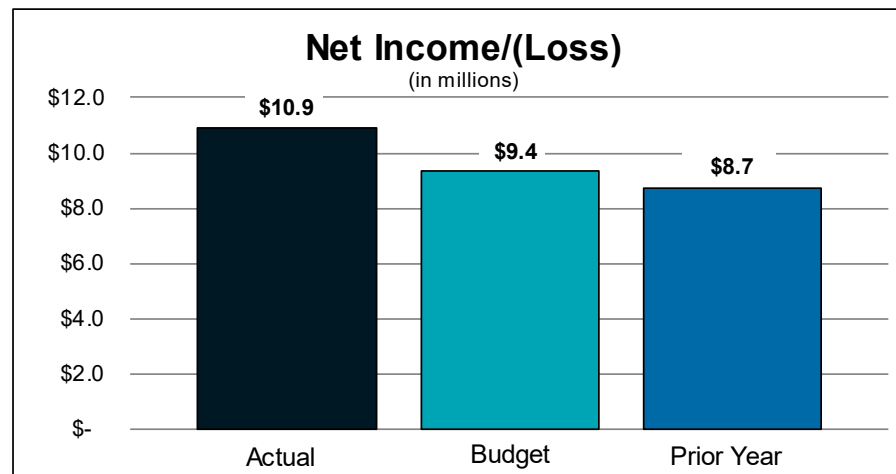
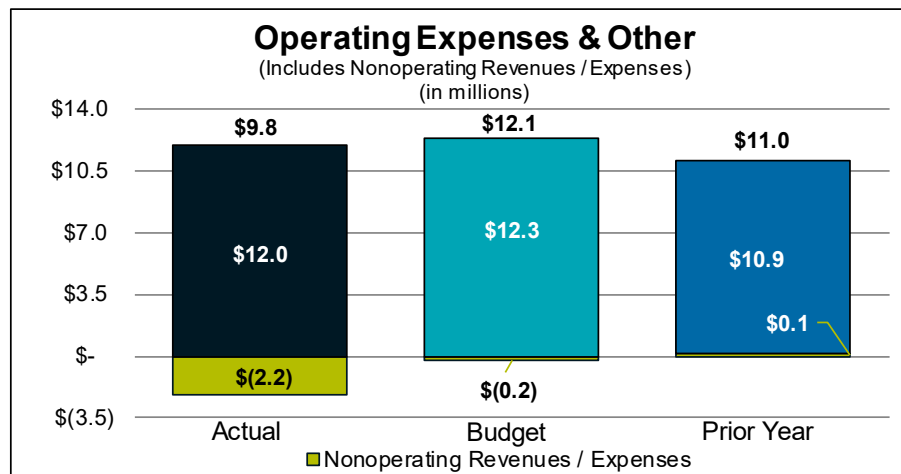
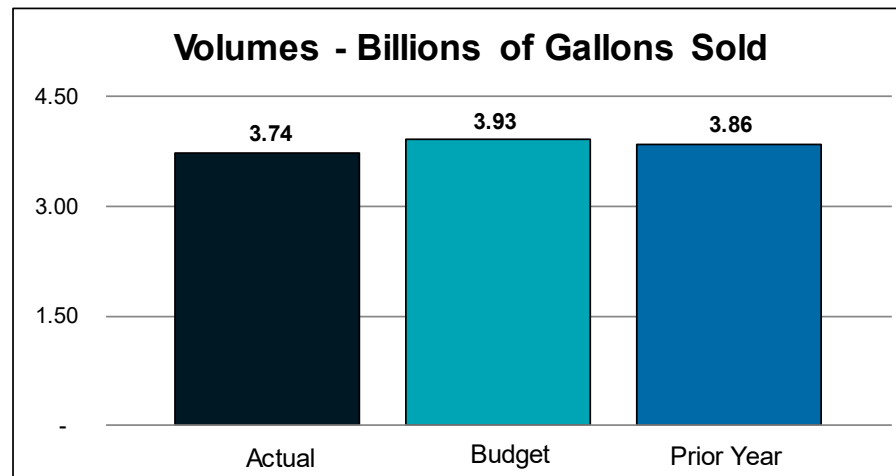
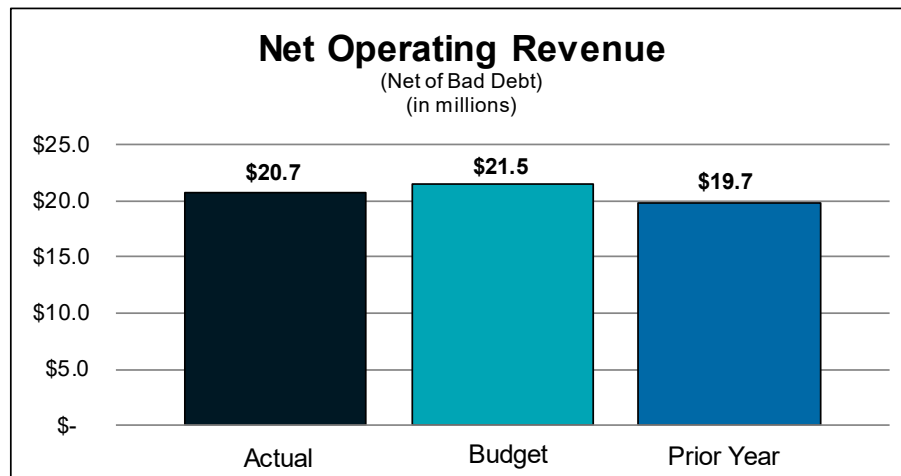


# REPORT ON INCOME & FINANCE

**JULY 2025**

# WATER OPERATIONS

## CURRENT MONTH – JULY 2025



# WATER OPERATIONS SUMMARY

## JULY 2025 vs. BUDGET

### Revenue:

- July Water sales revenues of \$20.7 million were unfavorable to budget by \$0.8 million, or 3.6%, as follows:
  - Decreased metered sales of water due to volumes that were down 4.9% vs. budget
  - All other non-volume related

Millions	
\$	(0.9)
\$	0.1

### Volumes:

- June Water volumes were unfavorable to budget by 4.9% primarily driven by increase of precipitation of 2.45 inches (6 inches vs. historical average of 3.55 inches)

### Operating Expenses & Other:

- July operating expenses and other of \$9.8 million were favorable to budget by \$2.3 million, or 19.3%, as follows:
  - Revenue related to PFAS (Per- and Polyfluoroalkyl Substances) settlement was unbudgeted
  - Timing of grant revenue earned for lead service replacement program
  - Decreased Primary Pumping Operating expense primarily due to lower electric power driven by lower water volumes
  - Decreased Primary Pumping Maintenance expense primarily due to timing of maintenance projects at Florence and Platte South
  - Increased WIR Water service reconnects/service replacements due to timing of various water main projects

\$	1.1
\$	1.0
\$	0.2
\$	0.2
\$	(0.2)

### Net Income:

- July's net income of \$10.9 million was favorable to budget by \$1.5 million

# WATER OPERATIONS SUMMARY

## JULY 2025 vs. PRIOR YEAR

### Revenue:

	Millions
• July Water sales revenues of \$20.7 million were favorable to prior year by \$1.0 million, or 5.0%, as follows:	
• Increased metered sales of water due to the the impact of the January 2, 2025 rate increase (7.55% increase to the Commodity component of rates for all customer classes, except Wholesale for which an updated rate schedule will be implemented on July 2, 2025) partially offset with volumes that were down 3.1% vs. prior year and	\$ 0.8
• Increased Water Infrastructure Replacement fee revenue primarily due to the rate increase effective January 2, 2025 (\$0.25 per month increase for Residential customers - from \$4.75 per month to \$5.00 per month, with a like percentage increase for all customer classes)	\$ 0.2

### Volumes:

- July Water volumes were unfavorable to prior year by 3.1%

### Operating Expenses & Other:

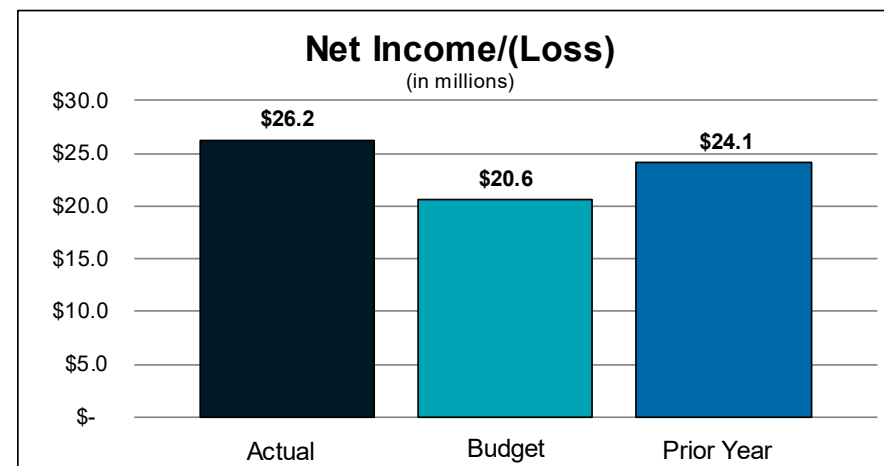
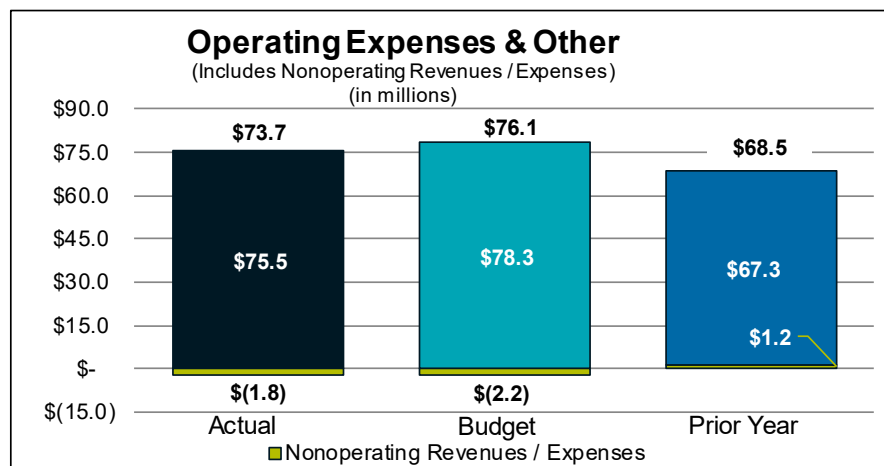
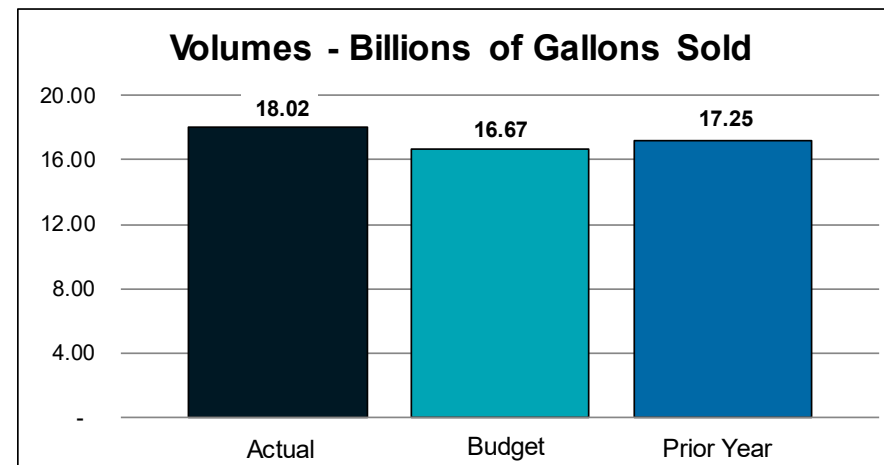
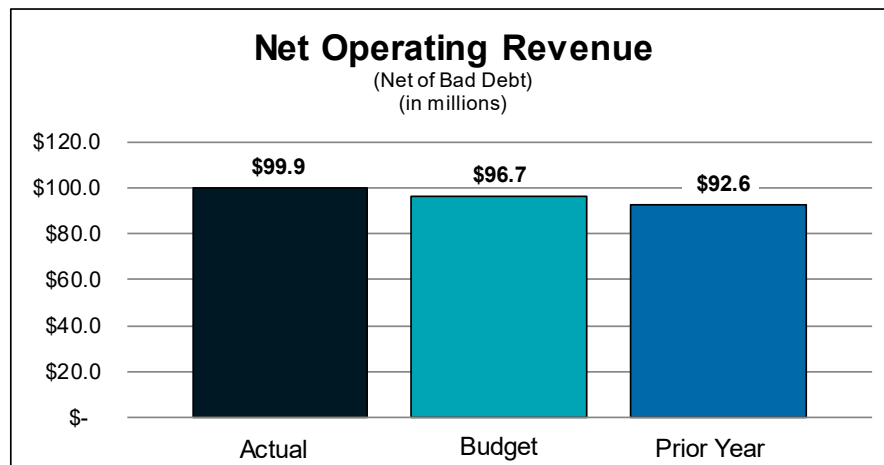
• July operating expenses and other of \$9.8 million were favorable to prior year by \$1.2 million, or 11.2%, as follows:	
• Grant revenue earned for lead service replacement program in current year; partially offset with lead service replacement expense	\$ 1.2
• Rrevenue related to PFAS (Per- and Polyfluoroalkyl Substances) settlement	\$ 1.1
• Decreased Purification Operating expense due to a decrease in chemicals driven by decrease in volumes	\$ 0.2
• Increased expense for Lead Service line replacement; offset with lead service grant revenue	\$ (0.5)
• Increased Distribution Maintenance expense primarily due to water main maintenance projects	\$ (0.3)
• Increased WIR Water service reconnects/service replacements due to timing of various water main projects	\$ (0.3)
• All other, net	\$ (0.2)

### Net Income:

- July's net income of \$10.9 million was favorable to prior year by \$2.2 million.

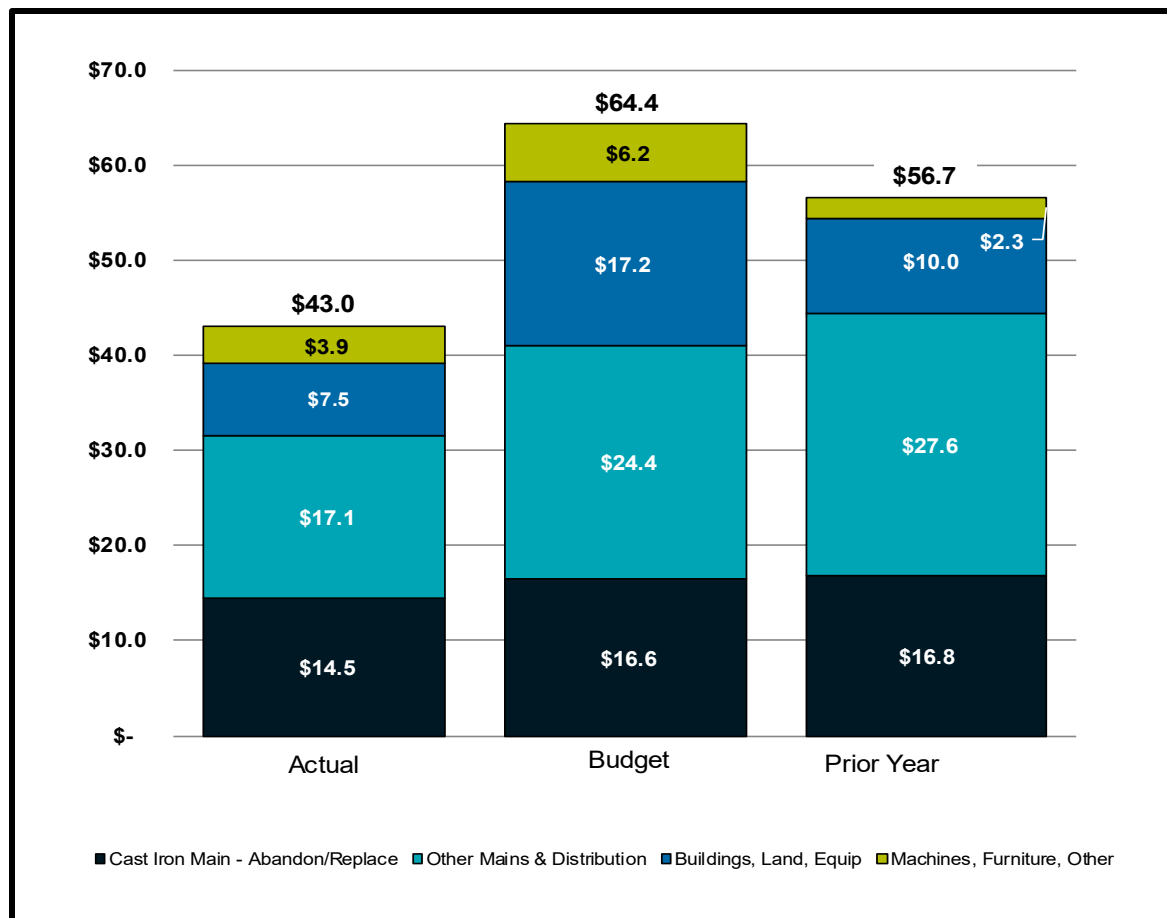
# WATER OPERATIONS

## YEAR-TO-DATE – JULY 2025



# WATER CAPITAL EXPENDITURES

## YEAR-TO-DATE - JULY 2025



- Year-to-date capital expenditures of \$43.0 million were \$21.4 million less than budget, as follows:

	Millions Over (Under) Budget	
Platte South - Administration Building Design & Construction (timing)	\$	(1.7)
Pump Station - Highway 370 (timing)	\$	(1.4)
Pump Station - Highway 133 Land Purchase (timing)	\$	(1.0)
Florence - Electrical Gear Improvement (timing)	\$	(0.9)
Platte South - New Electrical Building Design (timing)	\$	(0.8)
Pump Station - 78th & Harrison pump engine replacement (timing)	\$	(0.7)
Platte South - Transformer Procurement (timing)	\$	(0.7)
Platte West - Lime Grit Removal (timing)	\$	(0.6)
Florence - Detroit Generator Replacement (timing)	\$	(0.4)
Florence - Storage Building FWTP (timing)	\$	(0.4)
Platte West - Lime Upgrades (timing)	\$	0.5
Buildings, Land & Equipment-All Other	\$	(1.6)
Mains - Cast Iron mains (timing)	\$	(2.1)
Mains - All other mains (timing of large development projects)	\$	(7.3)
Construction Machines (timing)	\$	(2.1)
All other, net	\$	(0.2)
	<b>\$</b>	<b>(21.4)</b>

# CASH POSITION – WATER DEPARTMENT

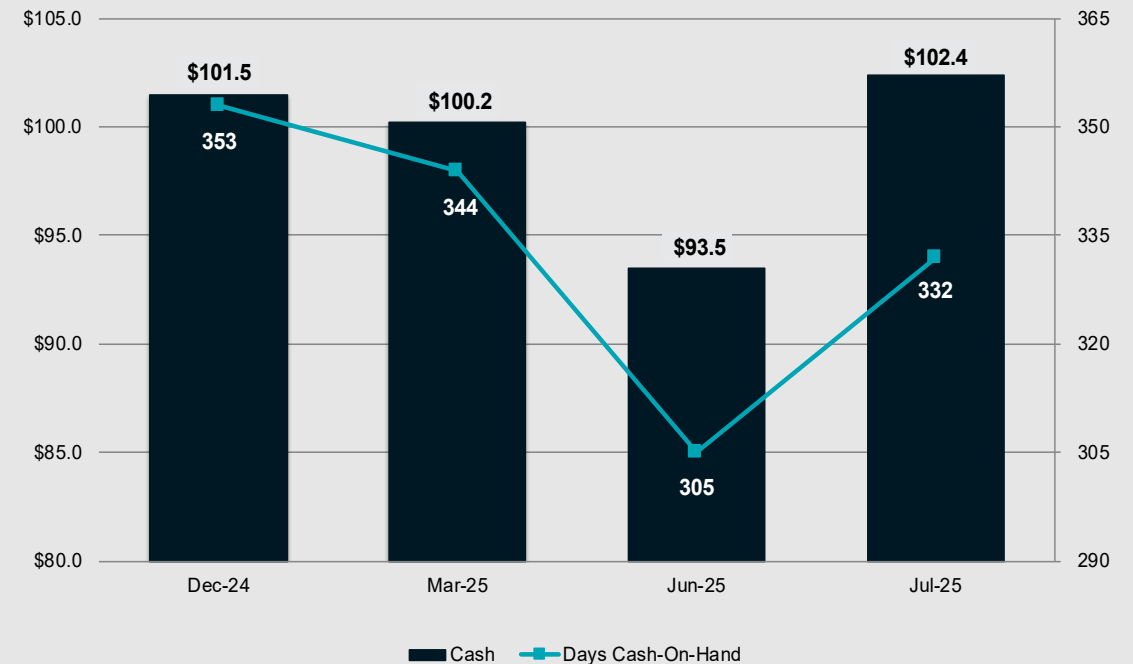
## JULY 31, 2025

- Cash and restricted funds totaled \$123.4 million; unrestricted cash totaled \$102.4 million, as depicted below:

(\$ in millions)	12/31/2024	7/31/2025	Change
Cash Per Balance Sheet	\$ 134.9	\$ 123.4	\$ (11.5)
Less Restricted Cash:			
2022 Bond Project Fund (proceeds remaining)	\$ 27.2	\$ 4.0	\$ (23.2)
Bond Sinking Fund - 2012, 2015 & 2018 bonds (To pay interest & principal payments)	\$ 2.8	\$ 13.6	\$ 10.8
Bond Reserve Fund - Deposit in Lieu of Insurance (2012 bonds)	\$ 3.2	\$ 3.2	\$ 0.0
Platte West Environmental Fund	\$ 0.2	\$ 0.2	\$ (0.0)
Subtotal Restricted Cash	\$ 33.4	\$ 21.0	\$ (12.4)
<b>Unrestricted Cash</b>	<b>\$ 101.5</b>	<b>\$ 102.4</b>	<b>\$ 0.9</b>
Components of Unrestricted Cash			
Customer Deposits and Credit Balances	\$ 5.3	\$ 10.3	\$ 5.0
Sewer Fees Collected but not Remitted	\$ 19.4	\$ 20.6	\$ 1.2
Customer Advances for Construction*	\$ 49.1	\$ 44.4	\$ (4.7)
WIR Funds Collected but not Expended	\$ 26.2	\$ 26.7	\$ 0.5
Cash Reserves**	\$ 1.5	\$ 0.4	\$ (1.1)
Days Cash on Hand (Unrestricted Cash)	353	332	(21)
Cash Required to meet 180 Day Goal	\$ 51.8	\$ 55.6	
Unrestricted Cash Balance Over (Short) of 180 Day Goal	\$ 49.7	\$ 46.8	

### Water - Unrestricted Cash

(\$ in millions)

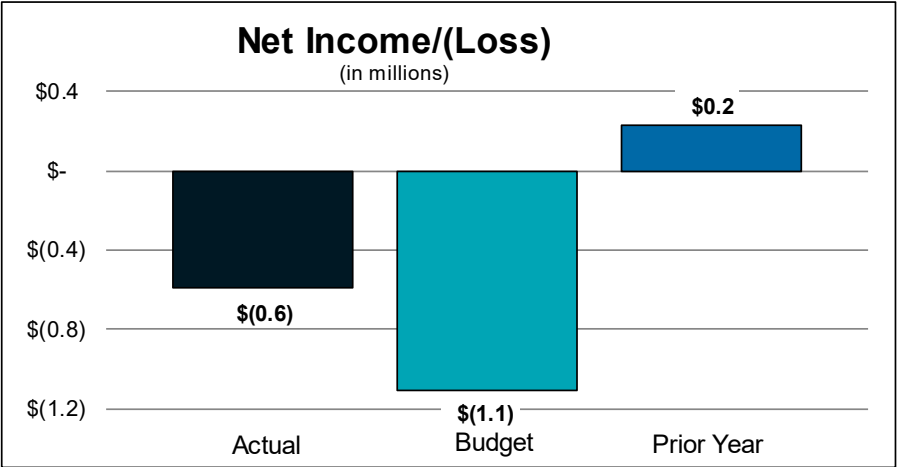
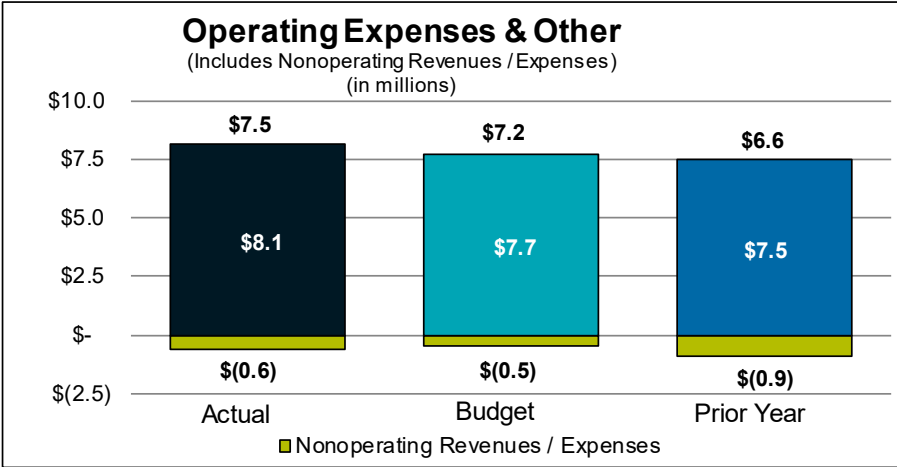
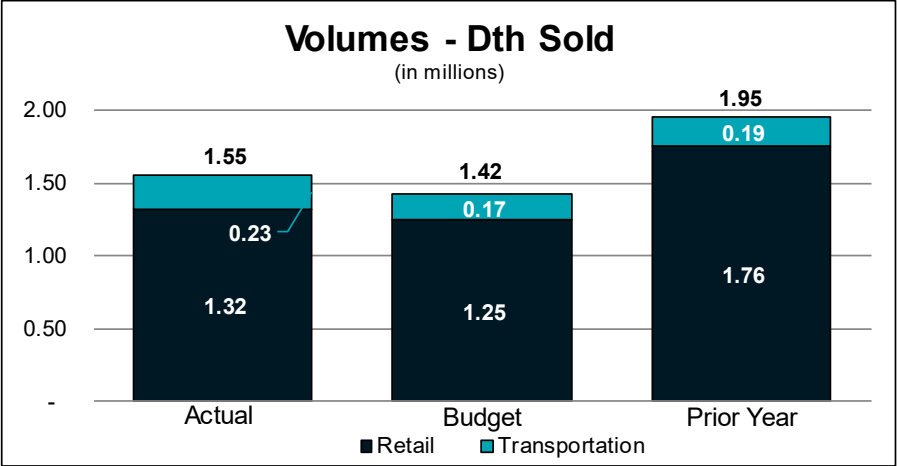
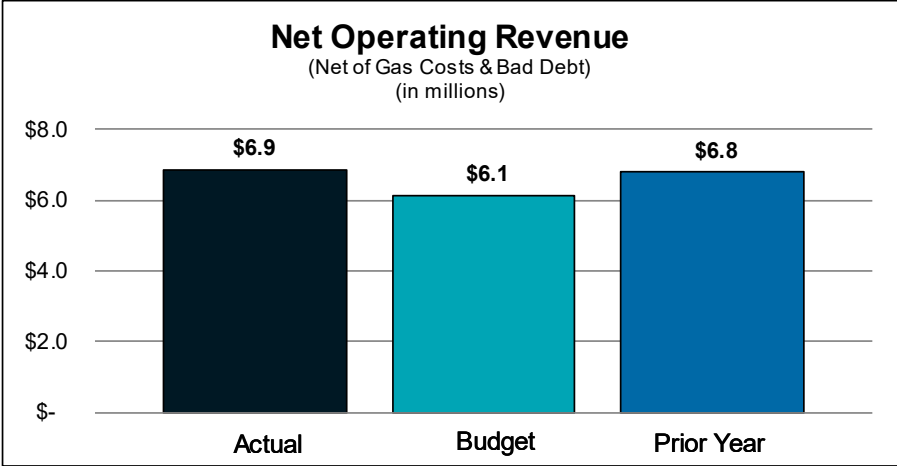


\*Developers/customers advance funds based on the estimated cost to install the mains. MUD expends "Cash Reserves" to construct the projects; at project completion, MUD "reimburses itself" by transferring funds from "Customer Advances for Construction" to "Cash Reserves". On July 31, 2025, \$28.1 million has been expended from Cash Reserves for work-in-progress.

\*\*Cash Reserves as of July 31, 2025 were negatively impacted by \$0.8 million due to spending on projects to be funded by the 2022 Water Revenue Bonds; Cash Reserves will be "reimbursed" in August 2025. (There is a one-month lag between incurring costs and reimbursement.)

# GAS OPERATIONS

## CURRENT MONTH – JULY 2025





# GAS OPERATIONS SUMMARY

## JULY 2025 vs. BUDGET

**Revenue:**

- July Gas net revenues of \$6.9 million were favorable to budget by \$0.8 million, or 12.0%, as follows:
  - Increased net sales revenue primarily due to an increase in volumes that were up 9.5% vs. budget
  - All other non-volume related

Millions	
\$	0.7
\$	0.1

**Volumes:**

- July Gas volumes were favorable to budget by 9.5%

**Operating Expenses & Other:**

- July operating expenses and other of \$7.5 million were unfavorable to budget by \$0.3 million, or 3.0%, as follows:
  - Increased Administrative & General expense primarily due to lower amounts charged to capital projects (which serves to increase operating expense)
  - Increased grant revenue earned due to timing of gas infrastructure replacement projects

\$	(0.4)
\$	0.1

**Net Income:**

- July's net loss of \$0.6 million was favorable to budget by \$0.5 million

# GAS OPERATIONS SUMMARY

## JULY 2025 vs. PRIOR YEAR

**Revenue:**

- July Gas net revenues were \$6.9 million were favorable to prior year by \$0.1 million, or 1.1%, as follows:
  - Increased Gas Infrastructure Replacement fee revenue primarily due to the rate increase effective January 2, 2025 (\$0.25 per month increase for Residential customers - from \$3.75 per month to \$4.00 per month, with a like percentage increase for all customer classes)
  - Decreased net sales revenue driven by volumes that were down 20.4% vs. prior year partially offset by the impact of the January 2, 2024 rate increase (2.5% increase to the Margin component of rates for all customer classes)

Millions	
\$	0.2
\$	(0.1)

**Volumes:**

- July Gas volumes were unfavorable to prior year by 20.4%

**Operating Expenses & Other:**

- July operating expenses and other of \$7.5 million were unfavorable to prior year by \$0.9 million, or 13.6%, as follows:
  - Decreased investment and interest expense primarily due to lower investable cash balances and lower yields
  - Increased Administrative & General expense primarily due to lower amounts charged to capital projects (which serves to increase operating expense)
  - Increased Distribution Maintenance expense due to increase in gas service maintenance expense
  - PHMSA grant revenue earned in 2025
  - All other, net

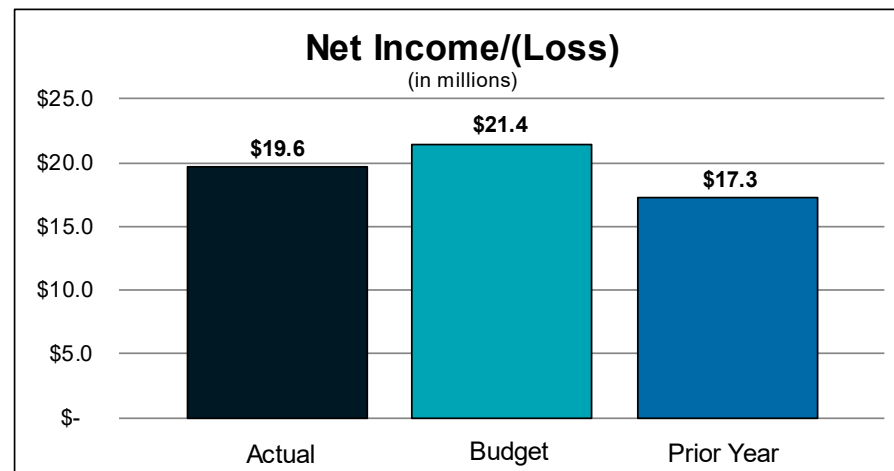
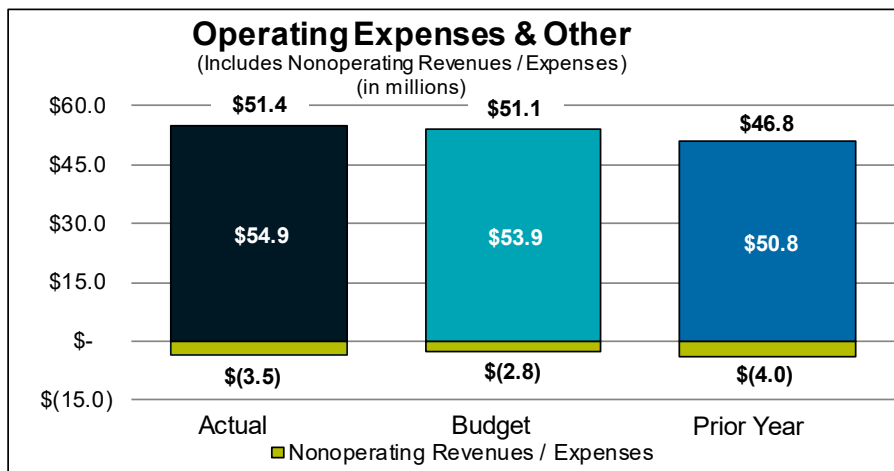
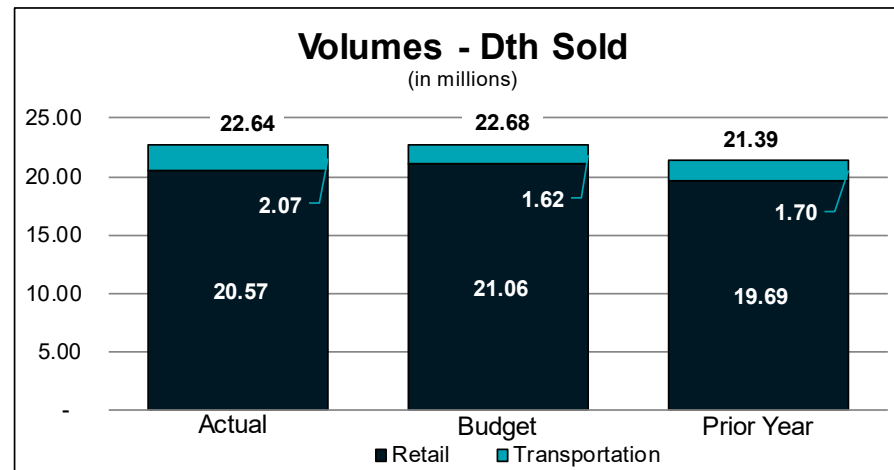
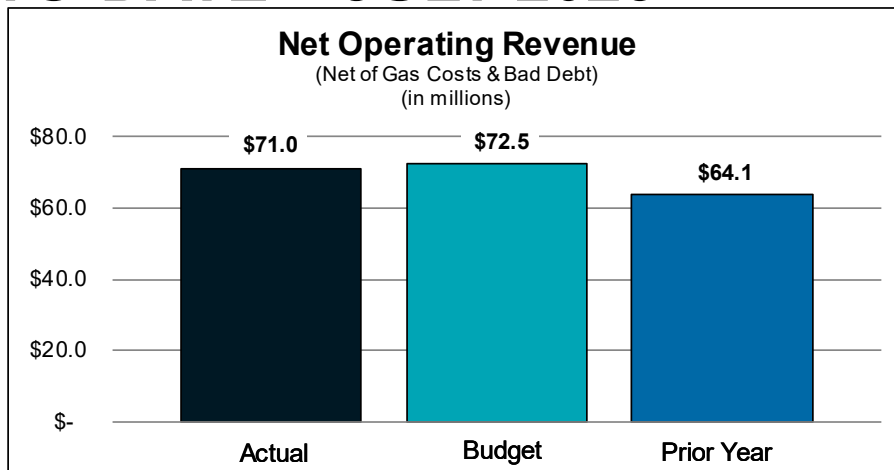
\$	(0.7)
\$	(0.3)
\$	(0.4)
\$	0.4
\$	0.1

**Net Income:**

- July's net loss of \$0.6 million was unfavorable to prior year by \$0.8 million

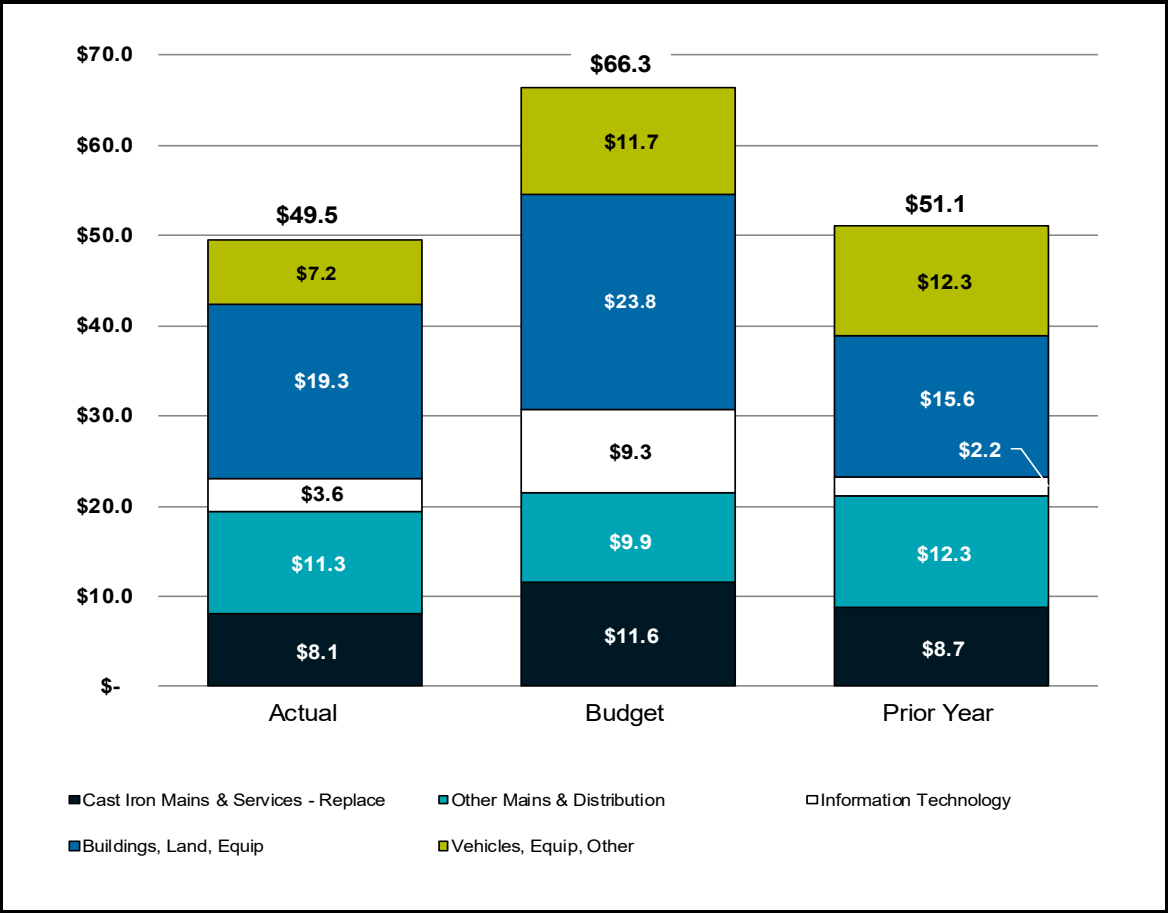
# GAS OPERATIONS

## YEAR-TO-DATE – JULY 2025



# GAS CAPITAL EXPENDITURES

YEAR-TO-DATE - JULY 2025



- Year-to-date capital expenditures of \$49.5 million were \$16.8 million less than budget, as follows:

		Millions Over (Under) Budget
Buildings, Land and Equipment - New Construction Center (timing)	\$	(2.9)
Buildings, Land and Equipment - Construction Center Evaluation and Renovations (timing)	\$	(1.4)
Buildings, Land and Equipment - LNG & PA IT Fiberoptic Upgrade (timing)	\$	(0.5)
Buildings, Land and Equipment - LNG Liquefaction Replacement	\$	1.2
Buildings, Land and Equipment - All Other	\$	(0.9)
Information Technology - Digital Platform Modernization (partially due to timing)	\$	(5.0)
Information Technology - All other	\$	(0.7)
Mains - Cast Iron Mains and Services (Abandon/Replace) (timing)	\$	(3.5)
Mains - Other Mains & Distribution	\$	1.4
Motor Vehicles (timing)	\$	(3.2)
All Other-Misc.	\$	(1.3)
	\$	(16.8)

# CASH POSITION – GAS DEPARTMENT

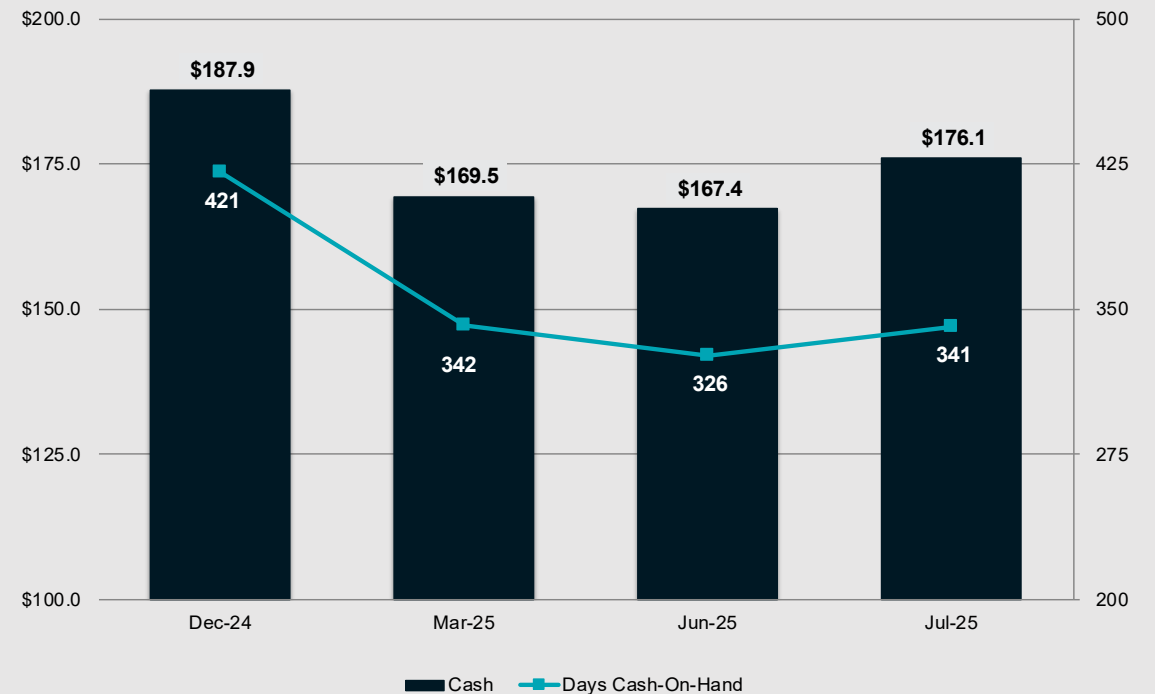
JULY 31, 2025

- Cash and restricted funds totaled \$235.3 million; unrestricted cash totaled \$176.1 million, as depicted below:

(\$ Millions)	12/31/2024	7/31/2025	Change
Cash per Balance Sheet	\$ 268.7	\$ 235.3	\$ (33.4)
Less Restricted Cash:			
2023 Bond Project Funds (Proceeds Remaining)	\$ 75.2	\$ 51.4	\$ (23.8)
2022 Bond Project Funds (Proceeds Remaining)	\$ 4.0	\$ 0.7	\$ (3.3)
Bond Sinking Fund-2018 bonds (To pay interest & principal payments)	\$ 1.6	\$ 7.1	\$ 5.5
Subtotal Restricted Cash	\$ 80.8	\$ 59.2	\$ (21.6)
<b>Unrestricted Cash</b>	<b>\$ 187.9</b>	<b>\$ 176.1</b>	<b>\$ (11.8)</b>
Components of Unrestricted Cash			
Customer Deposits and Credit Balances	\$ 36.2	\$ 19.5	\$ (16.7)
Customer Advances for Construction	\$ 0.4	\$ (0.4)	\$ (0.8)
GIR Funds Collected but not Expended	\$ -	\$ -	\$ -
Cash Reserves**	\$ 151.3	\$ 157.0	\$ 5.7
Days Cash on Hand (Unrestricted Cash)	421	341	(80)
Cash Required to meet 180 Day Goal	\$ 80.3	\$ 92.8	
Unrestricted Cash Balance Over (Short) of 180 Day Goal	\$ 107.6	\$ 83.3	

## Gas - Unrestricted Cash

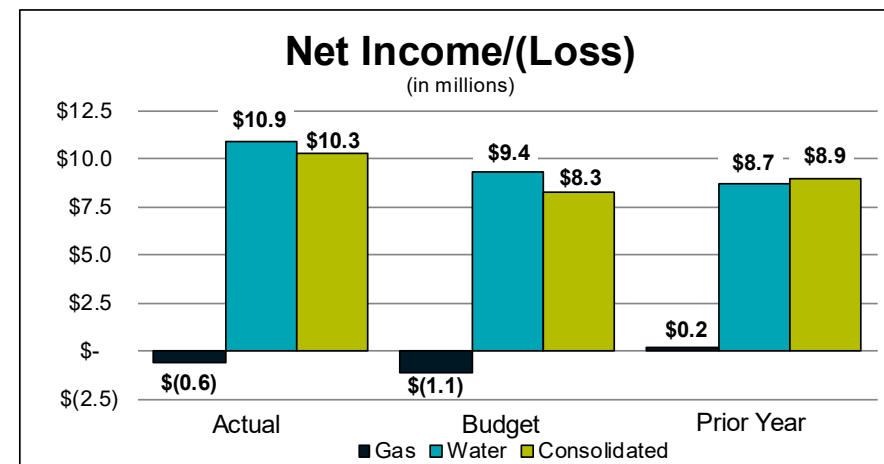
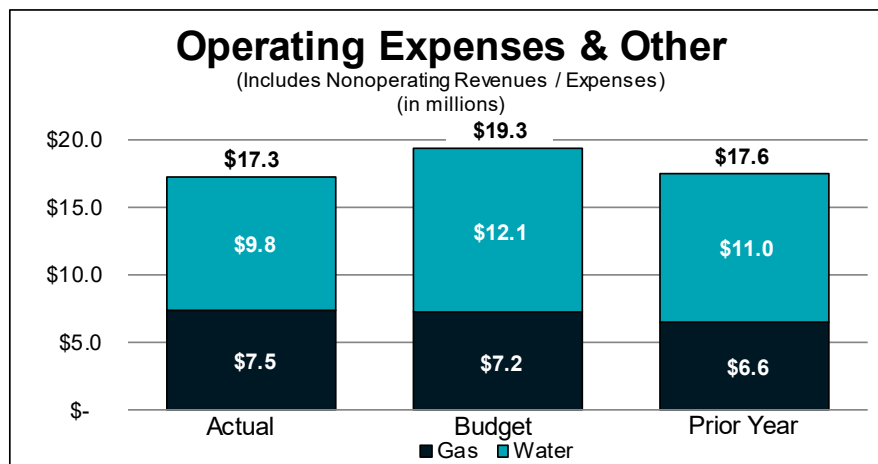
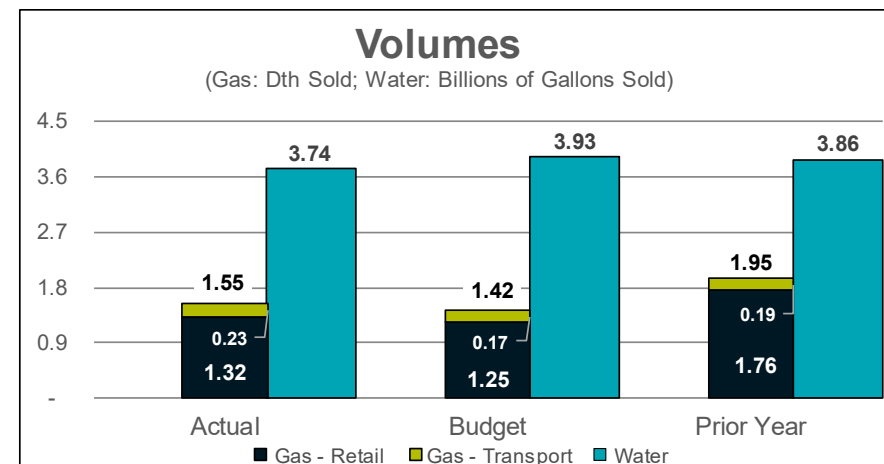
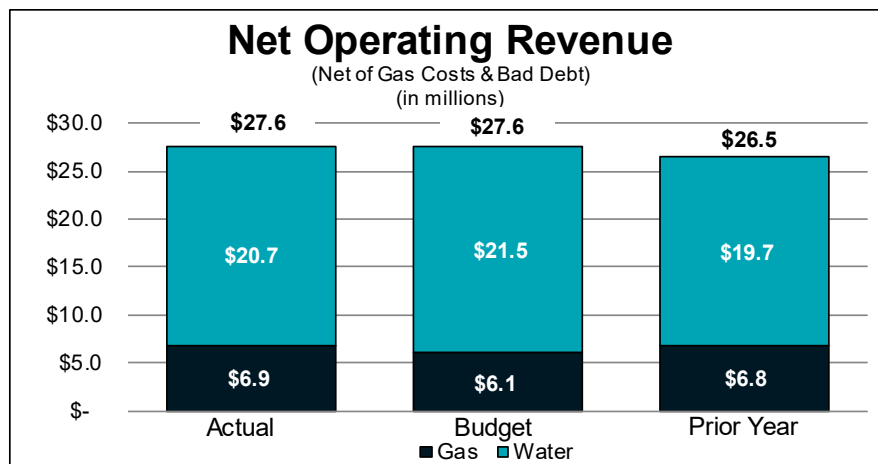
(\$ in millions)



\*\*Cash Reserves as of July 31, 2025 were negatively impacted by \$12.8 million due to spending on projects to be funded by the 2022 and 2023 Gas Revenue Bonds; Cash Reserves will be "reimbursed" in August 2025. (There is a one-month lag between incurring costs and reimbursement.)

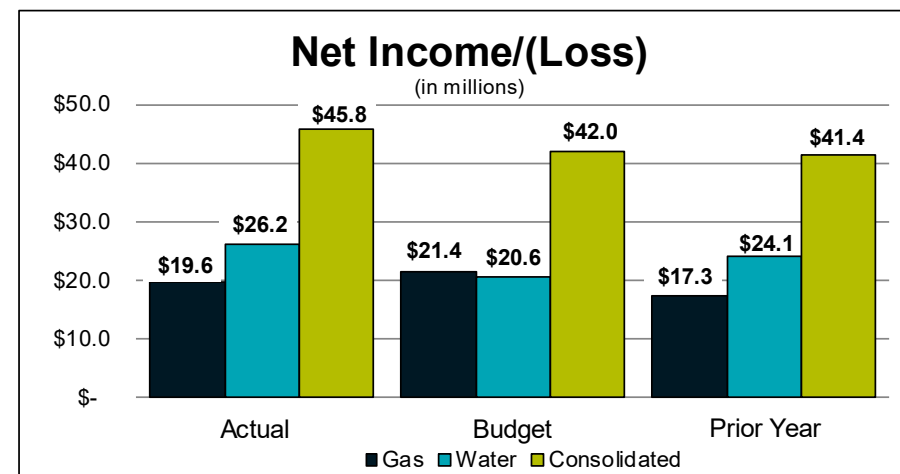
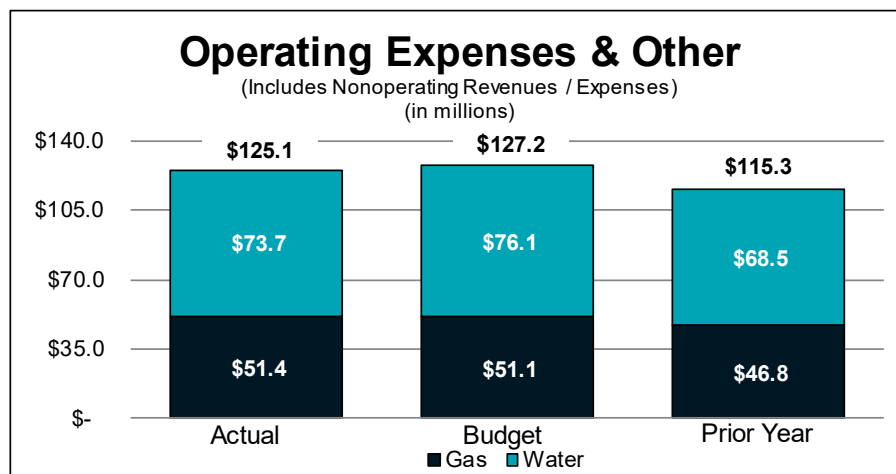
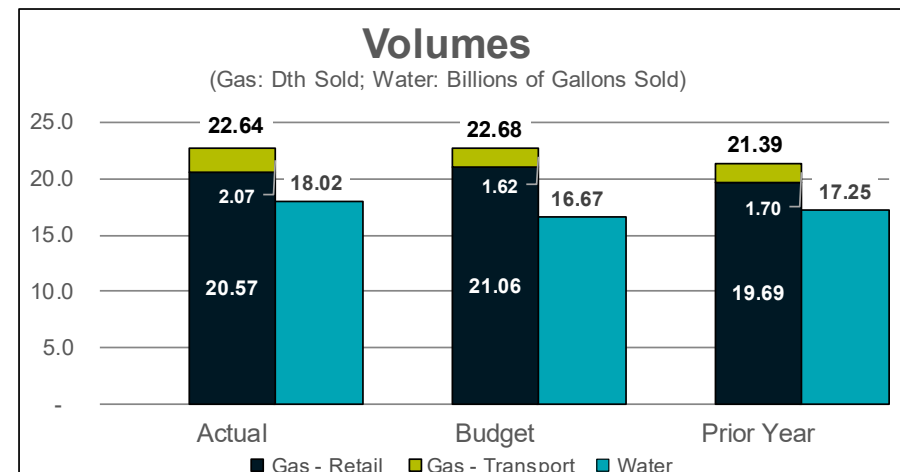
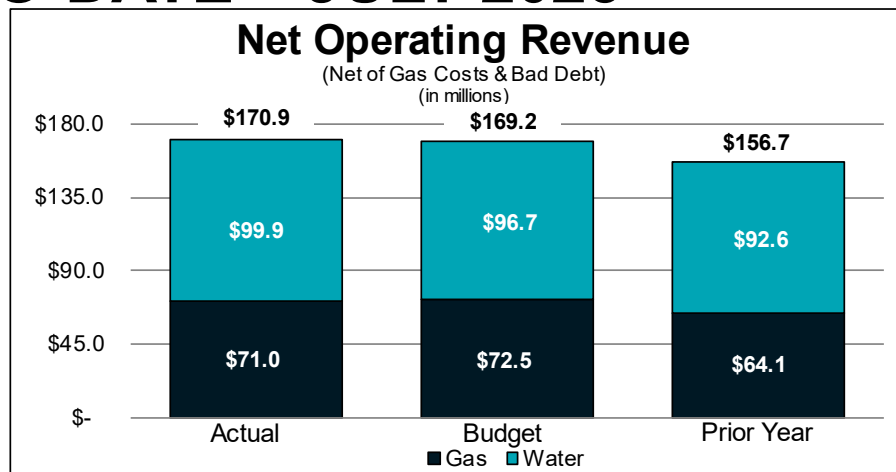
# WATER & GAS OPERATIONS

## CURRENT MONTH – JULY 2025



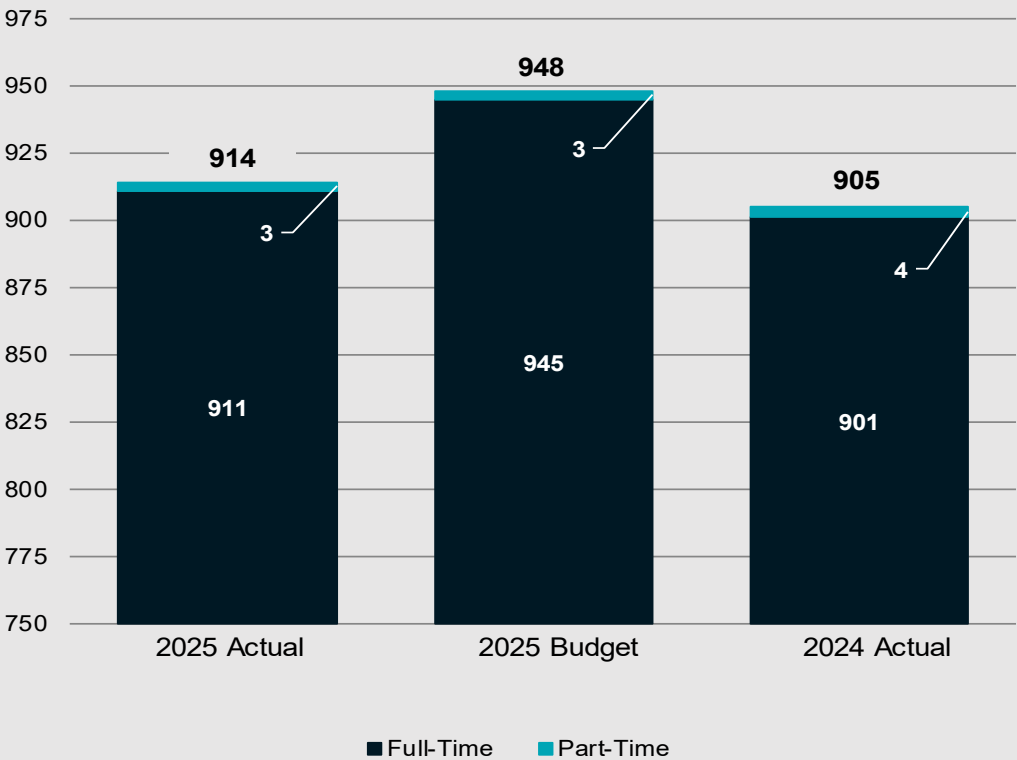
# WATER & GAS OPERATIONS

## YEAR-TO-DATE – JULY 2025



# PERSONNEL

## AS OF JULY 31, 2025 WATER & GAS COMBINED



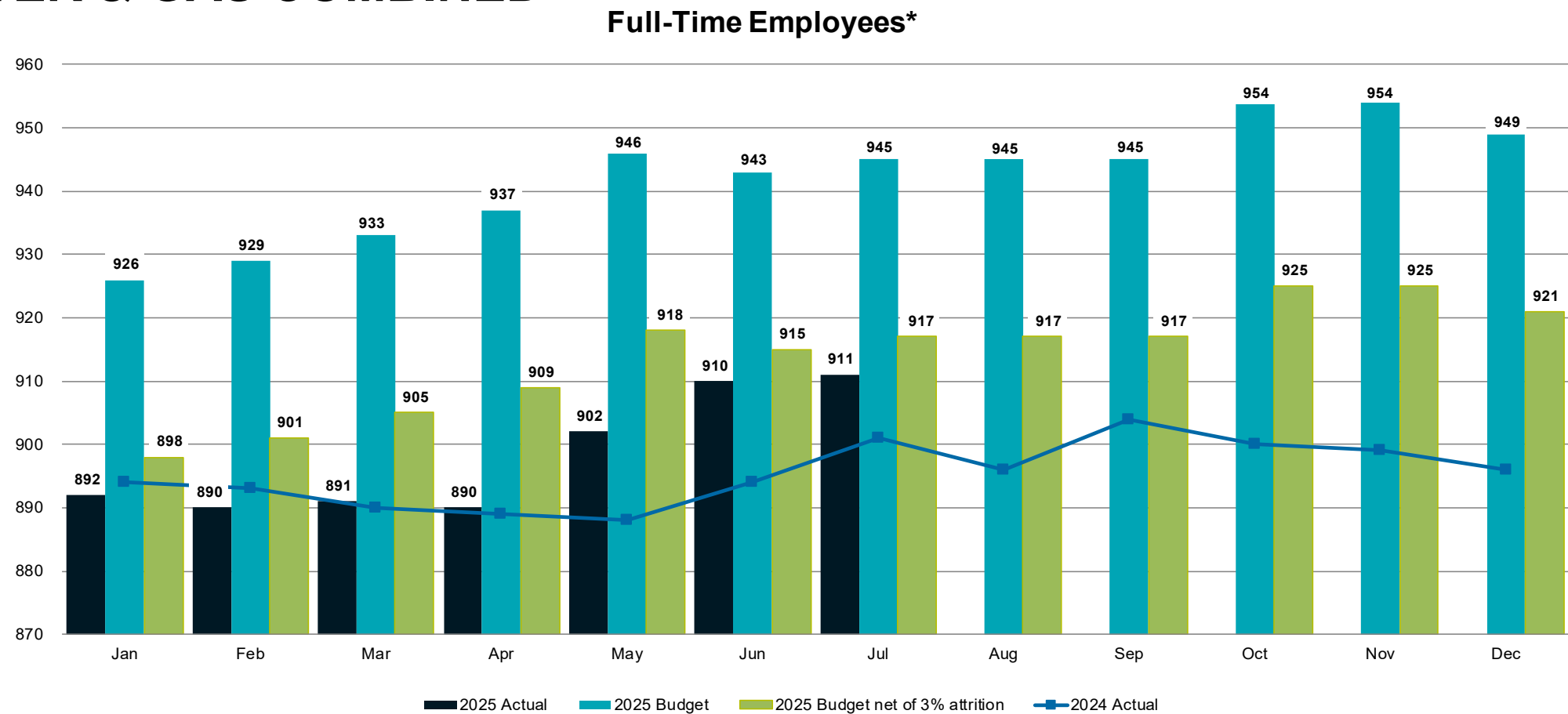
- The active payroll for July was \$8.5 million, compared with \$8.5 million in budget and \$7.8 million in prior year.
- At July 31<sup>st</sup>, there were 911 regular full-time employees\*, compared with 945 in budget and 901 at July 31, 2024.
- At July 31<sup>st</sup>, there were 3 regular part-time employees, compared with 3 in budget and 4 at July 31, 2024.
- Active payroll flat to budget driven by lower staffing offset by a 3% attrition factor assumed in budget and an increase in overtime expense.

\* As reported



# PERSONNEL TREND

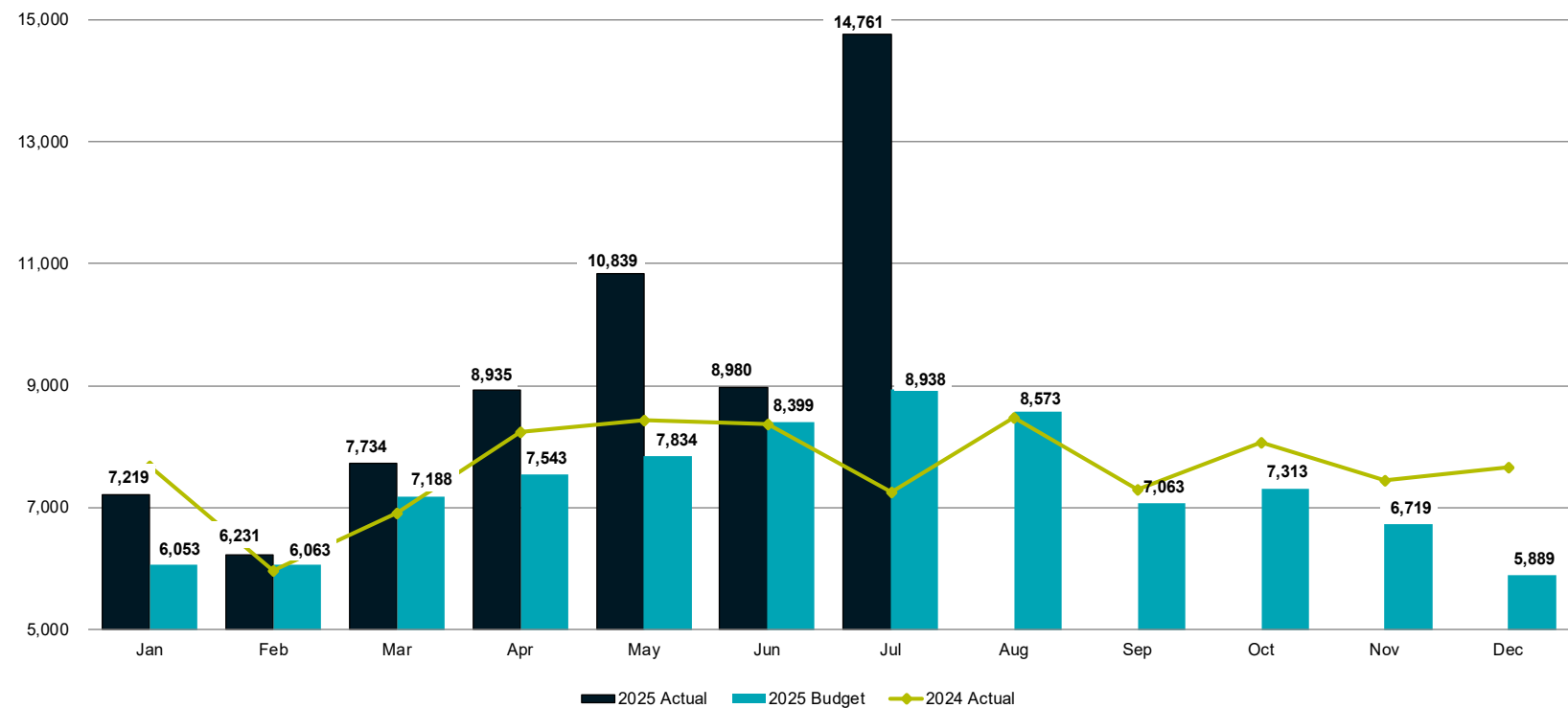
## THROUGH JULY 2025 WATER & GAS COMBINED



\* As reported

# OVERTIME HOURS TREND

## THROUGH JULY 2025 WATER & GAS COMBINED



	Month of July					Year-To-Date July				
	2025	2025	2024	Favorable/(Unfavorable)		2025	2025	2024	Favorable/(Unfavorable)	
	Actual	Budget	Actual	vs. Budget	vs. 2023	Actual	Budget	Actual	vs. Budget	vs. 2023
Overtime Hours	14,760.5	8,938.0	7,244.5	(5,822.5)	(7,516.0)	64,697.0	52,018.0	52,830.1	(12,679.0)	(11,866.9)
Overtime Dollars	\$ 593,620	\$ 569,652	\$ 467,412	\$ (23,968)	\$ (126,208)	\$ 3,819,668	\$ 3,301,934	\$ 3,323,427	\$ (517,734)	\$ (496,241)

# OVERTIME HOURS TREND (continued)

JULY 2025

## WATER & GAS COMBINED

Overtime hours for the month totaled 14,760.5 as compared with 8,938.0 in budget and 7,244.5 in prior year.  
Overtime hours were 5,822.5 higher than budget, as follows:

	Favorable (Unfavorable) vs. Budget
Construction (1)	(2,326.5)
Safety, Security & Locating (2)	(1,460.0)
Field Service (3)	(749.5)
Water Distribution (4)	(364.5)
Customer Service (5)	(229.5)
Maintenance (6)	(219.5)
All other, net	(473.0)
	<u>(5,822.5)</u>

- (1) Increased overtime primarily driven by lower staffing as a result of open positions
- (2) Increased overtime primarily driven by an increase in locating ticket volume (21% increase in volume over prior year)
- (3) Increased overtime primarily driven by increases in after-hour emergency locates, meter changes, water inspections, and water taps
- (4) Increased overtime primarily driven by hydrant preventative maintenance and water main maintenance projects
- (5) Increased overtime primarily driven by lower staffing as a result of open positions
- (6) Increased overtime primarily driven by lower staffing as a result of open positions

# METROPOLITAN

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## UTILITIES DISTRICT

**METROPOLITAN UTILITIES DISTRICT OF OMAHA**  
**WATER DEPARTMENT**  
**FINANCIAL VARIANCE REPORT**  
**FOR THE MONTH AND SEVEN MONTHS ENDING JULY 31, 2025 AND 2024**

	Current Month							June Year to Date						
	Current Month			Variance Vs. Budget		Variance Vs. Prior Year		July Year to Date			Variance Vs. Budget		Variance Vs. Prior Year	
	Actual	Budget	Prior Year	% Over (Under)	\$/# Over (Under)	% Over (Under)	\$/# Over (Under)	Actual	Budget	Prior Year	% Over (Under)	\$/# Over (Under)	% Over (Under)	\$/# Over (Under)
Revenues														
Water sales	\$ 18,566,240	19,466,021	\$ 17,808,701	(4.62)%	\$ (899,781)	4.25 %	\$ 757,539	\$ 86,256,005	82,731,270	\$ 79,585,070	4.26 %	\$ 3,524,735	8.38 %	\$ 6,670,935
Infrastructure charge	1,648,985	1,639,040	1,494,880	.61 %	9,945	10.31 %	154,105	11,324,987	11,413,775	10,670,053	(.78)%	(88,788)	6.14 %	654,934
Other	496,199	376,801	422,576	31.69 %	119,398	17.42 %	73,623	2,296,724	2,550,467	2,303,021	(9.95)%	(253,743)	(.27)%	(6,297)
Total revenues	20,711,423	21,481,862	19,726,156	(3.59)%	(770,439)	4.99 %	985,267	99,877,716	96,695,512	92,558,144	3.29 %	3,182,204	7.91 %	7,319,572
Revenue Deductions														
Operating & Maintenance	10,202,553	10,592,168	9,216,754	(3.68)%	(389,614)	10.70 %	985,800	63,826,091	67,163,583	55,989,347	(4.97)%	(3,337,492)	14.00 %	7,836,744
Other	1,759,493	1,722,888	1,683,813	2.12 %	36,605	4.49 %	75,679	11,693,524	11,172,150	11,273,107	4.67 %	521,374	3.73 %	420,417
Total expenses	11,962,046	12,315,056	10,900,567	(2.87)%	(353,010)	9.74 %	1,061,479	75,519,615	78,335,733	67,262,454	(3.59)%	(2,816,118)	12.28 %	8,257,160
Other Expense (Income)	327,067	223,729	365,768	46.19 %	103,338	(10.58)%	(38,701)	2,973,936	1,223,146	1,439,834	143.14 %	1,750,790	106.55 %	1,534,102
Income before grant revenue	8,422,310	8,943,077	8,459,822	(46.91)%	(520,767)	5.83 %	(37,511)	21,384,166	17,136,633	23,855,855	(136.26)%	4,247,533	(110.92)%	(2,471,690)
Grant revenue	1,424,889	415,666	250,000	242.80 %	1,009,223	469.96 %	1,174,889	3,762,517	3,442,275	250,000	9.30 %	320,242	1405.01 %	3,512,517
Settlement revenue	1,079,707	-	-	-	1,079,707	-	1,079,707	1,079,707	-	-	-	1,079,707	-	1,079,707
Grant and settlement revenue	2,504,596	415,666	250,000	502.55 %	2,088,930	901.84 %	2,254,596	4,842,224	3,442,275	250,000	40.67 %	1,399,949	1836.89 %	4,592,224
Net Income (Loss)	10,926,907	9,358,743	8,709,822	16.76 %	1,568,163	25.45 %	2,217,085	26,226,390	20,578,908	24,105,855	27.44 %	5,647,482	8.80 %	2,120,534
Thousands of gallons sold	3,738,460	3,932,730	3,858,507	(4.94)%	(194,270)	(3.11)%	(120,047)	18,020,388	16,669,010	17,245,392	8.11 %	1,351,378	4.49 %	774,996
Number of customers	230,463	228,615	228,597	.81 %	1,848	.82 %	1,866							
Plant Additions & Replacements	\$ 7,105,570	\$ 10,225,240	\$ 8,872,200	(30.51)%	\$ (7,105,570)	(19.91)%	\$ (8,872,200)	\$ 43,038,021	\$ 64,422,110	\$ 56,655,466	(33.19)%	\$ (21,384,089)	(24.04)%	\$ (13,617,445)

METROPOLITAN UTILITIES DISTRICT OF OMAHA  
GAS DEPARTMENT  
FINANCIAL VARIANCE REPORT  
FOR THE MONTH AND SEVEN MONTHS ENDING JULY 31, 2025 AND 2024

GB

	Current Month								July Year to Date					
	Current Month			Variance Vs. Budget		Variance Vs. Prior Year		July Year to Date			Variance Vs. Budget		Variance Vs. Prior Year	
	Actual	Budget	Prior Year	% Over (Under)	\$/# Over (Under)	% Over (Under)	\$/# Over (Under)	Actual	Budget	Prior Year	% Over (Under)	\$/# Over (Under)	% Over (Under)	\$/# Over (Under)
Revenues														
Gas Sales	\$ 9,686,130	\$ 8,600,724	\$ 9,480,620	12.62 %	\$ 1,085,406	2.17 %	\$ 205,509	\$ 147,948,474	\$ 140,019,321	\$ 119,133,214	5.66 %	\$ 7,929,153	24.19 %	\$ 28,815,260
(Over)/under gas recovery	26,159	-	(8,038)		26,159	(425.45)%	34,197	(1,074,132)	-	(270,376)		(1,074,132)	297.27 %	(803,756)
Infrastructure charge	1,540,308	1,524,552	1,370,186	1.03 %	15,756	12.42 %	170,121	10,593,500	10,677,885	9,865,882	(.79)%	(84,385)	7.38 %	727,619
Other	371,351	396,883	375,359	(6.43)%	(25,532)	(1.07)%	(4,009)	3,347,028	3,046,736	2,941,662	9.86 %	300,292	13.78 %	405,367
Total revenues, net	11,623,947	10,522,159	11,218,128	10.47 %	1,101,788	3.62 %	405,819	160,814,870	153,743,942	131,670,381	4.60 %	7,070,928	22.13 %	29,144,489
Less: Natural gas purchased for resale	4,754,390	4,387,387	4,419,857	8.36 %	367,003	7.57 %	334,533	89,827,646	81,500,434	67,827,088	10.22 %	8,327,212	32.44 %	22,000,559
CPEP Rebates	-	-	-	.00 %	-	.00 %	-	-	(222,823)	(231,584)	(100.00)%	222,823	(100.00)%	231,584
Operating revenues, net of gas cost	6,869,557	6,134,772	6,798,271	11.98 %	734,785	1.05 %	71,286	70,987,224	72,466,331	64,074,878	(2.04)%	(1,479,107)	10.79 %	6,912,346
Revenue Deductions														
Operating & Maintenance	6,189,077.43	5,668,622	5,649,186	9.18 %	520,455	9.56 %	539,891	40,030,943	38,049,118	36,776,196	5.21 %	1,981,825	8.85 %	3,254,747
Other	1,922,770	2,072,644	1,859,036	(7.23)%	(149,874)	3.43 %	63,734	14,902,951	15,854,468	13,999,656	(6.00)%	(951,517)	6.45 %	903,295
Total Operating Expense	8,111,847	7,741,266	7,508,222	4.79 %	370,581	8.04 %	603,625	54,933,894	53,903,586	50,775,852	1.91 %	1,030,308	8.19 %	4,158,041
Other Expense (Income)	(93,134)	(83,440)	(808,403)	(11.62)%	(9,694)	88.48 %	715,269	(1,114,936)	55,981	(3,881,943)	(2091.63)%	(1,170,917)	(71.28)%	2,767,007
Income before grant revenue	(1,149,156)	(1,523,054)	98,452	18.81 %	373,898	(95.47)%	(1,247,608)	17,168,266	18,506,764	17,180,968	2087.68 %	(1,338,498)	73.88 %	(12,702)
Grant revenue	556,946	412,900	131,055	34.89 %	144,046	324.97 %	425,890	2,439,470	2,922,800	131,055	(16.54)%	(483,330)	1761.40 %	2,308,415
Net Income (Loss)	\$ (592,210)	\$ (1,110,154)	\$ 229,508	46.66 %	\$ 517,944	(358.04)%	\$ (821,718)	\$ 19,607,736	\$ 21,429,564	\$ 17,312,024	(8.50)%	\$ (1,821,828)	13.26 %	\$ 2,295,712
Total Retail Sales Adjusted for Unbilled Sales	1,321,442	1,244,813	1,758,806	6.16 %	76,629	(24.87)%	(437,364)	20,568,573	21,055,049	19,687,276	(2.31)%	(486,476)	4.48 %	881,297
Total Transportation Sales	232,758	174,529	194,787	.00 %	58,229	19.49 %	37,971	2,068,901	1,621,574	1,704,832	.00 %	447,327	21.36 %	364,069
Total Sales Adjusted for Unbilled Sales	1,554,200	1,419,342	1,953,593	9.50 %	134,858	(20.44)%	(399,393)	22,637,474	22,676,623	21,392,108	(.17)%	(39,149)	5.82 %	1,245,366
Heating degree days	-	-	-	.00 %	-	.00 %	-	3,426	3,585	3,031	(4.44)%	(159)	13.03 %	395
Number of customers	243,016	242,243	241,339	.32 %	773	.69 %	1,677							
Plant Additions & Replacements	\$ 10,275,141	\$ 10,114,955	\$ 8,608,487	1.58 %	\$ 160,186	19.36 %	\$ 1,666,653	\$ 49,536,190	\$ 66,278,492	\$ 51,101,157	(25.26)%	\$ (16,742,302)	(3.06)%	\$ (1,564,967)

2025 - WATER INFRASTRUCTURE REPLACEMENT - REVENUE & EXPENSE SUMMARY

	Actual 2008 - 2024	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Budget August	Budget September	Budget October	Budget November	Budget December	Projected YTD ACT/EST	Projected LTD Through 2025
WATER															
Water Infrastructure Revenue	\$232,198,766	1,657,404	1,573,723	1,505,675	1,650,723	1,640,465	1,648,012	1,648,985	1,641,000	1,642,270	1,639,865	1,638,708	1,639,238	\$19,526,067	\$251,724,833
Water Infrastructure Revenue - Commodity	\$68,226,147	733,420	687,966	735,827	799,434	1,112,681	1,768,722	2,111,568	2,339,989	2,088,566	1,619,829	813,761	758,781	\$15,570,543	\$83,796,690
Water Sustainability Fund Grant	\$250,000	-	-	-	-	-	-	-	-	-	-	-	-	\$0	\$250,000
WIR Bad Debt	(\$70,700)	-	-	-	-	-	-	-	-	-	-	-	-	\$0	(\$70,700)
Expenditures															
WCI Mains per W-2	\$214,195,610	1,116,948	951,714	1,660,689	2,137,205	1,658,454	3,542,759	3,438,839	3,274,370	3,274,369	2,381,320	2,381,320	2,381,320	\$28,199,307	\$242,394,917
WCR Streetcar Infrastructure	\$907,649	27,167	72,133	157,781	66,396	62,753	92,096	105,709	88,340	88,340	88,340	188,300	188,300	\$1,225,655	\$2,133,304
Abandonments - approximate	\$7,179,557	33,503	32,025	54,328	126,035	41,179	105,604	92,973	104,780	104,780	76,202	76,202	76,202	\$923,814	\$8,103,371
Service Reconnections W-3	\$44,975,390	116,524	116,137	144,778	168,404	535,213	324,284	693,880	540,349	540,237	516,865	523,441	511,880	\$4,731,993	\$49,707,383
Infrastructure Integrity	\$3,013,501	60,208	73,880	71,374	63,820	66,902	76,558	69,833	93,525	97,970	96,769	91,716	94,235	\$956,792	\$3,970,293
Water Main Condition Assessment***	\$2,399,137	0	0	0	4,679	4,783	0	62	75,425	76,643	77,099	97,850	149,222	\$485,763	\$2,884,900
Leak Loggers	\$1,775,003						548,684							\$548,684	\$2,323,686
TOTAL EXPENDITURES	\$274,445,847	1,354,350	1,245,889	2,088,950	2,566,539	2,369,286	4,689,985	4,401,297	4,176,789	4,182,338	3,236,595	3,358,829	3,401,159	37,072,008	311,517,855
NET CURRENT YEAR	\$26,158,365	\$1,036,473	\$1,015,800	\$152,552	(\$116,382)	\$383,860	(\$1,273,251)	(\$640,745)	(\$195,800)	(\$451,502)	\$23,099	(\$906,360)	(\$1,003,141)	(\$1,975,398)	\$24,182,967
LIFE-TO-DATE ACTUAL/PROJECTED (Impact on Operating Cash)	26,158,365	27,194,839	28,210,638	28,363,190	28,246,808	28,630,669	27,357,417	26,716,672	26,520,872	26,069,370	26,092,468	25,186,108	24,182,967		
WIR Mains Installed-Qtr (Miles)*				1.10			4.20								
WIR Mains Installed-YTD (Miles)*				1.10			5.30			5.30				5.30	
High Risk Mains Abandoned-Qtr (Miles)*				1.30			0.90								
High Risk Mains Abandoned-YTD (Miles)*				1.30			2.20			2.20				2.20	
Cast Iron Miles of Main Remaining	1,121.20														

\*Abandonments will lag behind the installed water main mileage as we wait for service reconnects to the new main to be completed prior to abandoning the cast iron mains; includes Cast Iron, Ductile and other pipe cohorts

## 2025 - GAS INFRASTRUCTURE REPLACEMENT - REVENUE & EXPENSE SUMMARY

	Actual 2008 - 2024	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Budget August	Budget September	Budget October	Budget November	Budget December	Projected YTD ACT/EST	Projected LTD Through 2025
<b>GAS</b>															
Gas Infrastructure Revenue	\$224,029,693	\$1,548,109	\$1,474,236	\$1,412,848	\$1,546,442	\$1,503,101	\$1,568,456	\$1,540,308	\$1,519,355	\$1,519,473	\$1,521,944	\$1,526,029	\$1,529,068	\$18,209,369	\$242,239,063
PHMSA Grant Revenue	\$466,357	268,409	213,946	332,396	349,096	340,760	377,917	556,946	412,900	725,600	776,900	776,900	776,900	\$5,908,670	\$6,375,027
GIR Bad Debt	(\$157,208)	-	-	-	-	-	-	-	-	-	-	-	-	-	(\$157,208)
Gas Dept Bond Offering-Project Fund		7,970,372	7,980,831	7,984,992	7,988,922	7,989,314	7,990,588	7,991,816	7,992,993	7,992,993	7,992,993	7,992,993	7,992,993	7,992,993	
Investment Earnings on Project Fund		10,459	4,162	3,930	392	1,274	1,228	1,177							\$0
<b>Expenditures</b>															
GCI Mains per G-21	\$136,250,087	623,635	199,261	504,026	280,112	502,967	2,856,260	481,098	906,100	1,097,900	1,424,600	1,424,600	1,454,000	\$11,754,560	\$148,004,647
GCR Streetcar Infrastructure	\$2,676,965	333,877	166,554	508,425	407,646	220,532	158,634	258,639						\$2,054,308	\$4,731,272
Abandonments - approximate	\$17,907,134	29,857	27,937	27,965	14,278	117,462	12,455	7,216	205,000	205,000	205,000	205,000	205,000	\$1,262,170	\$19,169,303
GIR services per G-21	\$107,029,725	206,476	89,135	836,557	107,729	178,590	1,030,132	164,423	602,400	602,400	1,055,400	1,055,400	1,060,600	\$6,989,243	\$114,018,968
GIR service reconections per G-3	\$27,434,933	114,277	94,220	115,342	293,828	151,124	242,101	286,994	194,457	210,863	192,015	185,590	205,306	\$2,286,117	\$29,721,050
Regulator Stations Infrastructure per G-21	\$691,231	-	-	-	-	-	-	-	-	-	-	-	-	\$0	\$691,231
<b>TOTAL EXPENDITURES</b>	<b>\$291,990,075</b>	<b>1,308,122</b>	<b>577,109</b>	<b>1,992,316</b>	<b>1,103,592</b>	<b>1,170,676</b>	<b>4,299,582</b>	<b>1,198,371</b>	<b>1,907,957</b>	<b>2,116,163</b>	<b>2,877,015</b>	<b>2,870,590</b>	<b>2,924,906</b>	<b>\$24,346,397</b>	<b>\$316,336,472</b>
<b>NET CURRENT YEAR</b>	<b>(\$67,651,232)</b>	<b>\$508,397</b>	<b>\$1,111,074</b>	<b>(\$247,072)</b>	<b>\$791,946</b>	<b>\$673,185</b>	<b>(\$2,353,209)</b>	<b>\$898,883</b>	<b>\$24,298</b>	<b>\$128,910</b>	<b>(\$578,171)</b>	<b>(\$567,661)</b>	<b>(\$618,938)</b>	<b>(\$228,358)</b>	<b>(\$67,679,590)</b>
<b>LIFE-TO-DATE ACTUAL/PROJECTED - Pre Bond (Impact on Operating Cash)</b>	<b>(67,651,232)</b>	<b>(67,142,835)</b>	<b>(66,031,761)</b>	<b>(66,278,833)</b>	<b>(65,486,887)</b>	<b>(64,813,702)</b>	<b>(67,166,911)</b>	<b>(66,268,028)</b>	<b>(66,243,730)</b>	<b>(66,114,820)</b>	<b>(66,692,991)</b>	<b>(67,260,652)</b>	<b>(67,879,590)</b>		
<b>GIR Capital Expenditures Funded by Bond</b>	<b>87,451,764</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	
<b>Total Funded By Bond</b>	<b>\$87,451,764</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	<b>\$87,451,764</b>
<b>Transfer to 2018 Bond Sinking Fund for Bond Interest &amp; Principal Payments</b>	<b>\$14,238,955</b>	<b>187,509</b>	<b>187,754</b>	<b>188,142</b>	<b>188,390</b>	<b>188,652</b>	<b>188,299</b>	<b>188,652</b>	<b>187,182</b>	<b>187,182</b>	<b>187,182</b>	<b>187,182</b>	<b>187,182</b>	<b>\$2,253,305</b>	<b>\$16,492,260</b>
<b>Transfer to 2022 Bond Sinking Fund for Bond Interest &amp; Principal Payments</b>	<b>\$10,479,876</b>	<b>311,545</b>	<b>311,850</b>	<b>312,490</b>	<b>312,903</b>	<b>313,286</b>	<b>312,363</b>	<b>312,934</b>	<b>310,938</b>	<b>310,938</b>	<b>310,938</b>	<b>310,938</b>	<b>310,938</b>	<b>\$3,742,059</b>	<b>\$14,221,935</b>
<b>LIFE-TO-DATE ACTUAL/PROJECTED - Post Bond (Impact on Operating Cash)</b>	<b>(4,918,299)</b>	<b>(4,908,957)</b>	<b>(4,297,487)</b>	<b>(5,045,190)</b>	<b>(4,754,537)</b>	<b>(4,583,289)</b>	<b>(7,437,160)</b>	<b>(7,039,863)</b>	<b>(7,513,685)</b>	<b>(7,882,894)</b>	<b>(8,959,184)</b>	<b>(10,024,964)</b>	<b>(11,142,021)</b>		<b>(11,142,021)</b>
GIR Mains Installed-Qtr (Miles)*				2.40			11.90								
GIR Mains Installed-YTD (Miles)*				2.40			14.30			14.30				14.30	
Low Pressure Mains and High Pressure-Cast Iron Mains Abandoned-Qtr (Miles)*				1.30			0.70								
Low Pressure Mains and High Pressure-Cast Iron Mains Abandoned-YTD (Miles)*				1.30			2.00			2.00				2.00	
Gas IR Miles of Main Remaining	75.70			74.40			73.70			73.70				73.70	

\*Abandonments will lag behind the installed gas main mileage as we wait for service reconnects to the new main to be completed prior to abandoning the cast iron mains



**METROPOLITAN UTILITIES DISTRICT  
PAYROLL BY DEPARTMENTS AND DIVISIONS  
FOR THE MONTH AND SEVEN MONTHS ENDING JULY 31, 2025 AND 2024**

**A-12a  
JULY 2025**

	Month of July			Seven Months Ending July		
	2025 Actual	2025 Budget	2024 Actual	2025 Actual	2025 Budget	2024 Actual
President's Office	\$ 190,153	\$ 192,232	\$ 156,662	\$ 1,232,091	\$ 1,259,656	\$ 1,145,634
Top level reductions	-	(20,923)	-	-	(146,461)	-
	190,153	171,309	156,662	1,232,091	1,113,195	1,145,634
Law	94,860	96,552	92,442	628,683	652,212	650,262
Human Resources - Vice President - Savine	125,573	123,320	117,574	843,379	840,785	816,603
Senior Vice President - Mendenhall	220,433	219,871	210,016	1,472,062	1,492,997	1,466,865
Safety, Security & Locating	488,225	462,584	448,338	2,893,053	2,898,151	2,636,755
Vice President - Hunter	488,225	462,584	448,338	2,893,053	2,898,151	2,636,755
Purchasing	76,935	76,426	69,814	542,081	537,994	454,505
Meter Services	249,620	262,578	239,118	1,561,719	1,716,341	1,577,204
Stores	138,012	126,379	108,277	763,102	742,024	743,091
Facilities Management	113,894	112,707	99,438	718,464	704,552	655,624
Vice President - Zellars	578,461	578,089	516,647	3,585,366	3,700,912	3,430,424
Field Service Administration	230,719	236,989	213,360	1,558,288	1,536,534	1,349,683
Field Services	903,522	891,353	874,067	5,840,280	5,703,929	5,598,296
Transportation	138,861	179,984	117,288	883,415	1,073,041	774,252
Transportation Office	69,532	87,843	77,872	540,266	593,296	525,104
Vice President - Melville	1,342,634	1,396,169	1,282,587	8,822,249	8,906,800	8,247,335
Senior Vice President - Ausdemore	2,409,320	2,436,842	2,247,572	15,300,668	15,505,863	14,314,514
Information Technology - Vice President - Pappalil	600,015	618,389	561,710	4,137,241	4,101,713	3,730,184
Business Development	145,195	137,683	123,673	955,618	919,575	803,541
Corporate Communications	73,688	79,655	74,498	503,109	546,236	473,669
Customer Service Administration	26,462	24,872	24,408	181,126	171,627	232,302
Customer Service	488,054	513,306	481,598	3,153,629	3,349,762	2,476,428
Customer Accounting	62,710	65,828	64,392	413,661	430,720	1,119,436
Branch Delivery	-	-	-	-	-	-
Customer Service	577,226	604,006	570,398	3,748,416	3,952,110	3,828,166
Vice President - Mueller	796,109	821,344	768,569	5,207,143	5,417,921	5,105,376
Senior Vice President - Lobsiger	1,396,124	1,439,733	1,330,279	9,344,384	9,519,634	8,835,560
Rates	25,467	24,602	24,011	174,712	169,507	167,912
Accounting - Vice President Kreiser	155,491	175,072	178,566	1,114,813	1,177,847	1,107,688
Senior Vice President - Dickas	180,958	199,674	202,577	1,289,525	1,347,354	1,275,600
Gas Operations	64,114	61,836	60,202	426,888	425,758	419,392
Gas Production	180,850	186,990	167,396	1,318,648	1,226,698	1,224,062
Gas Systems Control	80,724	51,980	52,507	393,845	383,647	375,112
Gas Distribution	121,028	143,536	134,934	891,726	949,717	902,377
Vice President - Knight	446,716	444,342	415,039	3,031,107	2,985,821	2,920,943
Water Operations	45,470	53,409	42,983	315,721	349,435	274,310
Water Pumping - Florence	278,600	297,037	297,835	1,819,545	1,868,092	1,915,786
Maintenance	256,939	256,173	240,215	1,811,297	1,683,860	1,617,710
Water Distribution	337,217	328,726	273,343	1,997,499	2,125,864	2,021,753
Platte South	127,658	121,535	100,492	787,470	761,857	732,146
Platte West	138,612	143,347	137,060	958,324	939,131	854,871
Water Quality	82,550	89,251	81,556	589,199	607,650	552,971
Vice President - Whitfield	1,267,046	1,289,478	1,173,484	8,279,055	8,335,890	7,969,547
Infrastructure Integrity	157,406	161,599	141,452	978,786	1,004,466	836,288
Engineering Administration	94,343	74,590	59,405	557,825	513,750	422,075
Plant Engineering	307,049	287,652	241,882	1,999,543	1,923,761	1,629,330
Engineering Design	289,615	292,373	251,531	1,871,435	1,951,428	1,766,455
Vice President - Niiya	848,413	816,214	694,270	5,407,589	5,393,406	4,654,148
Construction	1,501,919	1,517,930	1,419,795	9,588,654	9,719,185	9,516,570
Vice President - Bewley	1,501,919	1,517,930	1,419,795	9,588,654	9,719,185	9,516,570
Senior Vice President - Minor	4,064,094	4,067,965	3,702,588	26,306,405	26,434,302	25,061,208
Total Payroll	\$ 8,461,082	\$ 8,535,395	\$ 7,849,694	\$ 54,945,135	\$ 55,413,346	\$ 52,099,381

**A-12a**

**METROPOLITAN UTILITIES DISTRICT  
EMPLOYEES BY DEPARTMENTS AND DIVISIONS  
FOR THE MONTH AND SEVEN MONTHS ENDING JULY 31, 2025 AND 2024**

**A-12b  
JULY 2025**

	Current Year Actual			Current Year Budget			Prior Year Actual		
	Full Time	Part Time	Summer/ Temp.	Full Time	Part Time	Summer/ Temp.	Full Time	Part Time	Summer/ Temp.
President's Office	7	-	-	6	-	-	6	-	-
Top level reductions	-	-	-	-	-	-	-	-	-
	7	-	-	6	-	-	6	-	-
Law	8	-	1	9	-	2	9	-	1
Human Resources - Vice President - Savine	13	1	1	13	1	1	13	1	1
Senior Vice President - Mendenhall	21	1	2	22	1	3	22	1	2
Safety, Security & Locating	42	-	1	42	-	1	42	-	-
Vice President - Hunter	42	-	1	42	-	1	42	-	-
Purchasing	7	-	1	7	-	1	7	-	-
Meter Services	35	-	-	37	-	-	35	-	-
Stores	16	-	2	16	-	2	14	-	1
Facilities Management	12	-	3	12	-	4	10	1	3
Vice President - Zellars	70	-	6	72	-	7	66	1	4
Field Service Administration	26	-	-	26	-	-	25	-	-
Field Services	101	-	3	97	-	4	96	-	4
Transportation	19	-	-	25	-	1	18	-	-
Transportation Office	8	-	-	10	-	-	9	-	-
Vice President - Melville	154	-	3	158	-	5	148	-	4
Senior Vice President - Ausdemore	266	-	10	272	-	13	256	1	8
Information Technology - Vice President - Pappalil	52	-	1	58	-	3	51	-	3
Business Development	17	-	2	17	-	2	15	-	2
Corporate Communications	6	-	2	6	-	3	6	-	3
Customer Service Administration	2	-	-	2	-	-	2	-	-
Customer Service	74	-	-	79	-	-	73	1	-
Customer Accounting	10	-	-	10	-	-	10	-	-
Branch Delivery	-	-	-	-	-	-	-	-	-
Customer Service	86	-	-	91	-	-	85	1	-
Vice President - Mueller	109	-	4	114	-	5	106	1	5
Senior Vice President - Lobsiger	161	-	5	172	-	8	157	1	8
Rates	2	-	-	2	-	-	2	-	-
Accounting - Vice President Kreiser	16	-	1	18	-	1	18	-	2
Senior Vice President - Dickas	18	-	1	20	-	1	20	-	2
Gas Operations	4	-	-	4	-	-	4	-	-
Gas Production	18	-	-	18	-	-	18	-	-
Gas Systems Control	6	-	-	6	-	-	6	-	-
Gas Distribution	14	-	-	15	-	-	15	-	-
Vice President - Knight	42	-	-	43	-	-	43	-	-
Water Operations	3	-	-	4	-	-	3	-	-
Water Pumping - Florence	30	-	4	33	-	4	33	-	4
Maintenance	27	-	-	29	-	-	29	-	-
Water Distribution	40	-	1	40	-	1	36	-	-
Platte South	13	1	-	13	1	2	12	1	-
Platte West	15	1	-	17	1	-	16	-	1
Water Quality	9	-	-	10	-	1	9	-	-
Vice President - Whitfield	137	2	5	146	2	8	138	1	5
Infrastructure Integrity	17	-	6	17	-	8	15	-	8
Engineering Administration	6	-	-	5	-	-	4	-	-
Plant Engineering	32	-	2	31	-	1	28	-	1
Engineering Design	35	-	2	35	-	3	33	-	-
Vice President - Niiya	90	-	10	88	-	12	80	-	9
Construction	169	-	-	176	-	-	179	-	-
Vice President - Bewley	169	-	-	176	-	-	179	-	-
Senior Vice President - Minor	438	2	15	453	2	20	440	1	14
Total Employees	911	3	33	945	3	45	901	4	34

**A-12b**

**METROPOLITAN UTILITIES DISTRICT  
SPA EMPLOYEES BY DEPARTMENTS AND DIVISIONS  
FOR THE MONTH AND SEVEN MONTHS ENDING JULY 31, 2025 AND 2024**

**A-12b  
JULY 2025**

	Current Year Actual			Current Year Budget			Prior Year Actual		
	Full Time	Part Time	Summer/Temp.	Full Time	Part Time	Summer/Temp.	Full Time	Part Time	Summer/Temp.
President's Office	7	-	-	6	-	-	6	-	-
Top level reductions	-	-	-	-	-	-	-	-	-
	7	-	-	6	-	-	6	-	-
Law	8	-	-	9	-	-	9	-	-
Human Resources - Vice President - Savine	11	-	-	11	-	-	11	-	-
Senior Vice President - Mendenhall	19	-	-	20	-	-	20	-	-
Safety, Security & Locating	13	-	-	13	-	-	13	-	-
Vice President - Hunter	13	-	-	13	-	-	13	-	-
Purchasing	7	-	-	7	-	-	7	-	-
Meter Services	3	-	-	3	-	-	3	-	-
Stores	2	-	-	2	-	-	2	-	-
Facilities Management	5	-	-	5	-	-	5	-	-
Vice President - Zellars	17	-	-	17	-	-	17	-	-
Field Service Administration	9	-	-	9	-	-	8	-	-
Field Services	-	-	-	-	-	-	-	-	-
Transportation	-	-	-	-	-	-	-	-	-
Transportation Office	3	-	-	4	-	-	3	-	-
Vice President - Melville	12	-	-	13	-	-	11	-	-
Senior Vice President - Ausdemore	42	-	-	43	-	-	41	-	-
Information Technology - Vice President - Pappali	52	-	-	58	-	-	51	-	-
Business Development	10	-	-	10	-	-	9	-	-
Corporate Communications	6	-	-	6	-	-	6	-	-
Customer Service Administration	2	-	-	2	-	-	2	-	-
Customer Service	10	-	-	10	-	-	10	-	-
Customer Accounting	1	-	-	1	-	-	1	-	-
Branch Delivery	-	-	-	-	-	-	-	-	-
Customer Service	13	-	-	13	-	-	13	-	-
Vice President - Mueller	29	-	-	29	-	-	28	-	-
Senior Vice President - Lobsiger	81	-	-	87	-	-	79	-	-
Rates	2	-	-	2	-	-	2	-	-
Accounting - Vice President Kreiser	10	-	-	12	-	-	12	-	-
Senior Vice President - Dickas	12	-	-	14	-	-	14	-	-
Gas Operations	4	-	-	4	-	-	4	-	-
Gas Production	3	-	-	3	-	-	3	-	-
Gas Systems Control	6	-	-	6	-	-	6	-	-
Gas Distribution	1	-	-	2	-	-	2	-	-
Vice President - Knight	14	-	-	15	-	-	15	-	-
Water Operations	3	-	-	4	-	-	3	-	-
Water Pumping - Florence	8	-	-	9	-	-	9	-	-
Maintenance	3	-	-	3	-	-	3	-	-
Water Distribution	4	-	-	4	-	-	4	-	-
Platte South	2	-	-	2	-	-	1	-	-
Platte West	2	-	-	2	-	-	2	-	-
Water Quality	9	-	-	9	-	-	8	-	-
Vice President - Whitfield	31	-	-	33	-	-	30	-	-
Infrastructure Integrity	6	-	-	7	-	-	5	-	-
Engineering Administration	6	-	-	5	-	-	4	-	-
Plant Engineering	32	-	-	31	-	-	28	-	-
Engineering Design	20	-	-	20	-	-	18	-	-
Vice President - Niiya	64	-	-	63	-	-	55	-	-
Construction	19	-	-	20	-	-	20	-	-
Vice President - Bewley	19	-	-	20	-	-	20	-	-
Senior Vice President - Minor	128	-	-	131	-	-	120	-	-
Total Employees	289	-	-	301	-	-	280	-	-

A-12b

**METROPOLITAN UTILITIES DISTRICT  
OAC EMPLOYEES BY DEPARTMENTS AND DIVISIONS  
FOR THE MONTH AND SEVEN MONTHS ENDING JULY 31, 2025 AND 2024**

**A-12b  
JULY 2025**

	Current Year Actual			Current Year Budget			Prior Year Actual		
	Full Time	Part Time	Summer/Temp.	Full Time	Part Time	Summer/Temp.	Full Time	Part Time	Summer/Temp.
President's Office	-	-	-	-	-	-	-	-	-
Top level reductions	-	-	-	-	-	-	-	-	-
	-	-	-	0	-	-	-	-	-
Law	-	-	1	-	-	2	-	-	1
Human Resources - Vice President - Savine	2	1	1	2	1	1	2	1	1
Senior Vice President - Mendenhall	2	1	2	2	1	3	2	1	2
Safety, Security & Locating	29	-	1	29	-	1	29	-	-
Vice President - Hunter	29	-	1	29	-	1	29	-	-
Purchasing	-	-	1	-	-	1	-	-	-
Meter Services	32	-	-	34	-	-	32	-	-
Stores	14	-	2	14	-	2	12	-	1
Facilities Management	7	-	3	7	-	4	5	1	3
Vice President - Zellars	53	-	6	55	-	7	49	1	4
Field Service Administration	17	-	-	17	-	-	17	-	-
Field Services	101	-	3	97	-	4	96	-	4
Transportation	19	-	-	25	-	1	18	-	-
Transportation Office	5	-	-	6	-	-	6	-	-
Vice President - Melville	142	-	3	145	-	5	137	-	4
Senior Vice President - Ausdemore	224	-	10	229	-	13	215	1	8
Information Technology - Vice President - Pappalil	-	-	1	-	-	3	-	-	3
Business Development	7	-	2	7	-	2	6	-	2
Corporate Communications	-	-	2	-	-	3	-	-	3
Customer Service Administration	-	-	-	-	-	-	-	-	-
Customer Service	64	-	-	69	-	-	63	1	-
Customer Accounting	9	-	-	9	-	-	9	-	-
Branch Delivery	-	-	-	-	-	-	-	-	-
Customer Service	73	-	-	78	-	-	72	1	-
Vice President - Mueller	80	-	4	85	-	5	78	1	5
Senior Vice President - Lobsiger	80	-	5	85	-	8	78	1	8
Rates	-	-	-	-	-	-	-	-	-
Accounting - Vice President Kreiser	6	-	1	6	-	1	6	-	2
Senior Vice President - Dickas	6	-	1	6	-	1	6	-	2
Gas Operations	-	-	-	-	-	-	-	-	-
Gas Production	15	-	-	15	-	-	15	-	-
Gas Systems Control	-	-	-	-	-	-	-	-	-
Gas Distribution	13	-	-	13	-	-	13	-	-
Vice President - Knight	28	-	-	28	-	-	28	-	-
Water Operations	-	-	-	-	-	-	-	-	-
Water Pumping - Florence	22	-	4	24	-	4	24	-	4
Maintenance	24	-	-	26	-	-	26	-	-
Water Distribution	36	-	1	36	-	1	32	-	-
Platte South	11	1	-	11	1	2	11	1	-
Platte West	13	1	-	15	1	-	14	-	1
Water Quality	-	-	-	1	-	1	1	-	-
Vice President - Whitfield	106	2	5	113	2	8	108	1	5
Infrastructure Integrity	11	-	6	10	-	8	10	-	8
Engineering Administration	-	-	-	-	-	-	-	-	-
Plant Engineering	-	-	2	-	-	1	-	-	1
Engineering Design	15	-	2	15	-	3	15	-	-
Vice President - Niiya	26	-	10	25	-	12	25	-	9
Construction	150	-	-	156	-	-	159	-	-
Vice President - Bewley	150	-	-	156	-	-	159	-	-
Senior Vice President - Minor	310	2	15	322	2	20	320	1	14
Total Employees	622	3	33	644	3	45	621	4	34

**A-12b**

**METROPOLITAN UTILITIES DISTRICT  
OVERTIME HOURS BY DEPARTMENTS AND DIVISIONS  
FOR THE MONTH AND SEVEN MONTHS ENDING JULY 31, 2025 AND 2024**

**A-12c  
JULY 2025**

	Month of July			Seven Months Ending July		
	2025 Actual	2025 Budget	2024 Actual	2025 Actual	2025 Budget	2024 Actual
President's Office	-	-	-	-	-	-
Law	31.0	15.0	7.0	96.0	105.0	94.5
Human Resources - Vice President - Savine	2.5	10.0	2.0	8.0	70.0	11.0
Senior Vice President - Mendenhall	33.5	25.0	9.0	104.0	175.0	105.5
Safety, Security & Locating	3,260.0	1,800.0	1,587.5	11,057.0	9,200.0	8,571.5
Vice President - Hunter	3,260.0	1,800.0	1,587.5	11,057.0	9,200.0	8,571.5
Purchasing	0.5	-	-	9.0	-	-
Meter Services	8.0	15.0	5.5	52.5	70.0	64.5
Stores	69.5	25.0	19.5	620.0	175.0	293.0
Facilities Management	77.5	50.0	54.0	468.5	325.0	425.5
Vice President - Zellars	155.5	90.0	79.0	1,150.0	570.0	783.0
Field Service Administration	376.5	350.0	183.0	2,062.0	1,725.0	1,358.0
Field Services	2,198.0	1,475.0	1,635.5	9,096.0	8,925.0	8,994.1
Transportation	142.5	65.0	59.5	502.5	350.0	584.0
Transportation Office	82.5	65.0	59.5	455.0	500.0	483.0
Vice President - Melville	2,799.5	1,955.0	1,937.5	12,115.5	11,500.0	11,419.1
Senior Vice President - Ausdemore	6,215.0	3,845.0	3,604.0	24,322.5	21,270.0	20,773.6
Information Technology - Vice President - Pappalil	30.5	25.0	51.5	336.5	175.0	246.5
Business Development	5.0	5.0	-	50.0	55.0	- 2.0
Corporate Communications	-	-	-	-	-	2.5
Customer Service Administration	-	-	-	-	-	-
Customer Service	304.5	75.0	113.0	1,617.0	575.0	711.5
Customer Accounting	5.5	5.0	4.5	24.0	35.0	84.0
Branch Delivery	-	-	-	-	-	-
Customer Service	310.0	80.0	117.5	1,641.0	610.0	795.5
Vice President - Mueller	315.0	85.0	117.5	1,691.0	665.0	796.0
Senior Vice President - Lobsiger	345.5	110.0	169.0	2,027.5	840.0	1,042.5
Rates	-	-	-	-	-	-
Accounting - Vice President Kreiser	-	-	-	34.0	-	39.0
Senior Vice President - Dickas	-	-	-	34.0	-	39.0
Gas Operations	-	-	-	-	-	-
Gas Production	302.0	300.0	99.0	2,386.5	1,800.0	2,026.0
Gas Systems Control	-	8.0	-	47.5	58.0	93.5
Gas Distribution	184.5	90.0	100.0	848.5	610.0	816.0
Vice President - Knight	486.5	398.0	199.0	3,282.5	2,468.0	2,935.5
Water Operations	-	-	-	-	-	-
Water Pumping - Florence	282.5	250.0	217.5	1,207.0	855.0	969.0
Maintenance	319.5	100.0	107.0	1,639.0	750.0	997.0
Water Distribution	914.5	550.0	360.0	4,389.5	3,675.0	3,490.0
Platte South	45.5	20.0	2.5	109.0	175.0	178.5
Platte West	135.0	50.0	59.5	642.0	500.0	559.5
Water Quality	33.0	20.0	31.0	187.5	110.0	142.5
Vice President - Whitfield	1,730.0	990.0	777.5	8,174.0	6,065.0	6,336.5
Infrastructure Integrity	122.0	60.0	64.0	722.5	290.0	304.0
Engineering Administration	-	-	-	-	-	-
Plant Engineering	253.5	230.0	112.0	1,030.0	810.0	516.0
Engineering Design	48.0	80.0	22.0	193.0	575.0	314.0
Vice President - Niiya	423.5	370.0	198.0	1,945.5	1,675.0	1,134.0
Construction	5,526.5	3,200.0	2,288.0	24,807.0	19,525.0	20,463.5
Vice President - Bewley	5,526.5	3,200.0	2,288.0	24,807.0	19,525.0	20,463.5
Senior Vice President - Minor	8,166.5	4,958.0	3,462.5	38,209.0	29,733.0	30,869.5
Total Overtime Hours	14,760.5	8,938.0	7,244.5	64,697.0	52,018.0	52,830.1

**A-12c**

**METROPOLITAN UTILITIES DISTRICT  
OVERTIME DOLLARS BY DEPARTMENTS AND DIVISIONS  
FOR THE MONTH AND SEVEN MONTHS ENDING JULY 31, 2025 AND 2024**

**A-12d  
JULY 2025**

	Month of July			Seven Months Ending July		
	2025 Actual	2025 Budget	2024 Actual	2025 Actual	2025 Budget	2024 Actual
President's Office	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Law	2,370	941	518	7,247	6,590	6,600
Human Resources - Vice President - Savine	- 17	560	118	265	3,921	622
Senior Vice President - Mendenhall	2,352	1,502	636	7,511	10,511	7,221
Safety, Security & Locating	129,120	115,920	99,939	638,698	592,480	537,160
Vice President - Hunter	129,120	115,920	99,939	638,698	592,480	537,160
Purchasing	28	-	-	486	-	-
Meter Services	312	892	364	2,975	4,161	3,939
Stores	4,044	1,499	1,192	37,718	10,493	17,009
Facilities Management	2,704	3,034	3,490	28,552	19,718	25,570
Vice President - Zellars	7,088	5,424	5,046	69,731	34,372	46,517
Field Service Administration	17,905	24,101	13,962	139,702	118,784	101,922
Field Services	77,196	98,220	111,567	556,001	594,316	612,112
Transportation	4,991	3,829	3,647	27,802	20,619	33,569
Transportation Office	5,873	4,686	4,820	37,200	36,045	37,832
Vice President - Melville	105,965	130,836	133,996	760,705	769,763	785,435
Senior Vice President - Ausdemore	242,173	252,180	238,981	1,469,134	1,396,614	1,369,112
Information Technology - Vice President - Pappalil	2,460	1,909	4,460	28,227	13,363	19,780
Business Development	330	207	-	3,241.68	2,282	- 99
Corporate Communications	-	-	-	-	-	81
Customer Service Administration	-	-	-	-	-	-
Customer Service	5,127	4,219	5,488	71,019	32,344	32,824
Customer Accounting	93	281	245	1,214	1,969	4,568
Branch Delivery	-	-	-	-	-	-
Customer Service	5,220	4,500	5,733	72,233	34,313	37,392
Vice President - Mueller	5,551	4,707	5,733	75,474	36,594	37,374
Senior Vice President - Lobsiger	8,011	6,616	10,194	103,701	49,957	57,154
Rates	-	-	-	-	-	-
Accounting - Vice President Kreiser	-	-	-	1,724	-	1,933
Senior Vice President - Dickas	-	-	-	1,724	-	1,933
Gas Operations	-	-	-	-	-	-
Gas Production	15,233	22,248	7,183	163,296	133,488	145,598
Gas Systems Control	-	596	-	3,311	4,323	6,676
Gas Distribution	7,495	6,639	7,366	53,842	45,000	57,656
Vice President - Knight	22,728	29,484	14,549	220,450	182,811	209,930
Water Operations	-	-	-	-	-	-
Water Pumping - Florence	7,829	16,930	15,256	74,619	57,901	66,359
Maintenance	14,854	6,904	7,678	107,603	51,780	69,741
Water Distribution	41,086	31,939	22,223	246,326	213,407	205,011
Platte South	3,090	1,360	185	7,196	11,902	12,190
Platte West	5,878	3,155	4,631	42,713	31,550	39,861
Water Quality	2,253	1,289	2,006	12,608	7,087	8,974
Vice President - Whitfield	74,990	61,576	51,978	491,065	373,627	402,135
Infrastructure Integrity	3,739	3,439	3,656	34,325	16,620	18,334
Engineering Administration	-	-	-	-	-	-
Plant Engineering	19,178	17,130	8,228	76,923	60,329	37,790
Engineering Design	2,238	4,637	1,400	11,422	33,327	17,912
Vice President - Niya	25,155	25,206	13,284	122,670	110,276	74,037
Construction	218,210	193,088	137,789	1,403,413	1,178,139	1,201,904
Vice President - Bewley	218,210	193,088	137,789	1,403,413	1,178,139	1,201,904
Senior Vice President - Minor	341,084	309,354	217,600	2,237,597	1,844,852	1,888,006
Total Overtime Dollars	593,620	569,652	467,412	3,819,668	3,301,934	3,323,427

**A-12d**

**METROPOLITAN UTILITIES DISTRICT OF OMAHA  
WATER DEPARTMENT  
BALANCE SHEETS  
AS OF JULY 31, 2025 AND JUNE 30, 2025**

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JULY 2025  
Page 1**

<b>ASSETS</b>	<b>July 31</b>	<b>June 30</b>	<b>January 1</b>	<b>Increase (Decrease)</b>	
	<b>2025</b>	<b>2025</b>	<b>2025</b>	<b>One Month</b>	<b>Seven Months</b>
<b>UTILITY PLANT</b>					
Plant in service - At cost	\$ 1,504,241,260	\$ 1,503,029,430	\$ 1,473,574,728	\$ 1,211,830	\$ 30,666,531
Less: Accumulated Depreciation	(435,921,449)	(433,685,962)	(421,085,918)	(2,235,487)	(14,835,532)
Net utility plant in service	1,068,319,811	1,069,343,468	1,052,488,811	(1,023,658)	15,831,000
Construction in progress	136,910,655	131,347,877	127,175,270	5,562,778	9,735,386
Construction materials - at average cost	3,053,114	2,977,308	2,728,267	75,806	324,847
Net utility plant	1,208,283,580	1,203,668,653	1,182,392,347	4,614,926	25,891,232
<b>NONCURRENT ASSETS</b>					
2012 Bond Reserve Fund - Restricted	3,228,595	3,223,257	3,192,264	5,338	36,332
2022 Bond Project Fund	3,968,506	19,766,541	27,202,522	(15,798,035)	(23,234,015)
Construction/Environmental fund	177,674	177,572	176,974	103	700
Lease receivable	1,114,118	1,114,267	1,154,663	(149)	(40,544)
Other non-current assets	2,301,486	2,050,643	1,688,959	250,843	612,527
Total noncurrent assets	10,790,380	26,332,280	33,415,381	(15,541,900)	(22,625,001)
<b>CURRENT ASSETS</b>					
Cash in treasurer's accounts	102,420,501	93,517,072	101,494,139	8,903,428	926,361
Bond sinking fund - restricted	13,554,788	11,424,393	2,779,600	2,130,395	10,775,188
Accounts receivable	3,884,960	3,423,384	4,208,454	461,577	(323,493)
Accounts receivable - utility service	33,686,232	32,502,816	28,572,757	1,183,416	5,113,474
Allowance for uncollectible accounts	(2,175,729)	(2,089,362)	(1,623,932)	(86,367)	(551,797)
Interdepartmental Receivable from Gas Dept	7,703,911	689,664	2,341,114	7,014,247	5,362,797
Lease Receivable	73,464	73,410	71,919	54	1,545
Interest receivable	16,696	14,149	13,490	2,546	3,206
Accrued unbilled revenues	8,594,602	8,553,062	4,846,814	41,540	3,747,787
Materials and supplies - at average cost	10,431,439	10,058,565	8,391,042	372,875	2,040,398
Prepayments	1,067,342	11,255	431,545	1,056,087	635,797
Total current assets	179,258,206	158,178,407	151,526,942	21,079,799	27,731,263
<b>DEFERRED OUTFLOWS</b>					
Pension	(281,710)	(281,710)	(281,710)	-	-
OPEB	5,342,871	5,342,871	5,342,871	-	-
Debt refund	1,110,947	1,134,659	1,276,931	(23,712)	(165,984)
Total deferred outflows	6,172,108	6,195,820	6,338,092	(23,712)	(165,984)
<b>Total Assets</b>	<b>\$ 1,404,504,274</b>	<b>\$ 1,394,375,161</b>	<b>\$ 1,373,672,763</b>	<b>\$ 10,129,113</b>	<b>\$ 30,831,511</b>

**METROPOLITAN UTILITIES DISTRICT OF OMAHA  
WATER DEPARTMENT  
BALANCE SHEETS  
AS OF JULY 31, 2025 AND JUNE 30, 2025**

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JULY 2025  
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	July 31 2025	June 30 2025	January 1 2025	Increase (Decrease)	
				One Month	Seven Months
<b>LIABILITIES AND NET WORTH</b>					
NONCURRENT LIABILITIES					
LONG TERM DEBT:					
Water Revenue Bonds Net of Discount/Premium	207,986,455	208,086,645	208,686,363	(100,190)	(699,907)
NDEQ Loan - Contact Basin	1,671,423	1,671,423	1,829,657	-	(158,234)
Total long term debt	209,657,878	209,758,068	210,516,020	(100,190)	(858,142)
Net pension liability	13,206,800	13,206,800	13,206,800	-	-
Other Post Employment Benefits	28,458,707	28,671,506	29,948,300	(212,799)	(1,489,593)
Total Long Term Liabilities	251,323,385	251,636,374	253,671,120	(312,990)	(2,347,736)
CURRENT LIABILITIES					
Current maturities of revenue bonds	17,160,000	17,160,000	17,160,000	-	-
Current maturities of NDEQ Loans	314,902	314,902	311,784	-	3,118
Amounts Due Under Line of Credit	-	2,281,640	-	(2,281,640)	-
Accounts payable	7,069,827	7,129,873	10,493,366	(60,046)	(3,423,539)
Customer deposits-Pioneer Approach Mains	8,229,591	8,796,164	3,819,445	(566,573)	4,410,146
Customer Credit Balances	2,027,688	2,235,182	1,443,230	(207,495)	584,457
Statutory payments to municipalities	432,787	638,085	830,562	(205,299)	(397,776)
Sewer fee collection due municipalities	28,723,760	26,579,826	27,680,726	2,143,934	1,043,034
Interest accrued on water revenue bonds	1,368,868	684,434	684,434	684,434	684,434
Accrued vacation payable	5,852,328	5,852,328	5,852,328	-	-
Other current liabilities	1,035,304	2,152,204	93	(1,116,901)	1,035,210
Total current liabilities	72,215,053	73,824,639	68,275,969	(1,609,586)	3,939,084
CUSTOMER ADVANCES FOR CONSTRUCTION	44,415,421	45,206,231	49,138,706	(790,811)	(4,723,286)
SELF - INSURED RISKS	5,782,332	5,505,683	4,736,811	276,650	1,045,521
DEFERRED INFLOWS OF RESOURCES					
Deferred Inflows - Pension	(4,833,635)	(4,833,635)	(4,833,635)	-	-
Deferred Inflows - OPEB	8,940,344	8,940,344	8,940,344	-	-
Deferred Inflows - Lease	1,100,971	1,108,466	1,153,438	(7,495)	(52,468)
Contributions In Aid of Construction	423,342,615	421,696,178	416,598,612	1,646,438	6,744,004
	428,550,295	426,911,353	421,858,759	1,638,942	6,691,536
NET POSITION – ACCUMULATED REINVESTED EARNING	602,217,788	591,290,880	575,991,397	10,926,908	26,226,391
Total Liabilities, Deferred Inflows of Resources, and Net Position	1,404,504,274	1,394,375,161	1,373,672,763	10,129,113	30,831,511



**METROPOLITAN UTILITIES DISTRICT OF OMAHA  
WATER DEPARTMENT  
INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS  
FOR THE MONTH AND SEVEN MONTHS ENDING JULY 31, 2025 AND 2024**

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July 2025**

	July 2025		July 2024	Seven Months 2025		Seven Months 2024
	Actual	Budget	Actual	Actual	Budget	Actual
<b>OPERATING REVENUES</b>						
Metered sales of water	\$ 18,566,240	19,466,021	\$ 17,808,701	\$ 86,256,005	82,731,270	\$ 79,585,070
Infrastructure charge	1,648,985	1,639,040	1,494,880	11,324,987	11,413,775	10,670,053
Other operating revenues	582,185	419,602	493,723	2,823,720	2,846,958	2,640,271
Total operating revenues	20,797,409	21,524,663	19,797,303	100,404,712	96,992,003	92,895,393
Less: Bad debt expense	(85,986)	(42,801)	(71,147)	(526,996)	(296,491)	(337,249)
Total operating revenues, net	20,711,423	21,481,862	19,726,156	99,877,716	96,695,512	92,558,144
<b>OPERATING EXPENSES</b>						
Operating expense	6,154,091	6,400,543	6,327,731	39,805,593	40,897,000	38,370,568
Maintenance expense	4,048,462	4,191,625	2,889,022	24,020,498	26,266,583	17,618,779
Depreciation	1,478,205	1,411,158	1,426,860	10,405,752	9,850,911	10,091,076
Other Non-Operating Expense (Income)	-	-	125,128	527,360	-	119,634
Statutory payments & fuel taxes	281,288	311,730	256,953	1,287,772	1,321,239	1,182,032
Interest expense revenue bonds	607,957	607,957	667,929	4,257,117	4,257,116	4,677,276
Interest expense NDEQ Loan	7,126	4,966	5,738	43,261	37,090	42,444
Total revenue deductions	12,577,129	12,927,979	11,699,361	80,347,352	82,629,939	72,101,808
Net revenues	8,134,294	8,553,883	8,026,795	19,530,364	14,065,573	20,456,336
Other Income & Expense - Interest, Invest Earnings & Exp	288,016	389,194	433,027	1,853,801	3,071,060	3,399,520
Income before grant revenue	8,422,310	8,943,077	8,459,822	21,384,166	17,136,633	23,855,855
Grant revenue	1,424,889	415,666	250,000	3,762,517	3,442,275	250,000
Settlement revenue	1,079,707	-	-	1,079,707	-	-
Grant and settlement revenue	2,504,596	415,666	250,000	4,842,224	3,442,275	250,000
<b>FUNDS PROVIDED</b>						
Net income (loss)	10,926,907	9,358,743	8,709,822	26,226,390	20,578,908	24,105,855
Depreciation and amortization charges	1,694,535	1,642,949	1,566,715	11,761,784	11,355,682	11,305,352
DWSRF Lead Service Replacement Funding	-	386,424	-	-	386,424	-
Deferred inflows - lease	(7,495)	(4,299)	(4,299)	(52,468)	(30,091)	(30,091)
Lease Interest income accrual (non cash)	-	(1,129)	-	14,716	6,716	15,645
Lease Interest receivable	(2,546)	-	(1,226)	(17,922)	-	(8,662)
Contribution in aid of construction	1,863,047	2,806,900	1,023,375	9,122,238	19,602,224	9,444,036
Contribution in aid of construction - impact fees	579,500	333,600	399,293	3,006,770	2,023,300	2,633,290
Customer Advances for Construction	(790,811)	-	14,566	(3,021,443)	-	17,739,400
Letter of Credit Proceeds	-	-	-	2,281,640	-	-
Total funds provided	14,263,135	14,523,188	11,708,246	49,321,705	53,923,163	65,204,826
<b>FUNDS EXPENDED</b>						
Plant additions and replacements	3,666,731	6,846,090	5,925,125	28,531,413	47,833,432	39,820,313
Plant additions and replacements-Cast Iron	3,438,839	3,379,150	2,947,075	14,506,608	16,588,679	16,835,153
OPEB - Begin Pre-funding	212,799	-	244,676	1,489,593	-	1,712,732
NDEQ Loan-Contact Basin	-	-	-	155,116	155,116	152,060
Bond Interest - 2012-Expense accrual (non cash)	(46,070)	(46,071)	(53,054)	(323,913)	(323,913)	(373,152)
Bond Interest - 2012-Payment	-	-	-	342,422	342,422	384,322
Bond Interest - 2015-Expense accrual (non cash)	(274,582)	(274,582)	(313,950)	(1,922,075)	(1,922,075)	(2,197,652)
Bond Interest - 2015-Payment	-	-	-	1,862,253	1,862,253	2,129,253
Bond Interest - 2018-Expense accrual (non cash)	(75,057)	(75,057)	(81,066)	(525,398)	(525,398)	(567,461)
Bond Interest - 2018-Payment	-	-	-	490,259	490,259	529,509
Bond Interest - 2022-Expense accrual (non cash)	(212,247)	(212,247)	(219,859)	(1,485,730)	(1,485,730)	(1,539,011)
Bond Interest - 2022-Payment	-	-	-	1,411,672	1,411,672	1,462,297
NDEQ Interest - Expense accrual (non cash)	(4,966)	(4,966)	(5,738)	(37,087)	(37,090)	(42,444)
NDEQ Interest - Payment	-	-	-	32,122	32,122	36,706
Letter of Credit Repayment	2,281,640	-	-	2,281,640	-	-
Total funds expended	8,987,087	9,612,317	8,443,210	46,808,894	64,421,747	58,342,625

**METROPOLITAN UTILITIES DISTRICT OF OMAHA  
WATER DEPARTMENT  
INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS  
FOR THE MONTH AND SEVEN MONTHS ENDING JULY 31, 2025 AND 2024**

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July 2025**

	<b>July 2025</b>		<b>July 2024</b>	<b>Seven Months 2025</b>		<b>Seven Months 2024</b>
	<b>Actual</b>	<b>Budget</b>	<b>Actual</b>	<b>Actual</b>	<b>Budget</b>	<b>Actual</b>
SUBTOTAL - FUNDS PROVIDED LESS FUNDS EXPENDED	5,276,048	4,910,871	3,265,036	2,512,811	(10,498,584)	6,862,201
BOND ACTIVITIES						
Interest on Bond Project Fund	(203,133)	-	(149,905)	(825,517)	-	(1,218,098)
Interest on Bond Reserve Fund	(5,338)	-	(6,814)	(36,332)	-	(46,521)
Bond Project Fund - 2022 (Spending Funded by Bond Proceeds)	16,001,167	1,406,036	1,439,414	24,059,532	13,698,349	7,551,900
Net Change in Bond Project Funds	15,792,697	1,406,036	1,282,696	23,197,684	13,698,349	6,287,280
ACCOUNTS - SOURCE (USE) OF CASH						
ASSET ACCOUNTS						
Bond Sinking Fund	(2,130,395)	-	(2,137,590)	(10,775,188)	-	(10,369,070)
Accounts Receivable	(461,577)	-	(8,947)	323,493	-	517,846
Accounts Receivable - Utility Service	(1,183,416)	-	(2,524,936)	(5,113,474)	-	(6,377,307)
Construction/Environmental fund	(103)	-	(161)	(700)	-	(1,105)
Allowance for Uncollectible Accounts	86,367	-	71,613	551,797	-	363,534
I/Co Receivable from Gas Department	(7,014,247)	-	2,432,919	(5,362,797)	-	(4,898,505)
Lease Receivable	(54)	-	(3)	(1,545)	-	(7,870)
Lease Receivable Noncurrent	149	-	95	40,544	-	38,999
Accrued Unbilled Revenue	(41,540)	-	(919,466)	(3,747,787)	-	(4,680,844)
Materials and Supplies	(372,875)	-	(614,838)	(2,040,398)	-	(1,482,721)
Prepayments	(1,056,087)	-	(719,573)	(635,797)	-	(370,606)
Other Noncurrent Assets	(250,843)	-	318,939	(612,527)	-	774,697
LIABILITY ACCOUNTS						
Accounts Payable	(65,012)	-	(4,470,152)	(3,428,505)	-	(2,118,391)
I/Co Payable to Gas Department	-	-	-	(0)	-	-
Customer Deposits - Pioneer Mains	(566,573)	-	(91,643)	4,410,146	-	(1,581,229)
Customer Credit Balances	(207,495)	-	(273,621)	584,457	-	(58,081)
Self Insured Risk Liability	276,650	-	210,250	1,045,521	-	836,478
Statutory Payments to Municipalities	(205,299)	-	(182,419)	(397,776)	-	(338,242)
Sewer Fee Collection Due Municipalities	2,143,934	-	2,290,355	1,043,034	-	2,497,887
All other, net	(1,116,901)	-	0	(666,632)	-	2
ACCOUNTS - SOURCE (USE) OF CASH	(12,165,316)	-	(6,619,177)	(24,784,133)	-	(27,254,529)
Net Increase (Decrease) in Cash	8,903,428	6,316,907	(2,071,446)	926,361	3,199,764	(14,105,048)
Cash - Beginning of Period	93,517,072		109,535,111	101,494,139		121,568,713
Cash - End of Period	102,420,501		107,463,665	102,420,501		107,463,665
Change In Cash - Increase (Decrease)	8,903,428	-	(2,071,446)	926,361	-	(14,105,048)

**METROPOLITAN UTILITIES DISTRICT OF OMAHA**  
**GAS DEPARTMENT**  
**BALANCE SHEETS**  
**AS OF JULY 31, 2025 AND JUNE 30, 2025**

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**JULY 2025**  
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<b>ASSETS</b>	<b>July 31</b>	<b>June 30</b>	<b>January 1</b>	<b>Increase (Decrease)</b>	
	<b>2025</b>	<b>2025</b>	<b>2025</b>	<b>One Month</b>	<b>Seven Months</b>
<b>UTILITY PLANT</b>					
Plant in service - At cost	\$ 818,453,377	\$ 814,247,381	\$ 798,515,026	\$ 4,205,996	\$ 19,938,351
Less: Accumulated Depreciation	(274,535,285)	(273,845,450)	(266,153,262)	(689,835)	(8,382,023)
Right-Of-Use Asset -Leases	1,047,211	1,047,211	1,047,211	-	-
Accumulated Amortization - ROU Asset	(855,222)	(837,769)	(733,048)	(17,454)	(122,175)
Right-Of-Use Asset -SBITA	19,291,161	19,291,161	18,461,708	-	829,453
Accumulated Amortization - ROU Asset - SBITA	(10,214,599)	(9,908,411)	(8,072,337)	(306,188)	(2,142,262)
Net utility plant in service	<u>553,186,643</u>	<u>549,994,123</u>	<u>543,065,299</u>	<u>3,192,520</u>	<u>10,121,344</u>
Construction in progress	167,747,020	163,222,033	146,480,514	4,524,987	21,266,507
Construction materials - at average cost	<u>7,709,743</u>	<u>7,916,722</u>	<u>8,389,924</u>	<u>(206,979)</u>	<u>(680,181)</u>
Net utility plant	728,643,407	721,132,878	697,935,737	7,510,529	30,707,670
<b>NONCURRENT ASSETS</b>					
Bond Project Fund	52,085,065	54,397,678	79,181,512	(2,312,613)	(27,096,447)
Lease receivable	2,636,342	2,636,342	2,636,342	-	-
Other non-current assets	<u>(950,465)</u>	<u>619,086</u>	<u>2,860,957</u>	<u>(1,569,551)</u>	<u>(3,811,422)</u>
Total noncurrent assets	53,770,942	57,653,106	84,678,811	(3,882,164)	(30,907,870)
<b>CURRENT ASSETS</b>					
Cash & Short Term Investments	176,066,023	167,373,616	187,877,604	8,692,407	(11,811,581)
Bond Sinking fund - Restricted	7,083,928	5,651,956	1,642,710	1,431,973	5,441,218
Accounts receivable - utility service	14,790,958	16,081,198	19,399,835	(1,290,240)	(4,608,877)
Accounts receivable - other	1,259,308	1,523,151	2,946,694	(263,843)	(1,687,386)
Allowance for uncollectible accounts	(3,959,702)	(3,921,432)	(3,667,298)	(38,269)	(292,403)
Lease Receivable	19,063	19,063	19,063	-	-
Interest receivable	60,703	53,958	13,489	6,745	47,213
Accrued unbilled revenues	35,011,084	34,621,547	44,179,961	389,537	(9,168,877)
Natural gas in storage	3,287,498	3,363,571	2,685,190	(76,074)	602,307
Natural gas in pipeline storage	2,592,191	1,394,138	3,210,435	1,198,053	(618,244)
Propane in storage	7,167,229	7,167,229	7,511,683	-	(344,454)
Materials and supplies - at average cost	5,999,161	6,037,176	5,550,378	(38,015)	448,782
Prepayments	<u>2,215,927</u>	<u>3,385,755</u>	<u>1,856,562</u>	<u>(1,169,828)</u>	<u>359,365</u>
Total current assets	<u>251,593,371</u>	<u>242,750,925</u>	<u>273,226,307</u>	<u>8,842,446</u>	<u>(21,632,936)</u>
<b>DEFERRED OUTFLOWS</b>					
Pension	(316,338)	(316,338)	(316,338)	-	-
OPEB	<u>6,290,520</u>	<u>6,290,520</u>	<u>6,290,520</u>	-	-
Total Deferred Inflows	5,974,182	5,974,182	5,974,182	-	-
<b>Total Assets</b>	<u><u>\$ 1,039,981,901</u></u>	<u><u>\$ 1,027,511,091</u></u>	<u><u>\$ 1,061,815,037</u></u>	<u><u>\$ 12,470,811</u></u>	<u><u>\$ (21,833,135)</u></u>

**METROPOLITAN UTILITIES DISTRICT OF OMAHA  
GAS DEPARTMENT  
BALANCE SHEETS  
AS OF JULY 31, 2025 AND JUNE 30, 2025**

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LIABILITIES AND NET WORTH	July 31	June 30	January 1	Increase (Decrease)	
	2025	2025	2025	One Month	Seven Months
NONCURRENT LIABILITIES					
Long Term Debt - Revenue Bonds Net of Disc/Premium	220,435,851	220,586,996	221,493,869	(151,145)	(1,058,018)
Lease liability	-	-	116,364	-	(116,364)
SBITA liability	4,666,148	4,754,667	6,522,495	(88,519)	(1,856,348)
Net pension liability	15,324,426	15,324,426	15,324,426	-	-
Net OPEB liability	35,469,680	35,256,881	33,980,087	212,799	1,489,593
Total Long Term Liabilities	275,896,105	275,922,971	277,437,241	(26,866)	(1,541,137)
CURRENT LIABILITIES					
Accounts payable	20,140,854	14,948,497	50,906,727	5,192,357	(30,765,873)
Interdepartmental Payable to Water Dept	7,703,911	689,664	2,341,114	7,014,247	5,362,797
Current maturities of revenue bonds	7,945,000	7,945,000	7,945,000	-	-
Lease liability - current portion	211,989	230,969	225,199	(18,980)	(13,210)
SBITA liability - current portion	3,311,754	3,309,202	3,285,775	2,551	25,979
Unearned revenue - Firm service agreement	2,198,019	2,198,019	2,198,019	-	-
Customer deposits	15,133,254	15,056,943	14,788,048	76,310	345,205
Customer credit balances	4,785,646	4,440,713	21,421,653	344,933	(16,636,007)
Statutory payments to municipalities	455,379	856,527	1,117,979	(401,148)	(662,600)
Accrued interest on SBITA's	120,082	102,789	102,652	17,293	17,430
Accrued Interest on Revenue Bonds	1,522,871	726,884	761,436	795,988	761,436
Accrued vacation payable	5,617,897	5,617,897	5,617,897	-	-
Total current liabilities	69,146,655	56,123,105	110,711,498	13,023,551	(41,564,843)
CUSTOMER ADVANCES FOR CONSTRUCTION	(352,293)	(355,318)	355,953	3,024	(708,246)
SELF - INSURED RISKS	2,971,374	2,857,928	2,252,085	113,446	719,289
OTHER LIABILITIES	4,968,652	4,993,434	3,892,412	(24,782)	1,076,240
DEFERRED INFLOWS OF RESOURCES					
Contributions In Aid of Construction	43,241,649	43,262,318	42,631,048	(20,670)	610,600
Pension	(5,386,170)	(5,386,170)	(5,386,170)	-	-
OPEB	10,684,849	10,684,849	10,684,849	-	-
Deferred Inflows - Lease	2,598,582	2,603,264	2,631,357	(4,682)	(32,775)
Total Deferred Inflows	51,138,910	51,164,262	50,561,084	(25,352)	577,826
NET POSITION – ACCUMULATED REINVESTED EARNING	636,212,499	636,804,709	616,604,763	(592,210)	19,607,736
Total Liabilities, Deferred Inflows of Resources, and Net Position	1,039,981,901	1,027,511,091	1,061,815,037	12,470,811	(34,303,946)

**METROPOLITAN UTILITIES DISTRICT OF OMAHA**  
**GAS DEPARTMENT**  
**INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS**  
**FOR THE MONTH AND SEVEN MONTHS ENDING JULY 31, 2025 AND 2024**

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July 2025

	July 2025		July 2024	Seven Months 2025		Seven Months 2024
	Actual	Budget	Actual	Actual	Budget	Actual
OPERATING REVENUES						
Gas sales revenue	\$ 9,686,130	\$ 8,600,724	\$ 9,480,620	\$ 147,948,474	\$ 140,019,321	\$ 119,133,214
(Over)/under gas recovery	26,159	-	(8,038)	(1,074,132)	-	(270,376)
Infrastructure charge	1,540,308	1,524,552	1,370,186	10,593,500	10,677,885	9,865,882
Other operating revenues	408,651	436,567	414,581	3,648,274	3,626,572	3,303,722
Total operating revenues	11,661,247	10,561,843	11,257,350	161,116,117	154,323,778	132,032,441
Less: Bad debt expense	(37,300)	(39,684)	(39,222)	(301,246)	(579,836)	(362,060)
Total operating revenues, net	11,623,947	10,522,159	11,218,128	160,814,870	153,743,942	131,670,381
Less: Natural gas purchased for resale	4,754,390	4,387,387	4,419,857	89,827,646	81,500,434	67,827,088
CPEP Rebates	-	-	-	-	(222,823)	(231,584)
Operating revenue, net of gas cost	6,869,557	6,134,772	6,798,271	70,987,224	72,466,331	64,074,878
REVENUE DEDUCTIONS						
Operating expense	4,174,022	4,063,433	3,949,122	28,746,366	27,004,618	26,566,859
Maintenance expense	2,015,056	1,605,189	1,700,064	11,284,577	11,044,500	10,209,337
Other Non-operating expense (income)	1,102	-	6,045	(39,573)	-	(64,324)
Depreciation	1,756,465	1,904,591	1,713,304	12,142,819	13,118,571	11,837,729
Statutory payments & fuel taxes	166,305	168,053	145,732	2,760,132	2,735,897	2,161,927
Bond issuance costs - 2023 Gas Bond	-	-	-	-	-	75,000
Interest expense - 2018 GIR Bond	63,848	63,848	68,836	446,937	446,936	481,855
Interest expense - 2022 Gas Bond	240,598	240,598	251,178	1,684,186	1,684,186	1,758,247
Interest expense - 2023 Gas Bond	340,396	305,844	334,505	2,140,908	2,140,908	2,341,535
Interest expense - lease	538	538	1,098	4,763	4,763	8,633
Interest expense - SBITA	21,764	15,375	22,907	244,826	120,772	136,785
Interest expense	1,400	1,516	2,799	12,062	10,407	19,343
Total revenue deductions	8,781,494	8,368,985	8,195,591	59,428,002	58,311,558	55,532,926
Net revenues	(1,911,937)	(2,234,213)	(1,397,320)	11,559,222	14,154,773	8,541,951
OTHER INCOME & EXPENSE - Interest, Invest Earnings & Exp	762,781	711,159	1,495,772	5,609,044	4,351,991	8,639,017
Income before grant revenue	(1,149,156)	(1,523,054)	98,452	17,168,266	18,506,764	17,180,968
Grant revenue	556,946	412,900	131,055	2,439,470	2,922,800	131,055
FUNDS PROVIDED						
Net income (loss)	(592,210)	(1,110,154)	229,508	19,607,736	21,429,564	17,312,024
Depreciation and amortization charges	2,676,568	2,964,460	2,558,967	18,218,878	20,458,869	17,233,233
Unearned revenue - Firm service agreement	-	-	40,191	-	-	6,112
Deferred inflows - lease	(4,682)	(4,682)	(4,682)	(32,775)	(32,775)	(32,775)
Lease Interest income accrual (non cash)	(6,745)	(6,745)	(6,792)	(47,214)	(47,213)	(47,542)
Contribution in aid of construction - mains	67,374	163,000	55,480	1,220,243	2,236,100	375,230
Customer Advances for Construction	3,024	-	48,971	(708,246)	-	(26,896)
Total funds provided	2,143,330	2,005,879	2,921,643	38,258,621	44,044,545	34,819,385
FUNDS EXPENDED						
Plant additions and replacements	9,629,620	8,401,454	6,809,295	41,475,788	54,671,892	42,369,640
Plant additions and replacements - Cast Iron	645,521	1,713,500	1,799,193	8,060,402	11,606,600	8,731,517
Natural gas inventory increase (decrease)	1,121,979	1,320,305	1,097,079	(360,391)	(1,820,573)	(4,161,931)
Bond interest - 2018 Expense accrual (non cash)	(63,848)	(63,848)	(68,836)	(446,937)	(21,348)	(481,855)
Bond interest - 2018 Payment	-	-	-	425,589	-	458,839
Bond Retirement - Gas Bond 2022	-	-	-	-	-	2,193,025
SBITA interest accrual	(21,764)	(12,022)	(26,684)	(243,659)	85,196	(178,969)
SBITA interest payment	4,471	-	12,301	226,229	-	104,715
Bond Interest Accrual - Gas Bond 2022	(240,598)	(240,598)	(251,178)	(1,684,186)	416,464	(1,758,247)
Bond Interest Payment - Gas Bond 2022	-	-	-	2,100,650	-	-
Bond Interest Accrual - Gas Bond 2023	(340,396)	(305,844)	(334,505)	(2,140,908)	(98,533)	(2,341,535)
Bond Interest Payment - Gas Bond 2023	-	-	-	2,042,375	-	2,367,910
Total funds expended	10,734,985	10,812,947	9,036,664	49,454,952	64,839,697	47,303,108
Subtotal - Funds Provided less Funds Expended	(8,591,655)	(8,807,068)	(6,115,021)	(11,196,331)	(20,795,152)	(12,483,723)

**METROPOLITAN UTILITIES DISTRICT OF OMAHA**  
**GAS DEPARTMENT**  
**INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS**  
**FOR THE MONTH AND SEVEN MONTHS ENDING JULY 31, 2025 AND 2024**

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July 2025  
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	July 2025		July 2024	Seven Months 2025		Seven Months 2024
	Actual	Budget	Actual	Actual	Budget	Actual
BOND ACTIVITIES						
Bond Project Fund 2022 (Spending Funded by Bond Proceeds)	376,737	-	2,336,210	3,307,428	-	13,373,612
Bond Project Fund 2023	1,935,876	-	1,272,704	23,789,019	-	11,320,132
Net Change in Bond Project Fund	2,312,613	-	3,608,914	27,096,447	-	24,693,744
IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET						
ASSET ACCOUNTS						
Bond Closing Fund	-	-	-	-	-	396,989
Bond Sinking Fund	(1,431,973)	(1,423,519)	(1,434,525)	(5,441,218)	(5,396,019)	(5,003,443)
Accounts Receivable - Utility Service	1,290,240	-	(1,080,119)	4,608,877	-	7,374,792
Accounts Receivable - Other	263,843	-	7,551	1,687,386	-	430,958
Allowance for Uncollectible Accounts	38,269	-	39,783	292,403	-	362,535
Accrued Unbilled Revenue	(389,537)	-	(1,424,168)	9,168,877	-	5,038,870
Materials and Supplies	38,015	-	(2,368)	(448,782)	-	97,384
Prepayments	1,169,828	-	812,463	(359,365)	-	(764,854)
Other Noncurrent Assets	1,569,551	-	1,143,772	3,811,422	-	6,105,650
LIABILITY ACCOUNTS						
Accounts Payable	5,192,357	-	(1,082,139)	(30,765,873)	-	(25,747,958)
I/Co Payable to Water Department	7,014,247	-	(2,432,919)	5,362,797	-	4,898,505
Customer Deposits	76,310	-	60,762	345,205	-	283,005
Customer Credit Balances	344,933	-	1,763,684	(16,636,007)	-	(1,949,399)
Self Insured Risk Liability	113,446	-	39,608	719,289	-	114,408
Statutory Payments to Municipalities	(401,148)	-	(304,346)	(662,600)	-	(870,878)
SBITA Liability	(85,968)	-	(186,545)	(1,830,369)	-	5,171,497
Lease Liability - current	(18,980)	-	941	(13,210)	-	6,494
Lease Liability - noncurrent	-	-	(18,980)	(116,364)	-	(129,573)
Other Liabilities	(24,782)	-	16,755	1,076,241	-	279,639
All other, net	212,799	-	244,676	1,489,593	-	1,712,732
NET IMPACT ON CASH OF CHANGES IN OTHER BALANCE	14,971,449	(1,423,519)	(3,836,115)	(27,711,698)	(5,396,019)	(2,192,647)
Net Increase (Decrease) in Cash	8,692,407	(10,230,587)	(6,342,222)	(11,811,581)	(26,191,171)	10,017,374
Cash - Beginning of Period	167,373,616	-	197,971,553	187,877,604	-	181,611,958
Cash - End of Period	176,066,023	-	191,629,331	176,066,023	-	191,629,331
Change In Cash - Increase (Decrease)	8,692,407	-	(6,342,221)	(11,811,581)	-	10,017,373