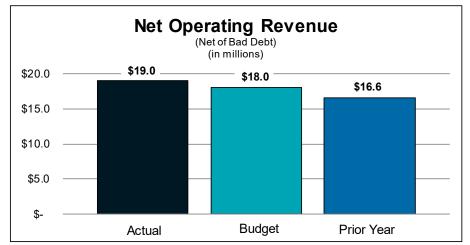
REPORT ON INCOME & FINANCE

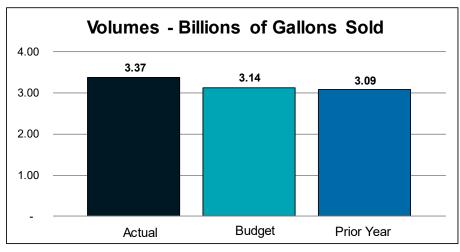
JUNE 2025

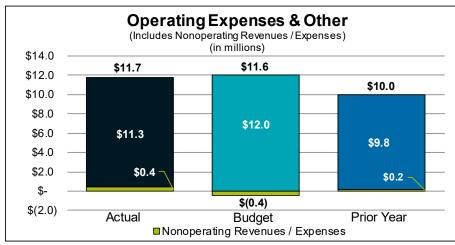


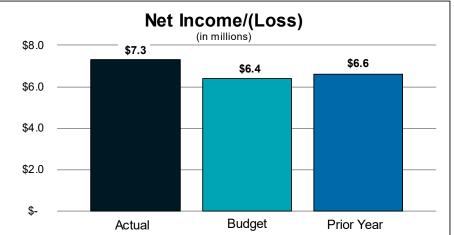
WATER OPERATIONS

CURRENT MONTH – JUNE 2025









WATER OPERATIONS SUMMARY

JUNE 2025 vs. BUDGET

Revenue:

- June Water sales revenues of \$19.0 million were favorable to budget by \$1.0 million, or 5.6%, as follows:
 - Increased metered sales of water due to volumes that were up 7.5% vs. budget

Volumes:

• June Water volumes were favorable to budget by 7.5%

Operating Expenses & Other:

- June operating expenses and other of \$11.7 million were unfavorable to budget by \$0.1 million, or 0.9%, as follows:
 - Increased non-operating expense due to arbitrage rebate calculation attributed to the investment of the 2022 Water Bond proceeds
 - Timing of grant revenue earned for lead service replacement program
 - Increased Lead Service line replacements due to timing
 - Decreased Purification Maintenance expense primarily due to decreased chemicals at Platte South and Platte West water treatment plants
 - Decreased Primary Pumping Maintenance expense primarily due to timing of Florence Collector Well study
 - Decreased WIR Water service reconnects/service replacements due to timing of various water main projects
 - All other, net

Net Income:

• June's net income of \$7.3 million was favorable to budget by \$0.9 million



Millions

1.0

(0.5)

(0.4)

(0.1)

0.2

0.3

WATER OPERATIONS SUMMARY

JUNE 2025 vs. PRIOR YEAR

Reve	nue:					
_			 _		 	

- June Water sales revenues of \$19.0 million were favorable to prior year by \$2.4 million, or 14.8%, as follows:
 - Increased metered sales of water due to volumes that were up 9.3% vs. prior year and the the impact of the January 2, 2025 rate increase (7.55% increase to the Commodity component of rates for all customer classes, except Wholesale for which an updated rate schedule will be implemented on July 2, 2025)
 - Increased Water Infrastructure Replacement fee revenue primarily due to the rate increase effective January 2, 2025 (\$0.25 per month increase for Residential customers from \$4.75 per month to \$5.00 per month, with a like percentage increase for all customer classes)

Volumes:

• June Water volumes were favorable to prior year by 9.3%

Operating Expenses & Other:

- June operating expenses and other of \$11.7 million were unfavorable to prior year by \$1.7 million, or 17.8%, as follows:
 - Increased expense for Lead Service line replacement; partially offset with lead service grant revenue
 - Increased non-operating expense due to arbitrage rebate calculation attributed to the investment of the 2022 Water Bond proceeds
 - Increased Primary Pumping Operating expense primarily due to increase in utility expense driven by increase in water production
 - Increased Distribution Maintenance expense primarily due to water main maintenance projects
 - Grant revenue earned for lead service replacement program in current year; partially offset with lead service replacement expense
 - All other, net

Net Income:

• June's net income of \$7.3 million was favorable to prior year by \$0.7 million.



Millions

2.3

0.1

(8.0)

(0.5)

(0.2)

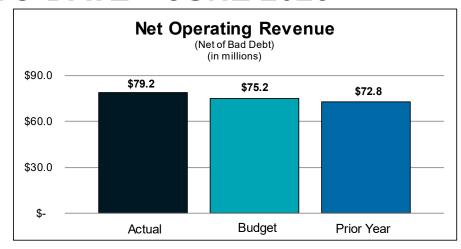
(0.1)

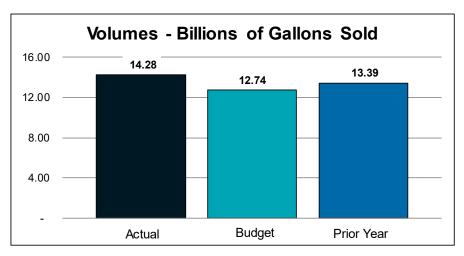
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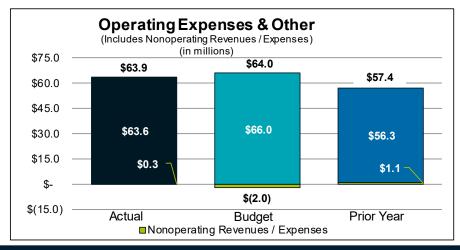
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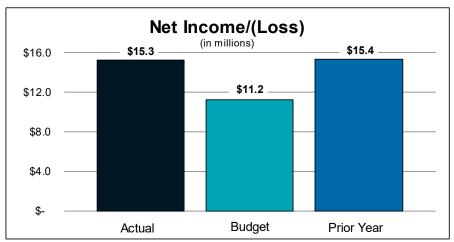
WATER OPERATIONS

YEAR-TO-DATE – JUNE 2025



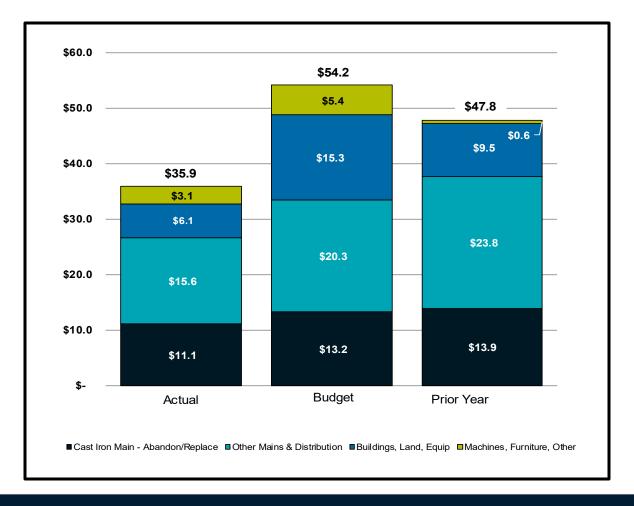


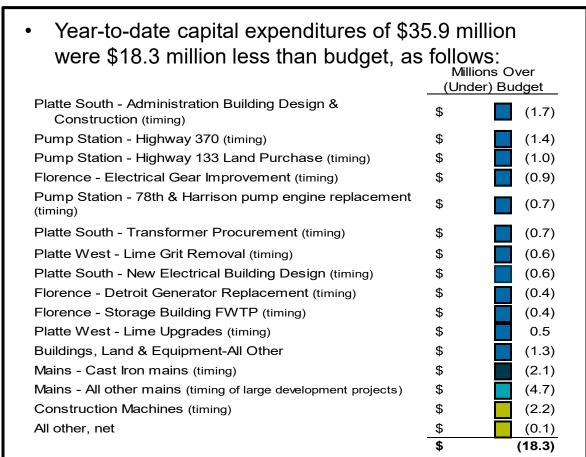




WATER CAPITAL EXPENDITURES

YEAR-TO-DATE - JUNE 2025



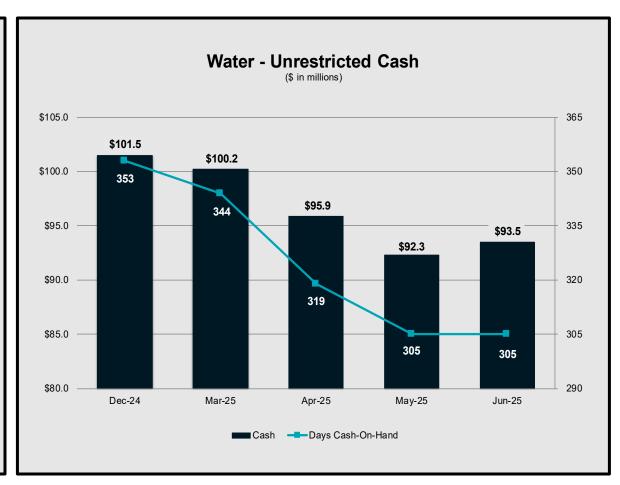


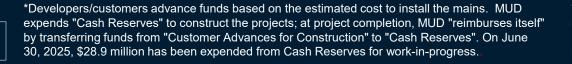
CASH POSITION – WATER DEPARTMENT

JUNE 30, 2025

• Cash and restricted funds totaled \$128.1 million; unrestricted cash totaled \$93.5 million, as depicted below:

	•					
(\$ in millions)	12/	31/2024	6/	/30/2025	C	hange
Cash Per Balance Sheet	\$	134.9	\$	128.1	\$	(6.8)
Less Restricted Cash:						
2022 Bond Project Fund (proceeds remaining)	\$	27.2	\$	19.8	\$	(7.4)
Bond Sinking Fund - 2012, 2015 & 2018 bonds (To pay						
interest & principal payments)	\$	2.8	\$	11.4	\$	8.6
Bond Reserve Fund - Deposit in Lieu of Insurance (2012 bonds)	\$	3.2	\$	3.2	\$	0.0
Platte West Environmental Fund	\$	0.2	\$	0.2	\$	(0.0)
Subtotal Restricted Cash	\$	33.4	\$	34.6	\$	1.2
Unrestricted Cash	\$	101.5	\$	93.5	\$	(8.0)
Components of Unrestricted Cash						
Customer Deposits and Credit Balances	\$	5.3	\$	11.0	\$	5.7
Sewer Fees Collected but not Remitted	\$	19.4	\$	18.8	\$	(0.6)
Customer Advances for Construction*	\$	49.1	\$	45.2	\$	(3.9)
WIR Funds Collected but not Expended	\$	26.2	\$	27.9	\$	1.7
Cash Reserves**	\$	1.5	\$	(9.4)	\$	(10.9)
Days Cash on Hand (Unrestricted Cash)		353		305		(48)
Cash Required to meet 180 Day Goal	\$	51.8	\$	55.1		
Unrestricted Cash Balance Over (Short) of 180 Day Goal	\$	49.7	\$	38.4		



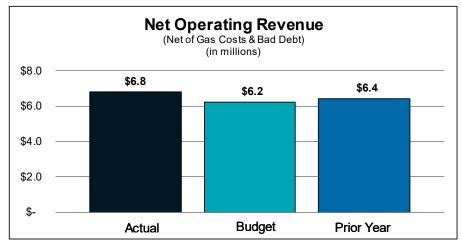


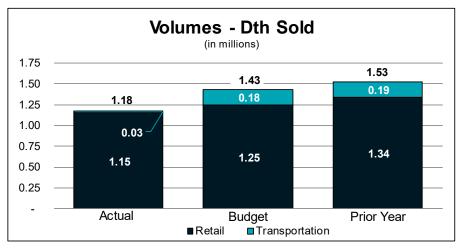
**Cash Reserves as of June 30, 2025 were negatively impacted by \$15.8 million due to spending on projects to be funded by the 2022 Water Revenue Bonds; Cash Reserves will be "reimbursed" in July 2025. (There is a one-month lag between incurring costs and reimbursement.)

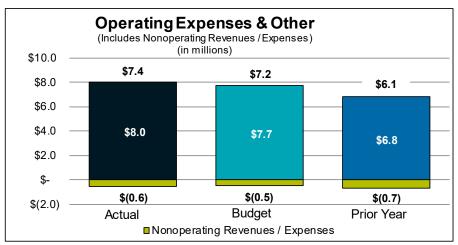


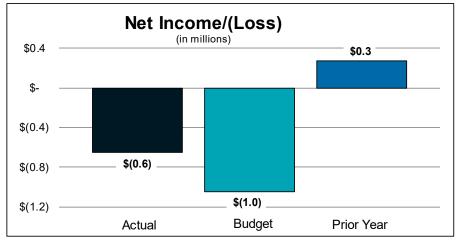
GAS OPERATIONS

CURRENT MONTH – JUNE 2025









GAS OPERATIONS SUMMARY

JUNE 2025 vs. BUDGET

Neveriue.	
 June Gas net revenues of \$6.8 million were favorable to budget by \$0.6 million, or 8 	8.9%, as follows:

- Timing of unbilled revenue accruals and mix amongst various customer types partially offset with volumes that are 17.8% unfavorable to budget
- All other non-volume related

Volumes:

Povonuo

June Gas volumes were unfavorable to budget by 17.8%

Operating Expenses & Other:

- June operating expenses and other of \$7.4 million were unfavorable to budget by \$0.2 million, or 2.1%, as follows:
 - Increased Administrative & General expense primarily due to lower amounts charged to capital projects (which serves to increase operating expense)
 - Increased interest and investment income primarily due to higher investable cash balances

Net Income:

• June's net loss of \$0.6 million was favorable to budget by \$0.4 million



Millions

0.5

0.1

(0.4)

0.2

GAS OPERATIONS SUMMARY

JUNE 2025 vs. PRIOR YEAR

<u>Reve</u>	<u>nue:</u>						
	_		 			^ ^ ^ /	 /

- June Gas net revenues were \$6.8 million were favorable to prior year by \$0.4 million, or 5.7%, as follows:
 - Increased net sales revenue driven by the impact of the January 2, 2024 rate increase (2.5% increase to the Margin component of rates for all customer classes) partially offset with volumes that were down 23.0% vs. prior year
 - Increased Gas Infrastructure Replacement fee revenue primarily due to the rate increase effective January 2, 2025 (\$0.25 per month increase for Residential customers from \$3.75 per month to \$4.00 per month, with a like percentage increase for all customer classes)

Volumes:

• June Gas volumes were unfavorable to prior year by 23.0%

Operating Expenses & Other:

- June operating expenses and other of \$7.4 million were unfavorable to prior year by \$1.3 million, or 20.7%, as follows:
 - Decreased investment and interest expense primarily due to lower investable cash balances and lower yields
 - Increased Administrative & General expense primarily due to lower amounts charged to capital projects (which serves to increase operating expense)
 - Increased Distribution Maintenance expense due to increase in regulator maintenance expense
 - Increased Production Operating expense due to external tank integrity inspection at LNG
 - Increased Production Maintenance expense due to maintenance of LNG boiloff compressor
 - PHMSA grant revenue earned in 2025
 - All other, net

Net Income:

• June's net loss of \$0.6 million was unfavorable to prior year by \$0.9 million



Millions

0.2

0.2

(0.5)

(0.5)

(0.2)

(0.1)

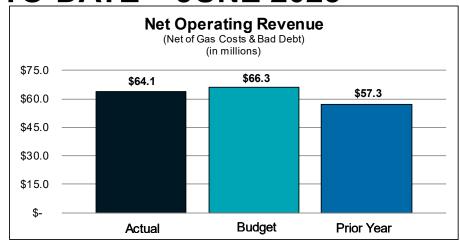
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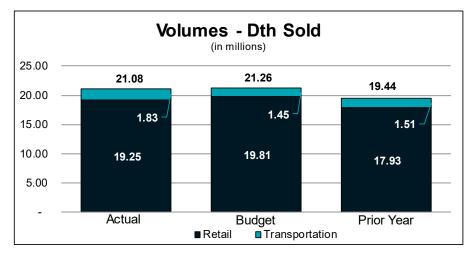
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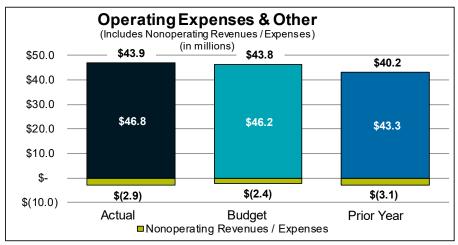
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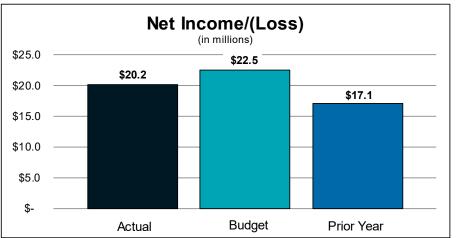
GAS OPERATIONS

YEAR-TO-DATE – JUNE 2025



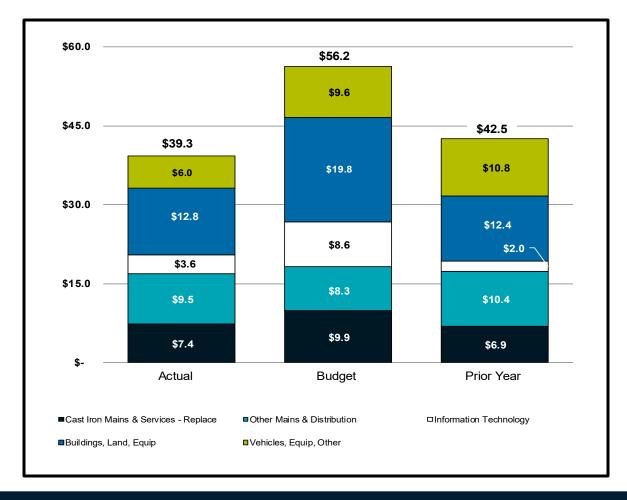






GAS CAPITAL EXPENDITURES

YEAR-TO-DATE - JUNE 2025



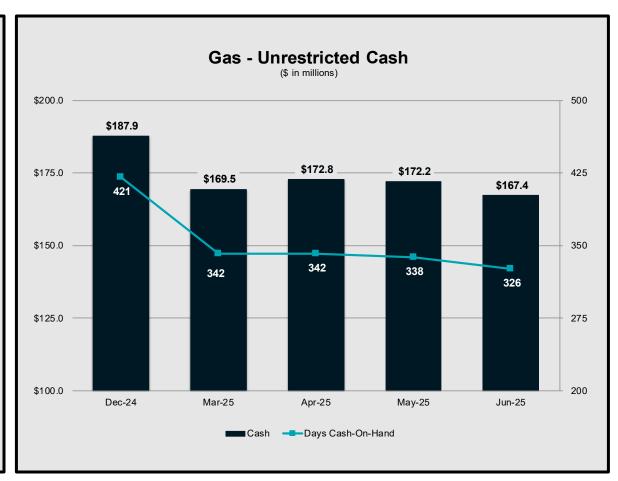
 Year-to-date capital expenditures of \$39.3 were \$16.9 million less than budget, as fol 	
	lions Over
Buildings, Land and Equipment - New Construction Center (timing)	\$ der) Budget (6.1)
Buildings, Land and Equipment - Construction Center Evaluation and Renovations (timing)	\$ (0.8)
Buildings, Land and Equipment - LNG & PA IT Fiberoptic Upgrade (timing)	\$ (0.4)
Buildings, Land and Equipment - LNG Liquefaction Replacement	\$ 1.0
Buildings, Land and Equipment - All Other	\$ (0.7)
Information Technology - Digital Platform Modernization (partially due to timing)	\$ (4.7)
Information Technology - All other	\$ (0.3)
Mains - Cast Iron Mains and Services (Abandon/Replace) (timing)	\$ (2.5)
Mains - Other Mains & Distribution	\$ 1.2
Motor Vehicles (timing)	\$ (2.1)
All Other-Misc.	\$ (1.5)
	\$ (16.9)

CASH POSITION – GAS DEPARTMENT

JUNE 30, 2025

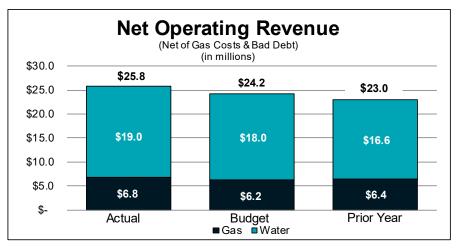
• Cash and restricted funds totaled \$227.5 million; unrestricted cash totaled \$167.4 million, as depicted below:

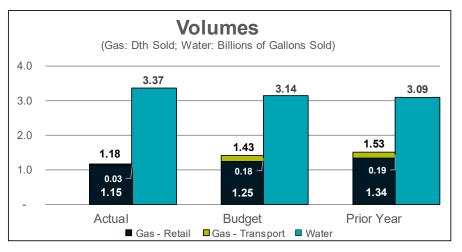
		-				
(\$ Millions)	12/	31/2024	6	5/30/2025	(Change
Cash per Balance Sheet Less Restricted Cash:	\$	268.7	\$	227.5	\$	(41.2)
2023 Bond Project Funds (Proceeds Remaining)	\$	75.2	\$	53.3	\$	(21.9)
2022 Bond Project Funds (Proceeds Remaining)	\$	4.0	\$	1.1	\$	(2.9)
Bond Sinking Fund-2018 bonds (To pay						
interest & principal payments)	\$	1.6	\$	5.7	\$	4.1
Subtotal Restricted Cash	\$	80.8	\$	60.1	\$	(20.7)
Unrestricted Cash	\$	187.9	\$	167.4	\$	(20.5)
Components of Unrestricted Cash						
Customer Deposits and Credit Balances	\$	36.2	\$	19.5	\$	(16.7)
Customer Advances for Construction	\$	0.4	\$	(0.4)	\$	(8.0)
GIR Funds Collected but not Expended	\$	-	\$	-	\$	-
Cash Reserves**	\$	151.3	\$	148.3	\$	(3.0)
Days Cash on Hand (Unrestricted Cash)		421		326		(95)
Cash Required to meet 180 Day Goal	\$	80.3	\$	92.4		
Unrestricted Cash Balance Over (Short) of 180 Day Goal	\$	107.6	\$	75.0		

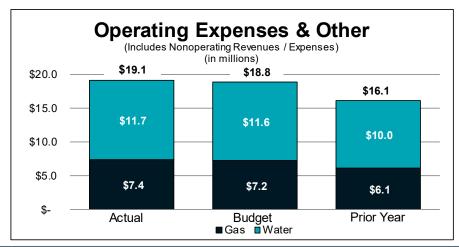


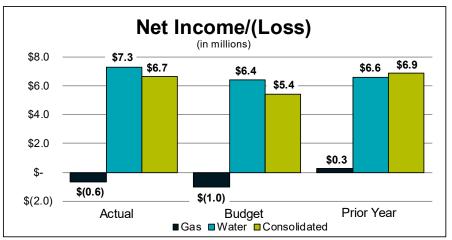
WATER & GAS OPERATIONS

CURRENT MONTH – JUNE 2025



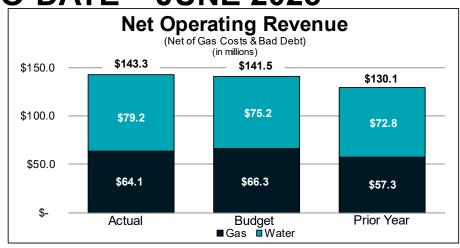


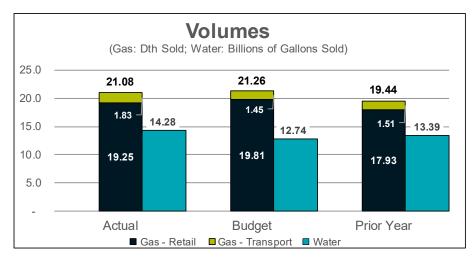


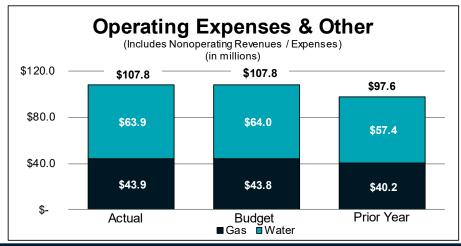


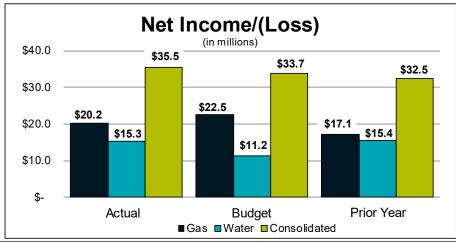
WATER & GAS OPERATIONS

YEAR-TO-DATE – JUNE 2025



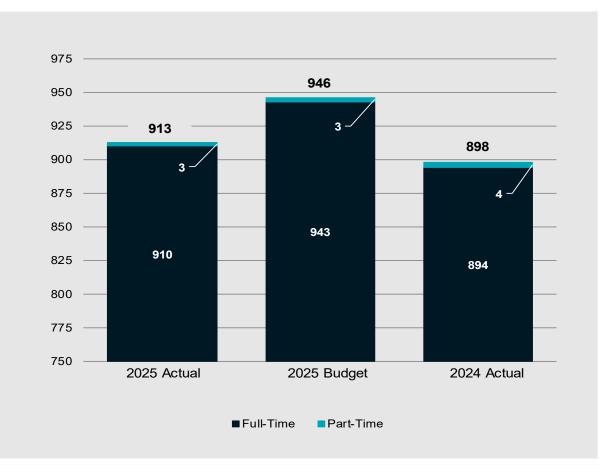






PERSONNEL

AS OF JUNE 30, 2025 WATER & GAS COMBINED

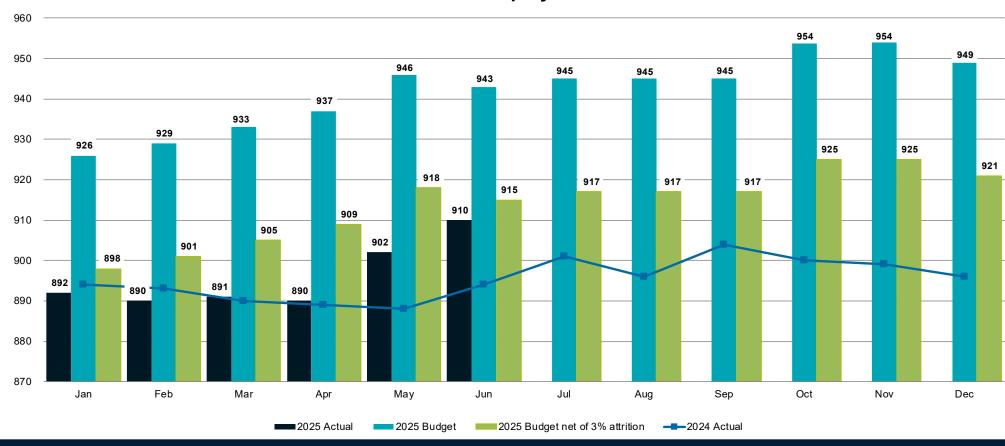


- The active payroll for June was \$8.0 million, compared with \$8.0 million in budget and \$7.4 million in prior year.
- At June 30th, there were 910 regular full-time employees*, compared with 943 in budget and 894 at June 30, 2024.
- At June 30th, there were 3 regular part-time employees, compared with 3 in budget and 4 at June 30, 2024.
- Active payroll flat to budget driven by lower staffing offset by a 3% attrition factor assumed in budget and an increase in overtime expense.

PERSONNEL TREND

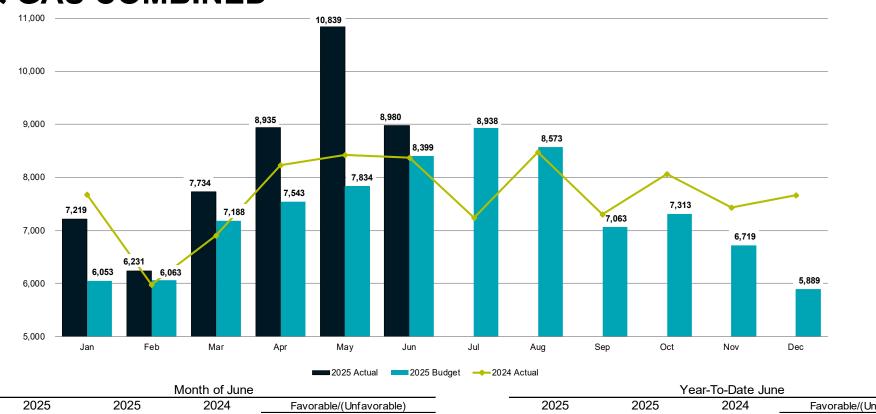
THROUGH JUNE 2025 WATER & GAS COMBINED

Full-Time Employees*



OVERTIME HOURS TREND

THROUGH JUNE 2025 WATER & GAS COMBINED



_			Month of June			_		Y	ear-To-Date Jun	e	
_	2025	2025	2024	Favorable/(Ur	nfavorable)	_	2025	2025	2024	Favorable/(U	nfavorable)
	<u>Actual</u>	<u>Budget</u>	<u>Actual</u>	<u>vs. Budget</u>	vs. 2023		<u>Actual</u>	<u>Budget</u>	<u>Actual</u>	vs. Budget	vs. 2023
Overtime Hours	8,979.5	8,399.0	8,368.5	(580.5)	(611.0)		49,936.5	43,080.0	45,585.5	(6,856.5)	(4,351.0)
Overtime Dollars	\$ 585,383	\$ 535,936	\$ 528,354	\$ (49,447)	(57,029)		\$ 3,226,048	\$ 2,732,282	\$ 2,856,016	\$ (493,766)	\$ (370,032)

OVERTIME HOURS TREND (continued)

JUNE 2025 WATER & GAS COMBINED

Overtime hours for the month totaled 8,979.5 as compared with 8,399.0 in budget and 8,368.5 in prior year. Overtime hours were 580.5 higher than budget, as follows:

	Tavorabio
	(Unfavorable)
	vs. Budget
Safety, Security & Locating (1)	(345.5)
Customer Service (2)	(132.5)
Construction (3)	(131.5)
Gas Production (4)	188.5
All other, net	(159.5)
	(580.5)

Favorable

- (1) Increased overtime primarily driven by an increase in locating ticket volume (25% increase in volume over prior year)
- (2) Increased overtime primarily driven by lower staffing as a result of open positions
- (3) Increased overtime primarily driven by lower staffing as a result of open positions
- (4) Decreased overtime primarily driven by reduction of maintenance tasks due to commissing of liquefier in February 2025

METROPOLITAN UTILITIES DISTRICT

METROPOLITAN UTILITIES DISTRICT OF OMAHA

WATER DEPARTMENT FINANCIAL VARIANCE REPORT FOR THE MONTH AND SIX MONTHS ENDING JUNE 30, 2025 AND 2024

					Current	Month						June Yea	r to Date	
		Current Month		Variance \	/s. Budget	Variance Vs	s. Prior Year		June Year to Dat	е	Variance	Vs. Budget	Variance \	/s. Prior Year
	Actual	Budget	Prior Year	% Over (Under)	\$/# Over (Under)	% Over (Under)	\$/# Over (Under)	Actual	Budget	Prior Year	% Over (Under)	\$/# Over (Under)	% Over (Under)	\$/# Over (Under)
Revenues														
Water sales	, , , , , , , , ,	\$ 16,080,498	\$ 14,812,301	6.35 %	\$ 1,021,111	15.46 %	\$ 2,289,308	\$ 67,689,765	\$ 63,265,249	\$ 61,776,369	6.99 %	\$ 4,424,516	9.57 %	\$ 5,913,396
Infrastructure charge	1,648,012	1,637,593	1,508,477	.64 %	10,419	9.25 %	139,534	9,676,002	9,774,735	9,175,173	(1.01)%	(98,733)	5.46 %	500,829
Other	268,681	287,399	240,788	(6.51)%	(18,718)	11.58 %	27,892	1,800,526	2,173,666	1,880,446	(17.17)%	(373,140)	(4.25)%	(79,920)
Total revenues	19,018,302	18,005,490	16,561,567	5.63 %	1,012,812	14.83 %	2,456,735	79,166,293	75,213,650	72,831,988	5.26 %	3,952,643	8.70 %	6,334,305
Revenue Deductions														
Operating & Maintenance	9,550,316	10,370,842	8,116,864	(7.91)%	(820,526)	17.66 %	1,433,452	53,623,537	56,571,415	46,772,594	(5.21)%	(2,947,878)	14.65 %	6,850,944
Other	1,720,795	1,665,506	1,612,850	3.32 %	55,289	6.69 %	107,945	9,934,032	9,449,262	9,589,294	5.13 %	484,770	3.60 %	344,738
Total expenses	11,271,111	12,036,348	9,729,714	(6.36)%	(765,237)	15.84 %	1,541,397	63,557,569	66,020,677	56,361,888	(3.73)%	(2,463,108)	12.77 %	7,195,681
Other Expense (Income)	686,746	206,618	220,340	232.37 %	480,128	211.68 %	466,405	2,646,869	999,417	1,074,066	164.84 %	1,647,452	146.43 %	1,572,802
Income before grant revenue	7,060,445	5,762,523	6,611,512	(220.38)%	1,297,921	(212.69)%	448,932	12,961,856	8,193,556	15,396,034	(155.85)%	4,768,300	(150.50)%	(2,434,178)
Grant revenue	241,265	632,496		(61.86)%	(391,231)	#DIV/0!	241,265	2,337,628	3,026,609		(22.76)%	(688,981)	#DIV/0!	2,337,628
Net Income (Loss)	7,301,709	6,395,019	6,611,512	14.18 %	906,690	10.44 %	690,197	15,299,483	11,220,165	15,396,034	36.36 %	4,079,318	(.63)%	(96,551)
Thousands of gallons sold	3,374,937	3,139,590	3,088,647	7.50 %	235,347	9.27 %	286,290	14,281,927	12,736,280	13,386,885	12.14 %	1,545,647	6.69 %	895,042
Number of customers	230,390	230,733	228,237	(.15)%	(343)	.94 %	2,153							
Plant Additions & Replacements	\$ 7,417,952	\$ 10,531,598	\$ 12,424,494	(29.56)%	\$ (7,417,952)	(40.30)%	\$ (12,424,494)	\$ 35,932,451	\$ 54,196,871	\$ 47,783,265	(33.70)%	\$ (18,264,420)	(24.80)%	\$ (11,850,814)

METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT

FINANCIAL VARIANCE REPORT

FOR THE MONTH AND SIX MONTHS ENDING JUNE 30, 2025 AND 2024

					Curre	nt Month						June Yea	ar to Date	
	С	urrent Month		Variance \	/s. Budget	Variance V	s. Prior Year	Jui	ne Year to Date		Variance \	/s. Budget	Variance Vs	s. Prior Year
	Actual	Budget	Prior Year	% Over (Under)	\$/# Over (Under)	% Over (Under)	\$/# Over (Under)	Actual	Budget	Prior Year	% Over (Under)	\$/# Over (Under)	% Over (Under)	\$/# Over (Under)
Revenues														
Gas Sales	\$ 8,765,760 \$	8,527,617 \$	8,213,828	2.79 %	\$ 238,143	6.72 %	\$ 551,932	\$ 138,262,344 \$	131,418,597 \$	109,652,594	5.21 %	\$ 6,843,747	26.09 %	\$ 28,609,750
(Over)/under gas recovery	8,968	-	(6,454)	.00 %	8,968	(238.94)%	15,422	(1,100,291)	-	(262,338)	.00 %	(1,100,291)	319.42 %	(837,952)
Infrastructure charge	1,568,456	1,525,745	1,393,824	2.80 %	42,711	12.53 %	174,631	9,053,193	9,153,333	8,495,695	(1.09)%	(100,140)	6.56 %	557,497
Other	368,306	372,837	331,625	(1.22)%	(4,531)	11.06 %	36,681	2,975,677	2,649,853	2,566,302	12.30 %	325,824	15.95 %	409,375
Total revenues, net	10,711,489	10,426,199	9,932,823	2.74 %	285,290	7.84 %	778,667	149,190,924	143,221,783	120,452,253	4.17 %	5,969,141	23.86 %	28,738,671
Less: Natural gas purchased for resale	3,909,816	4,180,039	3,498,338	(6.46)%	(270,223)	11.76 %	411,478	85,073,257	77,113,047	63,407,231	10.32 %	7,960,210	34.17 %	21,666,025
CPEP Rebates		-	<u>-</u>	.00 %	.00 %	<u> </u>	<u>-</u>		(222,823)	(231,584)	(100.00)%	222,823	(100.00)%	231,584
Operating revenues, net of gas cost	6,801,674	6,246,160	6,434,485	8.89 %	555,513	5.71 %	367,189	64,117,667	66,331,559	57,276,606	(3.34)%	(2,213,892)	11.94 %	6,841,061
Revenue Deductions						`								
Operating & Maintenance	6,103,889	5,669,981	5,052,216	7.65 %	433,908	20.82 %	1,051,673	33,841,866	32,380,496	31,127,010	4.51 %	1,461,370	8.72 %	2,714,856
Other	1,904,628	2,065,201	1,773,266	(7.78)%	(160,573)	7.41 %	131,361	12,980,181	13,781,824	12,140,620	(5.82)%	(801,643)	6.92 %	839,561
Totoal Operating Expense	8,008,517	7,735,182	6,825,482	3.53 %	273,334	17.33 %	1,183,034	46,822,046	46,162,320	43,267,630	1.43 %	659,726	8.21 %	3,554,416
Other Expense (Income)	(182,288)	(24,756)	(659,201)	(636.34)%	(157,532)	72.35 %	476,913	(1,021,801)	139,421	(3,073,540)	(832.89)%	(1,161,222)	(66.75)%	2,051,739
Income before grant revenue	(1,024,555)	(1,464,266)	268,204	641.70 %	439,711	(83.97)%	(1,292,758)	18,317,422	20,029,818	17,082,516	828.12 %	(1,712,396)	70.48 %	1,234,906
Grant revenue	377,917	417,600		(9.50)%	(39,683)	.00 %	377,917	1,882,524	2,509,900		(25.00)%	(627,376)	.00 %	1,882,524
Net Income (Loss)	\$ (646,637) \$	(1,046,666) \$	3 268,204	38.22 %	\$ 400,029	(341.10)%	\$ (914,841)	\$ 20,199,946 \$	22,539,718 \$	17,082,516	(10.38)%	\$ (2,339,772)	18.25 %	\$ 3,117,430
Total Retail Sales Adjusted for Unbilled Sales	1,151,435	1,250,669	1,334,882	(7.93)%	(99,234)	(13.74)%	(183,447)	19,247,130	19,810,236	17,928,470	(2.84)%	(563,106)	7.36 %	1,318,660
Total Transportation Sales	25,794	180,941	193,006	.00 %	(155,147)	(86.64)%	(167,212)	1,836,143	1,447,045	1,510,045	.00 %	389,098	21.60 %	326,098
Total Sales Adjusted for Unbilled Sales	1,177,229	1,431,610	1,527,888	(17.77)%	(254,381)	(22.95)%	(350,659)	21,083,273	21,257,281	19,438,515	(.82)%	(174,008)	8.46 %	1,644,758
Heating degree days	-	17	-	(100.00)%	(17)	.00 %	-	3,426	3,585	3,031	(4.44)%	(159)	13.03 %	395
Number of customers	243,129	242,243	240,986	.37 %	886	.89 %	2,143							
Plant Additions & Replacements	\$ 11,646,984 \$	9,440,781 \$	8,217,081	23.37 %	\$ 2,206,204	41.74%	\$ 3,429,903	\$ 39,261,049 \$	56,163,538 \$	42,492,670	(30.10)%	\$ (16,902,488)	(7.61)%	\$ (3,231,620)

GB

			2025 -	WATER	INFRAS	TRUCTL	RE REPL	ACEMEN	NT - REV	'ENUE &	EXPEN	SE SUM	MARY		
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Budget	Budget	Budget	Budget	Budget	Budget	Projected	Projected LTD
	2008 - 2024	January	February	March	April	May	June	July	August	September	October	November	December	YTD ACT/EST	Through 2025
WATER															
Water Infrastructure Revenue	\$232,198,766	1,657,404	1,573,723	1,505,675	1,650,723	1,640,465	1,648,012	1,639,040	1,641,000	1,642,270	1,639,865	1,638,708	1,639,238	\$19,516,122	\$251,714,888
Water Infrastructure Revenue - Commodity	\$68,226,147	733,420	687,966	735,827	799,434	1,112,681	1,768,722	2,287,799	2,339,989	2,088,566	1,619,829	813,761	758,781	\$15,746,774	\$83,972,921
Water Sustainabilty Fund Grant	\$250,000	-	-	-	-	-	-	250,000	-					\$250,000	\$500,000
WIR Bad Debt	(\$70,700)	-	-	-	-	-	-	-	-	-	-	-	-	\$0	(\$70,700)
Expenditures															
WCI Mains per W-2	\$214,195,610	1,116,948	951,714	1,660,689	2,137,205	1,658,454	3,542,759	3,274,370	3,274,370	3,274,369	2,381,320	2,381,320	2,381,320	\$28,034,838	\$242,230,448
WCR Streetcar Infrastructure	\$907,649	27,167	72,133	157,781	66,396	62,753	92,096	88,340	88,340	88,340	88,340	188,300	188,300	\$1,208,286	\$2,115,935
Abandonments - approximate	\$7,179,557	33,503	32,025	54,328	126,035	41,179	105,604	104,780	104,780	104,780	76,202	76,202	76,202	\$935,621	\$8,115,178
Service Reconnections W-3	\$44,975,390	116,524	116,137	144,778	168,404	535,213	324,284	535,542	540,349	540,237	516,865	523,441	511,880	\$4,573,655	\$49,549,045
Infrastructure Integrity	\$3,013,501	60,208	73,880	71,374	63,820	66,902	76,558	97,276	93,525	97,970	96,769	91,716	94,235	\$984,234	\$3,997,736
Water Main Condition Assessment***	\$2,399,137	0	0	0	4,679	4,783	0	51,304	75,425	76,643	77,099	97,850	149,222	\$537,004	\$2,936,142
Leak Loggers	\$1,775,003													\$0	\$1,775,003
TOTAL EXPENDITURES	\$274,445,847	1,354,350	1,245,889	2,088,950	2,566,539	2,369,286	4,141,301	4,151,611	4,176,789	4,182,338	3,236,595	3,358,829	3,401,159	36,273,638	310,719,485
NET CURRENT YEAR	\$26,158,365	\$1,036,473	\$1,015,800	\$152,552	(\$116,382)	\$383,860	(\$724,568)	\$25,228	(\$195,800)	(\$451,502)	\$23,099	(\$906,360)	(\$1,003,141)	(\$760,742)	\$25,397,624
LIFE-TO-DATE ACTUAL/PROJECTED (Impact on Operating															
Cash)	26,158,365	27,194,839	28,210,638	28,363,190	28,246,808	28,630,669	27,906,101	27,931,329	27,735,529	27,284,026	27,307,125	26,400,765	25,397,624		
WIR Mains Installed-Qtr (Miles)*				1.10			4.20								
WIR Mains Installed-YTD (Miles)*				1.10			5.30			5.30			5.30		
High Risk Mains Abandoned-Qtr (Miles)*				1.30			0.90								
High Risk Mains Abandoned-YTD (Miles)*				1.30			2.20			2.20			2.20		
Cast Iron Miles of Main Remaining	1,121.20														

^{*}Abandonments will lag behind the installed water main mileage as we wait for service reconnects to the new main to be completed prior to abandoning the cast iron mains; includes Cast Iron, Ductile and other pipe cohorts

			2025	- GAS IN	NFRAST	RUCTUR	E REPLA	CEMENT	- REVE	NUE & E	XPENS	E SUMM	ARY		
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Budget	Budget	Budget	Budget	Budget	Budget	Projected	Projected LTD
	2008 - 2024	January	February	March	April	May	June	July	August	September	October	November	December	YTD ACT/EST	Through 2025
GAS															
Gas Infrastructure Revenue	\$224,029,693	\$1,548,109	\$1,474,236	\$1,412,848	\$1,546,442	\$1,503,101	\$1,561,656	\$1,518,952	\$1,519,355	\$1,519,473	\$1,521,944	\$1,526,029	\$1,529,068	\$18,181,214	\$242,210,907
PHMSA Grant Revenue	\$466,357	268,409	213,946	332,396	349,096	340,760	377,917	412,900	412,900	725,600	776,900	776,900	776,900	\$5,764,624	\$6,230,981
GIR Bad Debt	(\$157,208)	-	-	-	-	-	-	-	-			-	-	-	(\$157,208)
Gas Dept Bond Offering-Project Fund		7,970,372	7,980,831	7,984,992	7,988,922	7,989,314	7,990,588	7,991,816	7,991,816	7,991,816	7,991,816	7,991,816	7,991,816	7,991,816	
Investment Earnings on Project Fund		10,459	4,162	3,930	392	1,274	1,228								\$0
Expenditures															
GCI Mains per G-21	\$136,250,087	623,635	199,261	504,026	280,112	502,967	2,856,260	906,100	906,100	1,097,900	1,424,600	1,424,600	1,454,000	\$12,179,562	\$148,429,649
GCR Streetcar Infrastructure	\$2,676,965	333,877	166,554	508,425	407,646	220,532	158,634	163,000						\$1,958,668	\$4,635,633
Abandonments - approximate	\$17,907,134	29,857	27,937	27,965	14,278	117,462	12,455	205,000	205,000	205,000	205,000	205,000	205,000	\$1,459,953	\$19,367,087
GIR services per G-21	\$107,029,725	206,476	89,135	836,557	107,729	178,591	1,030,132	602,400	602,400	602,400	1,055,400	1,055,400	1,060,600	\$7,427,220	\$114,456,946
GIR service reconnections per G-3	\$27,434,933	114,277	94,220	115,342	293,828	151,124	242,101	192,426	194,457	210,863	192,015	185,590	205,306	\$2,191,549	\$29,626,482
Regulator Stations Infrastructure per G-21	\$691,231	-	-	-	-	-	-	-	-	-	-	-	-	\$0	\$691,231
TOTAL EXPENDITURES	\$291,990,075	1,308,122	577,109	1,992,316	1,103,592	1,170,676	4,299,582	2,068,926	1,907,957	2,116,163	2,877,015	2,870,590	2,924,906	\$25,216,953	\$317,207,028
NET CURRENT YEAR	(\$67,651,232)	\$508,397	\$1,111,074	(\$247,072)	\$791,946	\$673,185	(\$2,360,009)	(\$137,074)	\$24,298	\$128,910	(\$578,171)	(\$567,661)	(\$618,938)	(\$1,271,115)	(\$68,922,347)
LIFE-TO-DATE ACTUAL/PROJECTED - Pre Bond (Impact on Operating Cash)	(67,651,232)	(67,142,835)	(66,031,761)	(66,278,833)	(65,486,887)	(64,813,702)	(67,173,711)	(67,310,785)	(67,286,487)	(67,157,577)	(67,735,748)	(68,303,410)	(68,922,347)		
GIR Capital Expenditures Funded by Bond	87,451,764	-	-	-	-	-	-	-	-	-	-		-		
Total Funded By Bond	\$87,451,764	-	-	-	-	-		-	-		-	-	-	<u> </u>	\$87,451,764
Transfer to 2018 Bond Sinking Fund for Bond Interest & Principal Payments	\$14,238,955	187,509	187,754	188,142	188,390	188,652	188,299	187,182	187,182	187,182	187,182	187,182	187,182	\$2,251,835	\$16,490,790
Transfer to 2022 Bond Sinking Fund for Bond Interest & Principal Payments	\$10,479,876	311,545	311,850	312,490	312,903	313,286	312,363	310,938	310,938	310,938	310,938	310,938	310,938	\$3,740,062	\$14,219,938
LIFE-TO-DATE ACTUAL/PROJECTED - Post Bond (Impact on Operating Cash)	(4,918,299)	(4,908,957)	(4,297,487)	(5,045,190)	(4,754,537)	(4,583,290)	(7,443,961)	(8,079,154)	(8,552,975)	(8,922,184)	(9,998,474)	(11,064,255)	(12,181,311)		(12,181,311)
GIR Mains Installed-Qtr (Miles)*				2.40			11.90								
GIR Mains Installed-YTD (Miles)*				2.40			14.30			14.30			14.30		
Low Pressure Mains and High Pressure-Cast Iron Mains Abando	oned-Qtr (Miles)*			1.30			0.70								
•	, ,														
Low Pressure Mains and High Pressure-Cast Iron Mains Aband	oned-YTD (Miles)*			1.30			2.00			2.00			2.00		

^{*}Abandonments will lag behind the installed gas main mileage as we wait for service reconnects to the new main to be completed prior to abandoning the cast iron mains

METROPOLITAN UTILITIES DISTRICT PAYROLL BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND SIX MONTHS ENDING JUNE 30, 2025 AND 2024

		Month of June		Si	x Months Ending Ju	ne
	2025 Actual	2025 Budget	2024 Actual	2025 Actual	2025 Budget	2024 Actual
President's Office	\$ 188,940	\$ 192,232	\$ 156,662	\$ 1,041,938	\$ 1,067,423	\$ 988,972
Top level reductions	0	(20,923)	0	0	(125,538)	0
	188,940	171,309	156,662_	1,041,938	941,885	988,972
aw	101,855	96,253	94,974	533,823	555,661	557,820
Human Resources - Vice President - Savine	124,952	121,569	115,923	717,806	717,466	699,029
Senior Vice President - Mendenhall	226,807	217,822	210,897	1,251,629	1,273,126	1,256,849
Safety, Security & Locating	484,344	442,318	419,021	2,404,828	2,435,567	2,188,417
Vice President - Hunter	484,344	442,318	419,021	2,404,828	2,435,567	2,188,417
Purchasing	75,672	76,069	69,814	465,146	461,569	384,691
Neter Services	218,037	241,142	224,742	1,312,099	1,453,763	1,338,086
Stores	121,158	106,288	104,520	625,090	615,646	634,814
acilities Management	113,791	106,814	91,872	604,570	591,844	556,186
Vice President - Zellars	528,658	530,314	490,948	3,006,905	3,122,822	2,913,777
ield Service Administration	223,390	220,223	224,598	1,327,569	1,299,545	1,136,323
ield Services	836,324	803,955	776,306	4,936,758	4,812,576	4,724,229
ransportation	125,558	163,793	97,601	744,554	893,057	656,964
ransportation Office	72,226	85,260	73,495	470,734	505,453	447,232
Vice President - Melville	1,257,498	1,273,231	1,172,000	7,479,615	7,510,631	6,964,748
Senior Vice President - Ausdemore	2,270,500	2,245,863	2,081,969	12,891,348	13,069,021	12,066,942
formation Technology - Vice President - Pappalil	597,108	614,971	559,528	3,537,226	3,483,324	3,168,474
susiness Development	143,185	133,171	118,621	810,423	781,892	679,868
Corporate Communications	74,296	78,586	52,441	429,421	466,581	399,171
Customer Service Administration	26,462	24,872	43,019	154,664	146,755	207,894
Customer Service	458,050	469,474	417,336	2,665,575	2,836,457	1,994,830
Customer Accounting	60,895	60,639	57,596	350,951	364,893	1,055,044
Branch Delivery	-	-	-	-	-	1,000,044
Customer Service	545,407	554,985	517,951	3,171,190	3,348,104	3,257,768
Vice President - Mueller	762,888	766,742	689,013	4,411,034	4,596,577	4,336,807
Senior Vice President - Lobsiger	1,359,996	1,381,713	1,248,541	7,948,260	8,079,901	7,505,281
Rates	25,467	24,602	24,011	149,245	144,905	143,901
accounting	151,125	171,264	172,596	959,322	1,002,775	929,122
Senior Vice President - Dickas	176,592	195,866	196,607	1,108,567	1,147,680	1,073,023
Sas Operations	64,114	61,836	60,202	362,774	363,922	359,190
Sas Production	162,327	175,313	163,046	1,137,798	1,039,708	1,056,666
Sas Systems Control	60,692	58,534	80,883	313,121	331,667	322,605
Gas Distribution	109,839	136,204	131,364	770,698	806,181	767,443
Vice President - Knight	396,972	431,888	435,495	2,584,391	2,541,479	2,505,904
Vater Operations	45,470	53,409	27,404	270,251	296,027	231,327
Vater Operations Vater Pumping - Florence	274,852	267,567	265,603	1,540,945	1,571,055	1,617,951
Maintenance	274,693	239,203	221,204	1,554,358	1,427,687	1,377,495
Vater Distribution	294,912	304,359	277,196	1,660,282	1,797,138	1,748,410
Platte South	108,695	110,058	91,414	659,812	640,322	631,654
Platte West	127,747	134,183	125,029	819,712	795,784	717,811
Vater Quality	81,318	88,000	80,851	506,649	518,399	471,415
Vice President - Whitfield	1,207,687	1,196,778	1,088,701	7,012,009	7,046,412	6,796,063
	·					
nfrastructure Integrity	154,125	152,786	129,785	821,380	842,867	694,836
ngineering Administration	81,053 301 561	74,590	93,068	463,482	439,160	362,670 1 397 449
lant Engineering	301,561 278,254	284,949	242,402	1,692,494	1,636,110	1,387,448
ngineering Design Vice President - Niiva	278,254	280,745	<u>224,551</u>	1,581,820 4 559 176	1,659,055	1,514,924
Vice President - Niiya	814,993	793,070	689,806	4,559,176	4,577,192	3,959,878
Construction	1,353,236	1,390,053	1,263,775	8,086,735	8,201,255	8,096,775
Vice President - Bewley	1,353,236	1,390,053	1,263,775	8,086,735	8,201,255	8,096,775
Senior Vice President - Minor	3,772,888	3,811,789	3,477,777	22,242,311	22,366,338	21,358,620
Total Payroll	\$ 7,995,723	\$ 8,024,363	\$ 7,372,453	\$ 46,484,053	\$ 46,877,951	\$ 44,249,687

METROPOLITAN UTILITIES DISTRICT EMPLOYEES BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND SIX MONTHS ENDING JUNE 30, 2025 AND 2024

		ent Year A			ent Year B			or Year Ac	
	Full	Part Timo	Summer/	Full	Part Timo	Summer/	Full Timo	Part Time	Summer
President's Office	Time	<u>Time</u>	Temp.	Time	<u>Time</u>	Temp.	<u>Time</u>	<u>Time</u>	Temp.
Top level reductions	-	- -	<u>-</u>	0	_ _	<u>-</u>	-	_ _	- -
1 op 10 vol 10 dd otione	7		-	6		-	6		
Law	9		1	9		2	9		
Human Resources - Vice President - Savine	13	- 1	1	13	- 1	1	13	- 1	1
Senior Vice President - Mendenhall	22	1	2	22	1	3	22	1	3
Safety, Security & Locating	42		1	42		1	42		
Vice President - Hunter	42		1	42		<u> </u>	42		-
Purchasing Meter Services	7 36	-	ı	7 37	-	I	7 34	-	-
Stores	16	_	2	14	_	2	14	- -	2
Facilities Management	12	_	3	12	_ _	<u>2</u> Δ	10	1	3
Vice President - Zellars	71		6	70		7	65	1	5
Field Service Administration	27			26			25	<u> </u>	
Field Services	101	_	3	97	_	4	96	_	4
Transportation	19	_	-	25	_	1	18	_	· -
Transportation Office	8	_	_	10	_	-	9	-	_
Vice President - Melville	155		3	158		5	148		4
Senior Vice President - Ausdemore	268	_	10	270	_	13	255	1	9
Information Technology - Vice President - Pappalil	51	-	1	58	-	3	51	-	3
Business Development	17	-	2	17	-	2	15	-	2
Corporate Communications	6	_	1	6	_	3	5	-	4
Customer Service Administration	2	_	_	2	_	_	3	_	_
Customer Service	74	_ _	_	78	_	_	73	1	_
Customer Accounting	10	_	_	10	_	_	10	<u>.</u>	_
Branch Delivery	-	_	_	-	_	-	-	_	_
Customer Service	86			90			86	1	_
Vice President - Mueller	109		3	113		 5	106	1	6
Senior Vice President - Lobsiger	160	_	4	171		8	157	1	9
Rates	2			2			2		_
Accounting	16	_	1	18	_	1	18	_	2
Senior Vice President - Dickas	18		1	20		1	20		2
Gas Operations	4	_	-	4	-	-	4	-	-
Gas Production	18	-	-	18	-	-	18	-	-
Gas Systems Control	7	-	-	7	-	-	6	-	-
Gas Distribution	14		<u> </u>	15_			15_		
Vice President - Knight	43		-	44			43_		
Water Operations	3	-	-	4	-	-	2	-	-
Water Pumping - Florence	31	-	4	33	-	4	33	-	4
Maintenance	27	-	-	29	-	-	29	-	-
Water Distribution	38	-	1	40	-	1	38	-	1
Platte South	12	1	-	13	1	2	12	1	-
Platte West	15	1	-	17	1	-	16	-	2
Water Quality	9		-	10		1	9	-	-
Vice President - Whitfield	135	2	<u> 5</u>	146	2	8	139	1	/
Infrastructure Integrity	17	-	7	17	-	8	15	-	8
Engineering Administration	5 22	-	-	5 31	-	- 1	4	-	- 4
Plant Engineering	32 34	-	2	31 35	-	ا و	28 32	-	7
Engineering Design Vice President - Niiya	<u>34</u> 88		11	<u>35</u> 88		12	<u>32</u> 79		9
-									<u> </u>
Construction Vice President - Rewley	<u>169</u> 169		-	<u>176</u> 176			<u>173</u> 173		
Vice President - Bewley									
Senior Vice President - Minor	435	2	<u>16</u>	454	2	20	434	1	16
Total Employees	910	3_	33	943	3	45	894	4	39

METROPOLITAN UTILITIES DISTRICT SPA EMPLOYEES BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND SIX MONTHS ENDING JUNE 30, 2025 AND 2024

		ent Year A			ent Year B			or Year Ac	
	Full Time	Part Time	Summer/ Temp.	Full Time	Part Time	Summer/ Temp.	Full Time	Part Time	Summer Temp.
President's Office	7	-	<u> </u>	6	-	<u> </u>	6	-	<u> </u>
Top level reductions	-	_	_	0	_	-	-	_	_
•	7			6			6		-
Law	9	_		9			9		_
Human Resources - Vice President - Savine	11	_	_	11	_	-	11	_	_
Senior Vice President - Mendenhall	20			20		<u>-</u>	20		
Safety, Security & Locating	13			13			13		
Vice President - Hunter	13			13			13		
Purchasing Meter Services	7	-	-	7	-	-	7	-	-
Stores	2	<u>-</u> _	<u>-</u> _	2		-	2	- _	_
Facilities Management	5	_	_	5	_	_	5	_ _	_
Vice President - Zellars	17						16		
Field Service Administration	9			9			8		
Field Services	-	_	_	-	_	-	-	_	_
Transportation	-	_	_	-	_	-	_	-	_
Transportation Office	3	_	-	4	_	-	3	-	_
Vice President - Melville	12			13		-	11		_
Senior Vice President - Ausdemore	42			43	_	<u> </u>	40		_
Information Technology - Vice President - Pappalil	51	-	-	58	-	-	51	-	-
Business Development	10	-	-	10	-	-	9	-	-
Corporate Communications	6	-	-	6	-	-	5	-	-
Customer Service Administration	2	-	-	2	-	-	3	-	-
Customer Service	10	-	-	10	-	-	10	-	-
Customer Accounting	1	-	-	1	-	-	1	-	-
Branch Delivery							-		
Customer Service	13			13			14		
Vice President - Mueller	29			<u>29</u>			28		
Senior Vice President - Lobsiger	80			87_		<u>-</u>	79		
Rates	2	-	-	2	-	-	2	-	-
Accounting	10			12			12		
Senior Vice President - Dickas	12		-	14			14		
Gas Operations	4	-	_	4	-	-	4	-	-
Gas Production	3	-	-	3	-	-	3	-	-
Gas Systems Control	7	-	-	7	-	-	6	-	-
Gas Distribution	1			2			2		
Vice President - Knight	15_			16_			15_		
Water Operations	3	-	-	4	-	-	2	-	-
Water Pumping - Florence	8	-	-	9	-	-	9	-	-
Maintenance	3	-	-	3	-	-	3	-	-
Water Distribution	4	-	-	4	-	-	5	-	-
Platte South	2	-	-	2	-	-	1	-	-
Platte West	2	-	-	2	-	-	2	-	-
Water Quality Vice President - Whitfield	31		-	<u> </u>		-	<u> </u>		
	6		-	33		-			
Infrastructure Integrity Engineering Administration	5	-	<u>-</u>	<i>7</i> 5	- -	<u>-</u> -	ى ا	<u>-</u>	-
Plant Engineering	32	- -	<u>-</u>	31	- -	- -	28	- -	-
Engineering Design	19	- -	_	20	- -	-	17	-	- -
Vice President - Niiya	62			63			54		<u> </u>
Construction	20			20			19		
Vice President - Bewley	20	-	- _	20	-		19	-	
									
Senior Vice President - Minor	128		-	132			118		
Total Employees	289			302			<u>277</u>		

METROPOLITAN UTILITIES DISTRICT OAC EMPLOYEES BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND SIX MONTHS ENDING JUNE 30, 2025 AND 2024

		ent Year A			ent Year B			or Year Ac	
	Full Time	Part Time	Summer/ Temp.	Full Time	Part Time	Summer/ Temp.	Full Time	Part Time	Summer Temp.
President's Office	-	-	<u> </u>	-	-	<u> </u>	-	-	<u> </u>
Top level reductions				0_	<u> </u>			<u>-</u>	
		_		0				_	
Law	-	-	1	-	-	2	-	-	2
Human Resources - Vice President - Savine	2	1	1	2	1	1	2	1	1
Senior Vice President - Mendenhall	2	1	2	2	1	3_	2	1	3
Safety, Security & Locating	29		1	29_		1_	29_		
Vice President - Hunter	29		1	29_		1	29_		
Purchasing	-	-	1	-	-	1	-	-	-
Meter Services Stores	33 14	-	- 2	34	-	- 2	32 12	-	- 2
Facilities Management	7	-	3	12 7	-	<u>2</u> Δ	12 5	- 1	3
Vice President - Zellars	54		6	53		7	49	1	5
Field Service Administration	18			17	_	-	17		
Field Services	101	-	3	97	-	4	96	-	4
Transportation	19	-	-	25	-	1	18	-	-
Transportation Office	5			6			6		
Vice President - Melville	143		3_	145		5_	137		4
Senior Vice President - Ausdemore	226		10	227		13_	215	1	9
Information Technology - Vice President - Pappalil	-	-	1	-	-	3	-	-	3
Business Development	7	-	2	7	-	2	6	-	2
Corporate Communications	-	-	1	-	-	3	-	-	4
Customer Service Administration	-	-	-	-	-	-	-	-	-
Customer Service	64	-	-	68	-	-	63	1	-
Customer Accounting	9	-	-	9	-	-	9	-	-
Branch Delivery Customer Service	73						72		
Vice President - Mueller	80		3	84	<u>-</u>	 5	78	1	6
Senior Vice President - Lobsiger	80		4	84		8	78	1	9
Rates									_
Accounting	6	-	1	6	-	1	6	-	2
Senior Vice President - Dickas	6	_	1	6	_	1	6	_	2
Gas Operations	_	_	_	_	_	-	_	_	_
Gas Production	15	-	-	15	-	-	15	-	-
Gas Systems Control	-	-	-	-	-	-	-	-	-
Gas Distribution	13			13			13		
Vice President - Knight	28			28			28		
Water Operations	-	-	-	-	-	-	-	-	-
Water Pumping - Florence Maintenance	23 24	-	4	24 26	-	4	24 26	-	4
Water Distribution	34	_	<u>-</u> 1	36	_	- 1	33	_	1
Platte South	10	1	<u>-</u>	11	1	2	11	1	-
Platte West	13	1	_	15	1	<u>-</u>	14	-	2
Water Quality				1_		1_	1_		
Vice President - Whitfield	104	2	5_	113	2	8	109	1	7
Infrastructure Integrity	11	-	7	10	-	8	10	-	8
Engineering Administration	-	-	- 2	-	-	- 1	-	-	- 1
Plant Engineering Engineering Design	- 15	- -	2	- 15	- -	ا 3	- 15	-	-
Vice President - Niiya	26		11	25	<u> </u>	12	25		9
Construction	149		-	156	_		154		
Vice President - Bewley	149			156			154		
Senior Vice President - Minor	307	2	16	322	2	20	316	1	16
Total Employees	621	3	33	641	3	45	617	4	39

METROPOLITAN UTILITIES DISTRICT OVERTIME HOURS BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND SIX MONTHS ENDING JUNE 30, 2025 AND 2024

		Month of June			lonths Ending J		
	2025	2025	2024	2025	2025	2024	
President's Office	Actual 0.0	Budget 0.0	Actual	<u>Actual</u> 0.0	Budget 0.0	Actual 0.0	
Top level reductions	0.0	0.0	0.0	0.0	0.0	0.0	
р	0.0	0.0	0.0	0.0	0.0	0.0	
Law	8.0	15.0	19.5	65.0	90.0	87.5	
Human Resources - Vice President - Savine	3.0	10.0	3.5	5.5	60.0	9.0	
Senior Vice President - Mendenhall	11.0	25.0	23.0	70.5	150.0	96.5	
Safety, Security & Locating	2,145.5	1,800.0	1,741.0	7,797.0	7,400.0	6,984.0	
Vice President - Hunter	2,145.5	1,800.0	1,741.0	7,797.0	7,400.0	6,984.0	
Purchasing	0.0	0.0	0.0	8.5	0.0	0.0	
Meter Services	8.0	5.0	6.5	44.5	55.0	59.0	
Stores	18.0	20.0	18.0	550.5	150.0	273.5	
Facilities Management	75.5	50.0	28.0	391.0	275.0	371.5	
Vice President - Zellars	101.5	75.0	52.5	994.5	480.0	704.0	
Field Service Administration	310.0	275.0	203.0	1,685.5	1,375.0	1,175.0	
Field Services	1,295.0	1,350.0	1,369.0	6,898.0	7,450.0	7,358.6	
Transportation	59.0	50.0	100.5	360.0	285.0	524.5	
Transportation Office	63.5	80.0	77.5_	372.5	435.0	423.5	
Vice President - Melville	1,727.5	1,755.0	1,750.0	9,316.0	9,545.0	9,481.6	
Senior Vice President - Ausdemore	3,974.5	3,630.0	3,543.5	18,107.5	17,425.0	17,169.6	
nformation Technology - Vice President - Pappalil	32.5	25.0	65.0	306.0	150.0	195.0	
Business Development	3.5	5.0	0.0	45.0	50.0	(2.0	
Corporate Communications	0.0	0.0	0.0	0.0	0.0	2.5	
Customer Service Administration	0.0	0.0	0.0	0.0	0.0	0.0	
Customer Service	207.5	75.0	72.0	1,312.5	500.0	598.5	
Customer Accounting	4.0	5.0	3.0	18.5	30.0	79.5	
Branch Delivery	0.0	0.0	0.0	0.0	0.0	0.0	
Customer Service	211.5	80.0	75.0	1,331.0	530.0	678.0	
Vice President - Mueller	215.0	85.0	75.0	1,376.0	580.0	678.5	
Senior Vice President - Lobsiger	247.5	110.0	140.0	1,682.0	730.0	873.5	
Rates	0.0	0.0	0.0	0.0	0.0	0.0	
Accounting	(0.5)	0.0	0.0	34.0	0.0	39.0	
Senior Vice President - Dickas	(0.5)	0.0	0.0	34.0	0.0	39.0	
Gas Operations	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Production	111.5	300.0	279.0	2,084.5	1,500.0	1,927.0	
Gas Systems Control	15.5	9.0	9.0	47.5	50.0	93.5	
Gas Distribution	130.5	150.0	211.5	664.0	520.0	716.0	
Vice President - Knight	257.5	459.0	499.5	2,796.0	2,070.0	2,736.5	
Water Operations	0.0	0.0	0.0	0.0	0.0	0.0	
Water Pumping - Florence	142.5	125.0	158.5	924.5	605.0	751.5	
Maintenance	179.5	130.0	140.5	1,319.5	650.0	890.0	
Water Distribution	600.0	525.0	528.0	3,475.0	3,125.0	3,130.0	
Platte South	2.5	20.0	30.0	63.5	155.0	176.0	
Platte West	90.0	100.0	85.0	507.0	450.0	500.0	
Water Quality	20.5	20.0	29.5	154.5	90.0	111.5	
Vice President - Whitfield	1,035.0	920.0	971.5	6,444.0	5,075.0	5,559.0	
Infrastructure Integrity	86.0	50.0	50.0	600.5	230.0	240.0	
Engineering Administration	0.0	0.0	0.0	0.0	0.0	0.0	
Plant Engineering	258.5	200.0	124.5	776.5	580.0	404.0	
Engineering Design	28.5	55.0	42.5	145.0	495.0	292.0	
Vice President - Niiya	373.0	305.0	217.0	1,522.0	1,305.0	936.0	
Construction	3,081.5	2,950.0	2,974.0	19,280.5	16,325.0	18,175.5	
	2 004 5	2,950.0	2,974.0	19,280.5	16,325.0	18,175.5	
Vice President - Bewley	3,081.5	· · · · · · · · · · · · · · · · · · ·				-	
Vice President - Bewley Senior Vice President - Minor Total Overtime Hours	4,747.0 8,979.5	4,634.0 8,399.0	4,662.0 8,368.5	30,042.5 49,936.5	24,775.0 43,080.0	27,407.0 45,585.6	

METROPOLITAN UTILITIES DISTRICT OVERTIME DOLLARS BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND SIX MONTHS ENDING JUNE 30, 2025 AND 2024

		Month of June		Six	Months Ending Ju	ne
	2025 Actual	2025 Budget	2024 Actual	2025 Actual	2025 Budget	2024 Actual
President's Office	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Law	612	941	1,326	4,877	5,648	6,081
Human Resources - Vice President - Savine	148	560	200	282	3,361	504
Senior Vice President - Mendenhall	760	1,502	1,526	5,159	9,009	6,585
Safety, Security & Locating	141,279	115,920	110,176	509,578	476,560	437,221
Vice President - Hunter	141,279	115,920	110,176	509,578	476,560	437,221
Purchasing	-	-	_	458		-
Meter Services	470	297	406	2,664	3,269	3,575
Stores	1,002	1,199	1,077	33,673	8,994	15,817
Facilities Management	4,961	3,034	1,783	25,848	16,684	22,080
Vice President - Zellars	6,433	4,530	3,266	62,643	28,947	41,471
Field Service Administration	22,145	18,937	15,872	121,798	94,683	87,959
Field Services	88,768	89,897	89,517	478,805	496,096	500,545
Transportation	3,575	2,946	5,659	22,811	16,789	29,923
Transportation Office	5,337	5,767	6,251	31,327	31,359	33,012
Vice President - Melville	119,825	117,546	117,299	654,741	638,927	651,439
Senior Vice President - Ausdemore	267,537	237,996	230,741	1,226,961	1,144,434	1,130,131
Information Technology - Vice President - Pappalil	2,646	1,909	5,519	25,767	11,454	15,320
Business Development	231	207	<u>-</u>	2,911	2,075	- 99
Corporate Communications	-	-	-	-	-	81
Customer Service Administration	-	-	-	-	_	_
Customer Service	10,543	4,219	3,449	65,892	28,125	27,336
Customer Accounting	241	281	152	1,121	1,688	4,323
Branch Delivery	-	-	-	, -	-	-
Customer Service	10,784	4,500	3,601	67,013	29,813	31,659
Vice President - Mueller	11,015	4,707	3,601	69,924	31,887	31,640
Senior Vice President - Lobsiger	13,661	6,616	9,120	95,691	43,341	46,960
Rates	-	-	-	-	-	-
Accounting	- 29	-	-	1,724	-	1,933
Senior Vice President - Dickas	- 29	-		1,724	-	1,933
Gas Operations	-	-	-	-	-	-
Gas Production	8,206	22,248	19,618	148,063	111,240	138,415
Gas Systems Control	1,058	671	661	3,311	3,727	6,676
Gas Distribution	9,114	11,066	14,991	46,347_	38,360	50,290
Vice President - Knight	18,378	33,984	35,270	197,721	153,327	195,381
Water Operations	-	- 0.405	-	-	-	-
Water Pumping - Florence	10,423	8,465	9,688	66,790	40,971	51,103
Maintenance	12,548	8,975	10,004	92,749	44,876	62,063
Water Distribution	36,860	30,487	31,163	205,240	181,469	182,787
Platte South	190	1,360	1,913	4,105	10,542	12,005
Platte West	6,671	6,310	5,815	36,836	28,395	35,230
Water Quality	1,304	1,289	1,911	10,354	5,799	6,968
Vice President - Whitfield	67,996	56,886	60,494	416,074	312,051	350,157
Infrastructure Integrity Engineering Administration	4,757 -	2,866 -	2,928 -	30,586 -	13,181 -	14,678 -
Plant Engineering	19,464	14,896	9,145	57,745	43,198	29,562
Engineering Design	1,831	3,188	2,349	9,185	28,690	16,512
Vice President - Niiya	26,052	20,949	14,422	97,515	85,070	60,753
•						`
Construction Vice President Rewley	191,028	178,003	176,781	1,185,203	985,051	1,064,115
Vice President - Bewley	191,028	178,003	176,781	1,185,203	985,051	1,064,115
Senior Vice President - Minor	303,454	289,822	286,967	1,896,513	1,535,498	1,670,406
Total Overtime Dollars	585,383	535,936	528,354	3,226,048	2,732,282	2,856,016

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METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT BALANCE SHEETS AS OF JUNE 30, 2025 AND MAY 31, 2025

	June 30	May 31	January 1	Increase	e (Decrease)	
ASSETS	2025	2025	2025	One Month	Six Months	
UTILITY PLANT						
Plant in service - At cost	\$ 1,503,029,430	\$ 1,499,131,321	\$ 1,473,574,728	\$ 3,898,109	\$ 29,454,702	
Less: Accumulated Depreciation	(433,685,962)	(431,327,236)	(421,085,918)	(2,358,726)	(12,600,044)	
	<u></u>	<u></u>				
Net utility plant in service	1,069,343,468	1,067,804,086	1,052,488,811	1,539,382	16,854,657	
Construction in progress	131,347,877	128,254,536	127,175,270	3,093,341	4,172,607	
Construction materials - at average cost	2,977,308	2,713,873	2,728,267	263,435	249,042	
Net utility plant	1,203,668,653	1,198,772,495	1,182,392,347	4,896,159	21,276,306	
NONCURRENT ASSETS						
2012 Bond Reserve Fund - Restricted	3,223,257	3,218,099	3,192,264	5,158	30,993	
2022 Bond Project Fund	19,766,541	21,284,125	27,202,522	(1,517,584)	(7,435,981)	
Construction/Environmental fund	177,572	177,472	176,974	99	598	
Lease receivable	1,114,267	1,114,416	1,154,663	(149)	(40,395)	
Other non-current assets	2,050,643	1,897,590	1,688,959	153,053	361,684	
Total noncurrent assets	26,332,280	27,691,703	33,415,381	(1,359,423)	(7,083,101)	
CURRENT ASSETS						
Cash in treasurer's accounts	93,517,072	92,270,595	101,494,139	1,246,477	(7,977,067)	
Bond sinking fund - restricted	11,424,393	9,639,244	2,779,600	1,785,149	8,644,793	
Accounts receivable	3,423,384	3,942,656	4,208,454	(519,273)	(785,070)	
Accounts receivable - utility service	32,502,816	28,132,449	28,572,757	4,370,367	3,930,058	
Allowance for uncollectible accounts	(2,089,362)	(1,848,213)	(1,623,932)	(241,149)	(465,430)	
Interdepartmental Receivable from Gas Dept	689,664	-	2,341,114	689,664	(1,651,450)	
Lease Receivable	73,410	73,356	71,919	54	1,491	
Interest receivable	14,149	11,603	13,490	2,546	660	
Accrued unbilled revenues	8,553,062	7,450,325	4,846,814	1,102,737	3,706,248	
Materials and supplies - at average cost	10,058,565	9,450,309	8,391,042	608,256	1,667,523	
Prepayments	11,255	47,957	431,545	(36,702)	(420,291)	
Total current assets	158,178,407	149,170,280	151,526,942	9,008,127	6,651,465	
DEFERRED OUTFLOWS						
Pension	(281,710)	(281,710)	(281,710)	-	-	
OPEB	5,342,871	5,342,871	5,342,871	-	-	
Debt refund	1,134,659	1,158,371	1,276,931	(23,712)	(142,272)	
Total deferred outflows	6,195,820	6,219,532	6,338,092	(23,712)	(142,272)	
Total Assets	\$ 1,394,375,161	\$ 1,381,854,010	\$ 1,373,672,763	\$ 12,521,151	\$ 20,702,398	

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METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT BALANCE SHEETS AS OF JUNE 30, 2024 AND MAY 31, 2024

	June 30	May 31	January 1	Increase	(Decrease)
LIABILITIES AND NET WORTH	2025	2025	2025	One Month	Six Months
NONCURRENT LIABILITIES					
LONG TERM DEBT:					
Water Revenue Bonds Net of Discount/Premium	208,086,645	208,186,480	208,686,363	(99,835)	(599,718)
NDEQ Loan - Contact Basin	1,671,423	1,829,657	1,829,657	(158,234)	(158,234)
Total long term debt	209,758,068	210,016,137	210,516,020	(258,069)	(757,952)
Net pension liability	13,206,800	13,206,800	13,206,800	-	-
Other Post Employment Benefits	28,671,506	28,884,305	29,948,300	(212,799)	(1,276,794)
Total Long Term Liabilities	251,636,374	252,107,242	253,671,120	(470,868)	(2,034,746)
CURRENT LIABILITIES					
Current maturities of revenue bonds	17,160,000	17,160,000	17,160,000	-	-
Current maturities of NDEQ Loans	314,902	311,784	311,784	3,118	3,118
Amounts Due Under Line of Credit	2,281,640	=	-	2,281,640	2,281,640
Accounts payable	7,129,873	6,795,200	10,493,366	334,673	(3,363,492)
Interdepartmental Payable to Gas Department	-	69,955	-	(69,955)	=
Customer deposits-Pioneer Approach Mains	8,796,164	6,673,710	3,819,445	2,122,454	4,976,719
Customer Credit Balances	2,235,182	2,482,504	1,443,230	(247,321)	791,952
Statutory payments to municipalities	638,085	397,307	830,562	240,778	(192,477)
Sewer fee collection due municipalities	26,579,826	26,104,659	27,680,726	475,166	(1,100,900)
Interest accrued on water revenue bonds	684,434	342,422	684,434	342,012	0
Accrued vacation payable	5,852,328	5,852,328	5,852,328	=	=
Other current liabilities	2,152,204	94	93	2,152,110	2,152,111
Total current liabilities	73,824,639	66,189,964	68,275,969	7,634,676	5,548,670
CUSTOMER ADVANCES FOR CONSTRUCTION	45,206,231	49,047,141	49,138,706	(3,840,909)	(3,932,475)
SELF - INSURED RISKS	5,505,683	5,693,069	4,736,811	(187,386)	768,872
DEFERRED INFLOWS OF RESOURCES	(4.000.00=)	(4.000.00=)	(4.000.00=)		
Deferred Inflows - Pension	(4,833,635)	(4,833,635)	(4,833,635)	=	=
Deferred Inflows - OPEB	8,940,344	8,940,344	8,940,344	(= 405)	- (44.070)
Deferred Inflows - Lease	1,108,466	1,115,961	1,153,438	(7,495)	(44,972)
Contributions In Aid of Construction	421,696,178	419,604,753	416,598,612	2,091,425	5,097,566
	426,911,353	424,827,423	421,858,759	2,083,930	5,052,594
NET POSITION – ACCUMULATED REINVESTED EARNING	591,290,880	583,989,171	575,991,397	7,301,709	15,299,483
Total Liabilities, Deferred Inflows of Resources, and Net Position	1,394,375,161	1,381,854,010	1,373,672,763	12,521,151	20,702,398

METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT

INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS FOR THE MONTH AND SIX MONTHS ENDING JUNE 30, 2025 AND 2024

OPERATING REVENUES	June 2025 2024			Six Mon	Six Months 2024	
OPERATING REVENUES	Actual	Budget	Actual	Actual	Budget	Actual
OI ENATING NEVENOLG						
Metered sales of water	\$ 17,101,609	\$ 16,080,498	\$ 14,812,301	\$ 67,689,765	\$ 63,265,249	\$ 61,776,369
Infrastructure charge	1,648,012	1,637,593	1,508,477	9,676,002	9,774,735	9,175,17
Other operating revenues	508,007	328,271	283,127	2,241,535	2,427,356	2,146,54
Total operating revenues	19,257,628	18,046,362	16,603,906	79,607,303	75,467,340	73,098,09
Less: Bad debt expense	(239,326)	(40,872)	(42,339)	(441,009)	(253,690)	(266,10
Total operating revenues, net	19,018,302	18,005,490	16,561,567	79,166,293	75,213,650	72,831,98
OPERATING EXPENSES						
Operating expense	6,112,760	6,449,130	5,704,360	33,651,501	34,496,456	32,042,83
Maintenance expense	3,437,557	3,921,712	2,412,504	19,972,036	22,074,959	14,729,75
Depreciation	1,480,017	1,408,913	1,417,447	8,927,547	8,439,753	8,664,21
Other Non-Operating Expense (Income)	450,267	-	-	527,360	-	(5,49
Statutory payments & fuel taxes	240,778	256,593	195,403	1,006,485	1,009,509	925,07
Interest expense revenue bonds	608,312	608,311	668,284	3,649,160	3,649,159	4,009,34
Interest expense NDEQ Loan	9,366	5,354	6,118	36,134	32,124	36,70
Total revenue deductions	12,339,056_	12,650,013	10,404,116	67,770,222	69,701,960	60,402,44
Net revenues	6,679,245	5,355,476	6,157,451	11,396,071	5,511,690	12,429,54
Other Income & Expense - Interest, Invest Earnings & Exp	381,200_	407,047	454,061	1,565,785	2,681,866	2,966,49
Income before grant revenue	7,060,445	5,762,523	6,611,512	12,961,856	8,193,556	15,396,03
Grant revenue	241,265	632,496		2,337,628	3,026,609	
FUNDS PROVIDED						
Net income (loss)	7,301,709	6,395,019	6,611,512	15,299,483	11,220,165	15,396,0
Depreciation and amortization charges	1,729,916	1,638,911	1,605,240	10,067,250	9,712,733	9,738,6
Deferred inflows - lease	(7,495)	(4,299)	(4,299)	(44,972)	(25,792)	(25,79
Lease Interest income accrual (non cash)	-	(1,129)	-	14,716	7,845	15,64
Lease Interest receivable	(2,546)		(1,226)	(15,375)	-	(7,43
Contribution in aid of construction	2,376,940	2,806,900	609,156	7,259,191	16,795,324	8,420,66
Contribution in aid of construction - impact fees	506,362	630,300	417,845	2,427,270	1,689,700	2,233,99
Customer Advances for Construction	(3,840,909)	-	1,040,363	(3,932,475)	-	17,724,83
Letter of Credit Proceeds	2,281,640	-	-	2,281,640	-	
Total funds provided	10,345,616	11,465,702	10,278,591	33,356,727	39,399,975	53,496,58
FUNDS EXPENDED						
Plant additions and replacements	3,875,192	7,562,108	8,890,656	24,864,682	40,987,342	33,895,18
Plant additions and replacements-Cast Iron	3,542,760	2,969,490	3,533,838	11,067,769	13,209,529	13,888,07
OPEB - Begin Pre-funding	212,799	-	244,676	1,276,794	-	1,468,05
NDEQ Loan-Contact Basin	155,116	155,116	152,060	155,116	155,116	152,0
Bond Interest - 2012-Expense accrual (non cash)	(46,426)	(46,425)	(53,409)	(277,843)	(277,843)	(320,09
Bond Interest - 2012-Payment	342,422	342,422	384,322	342,422	342,422	384,32
Bond Interest - 2015-Expense accrual (non cash)	(274,582)	(274,582)	(313,950)	(1,647,493)	(1,647,493)	(1,883,70
Bond Interest - 2015-Payment	-	-	-	1,862,253	1,862,253	2,129,2
Bond Interest - 2018-Expense accrual (non cash)	(75,057)	(75,057)	(81,066)	(450,341)	(450,341)	(486,39
Bond Interest - 2018-Payment	-	490,259	-	490,259	490,259	529,50
Bond Interest - 2022-Expense accrual (non cash)	(212,247)	(212,247)	(219,859)	(1,273,483)	(1,273,483)	(1,319,15
Bond Interest - 2022-Payment	-	-	-	1,411,672	1,411,672	1,462,29
NDEQ Interest - Expense accrual (non cash)	(5,354)	(5,354)	(6,118)	(32,122)	(32,122)	(36,70
NDEQ Interest - Payment	32,122	32,122	36,706	32,122	32,122	36,70
Total funds expended	7,546,745	10,937,852	12,567,857	37,821,807	54,809,432	49,899,4
SUBTOTAL - FUNDS PROVIDED LESS FUNDS EXPENDED	2,798,871	527,850	(2,289,265)	(4,465,080)	(15,409,457)	3,597,16
SOND ACTIVITIES						
Interest on Bond Project Fund	(84,444)		(167,161)	(622,384)		(1,068,1
Interest on Bond Reserve Fund	(5,158)		(6,580)	(30,993)		(39,7
Bond Project Fund - 2022 (Spending Funded by Bond Proceeds)	1,602,028	3,282,258	1,921,864	8,058,365	12,292,313	6,112,48
Dona i ropotti unu - 2022 (Openunių i unucu by Donu Fideeus)	1,512,426	3,282,258	1,748,123	7,404,987	12,292,313	5,004,58

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METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS

FOR THE MONTH AND SIX MONTHS ENDING JUNE 30, 2025 AND 2024

	June 2	025	June 2024	Six Month	Six Months 2024	
	Actual	Budget	Actual	Actual	Budget	Actual
IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET						
ASSET ACCOUNTS						
Bond Sinking Fund	(1,785,149)	-	(1,747,876)	(8,644,793)	-	(8,231,480)
Accounts Receivable	519,273	-	(519,326)	785,070	-	526,793
Accounts Receivable - Utility Service	(4,370,367)	-	(3,223,263)	(3,930,058)	-	(3,852,371)
Construction/Environmental fund	(99)	-	(156)	(598)	-	(943)
Allowance for Uncollectible Accounts	241,149	-	43,570	465,430	-	291,921
I/Co Receivable from Gas Department	(689,664)	-	1,269,391	1,651,450	-	(7,331,424)
Lease Receivable	(54)	-	(3)	(1,491)	-	(7,867)
Lease Receivable Noncurrent	149	-	94	40,395	-	38,904
Accrued Unbilled Revenue	(1,102,737)	-	(2,118,620)	(3,706,248)	-	(3,761,378)
Materials and Supplies	(608,256)	-	(378,264)	(1,667,523)	-	(867,883)
Prepayments	36,702	-	18,680	420,291	-	348,966
Other Noncurrent Assets	(153,053)	-	228,940	(361,684)	-	455,758
LIABILITY ACCOUNTS						
Accounts Payable	361,441	-	5,179,055	(3,363,492)	-	2,351,761
I/Co Payable to Gas Department	(69,955)	-	-	(0)	-	-
Customer Deposits - Pioneer Mains	2,122,454	-	(528,202)	4,976,719	-	(1,489,586)
Customer Credit Balances	(247,321)	-	(120,327)	791,952	-	215,540
Self Insured Risk Liability	(187,386)	-	185,726	768,872	-	626,228
Statutory Payments to Municipalities	240,778	-	195,403	(192,477)	-	(155,823)
Sewer Fee Collection Due Municipalities	475,166	-	(1,955,079)	(1,100,900)	-	207,532
All other, net	2,152,110	<u> </u>	0	2,152,111	<u>-</u>	1
NET IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET	(3,064,820)	<u>-</u>	(3,470,256)	(10,916,975)	<u>-</u>	(20,635,352)
Net Increase (Decrease) in Cash	1,246,477	3,810,108	(4,011,398)	(7,977,067)	(3,117,144)	(12,033,602)
Cash - Beginning of Period	92,270,595		113,546,509	101,494,139		121,568,713
Cash - End of Period	93,517,072		109,535,111	93,517,072		109,535,111
Change In Cash - Increase (Decrease)	1,246,477	-	(4,011,398)	(7,977,067)	-	(12,033,602)

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METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT BALANCE SHEETS AS OF JUNE 30, 2025 AND MAY 31, 2025

	June 30	May 31	January 1	Increase (Decrease)		
ASSETS	2025	2025	2025	One Month	Six Months	
UTILITY PLANT						
Plant in service - At cost	\$ 814,247,381	\$ 812,427,058	\$ 798,515,026	\$ 1,820,323	\$ 15,732,355	
Less: Accumulated Depreciation	(273,845,450)	(272,179,349)	(266,153,262)	(1,666,101)	(7,692,189)	
Right-Of-Use Asset -Leases	1,047,211	1,047,211	1,047,211	-	· · · · · · · · · · · · · · · · · · ·	
Accumulated Amortization - ROU Asset	(837,769)	(820,315)	(733,048)	(17,454)	(104,721)	
Right-Of-Use Asset -SBITA	19,291,161	19,291,161	18,461,708	· · · · ·	829,453	
Accumulated Amortization - ROU Asset - SBITA	(9,908,411)	(9,602,223)	(8,072,337)	(306,188)	(1,836,074)	
Net utility plant in service	549,994,123	550,163,542	543,065,299	(169,419)	6,928,824	
Construction in progress	163,222,033	154,122,699	146,480,514	9,099,334	16,741,519	
Construction materials - at average cost	7,916,722	7,939,387	8,389,924	(22,665)	(473,202)	
Net utility plant	721,132,878	712,225,627	697,935,737	8,907,250	23,197,141	
NONCURRENT ASSETS						
Bond Project Fund	54,397,678	57,682,580	79,181,512	(3,284,902)	(24,783,835)	
Lease receivable	2,636,342	2,636,342	2,636,342	-	-	
Other non-current assets	619,086	1,286,435	2,860,957	(667,349)	(2,241,871)	
Total noncurrent assets	57,653,106	61,605,357	84,678,811	(3,952,251)	(27,025,706)	
CURRENT ASSETS						
Cash & Short Term Investments	167,373,616	172,223,718	187,877,604	(4,850,102)	(20,503,987)	
Bond Sinking fund - Restricted	5,651,956	4,222,447	1,642,710	1,429,508	4,009,245	
Accounts receivable - utility service	16,081,198	17,435,826	19,399,835	(1,354,628)	(3,318,637)	
Accounts receivable - other	1,523,151	2,616,016	2,946,694	(1,092,865)	(1,423,544)	
Allowance for uncollectible accounts	(3,921,432)	(3,816,653)	(3,667,298)	(104,779)	(254,134)	
Interdepartmental Receivable from Water Dept	-	69,955	-	(69,955)	-	
Lease Receivable	19,063	19,063	19,063	-	-	
Interest receivable	53,958	47,213	13,489	6,745	40,468	
Accrued unbilled revenues	34,621,547	34,944,296	44,179,961	(322,749)	(9,558,414)	
Natural gas in storage	3,363,571	3,363,571	2,685,190	-	678,381	
Natural gas in pipeline storage	1,394,138	168,191	3,210,435	1,225,948	(1,816,297)	
Propane in storage	7,167,229	7,167,229	7,511,683	-	(344,454)	
Materials and supplies - at average cost	6,037,176	5,898,288	5,550,378	138,888	486,797	
Prepayments	3,385,755	1,855,603	1,856,562	1,530,152	1,529,193	
Total current assets	242,750,925	246,214,763	273,226,307	(3,463,838)	(30,475,381)	
DEFERRED OUTFLOWS						
Pension	(316,338)	(316,338)	(316,338)	-	-	
OPEB	6,290,520	6,290,520	6,290,520	-	-	
Total Deferred Inflows	5,974,182	5,974,182	5,974,182	-	-	
Total Assets	\$ 1,027,511,091	\$ 1,026,019,930	\$ 1,061,815,037	\$ 1,491,161	\$ (34,303,946)	

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METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT BALANCE SHEETS AS OF JUNE 30, 2025 AND MAY 31, 2025

	June 30	May 31	January 1	Increas	se (Decrease)
LIABILITIES AND NET WORTH	2025	2025	2025	One Month	Six Months
NONCURRENT LIABILITIES					
Long Term Debt - Revenue Bonds Net of Disc/	220,586,996	220,738,142	221,493,869	(151,145)	(906,873)
Lease liability	220,300,330	19,517	116,364	(19,517)	(116,364)
SBITA liability	4,754,667	4,788,733	6,522,495	(34,066)	(1,767,828)
Net pension liability	15,324,426	15,324,426	15,324,426	(04,000)	(1,707,020)
Net OPEB liability	35,256,881	35,044,082	33,980,087	212,799	1,276,794
Total Long Term Liabilities	275,922,971	275,914,900	277,437,241	8,070	(1,514,271)
CURRENT LIABILITIES					
Accounts payable	14,948,500	14,408,324	50,906,727	540,176	(35,958,226)
Interdepartmental Payable to Water Dept	689,661	-	2,341,114	689,661	(1,651,454)
Current maturities of revenue bonds	7,945,000	7,945,000	7,945,000	-	- · · · · · · · · · · · · · · · · · · ·
Lease liability - current portion	230,969	230,002	225,199	968	5,771
SBITA liability - current portion	3,309,202	3,376,726	3,285,775	(67,524)	23,428
Unearned revenue - Firm service agreement	2,198,019	2,198,019	2,198,019	=	· -
Customer deposits	15,056,943	15,036,898	14,788,048	20,045	268,895
Customer credit balances	4,440,713	4,400,521	21,421,653	40,192	(16,980,940)
Statutory payments to municipalities	856,527	701,197	1,117,979	155,330	(261,452)
Accrued interest on SBITA's	102,789	84,213	102,652	18,576	137
Accrued Interest on Revenue Bonds	726,884	(34,552)	761,436	761,436	(34,552)
Accrued vacation payable	5,617,897	5,617,897	5,617,897	-	-
Total current liabilities	56,123,105	53,964,246	110,711,498	2,158,859	(54,588,394)
CUSTOMER ADVANCES FOR CONSTRUCTION	(355,318)	(410,124)	355,953	54,807	(711,271)
SELF - INSURED RISKS	2,857,928	2,901,497	2,252,085	(43,569)	605,843
OTHER LIABILITIES	4,993,434	5,001,659	3,892,412	(8,224)	1,101,022
DEFERRED INFLOWS OF RESOURCES					
Contributions In Aid of Construction	43,262,318	43,289,780	42,631,048	(27,462)	631,270
Pension	(5,386,170)	(5,386,170)	(5,386,170)	-	· -
OPEB	10,684,849	10,684,849	10,684,849	=	-
Deferred Inflows - Lease	2,603,264	2,607,946	2,631,357	(4,682)	(28,093)
Total Deferred Inflows	51,164,262	51,196,406	50,561,084	(32,144)	603,177
NET POSITION – ACCUMULATED REINVESTED EARNING	636,804,709	637,451,347	616,604,763	(646,637)	20,199,946
Total Liabilities, Deferred Inflows of Resources, and Net Position	1,027,511,091	1,026,019,930	1,061,815,037	1,491,161	(34,303,946)

METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT AND SOURCE AND DISPOSITION OF FUNDS STATEME

INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS FOR THE MONTH AND SIX MONTHS ENDING JUNE 30, 2025 AND 2024

	June 20		025		June 2024		Six Months 2025			Six Months 2024		
	Actual		Budget		Actual		Actual		Budget		Actual	
OPERATING REVENUES												
Gas sales revenue	\$ 8.76	760	¢ 0.507	217 d	0 010 000	ф	120 262 244	ф	121 /10 507	\$	100 652 507	
		5,760	\$ 8,527,	51/ 1	8,213,828	Ф	138,262,344	Ф	131,418,597	ф	109,652,594	
(Over)/under gas recovery		3,968	1 505	- 745	(6,454)		(1,100,291)		0.450.000		(262,338	
Infrastructure charge		3,456	1,525,		1,393,824		9,053,193		9,153,333		8,495,695	
Other operating revenues		2,203	412,		371,490		3,239,623		3,190,005		2,889,140	
Total operating revenues	10,81		10,465,		9,972,688		149,454,869		143,761,935		120,775,091	
Less: Bad debt expense		3,897)	(39,		(39,865)		(263,946)		(540,152)		(322,838	
Total operating revenues, net	10,71		10,426,		9,932,823		149,190,924		143,221,783		120,452,253	
Less: Natural gas purchased for resale	3,90	9,816	4,180,	039	3,498,338		85,073,257		77,113,047		63,407,231	
CPEP Rebates		<u> </u>			-		-		(222,823)		(231,584	
Operating revenue, net of gas cost REVENUE DEDUCTIONS	6,80	1,674	6,246,	160	6,434,485		64,117,667		66,331,559		57,276,606	
Operating expense	4,45	6,725	4,094,	307	3,668,502		24,572,344		22,941,185		22,617,737	
Maintenance expense	1,64	7,164	1,575,	674	1,383,714		9,269,521		9,439,311		8,509,273	
Other Non-operating expense (income)		-		-	(20,307)		(40,675)		-		(70,369	
Depreciation	1.74	4,013	1,898,	576	1,699,326		10,386,354		11,213,980		10,124,424	
Statutory payments & fuel taxes		0,614	166,		73,940		2,593,826		2,567,844		2,016,196	
Bond issuance costs - 2023 Gas Bond		-	,	_	-		_,,		_,,		75,000	
Interest expense - 2018 GIR Bond	6	3,848	63,	848	68,836		383,089		383,088		413,019	
Interest expense - 2022 Gas Bond		0,598	240,		251,178		1,443,588		1,443,588		1,507,069	
Interest expense - 2023 Gas Bond		5,844	305,		334,505		1,800,512		1,835,064		2,007,030	
Interest expense - lease	30	587		587	1,144		4,224		4,225		7,534	
Interest expense - SBITA	2											
•		2,013	15,		23,138		223,062		105,397		113,878	
Interest expense		1,527		<u> 175 </u>	2,685		10,662		8,891		16,544	
Total revenue deductions		2,933	8,363,		7,486,662		50,646,509		49,942,573		47,337,335	
Net revenues		1,259)	(2,116,		(1,052,178)		13,471,158		16,388,986		9,939,271	
OTHER INCOME & EXPENSE - Interest, Invest Earnings & Exp		6,705	652,		1,320,381		4,846,264		3,640,832		7,143,245	
Income before grant revenue	•	4,555)	(1,464,		268,204		18,317,422		20,029,818		17,082,516	
Grant revenue	3/	7,917	417,	500			1,882,524		2,509,900			
FUNDS PROVIDED	,_,											
Net income (loss)	•	6,637)	(1,046,		268,204		20,199,946		22,539,718		17,082,516	
Depreciation and amortization charges	2,65	1,778	2,964,	481	2,542,638		15,542,310		17,494,410		14,674,266	
Unearned revenue - Firm service agreement		-		-	-		-		-		(34,079	
Deferred inflows - lease	(-	4,682)	(4,	682)	(4,682)		(28,093)		(28,093)		(28,093	
Lease Interest income accrual (non cash)	(6,745)	(6,	745)	(6,792)		(40,470)		(40,468)		(40,750	
Contribution in aid of construction - mains	6),494	153,	000	153,416		1,152,869		2,073,100		319,750	
Customer Advances for Construction	5	4,807			(88,786)		(711,271)				(75,867	
Total funds provided	2,10	9,015	2,059,	389	2,863,998		36,115,291		42,038,667		31,897,742	
FUNDS EXPENDED							_				_	
Plant additions and replacements),592	7,462,		6,192,430		31,846,167		46,270,438		35,560,346	
Plant additions and replacements - Cast Iron		5,392	1,978,		2,024,651		7,414,882		9,893,100		6,932,324	
Natural gas inventory increase (decrease)		5,948	1,215,		1,451,326		(1,482,370)		(3,140,878)		(5,259,010	
Bond interest - 2018 Expense accrual (non cash)	(6	3,848)	(63,	348)	(68,836)		(383,089)		42,500		(413,019	
Bond interest - 2018 Payment		-			-		425,589		-		458,839	
Bond Retirement - Gas Bond 2022					-		-		-		2,193,025	
SBITA interest accrual	(2	2,013)	(14,	168)	(23,138)		(221,895)		97,218		(152,286	
SBITA interest payment	;	3,437		-	13,430		221,758		-		92,414	
Bond Interest Accrual - Gas Bond 2022	(24),598)	(240,	598)	(251,178)		657,062		657,062		(1,507,069	
Bond Interest Accrual - Gas Bond 2023	•	5,844)	(305,		(334,505)		241,863		207,311		(2,007,030	
Bond Interest Payment - Gas Bond 2023	, -	,	, -,	•	, , ,		•		•		2,367,910	
Total funds expended	12,24	4,066	10,031,		9,004,180		38,719,967		54,026,750		38,266,445	
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METROPOLITAN UTILITIES DISTRICT OF OMAHA

GAS DEPARTMENT

INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS FOR THE MONTH AND SIX MONTHS ENDING JUNE 30, 2025 AND 2024

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	June 2	025	June 2024	Six Month	Six Months 2024		
- -	Actual	Budget	Actual	Actual	Budget	Actual	
BOND ACTIVITIES							
Bond Project Fund 2022 (Spending Funded by Bond Proceeds)	44,432	-	2,043,507	2,930,691	-	11,037,402	
Bond Project Fund 2023	3,240,471	-	1,086,011	21,853,144	-	10,047,428	
Net Change in Bond Project Fund	3,284,902	-	3,129,519	24,783,835	-	21,084,830	
IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET							
ASSET ACCOUNTS							
Bond Closing Fund	-	-	-	-	-	396,989	
Bond Sinking Fund	(1,429,508)	-	(1,431,308)	(4,009,245)	-	(3,568,918	
Accounts Receivable - Utility Service	1,354,628	(1,423,519)	(127,223)	3,318,637	-	8,454,91	
Accounts Receivable - Other	1,092,865	· -	26,475	1,423,544	-	423,407	
Allowance for Uncollectible Accounts	104,779	-	39,702	254,134	-	322,752	
I/Co Receivable from Water Department	69,955	-	-	-	-		
Accrued Unbilled Revenue	322,749	-	(1,152,148)	9,558,414	-	6,463,038	
Materials and Supplies	(138,888)	-	42,832	(486,797)	-	99,75	
Prepayments	(1,530,152)	-	(1,307,592)	(1,529,193)	-	(1,577,31	
Other Noncurrent Assets	667,349	-	734,123	2,241,871	-	4,961,878	
LIABILITY ACCOUNTS							
Accounts Payable	540,173	-	3,099,107	(35,958,230)	-	(24,665,819	
I/Co Payable to Water Department	689,664	-	(1,269,391)	(1,651,449)	-	7,331,42	
Customer Deposits	20,045	-	54,153	268,895	-	222,243	
Customer Credit Balances	40,192	-	1,636,474	(16,980,940)	-	(3,713,08	
Self Insured Risk Liability	(43,569)	-	83,236	605,843	-	74,799	
Statutory Payments to Municipalities	155,330	-	61,792	(261,452)	-	(566,53	
SBITA Liability	(101,590)	-	(123,044)	(1,744,401)	-	5,358,042	
Lease Liability - current	968	-	931	5,771	-	5,550	
Lease Liability - noncurrent	(19,517)	-	(18,549)	(116,364)	-	(110,593	
Other Liabilities	(8,224)	-	7,025	1,101,022	-	262,884	
All other, net	212,799	-	244,676	1,276,794	-	1,468,056	
NET IMPACT ON CASH OF CHANGES IN OTHER BALANCE	2,000,047	(1,423,519)	601,269	(42,683,146)	-	1,643,46	
Net Increase (Decrease) in Cash	(4,850,102)	(9,395,824)	(2,409,395)	(20,503,987)	(11,988,084)	16,359,594	
Cash - Beginning of Period	172,223,718		200,380,947	187,877,604		181,611,958	
Cash - End of Period	167,373,616		197,971,553	167,373,616		197,971,553	
Change In Cash - Increase (Decrease)	(4,850,102)	-	(2,409,395)	(20,503,987)	-	16,359,594	