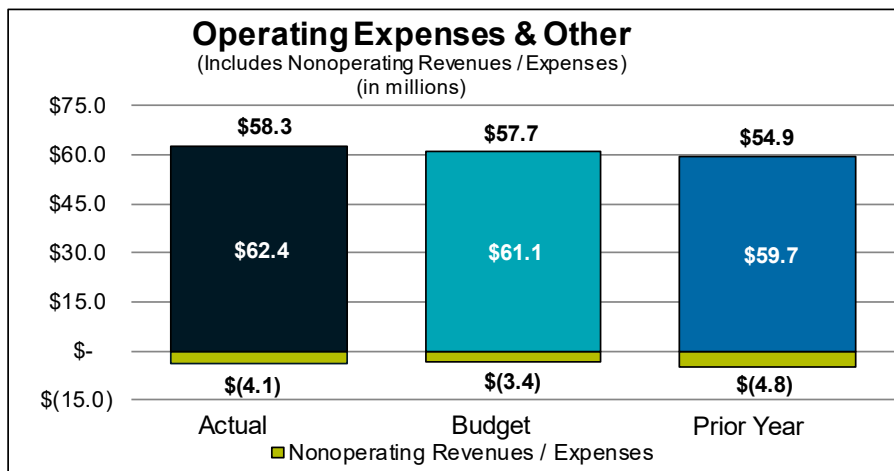
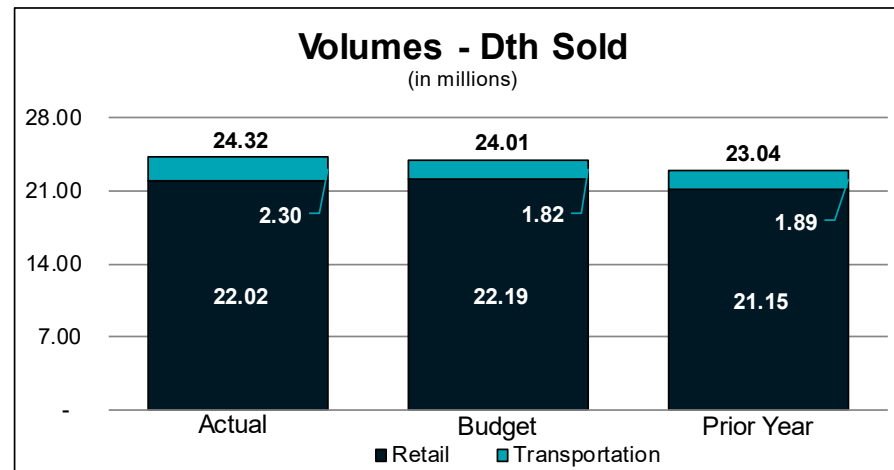
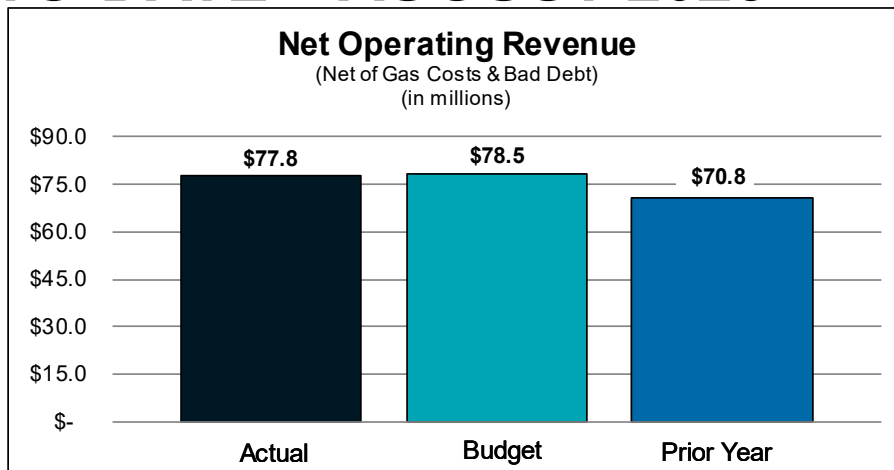
• August operating expenses and other of \$6.9 million were favorable to prior year by \$1.2 million, or 14.2%, as follows:	
• Decreased Production Operating expense due to purchase of heater installed at Norther Natural Gas town border station in prior year	\$ 1.7
• PHMSA grant revenue earned in 2025	\$ 0.3
• Decreased investment and interest income primarily due to lower investable cash balances and lower yields	\$ (0.6)
• Increased Production Maintenance expense due to timing of LNG plant maintenance	\$ (0.2)

Net Income:

- August's net loss of \$0.1 million was favorable to prior year by \$1.3 million

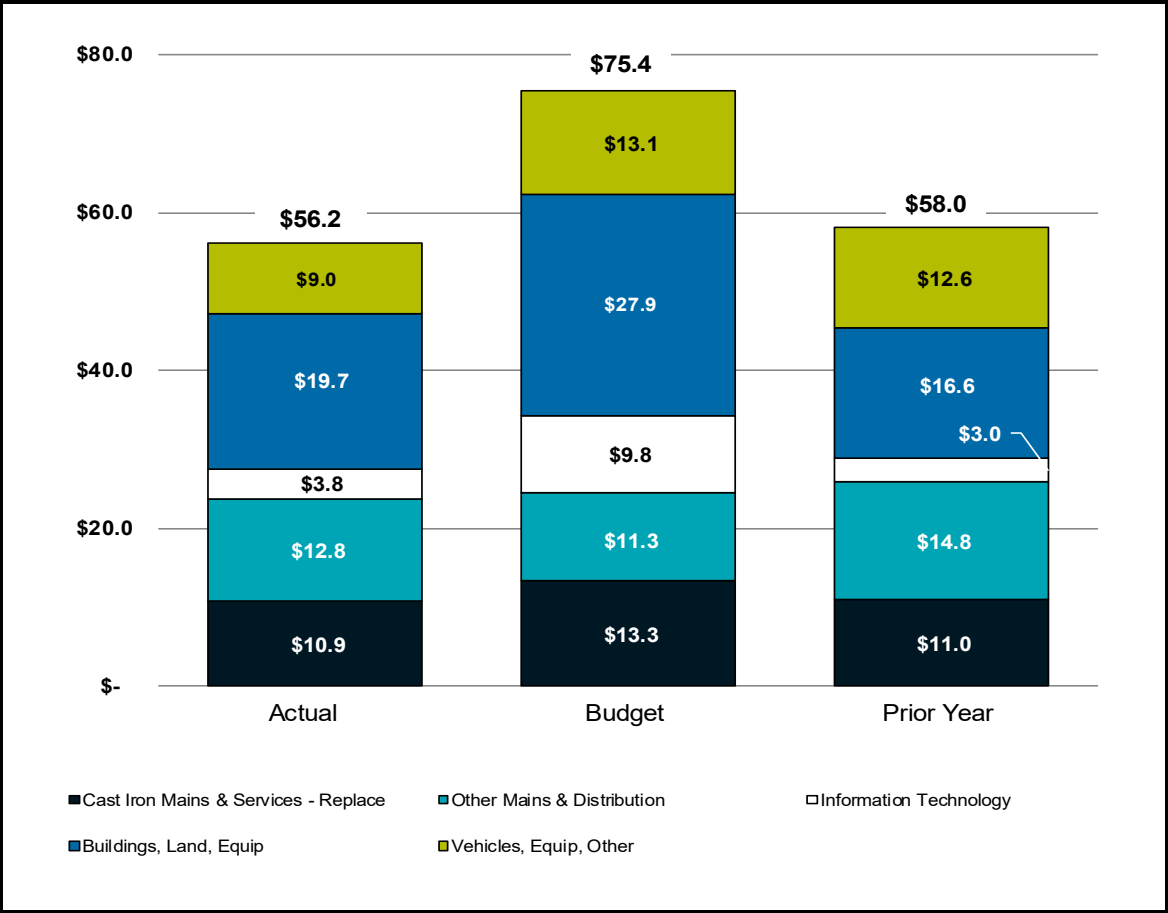
GAS OPERATIONS

YEAR-TO-DATE – AUGUST 2025



GAS CAPITAL EXPENDITURES

YEAR-TO-DATE - AUGUST 2025



- Year-to-date capital expenditures of \$56.2 million were \$19.2 million less than budget, as follows:

		Millions Over (Under) Budget
Buildings, Land and Equipment - New Construction Center (timing)	\$	(5.5)
Buildings, Land and Equipment - Construction Center Evaluation and Renovations (timing)	\$	(2.2)
Buildings, Land and Equipment - LNG & PA IT Fiberoptic Upgrade (timing)	\$	(0.5)
Buildings, Land and Equipment - LNG Liquefaction Replacement	\$	1.4
Buildings, Land and Equipment - All Other	\$	(1.4)
Information Technology - Digital Platform Modernization	\$	(5.4)
Information Technology - All other	\$	(0.6)
Mains - Cast Iron Mains and Services (Abandon/Replace) (timing)	\$	(2.4)
Mains - Other Mains & Distribution	\$	1.5
Motor Vehicles (timing)	\$	(3.9)
All Other-Misc.	\$	(0.2)
	\$	(19.2)

CASH POSITION – GAS DEPARTMENT

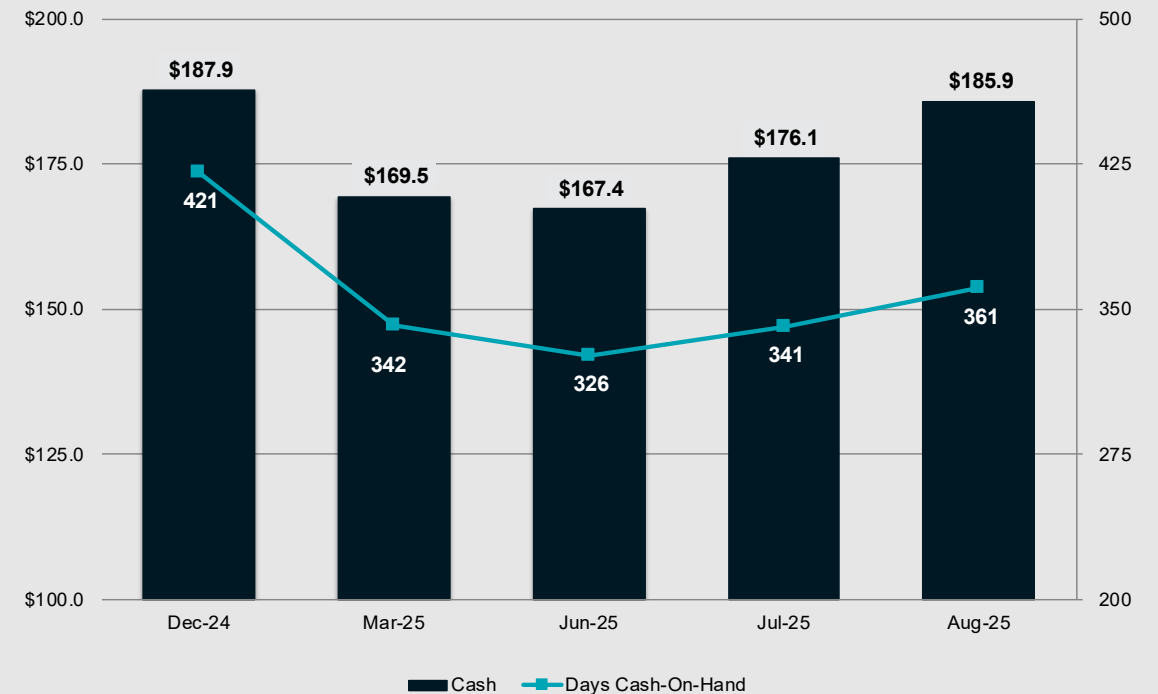
AUGUST 31, 2025

- Cash and restricted funds totaled \$232.5 million; unrestricted cash totaled \$185.9 million, as depicted below:

(\$ Millions)	12/31/2024	8/31/2025	Change
Cash per Balance Sheet	\$ 268.7	\$ 232.5	\$ (36.2)
Less Restricted Cash:			
2023 Bond Project Funds (Proceeds Remaining)	\$ 75.2	\$ 38.9	\$ (36.3)
2022 Bond Project Funds (Proceeds Remaining)	\$ 4.0	\$ 0.6	\$ (3.4)
Bond Sinking Fund-2018 bonds (To pay interest & principal payments)	\$ 1.6	\$ 7.1	\$ 5.5
Subtotal Restricted Cash	\$ 80.8	\$ 46.6	\$ (34.2)
Unrestricted Cash	\$ 187.9	\$ 185.9	\$ (2.0)
Components of Unrestricted Cash			
Customer Deposits and Credit Balances	\$ 36.2	\$ 24.8	\$ (11.4)
Customer Advances for Construction	\$ 0.4	\$ (0.3)	\$ (0.7)
GIR Funds Collected but not Expended	\$ -	\$ -	\$ -
Cash Reserves**	\$ 151.3	\$ 161.4	\$ 10.1
Days Cash on Hand (Unrestricted Cash)	421	361	(60)
Cash Required to meet 180 Day Goal	\$ 80.3	\$ 92.8	
Unrestricted Cash Balance Over (Short) of 180 Day Goal	\$ 107.6	\$ 93.1	

Gas - Unrestricted Cash

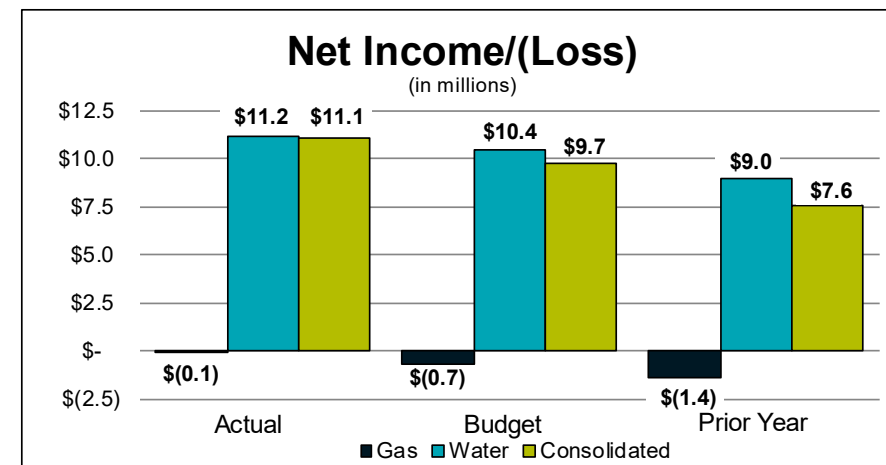
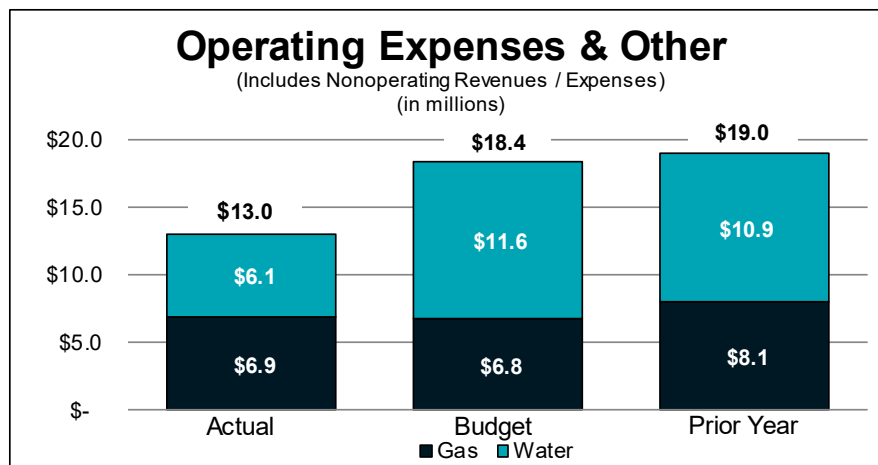
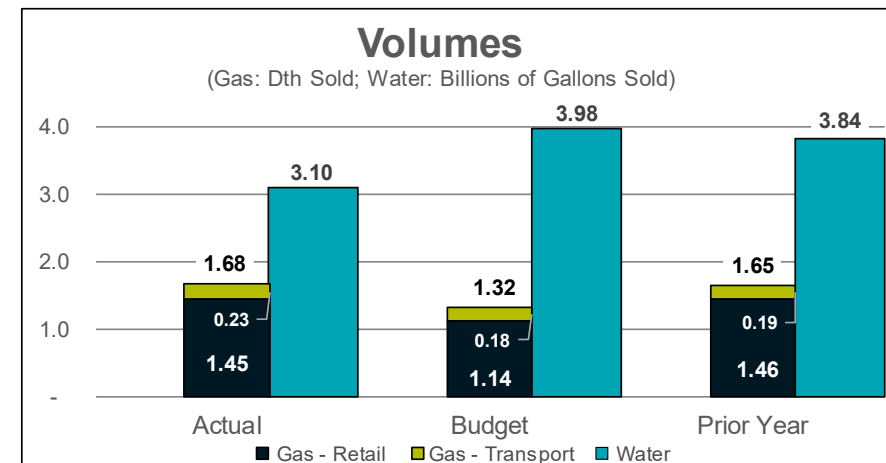
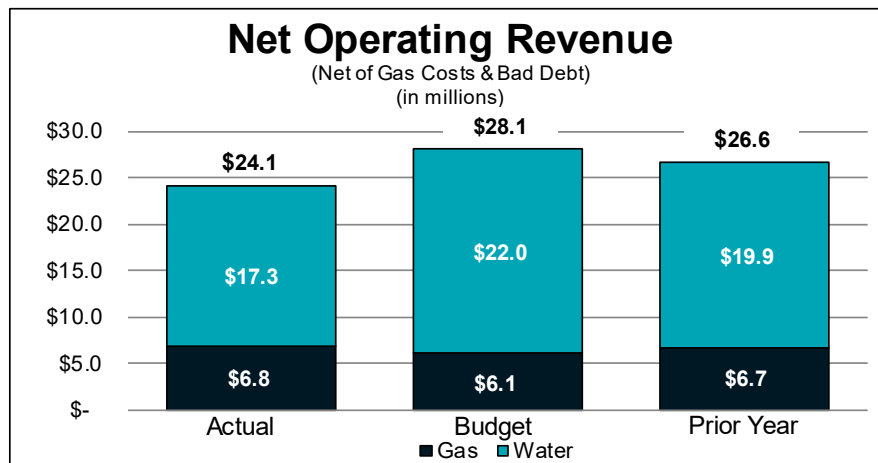
(\$ in millions)



**Cash Reserves as of August 31, 2025 were negatively impacted by \$0.3 million due to spending on projects to be funded by the 2022 and 2023 Gas Revenue Bonds; Cash Reserves will be "reimbursed" in September 2025. (There is a one-month lag between incurring costs and reimbursement.)

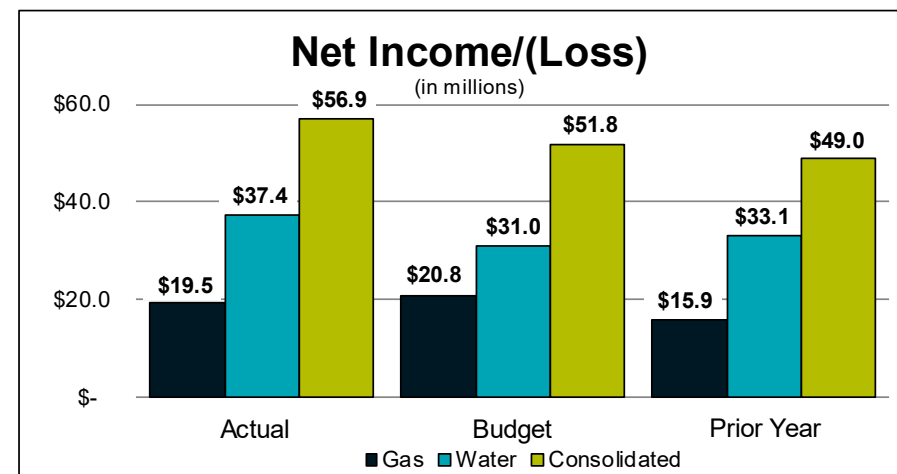
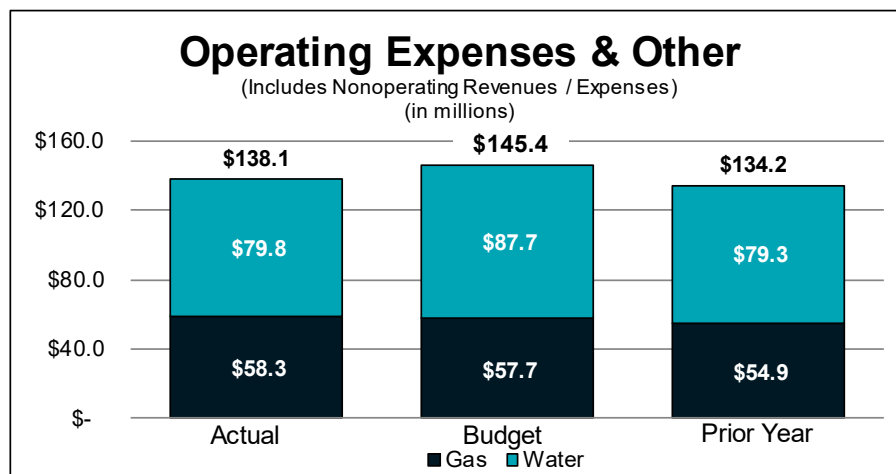
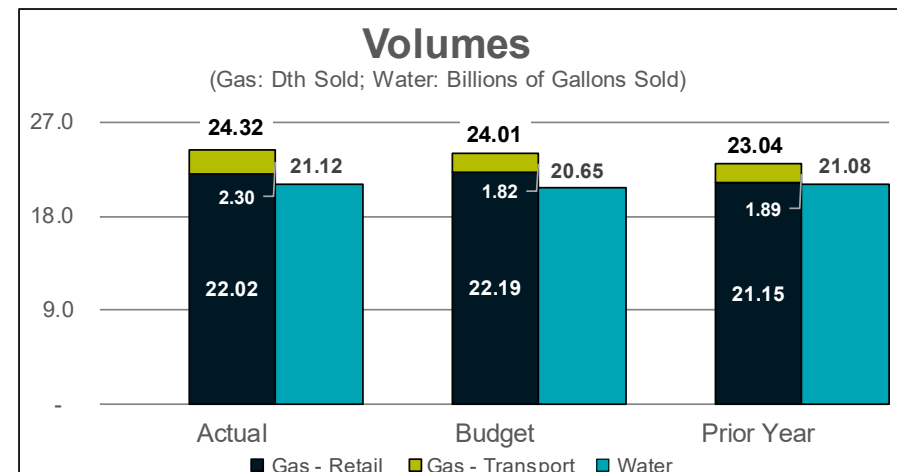
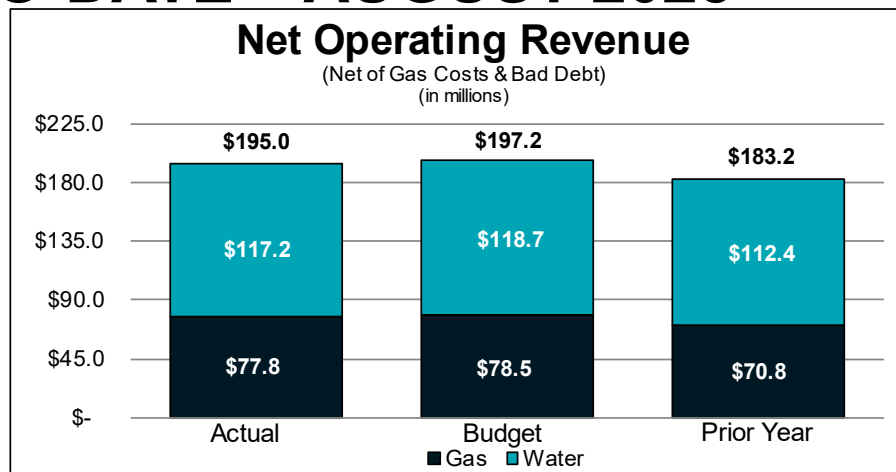
WATER & GAS OPERATIONS

CURRENT MONTH – AUGUST 2025



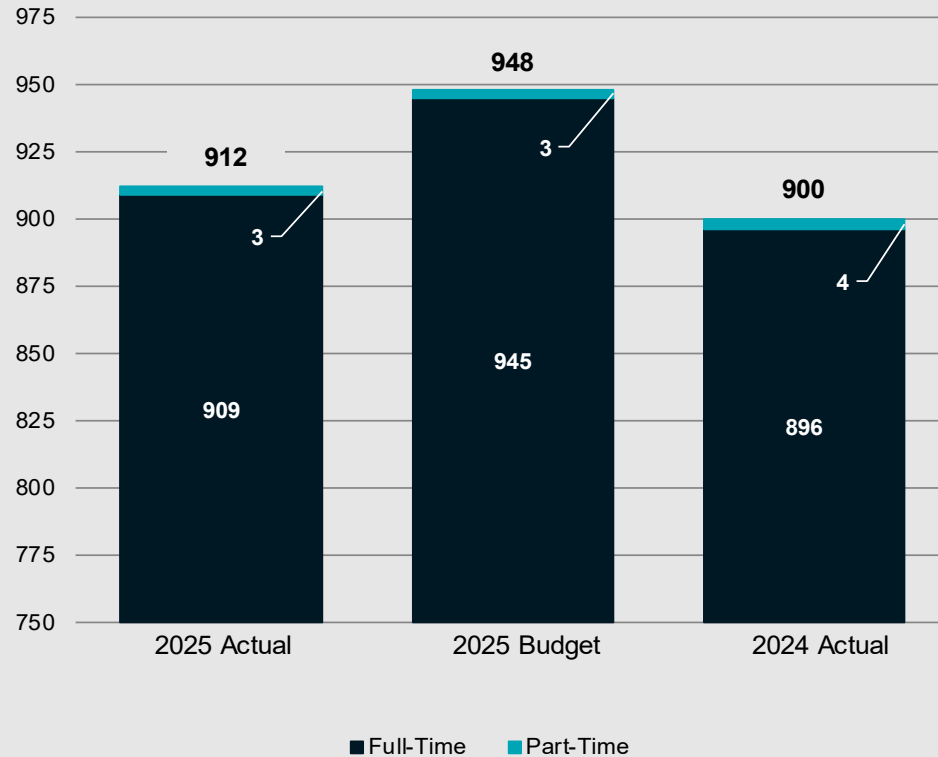
WATER & GAS OPERATIONS

YEAR-TO-DATE – AUGUST 2025



PERSONNEL

AS OF AUGUST 31, 2025 WATER & GAS COMBINED



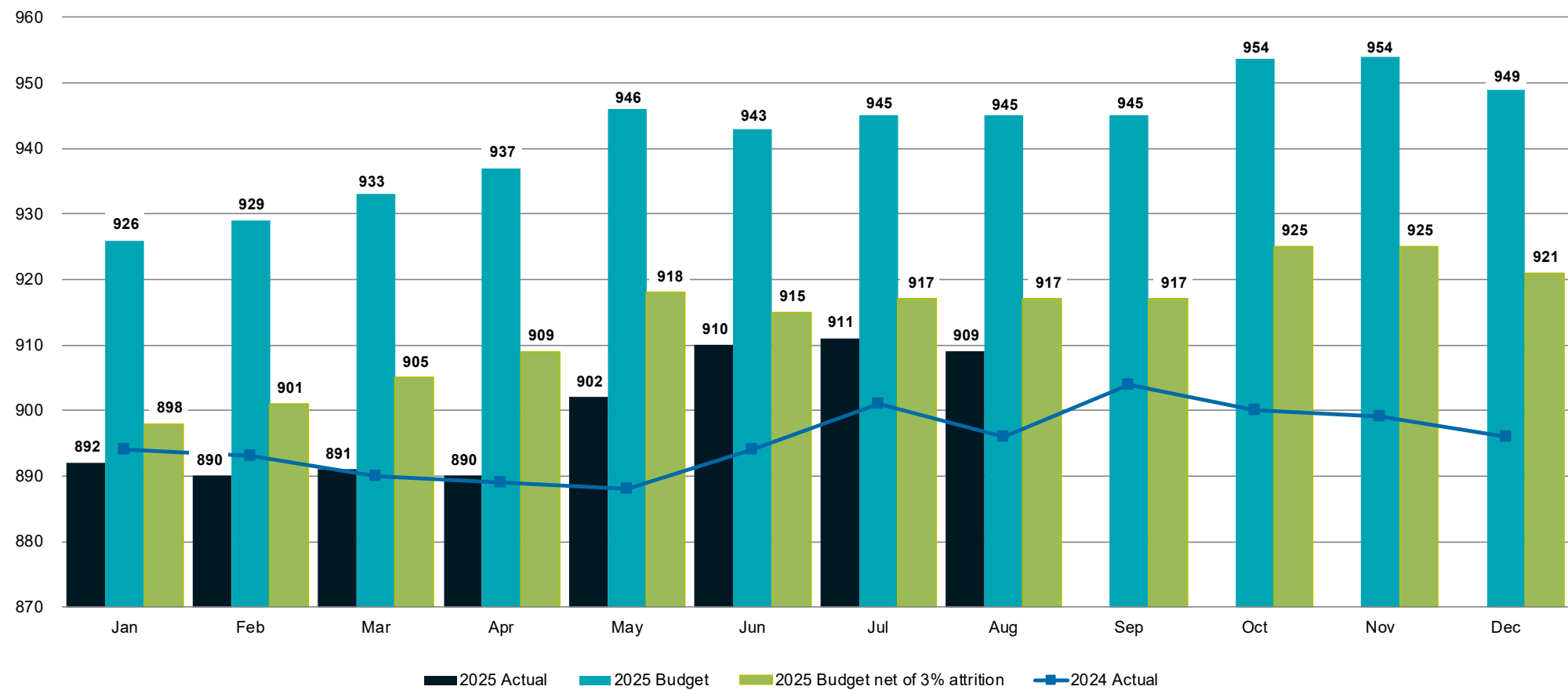
- The active payroll for August was \$8.1 million, compared with \$8.1 million in budget and \$7.8 million in prior year.
- At August 31st, there were 909 regular full-time employees*, compared with 945 in budget and 896 at August 31, 2024.
- At August 31st, there were 3 regular part-time employees, compared with 3 in budget and 4 at August 31, 2024.
- Active payroll flat to budget driven by lower staffing offset by a 3% attrition factor assumed in budget and an increase in overtime expense.

* As reported

PERSONNEL TREND

THROUGH AUGUST 2025
WATER & GAS COMBINED

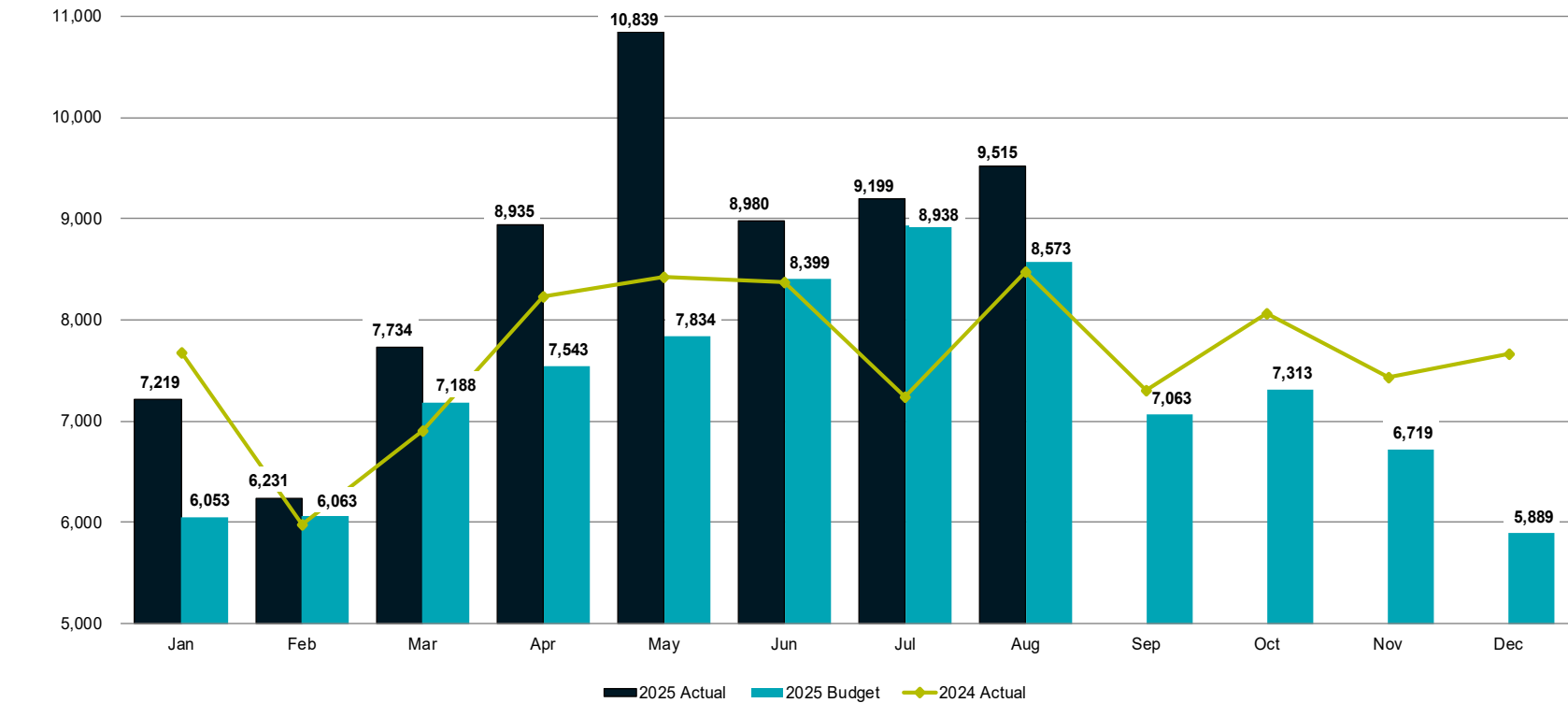
Full-Time Employees*



* As reported

OVERTIME HOURS TREND

THROUGH AUGUST 2025
WATER & GAS COMBINED



	Month of August					Year-To-Date August				
	2025	2025	2024	Favorable/(Unfavorable)		2025	2025	2024	Favorable/(Unfavorable)	
	<u>Actual</u>	<u>Budget</u>	<u>Actual</u>	<u>vs. Budget</u>	<u>vs. 2023</u>	<u>Actual</u>	<u>Budget</u>	<u>Actual</u>	<u>vs. Budget</u>	<u>vs. 2023</u>
Overtime Hours	9,514.5	8,573.0	8,481.5	(941.5)	(1,033.0)	68,649.5	60,591.0	61,311.6	(8,058.5)	(7,337.9)
Overtime Dollars	\$ 624,352	\$ 545,712	\$ 539,254	\$ (78,640)	\$ (85,098)	\$ 4,444,020	\$ 3,847,647	\$ 3,862,681	\$ (596,373)	\$ (581,339)

OVERTIME HOURS TREND (continued)

AUGUST 2025

WATER & GAS COMBINED

Overtime hours for the month totaled 9,514.5 as compared with 8,573.0 in budget and 8,481.5 in prior year.
Overtime hours were 941.5 higher than budget, as follows:

	Favorable (Unfavorable) vs. Budget
Construction (1)	(289.0)
Maintenance (2)	(182.5)
Safety, Security & Locating (3)	(159.0)
Platte West (4)	(142.5)
Field Service (5)	(136.0)
Gas Distribution (6)	(115.5)
Gas Production (7)	149.0
Engineering Design (8)	139.5
All other, net	(205.5)
	<u>(941.5)</u>

- (1) Increased overtime primarily driven by lower staffing as a result of open positions
- (2) Increased overtime primarily driven by lower staffing as a result of open positions
- (3) Increased overtime primarily driven by an increase in locating ticket volume (3% increase in volume over prior year)
- (4) Increased overtime primarily driven by power outage that took plant offline
- (5) Increased overtime primarily driven by increases in emergency gas orders, driving gas leak surveys and residential gas fitting change-overs
- (6) Increased overtime primarily driven by after hour response to struck gas mains, Streetcar project and gas system maintenance
- (7) Decreased overtime primarily driven by reduction of maintenance tasks due to commissioning of liquefier in February 2025
- (8) Decreased overtime primarily driven by increase in staff experience

METROPOLITAN

UTILITIES DISTRICT

METROPOLITAN UTILITIES DISTRICT OF OMAHA
WATER DEPARTMENT
FINANCIAL VARIANCE REPORT
FOR THE MONTH AND EIGHT MONTHS ENDING AUGUST 31, 2025 AND 2024

	Current Month							August Year to Date						
	Current Month			Variance Vs. Budget		Variance Vs. Prior Year		August Year to Date			Variance Vs. Budget		Variance Vs. Prior Year	
	Actual	Budget	Prior Year	% Over (Under)	\$/# Over (Under)	% Over (Under)	\$/# Over (Under)	Actual	Budget	Prior Year	% Over (Under)	\$/# Over (Under)	% Over (Under)	\$/# Over (Under)
Revenues														
Water sales	\$ 15,473,230	\$ 19,930,982	\$ 17,875,933	(22.37)%	\$ (4,457,752)	(13.44)%	\$ (2,402,703)	\$ 101,729,234	\$ 102,662,252	\$ 97,461,003	(.91)%	\$ (933,018)	4.38 %	\$ 4,268,232
Infrastructure charge	1,633,675	1,641,000	1,591,971	(.45)%	(7,325)	2.62 %	41,704	12,958,662	13,054,775	12,262,024	(.74)%	(96,113)	5.68 %	696,638
Other	210,232	459,208	421,175	(54.22)%	(248,976)	(50.08)%	(210,943)	2,506,956	3,009,675	2,724,197	(16.70)%	(502,719)	(7.97)%	(217,240)
Total revenues	17,317,137	22,031,190	19,889,079	(21.40)%	(4,714,053)	(12.93)%	(2,571,943)	117,194,853	118,726,702	112,447,223	(1.29)%	(1,531,849)	4.22 %	4,747,630
Revenue Deductions														
Operating & Maintenance	9,285,589	10,024,002	8,925,661	(7.37)%	(738,413)	4.03 %	359,928	73,111,680	77,187,585	64,915,008	(5.28)%	(4,075,905)	12.63 %	8,196,672
Other	1,726,464	1,730,891	1,730,261	(.26)%	(4,427)	(.22)%	(3,797)	13,419,988	12,903,041	13,003,369	4.01 %	516,947	3.20 %	416,620
Total expenses	11,012,053	11,754,893	10,655,922	(6.32)%	(742,840)	3.34 %	356,131	86,531,668	90,090,626	77,918,376	(3.95)%	(3,558,958)	11.05 %	8,613,292
Other Expense (Income)	16,636	205,732	282,526	(91.91)%	(189,096)	(94.11)%	(265,890)	2,990,572	1,428,878	1,722,360	109.30 %	1,561,694	73.63 %	1,268,212
Income before grant revenue	6,288,447	10,070,565	8,950,631	76.83 %	(3,782,118)	77.84 %	(2,662,184)	27,672,613	27,207,198	32,806,487	(106.64)%	465,415	(80.46)%	(5,133,874)
Grant revenue	581,789	352,393	-	65.10 %	229,396	-	581,789	4,344,306	3,794,668	250,000	14.48 %	549,638	1637.72 %	4,094,306
Settlement revenue	4,318,823	-	-	-	-	-	-	5,398,530	-	-	-	-	-	-
Grant and settlement revenue	4,900,612	352,393	-	65.10 %	-	.00 %	7,527,820	9,742,836	3,794,668	250,000	14.48 %	549,638	3797.13 %	4,094,306
Net Income (Loss)	11,189,059	10,422,958	8,950,631	7.35 %	766,101	25.01 %	2,238,427	37,415,448	31,001,866	33,056,487	20.69 %	6,413,582	13.19 %	4,358,962
Thousands of gallons sold	3,101,315	3,980,110	3,838,429	(22.08)%	(878,795)	(19.20)%	(737,114)	21,121,703	20,649,120	21,083,821	2.29 %	472,583	.18 %	37,882
Number of customers	230,638	230,733	228,779	(.04)%	(95)	.81 %	1,859							
Plant Additions & Replacements	\$ 7,776,890	\$ 14,705,119	\$ 15,726,240	(47.11)%	\$ (7,776,890)	(50.55)%	\$ (15,726,240)	\$ 50,814,911	\$ 79,127,229	\$ 72,381,706	(35.78)%	\$ (28,312,318)	(29.80)%	\$ (21,566,794)

METROPOLITAN UTILITIES DISTRICT OF OMAHA
GAS DEPARTMENT
FINANCIAL VARIANCE REPORT
FOR THE MONTH AND EIGHT MONTHS ENDING AUGUST 31, 2025 AND 2024

GB

	Current Month													August Year to Date			
	Current Month			Variance Vs. Budget		Variance Vs. Prior Year		August Year to Date			Variance Vs. Budget		Variance Vs. Prior Year				
				% Over (Under)	\$/# Over (Under)	% Over (Under)	\$/# Over (Under)				% Over (Under)	\$/# Over (Under)					
	Actual	Budget	Prior Year	% Over (Under)	\$/# Over (Under)	% Over (Under)	\$/# Over (Under)	Actual	Budget	Prior Year	% Over (Under)	\$/# Over (Under)	% Over (Under)	\$/# Over (Under)			
Revenues																	
Gas Sales	\$ 9,721,930	\$ 8,198,580	\$ 8,162,135	18.58 %	\$ 1,523,350	19.11 %	\$ 1,559,795	\$ 157,670,404	\$ 148,217,901	\$ 127,295,349	6.38 %	\$ 9,452,503	23.86 %	\$ 30,375,054			
(Over)/under gas recovery	(19,739)	-	412	-	(19,739)	(4890.52)%	(20,151)	(1,093,871)	-	(269,964)	-	(1,093,871)	305.19 %	(823,906)			
Infrastructure charge	1,518,084	1,524,955	1,448,286	(.45)%	(6,871)	4.82 %	69,797	12,111,584	12,202,840	11,314,168	(.75)%	(91,256)	7.05 %	797,416			
Other	324,886	393,700	434,746	(17.48)%	(68,814)	(25.27)%	(109,861)	3,671,914	3,440,436	3,376,408	6.73 %	231,478	8.75 %	295,506			
Total revenues, net	11,545,160	10,117,235	10,045,579	14.11 %	1,427,925	14.93 %	1,499,581	172,360,031	163,861,177	141,715,960	5.19 %	8,498,854	21.62 %	30,644,070			
Less: Natural gas purchased for resale	4,731,090	4,037,823	3,351,928	17.17 %	693,267	41.15 %	1,379,162	94,558,736	85,538,257	71,179,015	10.55 %	9,020,480	32.85 %	23,379,721			
CPEP Rebates	-	-	-	-	-	-	-	-	(222,823)	(231,584)	(100.00)%	222,823	(100.00)%	231,584			
Operating revenues, net of gas cost	6,814,070	6,079,412	6,693,652	12.08 %	734,658	1.80 %	120,419	77,801,294	78,545,743	70,768,530	(.95)%	(744,449)	9.94 %	7,032,765			
Revenue Deductions																	
Operating & Maintenance	5,512,445	5,145,548	6,972,635	7.13 %	366,897	(20.94)%	(1,460,189)	45,543,388	43,194,666	43,748,831	5.44 %	2,348,722	4.10 %	1,794,557			
Other	1,932,094	2,070,908	1,883,088	(6.70)%	(138,814)	2.60 %	49,006	16,835,045	17,925,376	15,882,744	(6.08)%	(1,090,331)	6.00 %	952,301			
Total Operating Expense	7,444,540	7,216,456	8,855,723	3.16 %	228,083	(15.94)%	(1,411,183)	62,378,433	61,120,042	59,631,575	2.06 %	1,258,391	4.61 %	2,746,858			
Other Expense (Income)	(218,882)	(60,653)	(789,043)	(260.88)%	(158,229)	72.26 %	570,161	(1,333,818)	(4,672)	(4,670,986)	(28449.18)%	(1,329,146)	(71.44)%	3,337,169			
Income before grant revenue	(411,587)	(1,076,391)	(1,373,028)	269.80 %	664,804	(54.52)%	961,440	16,756,679	17,430,373	15,807,941	28446.17 %	(673,694)	76.77 %	948,738			
Grant revenue	305,058	412,900	-	(26.12)%	(107,842)	-	305,058	2,744,528	3,335,700	131,055	(17.72)%	(591,172)	1994.18 %	2,613,473			
							-										
Net Income (Loss)	\$ (106,529)	\$ (663,491)	\$ (1,373,028)	83.94 %	\$ 556,962	92.24 %	\$ 1,266,498	\$ 19,501,207	\$ 20,766,073	\$ 15,938,996	(6.09)%	\$ (1,264,867)	22.35 %	\$ 3,562,211			
Total Retail Sales Adjusted for Unbilled Sales	1,453,832	1,135,037	1,459,117	28.09 %	318,795	(.36)%	(5,285)	22,022,405	22,190,086	21,146,393	(.76)%	(167,681)	4.14 %	876,012			
Total Transportation Sales	225,695	183,880	191,903	-	41,815	17.61 %	33,792	2,294,596	1,817,360	1,896,735	-	477,236	20.98 %	397,861			
Total Sales Adjusted for Unbilled Sales	1,679,527	1,318,917	1,651,020	27.34 %	360,610	1.73 %	28,507	24,317,001	24,007,446	23,043,128	1.29 %	309,555	5.53 %	1,273,873			
Heating degree days	2	-	-	-	2	-	2	3,428	3,585	3,031	(4.38)%	(157)	13.10 %	397			
Number of customers	243,023	242,243	241,430	.32 %	780	.66 %	1,593										
Plant Additions & Replacements	\$ 6,677,402	\$ 9,161,455	\$ 6,866,350	(27.11)%	\$ (2,484,054)	(2.75)%	\$ (188,948)	\$ 56,213,592	\$ 75,439,947	\$ 57,967,507	(25.49)%	\$ (19,226,355)	(3.03)%	\$ (1,753,915)			

2025 - WATER INFRASTRUCTURE REPLACEMENT - REVENUE & EXPENSE SUMMARY

	Actual 2008 - 2024	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Budget September	Budget October	Budget November	Budget December	Projected YTD ACT/EST	Projected LTD Through 2025
WATER															
Water Infrastructure Revenue	\$232,198,766	1,657,404	1,573,723	1,505,675	1,650,723	1,640,465	1,648,012	1,648,985	1,633,675	1,642,270	1,639,865	1,638,708	1,639,238	\$19,518,742	\$251,717,508
Water Infrastructure Revenue - Commodity	\$68,226,147	733,420	687,966	735,827	799,434	1,112,681	1,768,722	2,111,568	1,805,940	2,088,566	1,619,829	813,761	758,781	\$15,036,494	\$83,262,641
Water Sustainability Fund Grant	\$250,000	-	-	-	-	-	-	-	-	-	-	-	-	\$0	\$250,000
WIR Bad Debt	(\$70,700)	-	-	-	-	-	-	-	-	-	-	-	-	\$0	(\$70,700)
Expenditures															
WCI Mains per W-2	\$214,195,610	1,116,948	951,714	1,660,689	2,137,205	1,658,454	3,542,759	3,438,839	4,537,092	3,274,369	2,381,320	2,381,320	2,381,320	\$29,462,029	\$243,657,639
WCR Streetcar Infrastructure	\$907,649	27,167	72,133	157,781	66,396	62,753	92,096	105,709	208,876	88,340	88,340	188,300	188,300	\$1,346,191	\$2,253,840
Abandonments - approximate	\$7,179,557	33,503	32,025	54,328	126,035	41,179	105,604	92,973	207,652	104,780	76,202	76,202	76,202	\$1,026,686	\$8,206,243
Service Reconnections W-3	\$44,975,390	116,524	116,137	144,778	168,404	535,213	324,284	693,880	331,878	540,237	516,865	523,441	511,880	\$4,523,522	\$49,498,912
Infrastructure Integrity	\$3,013,501	60,208	73,880	71,374	63,820	66,902	76,558	69,833	63,509	97,970	96,769	91,716	94,235	\$926,776	\$3,940,277
Water Main Condition Assessment***	\$2,399,137	0	0	0	4,679	4,783	0	62	0	76,643	77,099	97,850	149,222	\$410,338	\$2,809,475
Leak Loggers	\$1,775,003						548,684							\$548,684	\$2,323,686
TOTAL EXPENDITURES	\$274,445,847	1,354,350	1,245,889	2,088,950	2,566,539	2,369,286	4,689,985	4,401,297	5,349,007	4,182,338	3,236,595	3,358,829	3,401,159	38,244,226	312,690,073
NET CURRENT YEAR	\$26,158,365	\$1,036,473	\$1,015,800	\$152,552	(\$116,382)	\$383,860	(\$1,273,251)	(\$640,745)	(\$1,909,392)	(\$451,502)	\$23,099	(\$906,360)	(\$1,003,141)	(\$3,688,990)	\$22,469,375
LIFE-TO-DATE ACTUAL/PROJECTED (Impact on Operating Cash)	26,158,365	27,194,839	28,210,638	28,363,190	28,246,808	28,630,669	27,357,417	26,716,672	24,807,280	24,355,778	24,378,877	23,472,516	22,469,375		
WIR Mains Installed-Qtr (Miles)*				1.10			4.20								
WIR Mains Installed-YTD (Miles)*				1.10			5.30			5.30			5.30		
High Risk Mains Abandoned-Qtr (Miles)*				1.30			0.90								
High Risk Mains Abandoned-YTD (Miles)*				1.30			2.20			2.20			2.20		
Cast Iron Miles of Main Remaining	1,121.20														

*Abandonments will lag behind the installed water main mileage as we wait for service reconnects to the new main to be completed prior to abandoning the cast iron mains; includes Cast Iron, Ductile and other pipe cohorts

2025 - GAS INFRASTRUCTURE REPLACEMENT - REVENUE & EXPENSE SUMMARY

	<i>Actual</i> 2008 - 2024	<i>Actual</i> January	<i>Actual</i> February	<i>Actual</i> March	<i>Actual</i> April	<i>Actual</i> May	<i>Actual</i> June	<i>Actual</i> July	<i>Actual</i> August	<i>Budget</i> September	<i>Budget</i> October	<i>Budget</i> November	<i>Budget</i> December	<i>Projected</i> YTD ACT/EST	<i>Projected LTD</i> Through 2025
GAS															
Gas Infrastructure Revenue	\$224,029,693	\$1,548,109	\$1,474,236	\$1,412,848	\$1,546,442	\$1,503,101	\$1,568,456	\$1,540,308	\$1,518,084	\$1,519,473	\$1,521,944	\$1,526,029	\$1,529,068	\$18,208,098	\$242,237,791
PHMSA Grant Revenue	\$466,357	268,409	213,946	332,396	349,096	340,760	377,917	556,946	305,058	725,600	776,900	776,900	776,900	\$5,800,828	\$6,267,185
GIR Bad Debt	(\$157,208)	-	-	-	-	-	-	-	-	-	-	-	-	-	(\$157,208)
Gas Dept Bond Offering-Project Fund		7,970,372	7,980,831	7,984,992	7,988,922	7,989,314	7,990,588	7,991,816	7,992,993	7,993,708	7,993,708	7,993,708	7,993,708	7,993,708	
Investment Earnings on Project Fund		10,459	4,162	3,930	392	1,274	1,228	1,177	714						\$0
Expenditures															
GCI Mains per G-21	\$136,250,087	623,635	199,261	504,026	280,112	502,967	2,856,260	481,098	801,959	1,097,900	1,424,600	1,424,600	1,454,000	\$11,650,419	\$147,900,506
GCR Streetcar Infrastructure	\$2,676,965	333,877	166,554	508,425	407,646	220,532	158,634	258,639	305,439					\$2,359,747	\$5,036,712
Abandonments - approximate	\$17,907,134	29,857	27,937	27,965	14,278	117,462	12,455	7,216	60,263	205,000	205,000	205,000	205,000	\$1,117,432	\$19,024,566
GIR services per G-21	\$107,029,725	206,476	89,135	836,557	107,729	178,590	1,030,132	164,423	2,013,850	602,400	1,055,400	1,055,400	1,060,600	\$8,400,693	\$115,430,418
GIR service reconconnections per G-3	\$27,434,933	114,277	94,220	115,342	293,828	151,124	242,101	286,994	316,074	210,863	192,015	185,590	205,306	\$2,407,734	\$29,842,667
Regulator Stations Infrastructure per G-21	\$691,231	-	-	-	-	-	-	-	-	-	-	-	-	\$0	\$691,231
TOTAL EXPENDITURES	\$291,990,075	1,308,122	577,109	1,992,316	1,103,592	1,170,676	4,299,582	1,198,371	3,497,585	2,116,163	2,877,015	2,870,590	2,924,906	\$25,936,025	\$317,926,100
NET CURRENT YEAR	(\$67,651,232)	\$508,397	\$1,111,074	(\$247,072)	\$791,946	\$673,185	(\$2,353,209)	\$898,883	(\$1,674,443)	\$128,910	(\$578,171)	(\$567,661)	(\$618,938)	(\$1,927,099)	(\$69,578,331)
LIFE-TO-DATE ACTUAL/PROJECTED - Pre Bond (Impact on Operating Cash)	(67,651,232)	(67,142,835)	(66,031,761)	(66,278,833)	(65,486,887)	(64,813,702)	(67,166,911)	(66,268,028)	(67,942,471)	(67,813,561)	(68,391,732)	(68,959,393)	(69,578,331)		
GIR Capital Expenditures Funded by Bond	87,451,764	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Funded By Bond	\$87,451,764	-	-	-	-	-	-	-	-	-	-	-	-	-	\$87,451,764
Transfer to 2018 Bond Sinking Fund for Bond Interest & Principal Payments	\$14,238,955	187,509	187,754	188,142	188,390	188,652	188,299	188,652	188,913	187,182	187,182	187,182	187,182	\$2,255,037	\$16,493,992
Transfer to 2022 Bond Sinking Fund for Bond Interest & Principal Payments	\$10,479,876	311,545	311,850	312,490	312,903	313,286	312,363	312,934	313,367	310,938	310,938	310,938	310,938	\$3,744,488	\$14,224,364
LIFE-TO-DATE ACTUAL/PROJECTED - Post Bond (Impact on Operating Cash)	(4,918,299)	(4,908,957)	(4,297,487)	(5,045,190)	(4,754,537)	(4,583,289)	(7,437,160)	(7,039,863)	(9,216,586)	(9,585,795)	(10,662,085)	(11,727,866)	(12,844,923)		(12,844,923)
GIR Mains Installed-Qtr (Miles)*				2.40			11.90								
GIR Mains Installed-YTD (Miles)*				2.40			14.30			14.30			14.30		
Low Pressure Mains and High Pressure-Cast Iron Mains Abandoned-Qtr (Miles)*				1.30			0.70								
Low Pressure Mains and High Pressure-Cast Iron Mains Abandoned-YTD (Miles)*				1.30			2.00			2.00			2.00		
Gas IR Miles of Main Remaining	75.70			74.40			73.70			73.70			73.70		

*Abandonments will lag behind the installed gas main mileage as we wait for service reconnects to the new main to be completed prior to abandoning the cast iron mains

**METROPOLITAN UTILITIES DISTRICT
PAYROLL BY DEPARTMENTS AND DIVISIONS
FOR THE MONTH AND EIGHT MONTHS ENDING AUGUST 31, 2025 AND 2024**

**A-12a
AUGUST 2025**

	Month of August			Eight Months Ending August		
	2025 Actual	2025 Budget	2024 Actual	2025 Actual	2025 Budget	2024 Actual
President's Office	\$ 190,153	\$ 192,232	\$ 156,662	\$ 1,422,244	\$ 1,451,888	\$ 1,302,296
Top level reductions	-	(20,923)	-	-	(167,384)	-
	190,153	171,309	156,662	1,422,244	1,284,504	1,302,296
Law	95,309	96,253	91,756	723,992	748,465	742,018
Human Resources - Vice President - Savine	123,858	121,569	121,090	967,237	962,355	937,693
Senior Vice President - Mendenhall	219,167	217,822	212,846	1,691,229	1,710,820	1,679,711
Safety, Security & Locating	470,321	443,375	438,443	3,363,374	3,341,526	3,075,198
Vice President - Hunter	470,321	443,375	438,443	3,363,374	3,341,526	3,075,198
Purchasing	76,260	76,069	71,040	618,341	614,064	525,545
Meter Services	224,234	242,121	228,845	1,785,953	1,958,463	1,806,049
Stores	126,088	117,505	113,021	889,190	859,530	856,112
Facilities Management	107,388	107,396	96,565	825,852	811,948	752,189
Vice President - Zellars	533,970	543,092	509,471	4,119,336	4,244,003	3,939,895
Field Services Administration	230,232	223,884	215,563	1,788,520	1,760,418	1,565,246
Field Services	844,100	800,012	825,496	6,684,380	6,503,942	6,423,792
Transportation	132,919	162,731	120,156	1,016,334	1,235,772	894,408
Transportation Office	66,755	85,900	76,605	607,021	679,196	601,709
Vice President - Melville	1,274,006	1,272,528	1,237,820	10,096,255	10,179,328	9,485,155
Senior Vice President - Ausdemore	2,278,297	2,258,994	2,185,734	17,578,965	17,764,857	16,500,248
Information Technology - Vice President - Pappail	600,391	618,026	579,209	4,737,632	4,719,739	4,309,393
Business Development	138,254	133,573	128,439	1,093,872	1,053,148	931,980
Corporate Communications	74,765	78,586	71,623	577,874	624,823	545,292
Customer Service Administration	26,462	24,872	24,408	207,588	196,499	256,710
Customer Service	452,011	480,478	453,330	3,605,640	3,830,240	2,929,758
Customer Accounting	58,049	60,920	62,764	471,710	491,641	1,182,200
Branch Delivery	-	-	-	-	-	-
Customer Service	536,522	566,270	540,502	4,284,938	4,518,380	4,368,668
Vice President - Mueller	749,541	778,429	740,564	5,956,684	6,196,350	5,845,940
Senior Vice President - Lobsiger	1,349,932	1,396,455	1,319,773	10,694,316	10,916,089	10,155,333
Rates	25,467	24,602	24,011	200,179	194,110	191,923
Accounting - Vice President Kreiser	156,650	171,264	171,678	1,271,463	1,349,111	1,279,366
Senior Vice President - Dickas	182,117	195,866	195,689	1,471,642	1,543,221	1,471,289
Gas Operations	64,114	61,836	63,898	491,002	487,594	483,290
Gas Production	165,536	175,215	170,496	1,484,184	1,401,914	1,394,558
Gas Systems Control	55,027	50,020	53,087	448,872	433,667	428,199
Gas Distribution	123,863	130,444	140,323	1,015,589	1,080,161	1,042,700
Vice President - Knight	408,540	417,515	427,804	3,439,647	3,403,336	3,348,747
Water Operations	45,470	53,409	42,983	361,191	402,844	317,293
Water Pumping - Florence	274,589	271,055	264,040	2,094,134	2,139,147	2,179,826
Maintenance	243,270	239,505	248,139	2,054,567	1,923,366	1,865,849
Water Distribution	307,460	303,812	273,734	2,304,959	2,429,675	2,295,487
Platte South	114,069	109,986	107,937	901,539	871,843	840,083
Platte West	134,687	132,920	132,480	1,093,011	1,072,051	987,351
Water Quality	80,903	87,687	75,963	670,102	695,338	628,934
Vice President - Whitfield	1,200,448	1,198,374	1,145,276	9,479,503	9,534,265	9,114,823
Infrastructure Integrity	144,822	153,336	115,695	1,123,608	1,157,802	951,983
Engineering Administration	104,763	74,590	79,544	662,588	588,341	501,619
Plant Engineering	303,189	287,409	244,484	2,302,732	2,211,170	1,873,814
Engineering Design	268,423	286,896	248,255	2,139,858	2,238,323	2,014,710
Vice President - Niiya	821,197	802,230	687,978	6,228,786	6,195,636	5,342,126
Construction	1,401,045	1,404,372	1,429,072	10,989,699	11,123,557	10,945,642
Vice President - Bewley	1,401,045	1,404,372	1,429,072	10,989,699	11,123,557	10,945,642
Senior Vice President - Minor	3,831,230	3,822,491	3,690,130	30,137,635	30,256,794	28,751,338
Total Payroll	\$ 8,050,896	\$ 8,062,939	\$ 7,760,834	\$ 62,996,031	\$ 63,476,285	\$ 59,860,215

**METROPOLITAN UTILITIES DISTRICT
EMPLOYEES BY DEPARTMENTS AND DIVISIONS
FOR THE MONTH AND EIGHT MONTHS ENDING AUGUST 31, 2025 AND 2024**

**A-12b
AUGUST 2025**

	Current Year Actual			Current Year Budget			Prior Year Actual		
	Full Time	Part Time	Summer/Temp.	Full Time	Part Time	Summer/Temp.	Full Time	Part Time	Summer/Temp.
President's Office	7	-	-	6	-	-	6	-	-
Top level reductions	-	-	-	-	-	-	-	-	-
	7	-	-	6	-	-	6	-	-
Law	8	-	-	9	-	2	9	-	-
Human Resources - Vice President - Savine	13	1	1	13	1	1	13	1	2
Senior Vice President - Mendenhall	21	1	1	22	1	3	22	1	2
Safety, Security & Locating	41	-	1	42	-	1	41	-	1
Vice President - Hunter	41	-	1	42	-	1	41	-	1
Purchasing	7	-	1	7	-	1	7	-	1
Meter Services	35	-	-	37	-	-	35	-	-
Stores	16	-	-	16	-	2	13	-	-
Facilities Management	12	-	-	12	-	4	10	1	-
Vice President - Zellars	70	-	1	72	-	7	65	1	1
Field Services Administration	25	-	-	26	-	-	25	-	-
Field Services	100	-	2	97	-	4	95	-	-
Transportation	21	-	-	25	-	1	17	-	-
Transportation Office	7	-	-	10	-	-	9	-	-
Vice President - Melville	153	-	2	158	-	5	146	-	-
Senior Vice President - Ausdemore	264	-	4	272	-	13	252	1	2
Information Technology - Vice President - Pappali	53	-	1	58	-	3	52	-	1
Business Development	17	-	1	17	-	2	16	-	1
Corporate Communications	6	-	2	6	-	3	6	-	3
Customer Service Administration	2	-	-	2	-	-	2	-	-
Customer Service	73	-	-	79	-	-	71	1	-
Customer Accounting	10	-	-	10	-	-	10	-	-
Branch Delivery	-	-	-	-	-	-	-	-	-
Customer Service	85	-	-	91	-	-	83	1	-
Vice President - Mueller	108	-	3	114	-	5	105	1	4
Senior Vice President - Lobsiger	161	-	4	172	-	8	157	1	5
Rates	2	-	-	2	-	-	2	-	-
Accounting - Vice President Kreiser	17	-	1	18	-	1	18	-	2
Senior Vice President - Dickas	19	-	1	20	-	1	20	-	2
Gas Operations	4	-	-	4	-	-	4	-	-
Gas Production	18	-	-	18	-	-	18	-	-
Gas Systems Control	6	-	-	6	-	-	6	-	-
Gas Distribution	14	-	-	15	-	-	15	-	-
Vice President - Knight	42	-	-	43	-	-	43	-	-
Water Operations	3	-	-	4	-	-	3	-	-
Water Pumping - Florence	32	-	1	33	-	4	32	-	1
Maintenance	27	-	-	29	-	-	29	-	-
Water Distribution	38	-	-	40	-	1	34	-	-
Platte South	13	1	-	13	1	2	13	1	-
Platte West	15	1	-	17	1	-	16	-	-
Water Quality	9	-	-	10	-	1	9	-	-
Vice President - Whitfield	137	2	1	146	2	8	136	1	1
Infrastructure Integrity	17	-	3	17	-	8	14	-	4
Engineering Administration	7	-	-	5	-	-	6	-	-
Plant Engineering	32	-	1	31	-	1	28	-	1
Engineering Design	34	-	2	35	-	3	33	-	-
Vice President - Niiya	90	-	6	88	-	12	81	-	5
Construction	168	-	-	176	-	-	179	-	-
Vice President - Bewley	168	-	-	176	-	-	179	-	-
Senior Vice President - Minor	437	2	7	453	2	20	439	1	6
Total Employees	909	3	17	945	3	45	896	4	17

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**METROPOLITAN UTILITIES DISTRICT
SPA EMPLOYEES BY DEPARTMENTS AND DIVISIONS
FOR THE MONTH AND EIGHT MONTHS ENDING AUGUST 31, 2025 AND 2024**

**A-12b
AUGUST 2025**

	Current Year Actual			Current Year Budget			Prior Year Actual		
	Full Time	Part Time	Summer/Temp.	Full Time	Part Time	Summer/Temp.	Full Time	Part Time	Summer/Temp.
President's Office	7	-	-	6	-	-	6	-	-
Top level reductions	-	-	-	-	-	-	-	-	-
	7	-	-	6	-	-	6	-	-
Law	8	-	-	9	-	-	9	-	-
Human Resources - Vice President - Savine	11	-	-	11	-	-	11	-	-
Senior Vice President - Mendenhall	19	-	-	20	-	-	20	-	-
Safety, Security & Locating	12	-	-	13	-	-	13	-	-
Vice President - Hunter	12	-	-	13	-	-	13	-	-
Purchasing	7	-	-	7	-	-	7	-	-
Meter Services	3	-	-	3	-	-	3	-	-
Stores	2	-	-	2	-	-	2	-	-
Facilities Management	5	-	-	5	-	-	5	-	-
Vice President - Zellars	17	-	-	17	-	-	17	-	-
Field Services Administration	9	-	-	9	-	-	8	-	-
Field Services	-	-	-	-	-	-	-	-	-
Transportation	-	-	-	-	-	-	-	-	-
Transportation Office	3	-	-	4	-	-	3	-	-
Vice President - Melville	12	-	-	13	-	-	11	-	-
Senior Vice President - Ausdemore	41	-	-	43	-	-	41	-	-
Information Technology - Vice President - Pappalil	53	-	-	58	-	-	52	-	-
Business Development	10	-	-	10	-	-	9	-	-
Corporate Communications	6	-	-	6	-	-	6	-	-
Customer Service Administration	2	-	-	2	-	-	2	-	-
Customer Service	10	-	-	10	-	-	9	-	-
Customer Accounting	1	-	-	1	-	-	1	-	-
Branch Delivery	-	-	-	-	-	-	-	-	-
Customer Service	13	-	-	13	-	-	12	-	-
Vice President - Mueller	29	-	-	29	-	-	27	-	-
Senior Vice President - Lobsiger	82	-	-	87	-	-	79	-	-
Rates	2	-	-	2	-	-	2	-	-
Accounting - Vice President Kreiser	11	-	-	12	-	-	12	-	-
Senior Vice President - Dickas	13	-	-	14	-	-	14	-	-
Gas Operations	4	-	-	4	-	-	4	-	-
Gas Production	3	-	-	3	-	-	3	-	-
Gas Systems Control	6	-	-	6	-	-	6	-	-
Gas Distribution	1	-	-	2	-	-	2	-	-
Vice President - Knight	14	-	-	15	-	-	15	-	-
Water Operations	3	-	-	4	-	-	3	-	-
Water Pumping - Florence	8	-	-	9	-	-	8	-	-
Maintenance	3	-	-	3	-	-	3	-	-
Water Distribution	4	-	-	4	-	-	4	-	-
Platte South	2	-	-	2	-	-	2	-	-
Platte West	2	-	-	2	-	-	2	-	-
Water Quality	9	-	-	9	-	-	8	-	-
Vice President - Whitfield	31	-	-	33	-	-	30	-	-
Infrastructure Integrity	6	-	-	7	-	-	4	-	-
Engineering Administration	7	-	-	5	-	-	6	-	-
Plant Engineering	32	-	-	31	-	-	28	-	-
Engineering Design	19	-	-	20	-	-	18	-	-
Vice President - Niiya	64	-	-	63	-	-	56	-	-
Construction	20	-	-	20	-	-	20	-	-
Vice President - Bewley	20	-	-	20	-	-	20	-	-
Senior Vice President - Minor	129	-	-	131	-	-	121	-	-
Total Employees	291	-	-	301	-	-	281	-	-

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**METROPOLITAN UTILITIES DISTRICT
OAC EMPLOYEES BY DEPARTMENTS AND DIVISIONS
FOR THE MONTH AND EIGHT MONTHS ENDING AUGUST 31, 2025 AND 2024**

**A-12b
AUGUST 2025**

	Current Year Actual			Current Year Budget			Prior Year Actual		
	Full Time	Part Time	Summer/Temp.	Full Time	Part Time	Summer/Temp.	Full Time	Part Time	Summer/Temp.
President's Office	-	-	-	-	-	-	-	-	-
Top level reductions	-	-	-	-	-	-	-	-	-
Law	-	-	-	-	-	2	-	-	-
Human Resources - Vice President - Savine	2	1	1	2	1	1	2	1	2
Senior Vice President - Mendenhall	2	1	1	2	1	3	2	1	2
Safety, Security & Locating	29	-	1	29	-	1	28	-	1
Vice President - Hunter	29	-	1	29	-	1	28	-	1
Purchasing	-	-	1	-	-	1	-	-	1
Meter Services	32	-	-	34	-	-	32	-	-
Stores	14	-	-	14	-	2	11	-	-
Facilities Management	7	-	-	7	-	4	5	1	-
Vice President - Zellars	53	-	1	55	-	7	48	1	1
Field Services Administration	16	-	-	17	-	-	17	-	-
Field Services	100	-	2	97	-	4	95	-	-
Transportation	21	-	-	25	-	1	17	-	-
Transportation Office	4	-	-	6	-	-	6	-	-
Vice President - Melville	141	-	2	145	-	5	135	-	-
Senior Vice President - Ausdemore	223	-	4	229	-	13	211	1	2
Information Technology - Vice President - Pappalil	-	-	1	-	-	3	-	-	1
Business Development	7	-	1	7	-	2	7	-	1
Corporate Communications	-	-	2	-	-	3	-	-	3
Customer Service Administration	-	-	-	-	-	-	-	-	-
Customer Service	63	-	-	69	-	-	62	1	-
Customer Accounting	9	-	-	9	-	-	9	-	-
Branch Delivery	-	-	-	-	-	-	-	-	-
Customer Service	72	-	-	78	-	-	71	1	-
Vice President - Mueller	79	-	3	85	-	5	78	1	4
Senior Vice President - Lobsiger	79	-	4	85	-	8	78	1	5
Rates	-	-	-	-	-	-	-	-	-
Accounting - Vice President Kreiser	6	-	1	6	-	1	6	-	2
Senior Vice President - Dickas	6	-	1	6	-	1	6	-	2
Gas Operations	-	-	-	-	-	-	-	-	-
Gas Production	15	-	-	15	-	-	15	-	-
Gas Systems Control	-	-	-	-	-	-	-	-	-
Gas Distribution	13	-	-	13	-	-	13	-	-
Vice President - Knight	28	-	-	28	-	-	28	-	-
Water Operations	-	-	-	-	-	-	-	-	-
Water Pumping - Florence	24	-	1	24	-	4	24	-	1
Maintenance	24	-	-	26	-	-	26	-	-
Water Distribution	34	-	-	36	-	1	30	-	-
Platte South	11	1	-	11	1	2	11	1	-
Platte West	13	1	-	15	1	-	14	-	-
Water Quality	-	-	-	1	-	1	1	-	-
Vice President - Whitfield	106	2	1	113	2	8	106	1	1
Infrastructure Integrity	11	-	3	10	-	8	10	-	4
Engineering Administration	-	-	-	-	-	-	-	-	-
Plant Engineering	-	-	1	-	-	1	-	-	1
Engineering Design	15	-	2	15	-	3	15	-	-
Vice President - Niiya	26	-	6	25	-	12	25	-	5
Construction	148	-	-	156	-	-	159	-	-
Vice President - Bewley	148	-	-	156	-	-	159	-	-
Senior Vice President - Minor	308	2	7	322	2	20	318	1	6
Total Employees	618	3	17	644	3	45	615	4	17

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**METROPOLITAN UTILITIES DISTRICT
OVERTIME HOURS BY DEPARTMENTS AND DIVISIONS
FOR THE MONTH AND EIGHT MONTHS ENDING AUGUST 31, 2025 AND 2024**

**A-12c
AUGUST 2025**

	Month of August			Eight Months Ending August		
	2025 Actual	2025 Budget	2024 Actual	2025 Actual	2025 Budget	2024 Actual
President's Office	-	-	-	-	-	-
Top level reductions	-	-	-	-	-	-
Law	48.5	15.0	30.0	144.5	120.0	124.5
Human Resources - Vice President - Savine	1.5	10.0	1.0	6.5	80.0	12.0
Senior Vice President - Mendenhall	50.0	25.0	31.0	151.0	200.0	136.5
Safety, Security & Locating	1,959.0	1,800.0	1,537.0	11,720.0	11,000.0	10,108.5
Vice President - Hunter	1,959.0	1,800.0	1,537.0	11,720.0	11,000.0	10,108.5
Purchasing	1.0	-	-	10.0	-	-
Meter Services	1.0	5.0	9.0	50.5	75.0	73.5
Stores	33.5	30.0	87.0	650.5	205.0	380.0
Facilities Management	63.5	50.0	69.5	492.0	375.0	495.0
Vice President - Zellars	99.0	85.0	165.5	1,203.0	655.0	948.5
Field Services Administration	300.5	325.0	217.5	2,219.5	2,050.0	1,575.5
Field Services	1,410.5	1,250.0	1,610.0	9,439.5	10,175.0	10,604.1
Transportation	86.5	25.0	44.5	526.0	375.0	628.5
Transportation Office	132.5	85.0	57.5	580.5	585.0	540.5
Vice President - Melville	1,930.0	1,685.0	1,929.5	12,765.5	13,185.0	13,348.6
Senior Vice President - Ausdemore	3,988.0	3,570.0	3,632.0	25,688.5	24,840.0	24,405.6
Information Technology - Vice President - Pappalil	30.5	25.0	58.0	367.0	200.0	304.5
Business Development	4.0	15.0	-	54.0	70.0	(2.0)
Corporate Communications	-	-	0.5	-	-	3.0
Customer Service Administration	-	-	-	-	-	-
Customer Service	54.0	75.0	39.0	1,468.0	650.0	750.5
Customer Accounting	0.5	5.0	0.0	20.5	40.0	84.0
Branch Delivery	-	-	-	-	-	-
Customer Service	54.5	80.0	39.0	1,488.5	690.0	834.5
Vice President - Mueller	58.5	95.0	39.5	1,542.5	760.0	835.5
Senior Vice President - Lobsiger	89.0	120.0	97.5	1,909.5	960.0	1,140.0
Rates	-	-	-	-	-	-
Accounting - Vice President Kreiser	1.5	-	-	35.5	-	39.0
Senior Vice President - Dickas	1.5	-	-	35.5	-	39.0
Gas Operations	-	-	-	-	-	-
Gas Production	151.0	300.0	248.5	2,452.5	2,100.0	2,274.5
Gas Systems Control	37.0	8.0	5.0	84.5	66.0	98.5
Gas Distribution	190.5	75.0	184.0	957.0	685.0	1,000.0
Vice President - Knight	378.5	383.0	437.5	3,494.0	2,851.0	3,373.0
Water Operations	-	-	-	-	-	-
Water Pumping - Florence	106.0	175.0	125.0	1,134.0	1,030.0	1,094.0
Maintenance	332.5	150.0	221.5	1,867.5	900.0	1,218.5
Water Distribution	551.5	500.0	549.5	4,695.0	4,175.0	4,039.5
Platte South	38.5	20.0	13.0	147.5	195.0	191.5
Platte West	217.5	75.0	74.5	808.5	575.0	634.0
Water Quality	31.5	15.0	18.5	219.0	125.0	161.0
Vice President - Whitfield	1,277.5	935.0	1,002.0	8,871.5	7,000.0	7,338.5
Infrastructure Integrity	59.5	60.0	58.5	723.0	350.0	362.5
Engineering Administration	-	-	-	-	-	-
Plant Engineering	266.0	225.0	147.0	1,296.0	1,035.0	663.0
Engineering Design	15.5	155.0	54.0	195.5	730.0	368.0
Vice President - Niiya	341.0	440.0	259.5	2,214.5	2,115.0	1,393.5
Construction	3,389.0	3,100.0	3,022.0	26,285.0	22,625.0	23,485.5
Vice President - Bewley	3,389.0	3,100.0	3,022.0	26,285.0	22,625.0	23,485.5
Senior Vice President - Minor	5,386.0	4,858.0	4,721.0	40,865.0	34,591.0	35,590.5
Total Overtime Hours	9,514.5	8,573.0	8,481.5	68,649.5	60,591.0	61,311.6

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**METROPOLITAN UTILITIES DISTRICT
OVERTIME DOLLARS BY DEPARTMENTS AND DIVISIONS
FOR THE MONTH AND EIGHT MONTHS ENDING AUGUST 31, 2025 AND 2024**

**A-12d
AUGUST 2025**

	Month of August			Eight Months Ending August		
	2025 Actual	2025 Budget	2024 Actual	2025 Actual	2025 Budget	2024 Actual
President's Office	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Law	3,707	941	2,221	10,954	7,531	8,821
Human Resources - Vice President - Savine	96	560	53	361	4,481	675
Senior Vice President - Mendenhall	3,803	1,502	2,274	11,314	12,012	9,495
Safety, Security & Locating	130,018	115,920	97,258	768,716	708,400	634,418
Vice President - Hunter	130,018	115,920	97,258	768,716	708,400	634,418
Purchasing	56	-	-	542	-	-
Meter Services	58	297	551	3,033	4,458	4,490
Stores	2,089	1,799	5,133	39,807	12,292	22,142
Facilities Management	4,525	3,034	4,427	33,077	22,751	29,997
Vice President - Zellars	6,728	5,130	10,111	76,459	39,501	56,628
Field Services Administration	23,241	22,380	17,011	162,943	141,163	118,933
Field Services	94,376	83,238	108,525	650,377	677,553	720,637
Transportation	5,446	1,473	2,779	33,248	22,091	36,348
Transportation Office	9,651	6,128	4,668	46,851	42,173	42,500
Vice President - Melville	132,714	113,217	132,983	893,419	882,980	918,418
Senior Vice President - Ausdemore	269,460	234,267	240,352	1,738,594	1,630,881	1,609,464
Information Technology - Vice President - Pappalil	2,486	1,909	4,543	30,713	15,272	24,323
Business Development	265	622	-	3,507	2,904	- 99
Corporate Communications	-	-	34	-	-	115
Customer Service Administration	-	-	-	-	-	-
Customer Service	2,719	4,219	1,907	73,738	36,563	34,731
Customer Accounting	33	281	-	1,247	2,250	4,568
Branch Delivery	-	-	-	-	-	-
Customer Service	2,752	4,500	1,907	74,985	38,813	39,299
Vice President - Mueller	3,017	5,122	1,941	78,491	41,717	39,315
Senior Vice President - Lobsiger	5,503	7,031	6,484	109,204	56,989	63,638
Rates	-	-	-	-	-	-
Accounting - Vice President Kreiser	94	-	-	1,818	-	1,933
Senior Vice President - Dickas	94	-	-	1,818	-	1,933
Gas Operations	-	-	-	-	-	-
Gas Production	11,292	22,248	16,819	174,588	155,736	162,417
Gas Systems Control	2,753	596	355	6,064	4,920	7,031
Gas Distribution	13,144	5,533	13,100	66,986	50,532	70,756
Vice President - Knight	27,189	28,377	30,274	247,639	211,188	240,204
Water Operations	-	-	-	-	-	-
Water Pumping - Florence	7,758	11,851	8,268	82,377	69,752	74,627
Maintenance	23,819	10,356	14,945	131,422	62,136	84,686
Water Distribution	34,340	29,035	32,804	280,666	242,442	237,815
Platte South	2,740	1,360	940	9,936	13,262	13,130
Platte West	15,631	4,733	5,562	58,344	36,283	45,423
Water Quality	2,096	966	1,257	14,704	8,054	10,231
Vice President - Whitfield	86,384	58,301	63,776	577,449	431,928	465,911
Infrastructure Integrity	3,690	3,439	3,453	38,015	20,059	21,787
Engineering Administration	-	-	-	-	-	-
Plant Engineering	19,782	16,758	10,796	96,705	77,087	48,586
Engineering Design	1,043	8,984	3,437	12,465	42,311	21,349
Vice President - Niya	24,515	29,180	17,686	147,185	139,456	91,723
Construction	207,404	187,054	178,408	1,610,817	1,365,193	1,380,312
Vice President - Bewley	207,404	187,054	178,408	1,610,817	1,365,193	1,380,312
Senior Vice President - Minor	345,492	302,913	290,144	2,583,089	2,147,765	2,178,150
Total Overtime Dollars	624,352	545,712	539,254	4,444,020	3,847,647	3,862,681

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**METROPOLITAN UTILITIES DISTRICT OF OMAHA
WATER DEPARTMENT
BALANCE SHEETS
AS OF AUGUST 31, 2025 AND JULY 31, 2025**

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AUGUST 2025
Page 1**

ASSETS	August 31	July 31	January 1	Increase (Decrease)	
	2025	2025	2025	One Month	Eight Months
UTILITY PLANT					
Plant in service - At cost	\$ 1,505,397,351	\$ 1,504,241,260	\$ 1,473,574,728	\$ 1,156,091	\$ 31,822,622
Less: Accumulated Depreciation	(438,168,803)	(435,921,449)	(421,085,918)	(2,247,354)	(17,082,885)
Net utility plant in service	1,067,228,548	1,068,319,811	1,052,488,811	(1,091,263)	14,739,737
Construction in progress	143,205,784	136,910,655	127,175,270	6,295,129	16,030,515
Construction materials - at average cost	3,138,122	3,053,114	2,728,267	85,007	409,855
Net utility plant	1,213,572,454	1,208,283,580	1,182,392,347	5,288,874	31,180,106
NONCURRENT ASSETS					
2012 Bond Reserve Fund - Restricted	3,233,942	3,228,595	3,192,264	5,347	41,679
2022 Bond Project Fund	3,169,899	3,968,506	27,202,522	(798,607)	(24,032,623)
Construction/Environmental fund	177,777	177,674	176,974	103	803
Lease receivable	1,113,969	1,114,118	1,154,663	(149)	(40,694)
Other non-current assets	2,225,478	2,301,486	1,688,959	(76,007)	536,520
Total noncurrent assets	9,921,065	10,790,380	33,415,381	(869,314)	(23,494,315)
CURRENT ASSETS					
Cash in treasurer's accounts	112,445,344	102,420,501	101,494,139	10,024,843	10,951,205
Bond sinking fund - restricted	15,689,727	13,554,788	2,779,600	2,134,939	12,910,127
Accounts receivable	7,547,672	3,884,960	4,208,454	3,662,711	3,339,218
Accounts receivable - utility service	31,982,365	33,686,232	28,572,757	(1,703,867)	3,409,608
Allowance for uncollectible accounts	(2,278,944)	(2,175,729)	(1,623,932)	(103,215)	(655,012)
Interdepartmental Receivable from Gas Dept	8,508,182	7,703,911	2,341,114	804,271	6,167,068
Lease Receivable	73,518	73,464	71,919	54	1,600
Interest receivable	19,242	16,696	13,490	2,546	5,752
Accrued unbilled revenues	7,817,960	8,594,602	4,846,814	(776,642)	2,971,146
Materials and supplies - at average cost	10,467,454	10,431,439	8,391,042	36,015	2,076,413
Prepayments	962,124	1,067,342	431,545	(105,218)	530,579
Total current assets	193,234,645	179,258,206	151,526,942	13,976,439	41,707,703
DEFERRED OUTFLOWS					
Pension	(281,710)	(281,710)	(281,710)	-	-
OPEB	5,342,871	5,342,871	5,342,871	-	-
Debt refund	1,087,235	1,110,947	1,276,931	(23,712)	(189,696)
Total deferred outflows	6,148,396	6,172,108	6,338,092	(23,712)	(189,696)
Total Assets	<u>\$ 1,422,876,560</u>	<u>\$ 1,404,504,274</u>	<u>\$ 1,373,672,763</u>	<u>\$ 18,372,287</u>	<u>\$ 49,203,798</u>

**METROPOLITAN UTILITIES DISTRICT OF OMAHA
WATER DEPARTMENT
BALANCE SHEETS
AS OF AUGUST 31, 2025 AND JULY 31, 2025**

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	August 31 2025	July 31 2025	January 1 2025	Increase (Decrease)	
				One Month	Eight Months
LIABILITIES AND NET WORTH					
NONCURRENT LIABILITIES					
LONG TERM DEBT:					
Water Revenue Bonds Net of Discount/Premium	207,886,266	207,986,455	208,686,363	(100,190)	(800,097)
NDEQ Loan - Contact Basin	1,671,423	1,671,423	1,829,657	-	(158,234)
Total long term debt	209,557,689	209,657,878	210,516,020	(100,190)	(958,331)
Net pension liability	13,206,800	13,206,800	13,206,800	-	-
Other Post Employment Benefits	28,245,908	28,458,707	29,948,300	(212,799)	(1,702,392)
Total Long Term Liabilities	251,010,397	251,323,385	253,671,120	(312,988)	(2,660,723)
CURRENT LIABILITIES					
Current maturities of revenue bonds	17,160,000	17,160,000	17,160,000	-	-
Current maturities of NDEQ Loans	314,902	314,902	311,784	-	3,118
Accounts payable	9,750,487	7,069,827	10,493,366	2,680,660	(742,879)
Customer deposits-Pioneer Approach Mains	6,833,061	8,229,591	3,819,445	(1,396,530)	3,013,616
Customer Credit Balances	2,137,231	2,027,688	1,443,230	109,543	694,000
Statutory payments to municipalities	683,693	432,787	830,562	250,906	(146,869)
Sewer fee collection due municipalities	27,789,647	28,723,760	27,680,726	(934,113)	108,921
Interest accrued on water revenue bonds	2,053,303	1,368,868	684,434	684,434	1,368,869
Accrued vacation payable	5,852,328	5,852,328	5,852,328	-	-
Other current liabilities	450,413	1,035,304	93	(584,891)	450,319
Total current liabilities	73,025,064	72,215,053	68,275,969	810,011	4,749,095
CUSTOMER ADVANCES FOR CONSTRUCTION	50,556,645	44,415,421	49,138,706	6,141,225	1,417,939
SELF - INSURED RISKS	6,053,680	5,782,332	4,736,811	271,348	1,316,869
DEFERRED INFLOWS OF RESOURCES					
Deferred Inflows - Pension	(4,833,635)	(4,833,635)	(4,833,635)	-	-
Deferred Inflows - OPEB	8,940,344	8,940,344	8,940,344	-	-
Deferred Inflows - Lease	1,093,475	1,100,971	1,153,438	(7,495)	(59,963)
Contributions In Aid of Construction	423,623,744	423,342,615	416,598,612	281,129	7,025,132
	428,823,928	428,550,295	421,858,759	273,633	6,965,169
NET POSITION – ACCUMULATED REINVESTED EARNING	613,406,845	602,217,788	575,991,397	11,189,059	37,415,448
Total Liabilities, Deferred Inflows of Resources, and Net Position	1,422,876,560	1,404,504,274	1,373,672,763	18,372,287	49,203,798

**METROPOLITAN UTILITIES DISTRICT OF OMAHA
WATER DEPARTMENT
INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS
FOR THE MONTH AND EIGHT MONTHS ENDING AUGUST 31, 2025 AND 2024**

**W-2
August 2025**

	August 2025		August 2024	Eight Months 2025		Eight Months 2024
	Actual	Budget	Actual	Actual	Budget	Actual
OPERATING REVENUES						
Metered sales of water	\$ 15,473,230	\$ 19,930,982	\$ 17,875,933	\$ 101,729,234	\$ 102,662,252	\$ 97,461,003
Infrastructure charge	1,633,675	1,641,000	1,591,971	12,958,662	13,054,775	12,262,024
Other operating revenues	312,170	503,800	305,398	3,135,890	3,350,758	2,945,669
Total operating revenues	17,419,074	22,075,782	19,773,302	117,823,786	119,067,785	112,668,695
Less: Bad debt expense	(101,938)	(44,592)	115,778	(628,933)	(341,083)	(221,472)
Total operating revenues, net	17,317,137	22,031,190	19,889,079	117,194,853	118,726,702	112,447,223
OPERATING EXPENSES						
Operating expense	6,066,013	6,019,936	6,170,454	45,871,606	46,916,936	44,541,022
Maintenance expense	3,219,576	4,004,066	2,755,207	27,240,074	30,270,650	20,373,986
Depreciation	1,475,558	1,413,368	1,440,992	11,881,309	11,264,279	11,532,067
Other Non-Operating Expense (Income)	6,235	-	70,384	533,595	-	190,018
Statutory payments & fuel taxes	250,906	317,523	289,270	1,538,679	1,638,762	1,471,301
Interest expense revenue bonds	607,957	607,957	667,929	4,865,073	4,865,073	5,345,205
Interest expense NDEQ Loan	4,966	4,966	5,738	48,226	42,056	48,181
Total revenue deductions	11,631,210	12,367,816	11,399,973	91,978,562	94,997,755	83,501,780
Net revenues	5,685,926	9,663,374	8,489,107	25,216,291	23,728,947	28,945,443
Other Income & Expense - Interest, Invest Earnings & Exp	602,521	407,191	461,525	2,456,322	3,478,251	3,861,044
Income before grant revenue	6,288,447	10,070,565	8,950,631	27,672,613	27,207,198	32,806,487
Grant revenue	581,789	352,393	-	4,344,306	3,794,668	250,000
Settlement revenue	4,318,823	-	-	5,398,530	-	-
Grant and Settlement revenue	4,900,612	352,393	-	9,742,836	3,794,668	250,000
FUNDS PROVIDED						
Net income (loss)	11,189,059	10,422,958	8,950,631	37,415,448	31,001,866	33,056,487
Depreciation and amortization charges	1,688,322	1,646,504	1,618,753	13,450,106	13,002,186	12,924,104
DWSRF Lead Service Replacement Funding	-	323,605	-	-	710,029	-
Deferred inflows - lease	(7,495)	(4,299)	(4,299)	(59,963)	(34,389)	(34,389)
Lease Interest income accrual (non cash)	-	(1,129)	-	14,716	5,587	15,645
Lease Interest receivable	(2,546)	-	(1,226)	(20,468)	-	(9,888)
Contribution in aid of construction	626,586	2,806,900	2,029,478	9,748,824	22,409,123	11,473,514
Contribution in aid of construction - impact fees	454,238	521,000	417,477	3,461,008	2,544,300	3,050,767
Customer Advances for Construction	6,141,225	-	(1,602,476)	3,119,781	-	16,136,924
Letter of Credit Proceeds	-	-	-	2,281,640	-	-
Total funds provided	20,089,387	15,715,539	11,408,338	69,411,092	69,638,702	76,613,164
FUNDS EXPENDED						
Plant additions and replacements	3,239,799	11,325,969	12,849,709	31,771,212	59,159,400	52,670,022
Plant additions and replacements-Cast Iron	4,537,091	3,379,150	2,876,531	19,043,700	19,967,828	19,711,684
OPEB - Begin Pre-funding	212,799	-	244,676	1,702,392	-	1,957,408
NDEQ Loan-Contact Basin	-	-	-	155,116	155,116	152,060
Bond Interest - 2012-Expense accrual (non cash)	(46,070)	(46,071)	(53,054)	(369,984)	(369,984)	(426,206)
Bond Interest - 2012-Payment	-	-	-	342,422	342,422	384,322
Bond Interest - 2015-Expense accrual (non cash)	(274,582)	(274,582)	(313,950)	(2,196,657)	(2,196,657)	(2,511,602)
Bond Interest - 2015-Payment	-	-	-	1,862,253	1,862,253	2,129,253
Bond Interest - 2018-Expense accrual (non cash)	(75,057)	(75,057)	(81,066)	(600,455)	(600,455)	(648,527)
Bond Interest - 2018-Payment	-	-	-	490,259	490,259	529,509
Bond Interest - 2022-Expense accrual (non cash)	(212,247)	(212,247)	(219,859)	(1,697,977)	(1,697,977)	(1,758,870)
Bond Interest - 2022-Payment	-	-	-	1,411,672	1,411,672	1,462,297
NDEQ Interest - Expense accrual (non cash)	(4,966)	(4,966)	(5,738)	(42,053)	(42,056)	(48,181)
NDEQ Interest - Payment	-	-	-	32,122	32,122	36,706
Letter of Credit Repayment	-	-	-	2,281,640	-	-
Total funds expended	7,376,767	14,092,196	15,297,250	54,185,661	78,513,943	73,639,875
SUBTOTAL - FUNDS PROVIDED LESS FUNDS EXPENDED	12,712,620	1,623,343	(3,888,912)	15,225,431	(8,875,241)	2,973,289

**METROPOLITAN UTILITIES DISTRICT OF OMAHA
WATER DEPARTMENT
INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS
FOR THE MONTH AND EIGHT MONTHS ENDING AUGUST 31, 2025 AND 2024**

**W-2
August 2025**

	August 2025		August 2024	Eight Months 2025		Eight Months 2024
	Actual	Budget	Actual	Actual	Budget	Actual
BOND ACTIVITIES						
Interest on Bond Project Fund	(20,600)	-	(181,261)	(846,117)	-	(1,399,359)
Interest on Bond Reserve Fund	(5,347)	-	(6,828)	(41,679)	-	(53,350)
Bond Project Fund - 2022 (Spending Funded by Bond Proceeds)	819,208	6,487,301	700,717	24,878,740	20,185,650	8,252,617
Net Change in Bond Project Funds	793,260	6,487,301	512,627	23,990,944	20,185,650	6,799,907
ACCOUNTS - SOURCE (USE) OF CASH						
ASSET ACCOUNTS						
Bond Sinking Fund	(2,134,939)	-	(2,140,236)	(12,910,127)	-	(12,509,307)
Accounts Receivable	(3,662,711)	-	169,125	(3,339,218)	-	686,971
Accounts Receivable - Utility Service	1,703,867	-	(1,229,608)	(3,409,608)	-	(7,606,915)
Construction/Environmental fund	(103)	-	(161)	(803)	-	(1,266)
Allowance for Uncollectible Accounts	103,215	-	(117,074)	655,012	-	246,460
I/Co Receivable from Gas Department	(804,271)	-	(3,594,604)	(6,167,068)	-	(8,493,109)
Lease Receivable	(54)	-	(3)	(1,600)	-	(7,872)
Lease Receivable Noncurrent	149	-	95	40,694	-	39,094
Accrued Unbilled Revenue	776,642	-	1,053,498	(2,971,146)	-	(3,627,346)
Materials and Supplies	(36,015)	-	47,375	(2,076,413)	-	(1,435,347)
Prepayments	105,218	-	66,163	(530,579)	-	(304,443)
Other Noncurrent Assets	76,007	-	178,459	(536,520)	-	953,156
LIABILITY ACCOUNTS						
Accounts Payable	2,675,695	-	5,742,429	(752,810)	-	3,624,039
Customer Deposits - Pioneer Mains	(1,396,530)	-	(138,005)	3,013,616	-	(1,719,234)
Customer Credit Balances	109,543	-	(233,843)	694,000	-	(291,924)
Self Insured Risk Liability	271,348	-	234,326	1,316,869	-	1,070,804
Statutory Payments to Municipalities	250,906	-	289,270	(146,869)	-	(48,973)
Sewer Fee Collection Due Municipalities	(934,113)	-	1,639,623	108,921	-	4,137,511
All other, net	(584,891)	-	0	(1,251,523)	-	2
ACCOUNTS - SOURCE (USE) OF CASH	(3,481,037)	-	1,966,829	(28,265,170)	-	(25,287,700)
Net Increase (Decrease) in Cash	10,024,843	8,110,644	(1,409,456)	10,951,205	11,310,408	(15,514,503)
Cash - Beginning of Period	102,420,501	-	107,463,665	101,494,139	-	121,568,713
Cash - End of Period	112,445,344	-	106,054,209	112,445,344	-	106,054,209
Change In Cash - Increase (Decrease)	10,024,843	-	(1,409,456)	10,951,205	-	(15,514,503)

METROPOLITAN UTILITIES DISTRICT OF OMAHA
GAS DEPARTMENT
BALANCE SHEETS
AS OF AUGUST 31, 2025 AND JULY 31, 2025

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ASSETS	August 31	July 31	January 1	Increase (Decrease)	
	2025	2025	2025	One Month	Eight Months
UTILITY PLANT					
Plant in service - At cost	\$ 821,157,038	\$ 818,453,377	\$ 798,515,026	\$ 2,703,662	\$ 22,642,013
Less: Accumulated Depreciation	(275,993,430)	(274,535,285)	(266,153,262)	(1,458,145)	(9,840,168)
Right-Of-Use Asset -Leases	1,047,211	1,047,211	1,047,211	-	-
Accumulated Amortization - ROU Asset	(872,676)	(855,222)	(733,048)	(17,454)	(139,628)
Right-Of-Use Asset -SBITA	19,291,161	19,291,161	18,461,708	-	829,453
Accumulated Amortization - ROU Asset - SBITA	(10,508,411)	(10,214,599)	(8,072,337)	(293,812)	(2,436,074)
Net utility plant in service	554,120,894	553,186,643	543,065,299	934,251	11,055,595
Construction in progress	169,650,211	167,747,020	146,480,514	1,903,191	23,169,697
Construction materials - at average cost	8,771,315	7,709,743	8,389,924	1,061,572	381,391
Net utility plant	732,542,420	728,643,407	697,935,737	3,899,014	34,606,684
NONCURRENT ASSETS					
Bond Project Fund	39,476,313	52,085,065	79,181,512	(12,608,752)	(39,705,199)
Lease receivable	2,636,342	2,636,342	2,636,342	-	-
Other non-current assets	(1,052,147)	(950,465)	2,860,957	(101,683)	(3,913,105)
Total noncurrent assets	41,060,507	53,770,942	84,678,811	(12,710,434)	(43,618,304)
CURRENT ASSETS					
Cash & Short Term Investments	185,907,513	176,066,023	187,877,604	9,841,490	(1,970,090)
Bond Sinking fund - Restricted	7,094,229	7,083,928	1,642,710	10,301	5,451,519
Accounts receivable - utility service	13,791,223	14,790,958	19,399,835	(999,735)	(5,608,612)
Accounts receivable - other	1,036,296	1,259,308	2,946,694	(223,013)	(1,910,399)
Allowance for uncollectible accounts	(4,007,919)	(3,959,702)	(3,667,298)	(48,217)	(340,621)
Lease Receivable	19,063	19,063	19,063	-	-
Interest receivable	67,447	60,703	13,489	6,745	53,958
Accrued unbilled revenues	35,210,428	35,011,084	44,179,961	199,344	(8,969,533)
Natural gas in storage	3,242,827	3,287,498	2,685,190	(44,670)	557,637
Natural gas in pipeline storage	3,730,453	2,592,191	3,210,435	1,138,262	520,018
Propane in storage	7,167,229	7,167,229	7,511,683	-	(344,454)
Materials and supplies - at average cost	5,925,412	5,999,161	5,550,378	(73,748)	375,034
Prepayments	2,068,969	2,215,927	1,856,562	(146,959)	212,407
Total current assets	261,253,171	251,593,371	273,226,307	9,659,800	(11,973,135)
DEFERRED OUTFLOWS					
Pension	(316,338)	(316,338)	(316,338)	-	-
OPEB	6,290,520	6,290,520	6,290,520	-	-
Total Deferred Inflows	5,974,182	5,974,182	5,974,182	-	-
Total Assets	\$ 1,040,830,281	\$ 1,039,981,901	\$ 1,061,815,037	\$ 848,380	\$ (20,984,756)

METROPOLITAN UTILITIES DISTRICT OF OMAHA
GAS DEPARTMENT
BALANCE SHEETS
AS OF AUGUST 31, 2025 AND JULY 31, 2025

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LIABILITIES AND NET WORTH	August 31	July 31	January 1	Increase (Decrease)	
	2025	2025	2025	One Month	Eight Months
NONCURRENT LIABILITIES					
Long Term Debt - Revenue Bonds Net of Disc/	220,284,705	220,435,851	221,493,869	(151,145)	(1,209,164)
Lease liability	-	-	116,364	-	(116,364)
SBITA liability	4,535,583	4,666,148	6,522,495	(130,565)	(1,986,913)
Net pension liability	15,324,426	15,324,426	15,324,426	-	-
Net OPEB liability	35,682,479	35,469,680	33,980,087	212,799	1,702,392
Total Long Term Liabilities	275,827,193	275,896,105	277,437,241	(68,912)	(1,610,048)
CURRENT LIABILITIES					
Accounts payable	18,925,689	20,140,854	50,906,727	(1,215,165)	(31,981,038)
Interdepartmental Payable to Water Dept	8,508,182	7,703,911	2,341,114	804,271	6,167,068
Current maturities of revenue bonds	7,945,000	7,945,000	7,945,000	-	-
Lease liability - current portion	192,961	211,989	225,199	(19,028)	(32,238)
SBITA liability - current portion	3,315,486	3,311,754	3,285,775	3,732	29,711
Unearned revenue - Firm service agreement	2,198,019	2,198,019	2,198,019	-	-
Customer deposits	15,163,749	15,133,254	14,788,048	30,495	375,700
Customer credit balances	5,148,366	4,785,646	21,421,653	362,720	(16,273,287)
Statutory payments to municipalities	622,990	455,379	1,117,979	167,611	(494,989)
Accrued interest on SBITA's	131,608	120,082	102,652	11,526	28,957
Accrued Interest on Revenue Bonds	2,284,307	1,522,871	761,436	761,436	1,522,871
Accrued vacation payable	5,617,897	5,617,897	5,617,897	-	-
Total current liabilities	70,054,253	69,146,655	110,711,498	907,598	(40,657,245)
CUSTOMER ADVANCES FOR CONSTRUCTION	(312,245)	(352,293)	355,953	40,048	(668,198)
SELF - INSURED RISKS	3,101,263	2,971,374	2,252,085	129,889	849,178
OTHER LIABILITIES	4,991,050	4,968,652	3,892,412	22,398	1,098,638
DEFERRED INFLOWS OF RESOURCES					
Contributions In Aid of Construction	43,170,218	43,241,649	42,631,048	(71,431)	539,170
Pension	(5,386,170)	(5,386,170)	(5,386,170)	-	-
OPEB	10,684,849	10,684,849	10,684,849	-	-
Deferred Inflows - Lease	2,593,900	2,598,582	2,631,357	(4,682)	(37,457)
Total Deferred Inflows	51,062,797	51,138,910	50,561,084	(76,113)	501,713
NET POSITION – ACCUMULATED REINVESTED EARNING	636,105,970	636,212,499	616,604,763	(106,529)	19,501,207
Total Liabilities, Deferred Inflows of Resources, and Net Position	1,040,830,281	1,039,981,901	1,061,815,037	848,380	(20,984,756)

**METROPOLITAN UTILITIES DISTRICT OF OMAHA
GAS DEPARTMENT
INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS
FOR THE MONTH AND EIGHT MONTHS ENDING AUGUST 31, 2025 AND 2024**

**G-2
August 2025**

	August 2025		August 2024	Eight Months 2025		Eight Months 2024
	Actual	Budget	Actual	Actual	Budget	Actual
OPERATING REVENUES						
Gas sales revenue	\$ 9,721,930	\$ 8,198,580	\$ 8,162,135	\$ 157,670,404	\$ 148,217,901	\$ 127,295,349
(Over)/under gas recovery	(19,739)	-	412	(1,093,871)	-	(269,964)
Infrastructure charge	1,518,084	1,524,955	1,448,286	12,111,584	12,202,840	11,314,168
Other operating revenues	373,093	431,856	358,965	4,021,367	4,058,428	3,662,686
Total operating revenues	11,593,368	10,155,391	9,969,798	172,709,484	164,479,169	142,002,239
Less: Bad debt expense	(48,207)	(38,156)	75,781	(349,453)	(617,992)	(286,279)
Total operating revenues, net	11,545,160	10,117,235	10,045,579	172,360,031	163,861,177	141,715,960
Less: Natural gas purchased for resale	4,731,090	4,037,823	3,351,928	94,558,736	85,538,257	71,179,015
CPEP Rebates	-	-	-	-	(222,823)	(231,584)
Operating revenue, net of gas cost	6,814,070	6,079,412	6,693,652	77,801,294	78,545,743	70,768,530
REVENUE DEDUCTIONS						
Operating expense	3,555,619	3,540,981	5,264,950	32,301,985	30,545,599	31,831,810
Maintenance expense	1,956,826	1,604,567	1,707,684	13,241,404	12,649,067	11,917,021
Other Non-operating expense (income)	(13,540)	-	(50,432)	(53,113)	-	(114,757)
Depreciation	1,758,152	1,910,712	1,713,897	13,900,971	15,029,283	13,551,626
Statutory payments & fuel taxes	173,942	160,196	169,191	2,934,074	2,896,093	2,331,118
Bond issuance costs - 2023 Gas Bond	-	-	-	-	-	75,000
Interest expense - 2018 GIR Bond	63,848	63,848	68,836	510,786	510,784	550,692
Interest expense - 2022 Gas Bond	240,598	240,598	251,178	1,924,784	1,924,784	2,009,425
Interest expense - 2023 Gas Bond	305,844	305,844	334,505	2,446,752	2,446,752	2,676,040
Interest expense - lease	490	490	1,052	5,253	5,253	9,685
Interest expense - SBITA	21,168	14,780	22,067	265,994	135,552	158,852
Interest expense	1,476	1,516	2,857	13,537	11,923	22,201
Total revenue deductions	8,064,424	7,843,532	9,485,787	67,492,426	66,155,090	65,018,713
Net revenues	(1,250,353)	(1,764,120)	(2,792,135)	10,308,868	12,390,653	5,749,816
OTHER INCOME & EXPENSE - Interest, Invest Earnings & Exp	838,766	687,729	1,419,107	6,447,810	5,039,720	10,058,124
Income before grant revenue	(411,587)	(1,076,391)	(1,373,028)	16,756,679	17,430,373	15,807,941
Grant revenue	305,058	412,900	-	2,744,528	3,335,700	131,055
FUNDS PROVIDED						
Net income (loss)	(106,529)	(663,491)	(1,373,028)	19,501,207	20,766,073	15,938,996
Depreciation and amortization charges	2,690,246	2,983,874	2,574,541	20,909,124	23,442,743	19,807,774
Unearned revenue - Firm service agreement	-	-	-	-	-	6,112
Deferred inflows - lease	(4,682)	(4,682)	(4,682)	(37,457)	(37,457)	(37,457)
Lease Interest income accrual (non cash)	(6,745)	(6,745)	(6,792)	(53,959)	(53,958)	(54,334)
Contribution in aid of construction - mains	16,711	-	431,617	1,236,954	2,236,100	806,847
Customer Advances for Construction	40,048	-	(405,527)	(668,198)	-	(432,423)
Total funds provided	2,629,049	2,308,956	1,216,130	40,887,670	46,353,501	36,035,515
FUNDS EXPENDED						
Plant additions and replacements	3,861,592	7,447,955	4,553,668	45,337,380	62,119,847	46,923,308
Plant additions and replacements - Cast Iron	2,815,809	1,713,500	2,312,682	10,876,212	13,320,100	11,044,199
Natural gas inventory increase (decrease)	1,093,592	1,332,354	575,009	733,201	(488,219)	(3,586,922)
Bond interest - 2018 Expense accrual (non cash)	(63,849)	(63,848)	(68,836)	(510,786)	(85,196)	(550,692)
Bond interest - 2018 Payment	-	-	-	425,589	-	458,839
SBITA interest accrual	(117,494)	(137)	(22,067)	(361,153)	85,058	(201,036)
SBITA interest payment	105,968	-	6,061	332,196	-	110,775
Bond Interest Accrual - Gas Bond 2022	(240,598)	(240,598)	(251,178)	(1,924,784)	175,866	(2,009,425)
Bond Interest Payment - Gas Bond 2022	-	-	-	2,100,650	-	2,193,025
Bond Interest Accrual - Gas Bond 2023	(305,844)	(305,844)	(334,505)	(2,446,752)	(404,377)	(2,676,040)
Bond Interest Payment - Gas Bond 2023	-	-	-	2,042,375	-	2,367,910
Total funds expended	7,149,177	9,883,382	6,770,833	56,604,129	74,723,079	54,073,942
Subtotal - Funds Provided less Funds Expended	(4,520,128)	(7,574,426)	(5,554,703)	(15,716,459)	(28,369,578)	(18,038,427)

**METROPOLITAN UTILITIES DISTRICT OF OMAHA
GAS DEPARTMENT
INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS
FOR THE MONTH AND EIGHT MONTHS ENDING AUGUST 31, 2025 AND 2024**

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August 2025
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	August 2025		August 2024	Eight Months 2025		Eight Months 2024
	Actual	Budget	Actual	Actual	Budget	Actual
BOND ACTIVITIES						
Bond Project Fund 2022 (Spending Funded by Bond Proceeds)	116,054	-	4,059,914	3,423,482	-	17,433,527
Bond Project Fund 2023	12,492,698	-	522,074	36,281,717	-	11,842,205
Net Change in Bond Project Fund	12,608,752	-	4,581,988	39,705,199	-	29,275,732
IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET						
ASSET ACCOUNTS						
Bond Closing Fund	-	-	-	-	-	396,989
Bond Sinking Fund	(10,301)	(1,423,519)	(1,437,055)	(5,451,519)	(6,819,538)	(6,440,498)
Accounts Receivable - Utility Service	999,735	-	4,012,824	5,608,612	-	11,387,616
Accounts Receivable - Other	223,013	-	(41,558)	1,910,399	-	389,399
Allowance for Uncollectible Accounts	48,217	-	(80,485)	340,621	-	282,049
Accrued Unbilled Revenue	(199,344)	-	1,194,126	8,969,533	-	6,232,997
Materials and Supplies	73,748	-	(42,489)	(375,034)	-	54,895
Prepayments	146,959	-	111,674	(212,407)	-	(653,181)
Other Noncurrent Assets	101,683	-	1,065,319	3,913,105	-	7,170,969
LIABILITY ACCOUNTS						
Accounts Payable	(1,215,165)	-	1,434,803	(31,981,038)	-	(24,313,155)
I/Co Payable to Water Department	804,271	-	3,594,604	6,167,068	-	8,493,109
Customer Deposits	30,495	-	34,966	375,700	-	317,971
Customer Credit Balances	362,720	-	1,741,974	(16,273,287)	-	(207,425)
Self Insured Risk Liability	129,889	-	(180,190)	849,178	-	(65,783)
Statutory Payments to Municipalities	167,611	-	162,354	(494,989)	-	(708,524)
SBITA Liability	(126,833)	-	(94,352)	(1,957,202)	-	5,077,144
Lease Liability - current	(19,028)	-	944	(32,238)	-	7,438
Lease Liability - noncurrent	-	-	(19,028)	(116,364)	-	(148,601)
Other Liabilities	22,398	-	(8,040)	1,098,638	-	271,600
All other, net	212,799	-	244,676	1,702,393	-	1,957,408
NET IMPACT ON CASH OF CHANGES IN OTHER BALANCE	1,752,867	(1,423,519)	11,695,065	(25,958,831)	(6,819,538)	9,502,418
Net Increase (Decrease) in Cash	9,841,490	(8,997,945)	10,722,350	(1,970,090)	(35,189,116)	20,739,723
Cash - Beginning of Period	176,066,023	-	191,629,331	187,877,604	-	181,611,958
Cash - End of Period	185,907,513	-	202,351,681	185,907,513	-	202,351,681
Change In Cash - Increase (Decrease)	9,841,490	-	10,722,350	(1,970,090)	-	20,739,723