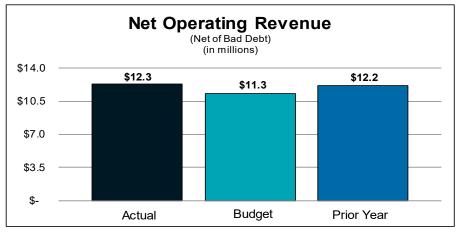
REPORT ON INCOME & FINANCE

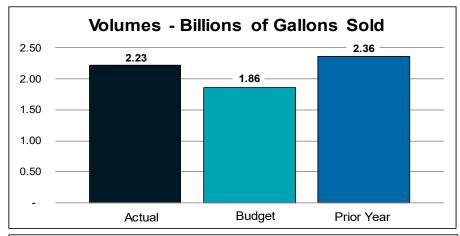
APRIL 2025

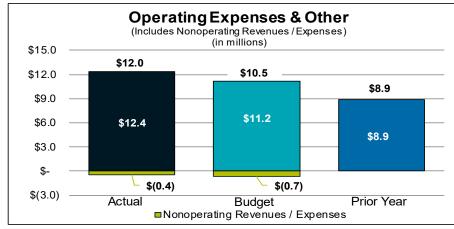


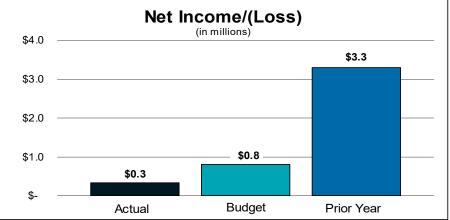
WATER OPERATIONS

CURRENT MONTH – APRIL 2025









WATER OPERATIONS SUMMARY

APRIL 2025 vs. BUDGET

• Increased metered sales of water due to volumes that were up 19.8% vs. budget

All other non-volume related

Volumes:

Revenue:

April Water volumes were favorable to budget by 19.8%

Operating Expenses & Other:

- April operating expenses and other of \$12.0 million were unfavorable to budget by \$1.5 million, or 14.1%, as follows:
 - Increased Distribution Maintenance expense primarily due to timing of paving cuts
 - Increased Administrative & General expense primarily due to lower amounts charged to capital projects (which serves to increase operating expense)
 - Decreased interest income and investment earnings primarily due to lower yields
 - Increased Lead Service line replacements due to timing, offset with higher lead service grant revenue
 - Increased Purification Maintenance expense primarily due to increased chemicals at Florence water treatment plant
 - Decreased WIR Water service reconnects/service replacements due to timing of various water main projects
 - Timing of grant revenue earned for lead service replacement program, offset with higher lead service replacement expense
 - · All other, net

Net Income:

• April's net income of \$0.3 million was unfavorable to budget by \$0.5 million



Millions

11

(0.1)

(0.9)

(0.5)

(0.4)

(0.2)

(0.2)

0.4

0.1

WATER OPERATIONS SUMMARY

APRIL 2025 vs. PRIOR YEAR

ite veriae.			
 April Water sales revenues of 	f \$12.3 million were favorable to	orior year by \$0.1 million	or 1.3%, as follows:

- Increased metered sales of water due to the impact of the January 2, 2025 rate increase (7.55% increase to the Commodity component of rates for all customer classes, except Wholesale for which an updated rate schedule will be implemented on July 2, 2025) partially offset with volumes that were down 5.7% vs. prior year
- Increased Water Infrastructure Replacement fee revenue primarily due to the rate increase effective January 2, 2025 (\$0.25 per month increase for Residential customers from \$4.75 per month to \$5.00 per month, with a like percentage increase for all customer classes)
- All other non-volume related \$ (0.2)

Volumes:

Ravanua.

April Water volumes were unfavorable to prior year by 5.7%

Operating Expenses & Other:

- April operating expenses and other of \$12.0 million were unfavorable to prior year by \$3.1 million, or 35.4%, as follows:
 - Increased Distribution Maintenance expense primarily due to timing of paving cuts
 - Increased expense for Lead Service line replacement offset with lead service grant revenue
 - Decreased interest income and investment earnings primarily due to lower yields
 - Increased Administrative & General expense primarily due to increases in labor, legal settlement and timing of auditor fees (budgeted in March and paid in April)
 - Grant revenue earned for lead service replacement program in current year offset with lead service replacement expense
 - All other, net

Net Income:

• April's net income of \$0.3 million was unfavorable to prior year by \$3.0 million.



Millions

0.2

0.1

(1.6)

(0.9)

(0.4)

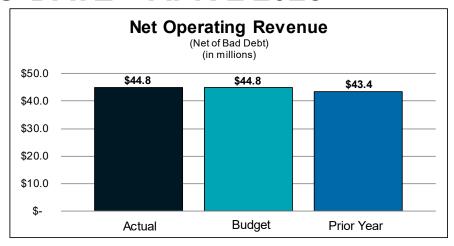
(0.3)

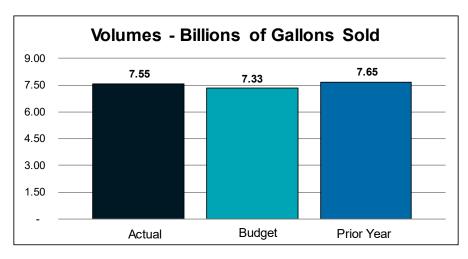
8.0

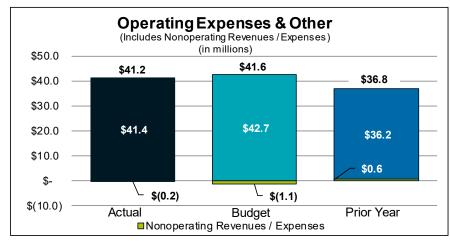
(0.7)

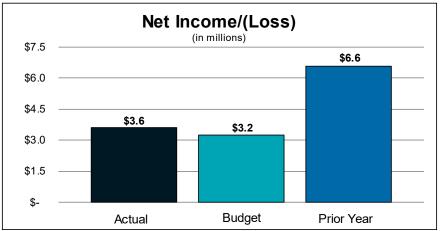
WATER OPERATIONS

YEAR-TO-DATE – APRIL 2025



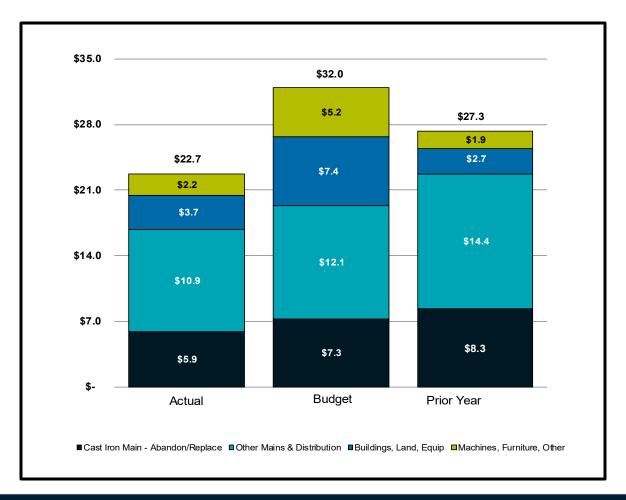






WATER CAPITAL EXPENDITURES

YEAR-TO-DATE - APRIL 2025



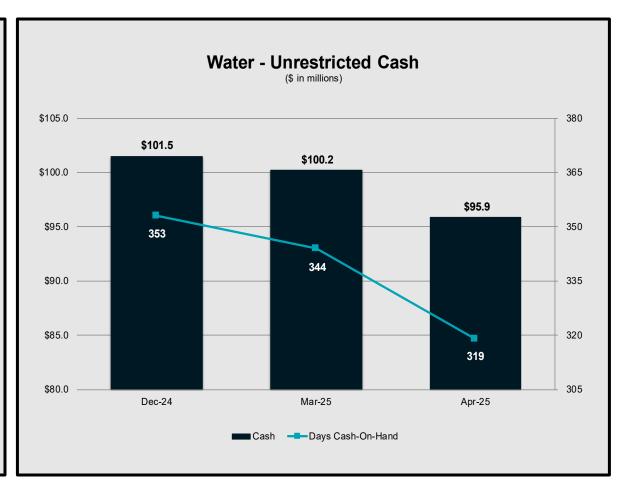
Platte South - Administration Building Design & \$ (1.1) Platte South - New Electrical Building Design (timing) \$ (0.7) Platte West - Lime Grit Removal (timing) \$ (0.6) Florence - Detroit Generator Replacement (timing) \$ (0.4) Platte West - Thrust Restraint Improvement (timing) \$ (0.3) Florence - Storage Building FWTP (timing) \$ (0.2) Platte West - Lime Upgrades (timing) \$ (0.2) Platte West - Lime Upgrades (timing) \$ (0.8) Mains - Cast Iron mains (timing) \$ (1.4) Mains - All other mains (timing of large development projects) \$ (1.2) Construction Machines (timing) \$ (1.9) \$ (9.3)	Year-to-date capital expenditures of \$2 were \$9.3 million less than budget, as the second control of the	follow Mil	
Platte West - Lime Grit Removal (timing) \$ (0.6) Florence - Detroit Generator Replacement (timing) \$ (0.4) Platte West - Thrust Restraint Improvement (timing) \$ (0.3) Florence - Storage Building FWTP (timing) \$ (0.2) Platte West - Lime Upgrades (timing) \$ 0.4 Buildings, Land & Equipment-All Other \$ (0.8) Mains - Cast Iron mains (timing) \$ (1.4) Mains - All other mains (timing of large development projects) \$ (1.2) Construction Machines (timing) \$ (1.1) All other, net		\$	(1.1)
Florence - Detroit Generator Replacement (timing) \$ (0.4) Platte West - Thrust Restraint Improvement (timing) \$ (0.3) Florence - Storage Building FWTP (timing) \$ (0.2) Platte West - Lime Upgrades (timing) \$ 0.4 Buildings, Land & Equipment-All Other \$ (0.8) Mains - Cast Iron mains (timing) \$ (1.4) Mains - All other mains (timing of large development projects) \$ (1.2) Construction Machines (timing) \$ (1.1) All other, net	Platte South - New Electrical Building Design (timing)	\$	(0.7)
Platte West - Thrust Restraint Improvement (timing) \$ (0.3) Florence - Storage Building FWTP (timing) \$ (0.2) Platte West - Lime Upgrades (timing) \$ 0.4 Buildings, Land & Equipment-All Other \$ (0.8) Mains - Cast Iron mains (timing) \$ (1.4) Mains - All other mains (timing of large development projects) \$ (1.2) Construction Machines (timing) \$ (1.1) All other, net	Platte West - Lime Grit Removal (timing)	\$	(0.6)
Florence - Storage Building FWTP (timing) \$ (0.2) Platte West - Lime Upgrades (timing) \$ 0.4 Buildings, Land & Equipment-All Other \$ (0.8) Mains - Cast Iron mains (timing) \$ (1.4) Mains - All other mains (timing of large development projects) \$ (1.2) Construction Machines (timing) \$ (1.1) All other, net	Florence - Detroit Generator Replacement (timing)	\$	(0.4)
Platte West - Lime Upgrades (timing) \$ 0.4 Buildings, Land & Equipment-All Other \$ (0.8) Mains - Cast Iron mains (timing) \$ (1.4) Mains - All other mains (timing of large development projects) \$ (1.2) Construction Machines (timing) \$ (1.1) All other, net	Platte West - Thrust Restraint Improvement (timing)	\$	(0.3)
Buildings, Land & Equipment-All Other \$ (0.8) Mains - Cast Iron mains (timing) \$ (1.4) Mains - All other mains (timing of large development projects) \$ (1.2) Construction Machines (timing) \$ (1.1) All other, net \$ (1.9)	Florence - Storage Building FWTP (timing)	\$	(0.2)
Mains - Cast Iron mains (timing) \$ (1.4) Mains - All other mains (timing of large development projects) \$ (1.2) Construction Machines (timing) \$ (1.1) All other, net \$ (1.9)	Platte West - Lime Upgrades (timing)	\$	0.4
Mains - All other mains (timing of large development projects) \$ (1.2) Construction Machines (timing) \$ (1.1) All other, net \$ (1.9)	Buildings, Land & Equipment-All Other	\$	(0.8)
Construction Machines (timing) \$ (1.1) All other, net \$ (1.9)	Mains - Cast Iron mains (timing)	\$	(1.4)
All other, net \$ (1.9)	Mains - All other mains (timing of large development projects)	\$	(1.2)
	Construction Machines (timing)	\$	(1.1)
\$ (9.3)	All other, net	\$	(1.9)
Ψ (0.0)		\$	(9.3)

CASH POSITION – WATER DEPARTMENT

APRIL 30, 2025

• Cash and restricted funds totaled \$132.7 million; unrestricted cash totaled \$95.9 million, as depicted below:

	•				
(\$ in millions)	1/:	3/1900	4/	/30/2025	 hange
Cash Per Balance Sheet	\$	134.9	\$	132.7	\$ (2.2)
Less Restricted Cash:					\$ (0.8)
2022 Bond Project Fund (proceeds remaining)	\$	27.2	\$	22.1	\$ (5.1)
Bond Sinking Fund - 2012, 2015 & 2018 bonds (To pay					
interest & principal payments)	\$	2.8	\$	11.3	\$ 8.5
Bond Reserve Fund - Deposit in Lieu of Insurance (2012 bonds)	\$	3.2	\$	3.2	\$ 0.0
Platte West Environmental Fund	\$	0.2	\$	0.2	\$ (0.0)
Subtotal Restricted Cash	\$	33.4	\$	36.8	\$ 3.4
Unrestricted Cash	\$	101.5	\$	95.9	\$ (5.6)
Components of Unrestricted Cash					
Customer Deposits and Credit Balances	\$	5.3	\$	8.6	\$ (1.9)
Sewer Fees Collected but not Remitted	\$	19.4	\$	20.2	\$ 0.8
Customer Advances for Construction*	\$	49.1	\$	49.6	\$ 0.5
WIR Funds Collected but not Expended	\$	26.2	\$	28.2	\$ 2.0
Cash Reserves	\$	1.5	\$	(10.7)	\$ (12.2)
Days Cash on Hand (Unrestricted Cash)		353		319	(34)
Cash Required to meet 180 Day Goal	\$	51.8	\$	54.1	
Unrestricted Cash Balance Over (Short) of 180 Day Goal	\$	49.7	\$	41.8	



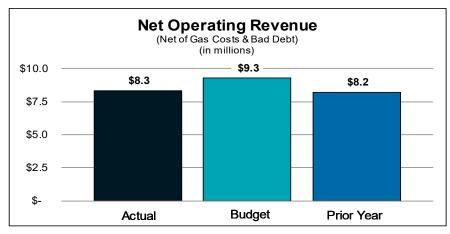
Developers/customers advance funds based on the estimated cost to install the mains. MUD expends "Cash Reserves" to construct the projects; at project completion, MUD "reimburses itself" by transferring funds from "Customer Advances for Construction" to "Cash Reserves". On April 30, 2025, \$29.7 million has been expended from Cash Reserves for work-in-progress.

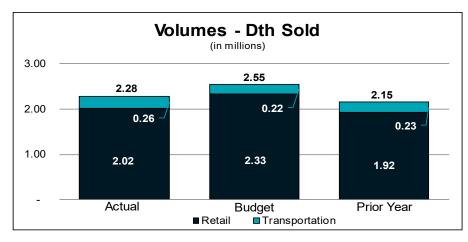
^{**}Cash Reserves as of April 30, 2025 were negatively impacted by \$0.9 million due to spending on projects to be funded by the 2022 Water Revenue Bonds; Cash Reserves will be "reimbursed" in May 2025. (There is a one-month lag between incurring costs and reimbursement.)

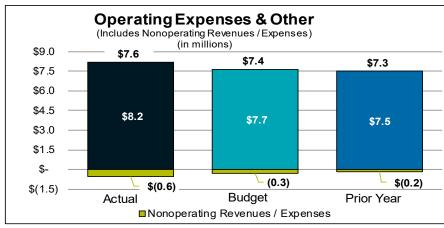


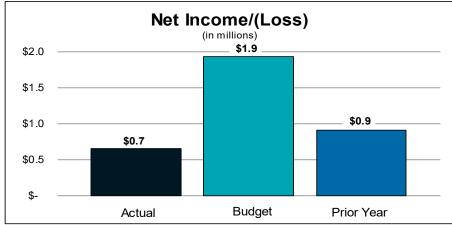
GAS OPERATIONS

CURRENT MONTH – APRIL 2025









GAS OPERATIONS SUMMARY

APRIL 2025 vs. BUDGET

<u>Revenue:</u>				
	5 A O O ''''		4 6 ''''	

 April Gas net revenues of \$8.3 million were 	unfavorable to budget by	\$1.0 million, or 10.2%, as follows:
--	--------------------------	--------------------------------------

- Decreased net sales revenue primarily due to a decrease in volumes that were down 10.3% vs. budget
- Timing of annual rebate from CPEP #5, which serves to increase margin (budgeted in April, to be received in October)
- All other non-volume related

Volumes:

April Gas volumes were unfavorable to budget by 10.3%

Operating Expenses & Other:

- April operating expenses and other of \$7.6 million were unfavorable to budget by \$0.2 million, or 4.4%, as follows:
 - Increased Administrative & General expense primarily due to lower amounts charged to capital projects (which serves to increase operating expense)
 - Increased Production Operating expense due to increased electric power at LNG due to filling of LNG storage tank
 - Increased Distribution Maintenance expense due to increase in labor for Gas service maintenance
 - Increased investment and interest income primarily due to higher investable cash balances
 - Decreased Depreciation expense for structures and improvements due to timing of depreciation for the LNG liquefaction and vaporization projects

Net Income:

• April's net income of \$0.7 million was unfavorable to budget by \$1.2 million



Millions

(0.7)

(0.2)

(0.1)

(0.4)

(0.2)

(0.2)

0.3

GAS OPERATIONS SUMMARY

APRIL 2025 vs. PRIOR YEAR

 April Gas net revenues were \$8.3 million were favorable to prior year by \$0.1 million, or 1.6%, as follows
--

- Increased net sales revenue primarily due to the impact of the January 2, 2025 rate increase (2.5% increase to the Margin component of rates for all customer classes) and a volume increase of 6.0%
- Increased Gas Infrastructure Replacement fee revenue primarily due to the rate increase effective January 2, 2025 (\$0.25 per month increase for Residential customers from \$3.75 per month to \$4.00 per month, with a like percentage increase for all customer classes)
- All other non-volume related

6 (0.1)

Millions

0.1

0.1

Volumes:

• April Gas volumes were favorable to prior year by 6.0%

Operating Expenses & Other:

- April operating expenses and other of \$7.6 million were unfavorable to prior year by \$0.3 million, or 5.3%, as follows:
 - Increased Distribution Maintenance expense due to increase in labor for Gas service maintenance
 - Increased Production Operating expense due to increased electric power at LNG due to filling of LNG storage tank
 - PHMSA grant revenue earned in 2025

(0.3)

- \$ (0.3)
 - 0.3

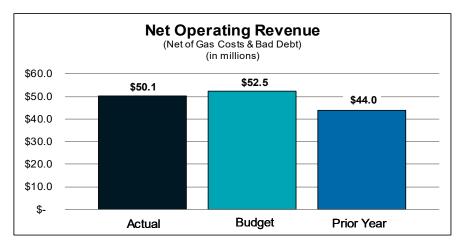
Net Income:

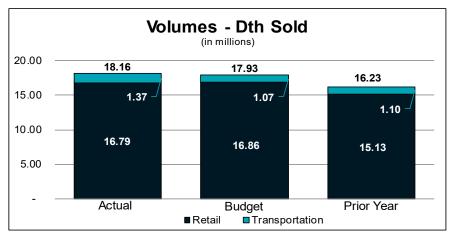
• April's net income of \$0.7 million was unfavorable to prior year by \$0.2 million.

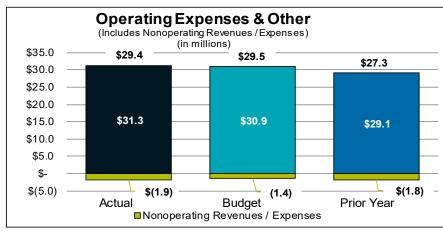


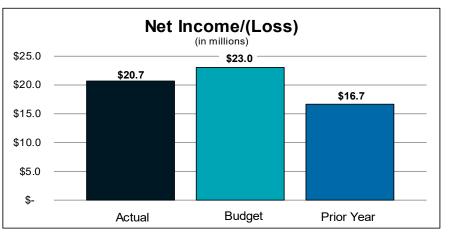
GAS OPERATIONS

YEAR-TO-DATE – APRIL 2025



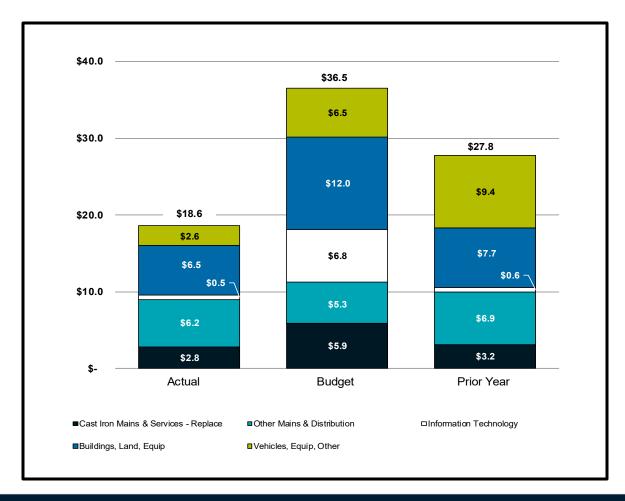






GAS CAPITAL EXPENDITURES

YEAR-TO-DATE - APRIL 2025



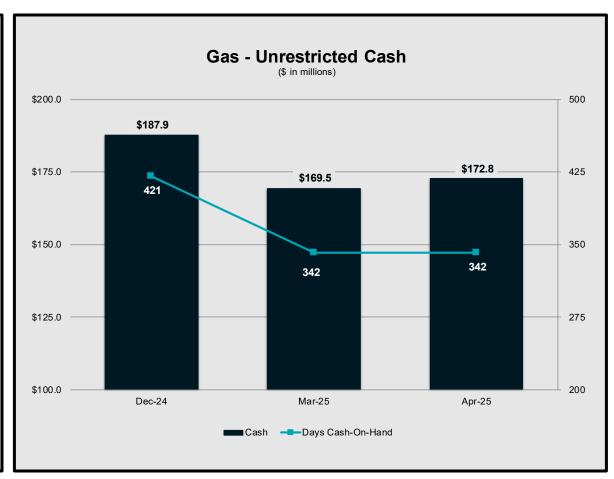
 Year-to-date capital expenditures of \$18.6 million were \$17.9 million less than budget, as follows: 								
		<i>l</i> illions (nder) B	-					
Buildings, Land and Equipment - New Construction Center (timing)	\$		(5.8)					
Buildings, Land and Equipment - LNG & PA IT Fiberoptic Upgrade (timing)	\$		(0.3)					
Buildings, Land and Equipment - Construction Center Evaluation and Renovations (timing)	\$		0.5					
Buildings, Land and Equipment - LNG Liquefaction Replacement	\$		0.6					
Buildings, Land and Equipment - All Other	\$		(0.5)					
Information Technology - Digital Platform Modernization (partially due to timing)	\$		(5.9)					
Information Technology - All other	\$		(0.4)					
Mains - Cast Iron Mains and Services (Abandon/Replace) (timing)	\$		(3.1)					
Mains - Other Mains & Distribution	\$		0.9					
Motor Vehicles (timing)	\$		(2.7)					
All Other-Misc.	\$		(1.2)					
	\$		(17.9)					

CASH POSITION – GAS DEPARTMENT

APRIL 30, 2025

 Cash and restricted funds totaled \$239.5 million; unrestricted cash totaled \$172.8 million, as depicted below:

(\$ Millions)	12/	31/2024	4	/30/2025	(Change
Cash per Balance Sheet Less Restricted Cash:	\$	268.7	\$	239.5	\$	(29.2)
2023 Bond Project Funds (Proceeds Remaining)	\$	75.2	\$	58.2	\$	(17.0)
2022 Bond Project Funds (Proceeds Remaining)	\$	4.0	\$	1.1	\$	(2.9)
Bond Sinking Fund-2018 bonds (To pay						
interest & principal payments)	\$	1.6	\$	7.4	\$	5.8
Subtotal Restricted Cash	\$	80.8	\$	66.7	\$	(14.1)
Unrestricted Cash	\$	187.9	\$	172.8	\$	(15.1)
Components of Unrestricted Cash						
Customer Deposits and Credit Balances	\$	36.2	\$	19.7	\$	(16.5)
Customer Advances for Construction	\$	0.4	\$	(0.3)	\$	(0.7)
GIR Funds Collected but not Expended	\$	-	\$	-	\$	-
Cash Reserves	\$	151.3	\$	153.4	\$	2.1
Days Cash on Hand (Unrestricted Cash)		421		342		(79)
Cash Required to meet 180 Day Goal	\$	80.3	\$	91.0		
Unrestricted Cash Balance Over (Short) of 180 Day Goal	\$	107.6	\$	81.8		

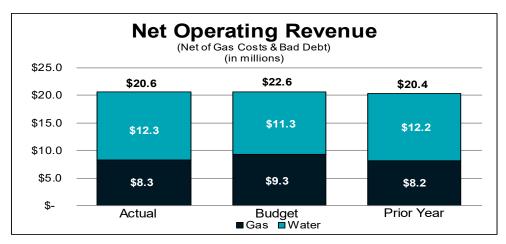


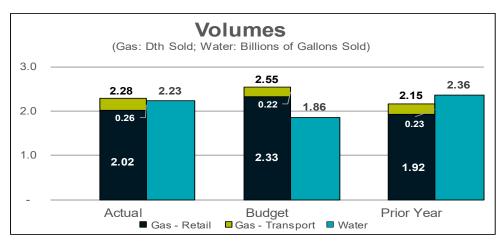


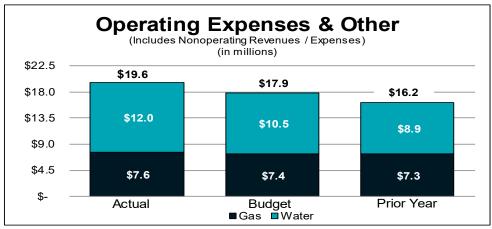
^{**}Cash Reserves as of April 30, 2025 were negatively impacted by \$1.8 million due to spending on projects to be funded by the 2022 and 2023 Gas Revenue Bonds; Cash Reserves will be "reimbursed" in May 2025. (There is a one-month lag between incurring costs and reimbursement.)

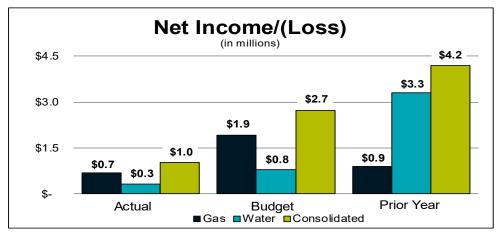
WATER & GAS OPERATIONS

CURRENT MONTH – APRIL 2025



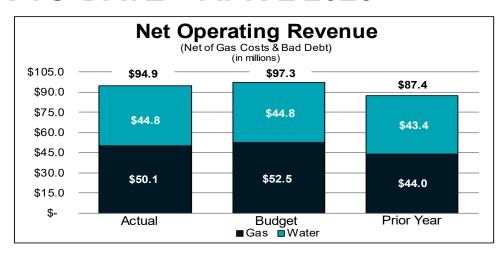


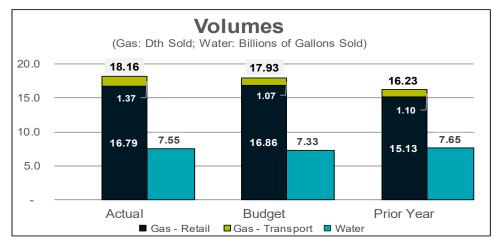


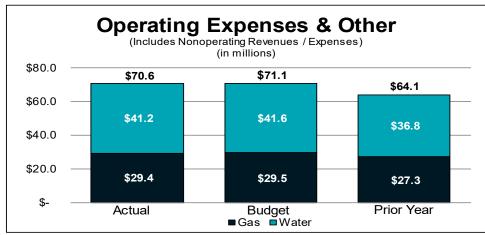


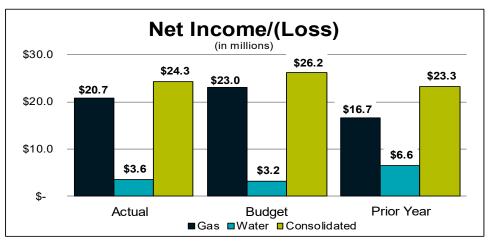
WATER & GAS OPERATIONS

YEAR-TO-DATE – APRIL 2025



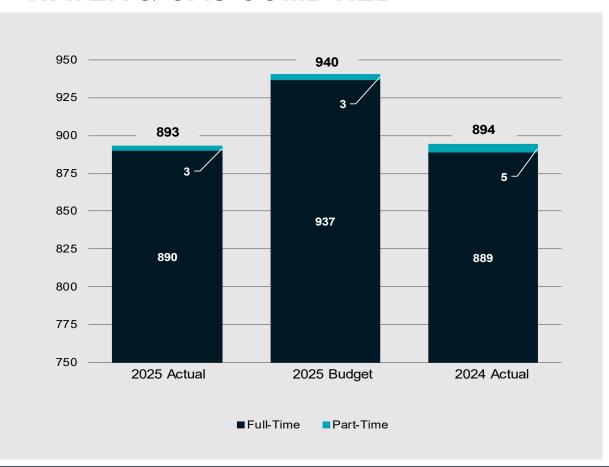






PERSONNEL

AS OF APRIL 30, 2025 WATER & GAS COMBINED

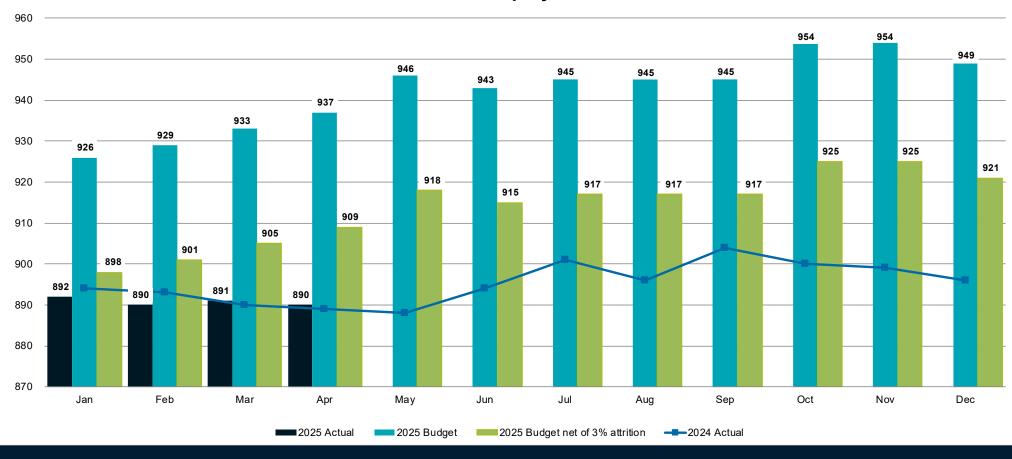


- The active payroll for April was \$8.0 million, compared with \$8.0 million in budget and \$7.5 million in prior year.
- At April 30th, there were 890 regular full-time employees*, compared with 937 in budget and 889 at April 30, 2024.
- At April 30th, there were 3 regular part-time employees, compared with 3 in budget and 5 at April 30, 2024.
- Decrease in active payroll driven by lower staffing offset by a 3% attrition factor assumed in budget and an increase in overtime expense.

PERSONNEL TREND

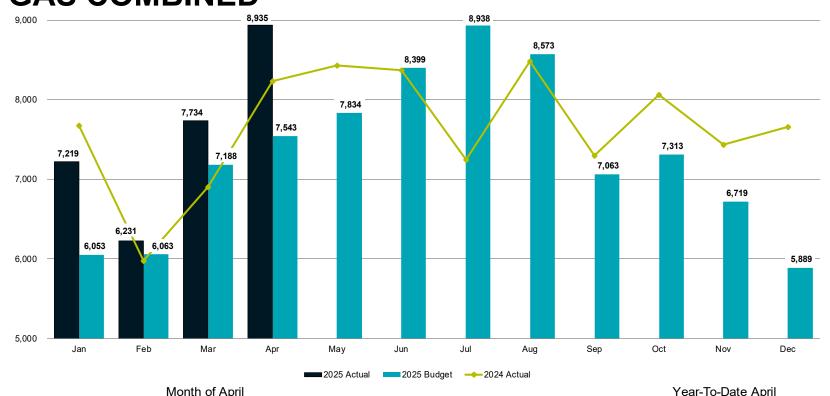
THROUGH APRIL 2025 WATER & GAS COMBINED

Full-Time Employees*



OVERTIME HOURS TREND

THROUGH APRIL 2025 WATER & GAS COMBINED



_			Month of April				Y	ear-To-Date Apr	il	
_	2025	2025	2024	Favorable/(Unf	avorable)	2025	2025	2024	Favorable/(U	nfavorable)
	<u>Actual</u>	<u>Budget</u>	<u>Actual</u>	<u>vs. Budget</u>	vs. 2023	<u>Actual</u>	<u>Budget</u>	<u>Actual</u>	<u>vs. Budget</u>	<u>vs. 2023</u>
Overtime Hours	8,935.0	7,543.0	8,232.0	(1,392.0)	(703.0)	30,118.0	26,847.0	28,787.0	(3,271.0)	(1,331.0)
Overtime Dollars	\$ 582,125	\$ 478,479	\$ 517,768	\$ (103,646) \$	(64,357)	\$ 1,943,102	\$ 1,699,035	\$ 1,798,283	\$ (244,067)	\$ (144,819)

OVERTIME HOURS TREND (continued)

THROUGH APRIL 2025 WATER & GAS COMBINED

Overtime hours for the month totaled 8,935.0 as compared with 7,543.0 in budget and 8,232.0 in prior year. Overtime hours were 1,392.0 higher than budget, as follows:

	(Unfavorable) vs. Budget
Construction (1)	(590.0)
Customer Service (2)	(203.5)
Florence (3)	(127.5)
All other, net	(471.0)
	(1,392.0)

- (1) Increased overtime primarily driven by lower staffing as a result of open positions
- (2) Increased overtime primarily driven by lower staffing as a result of open positions (10 Customer Service Clerk I's begin training in early May 2025)

Favorable

(3) Increased overtime primarily driven by lower staffing as a result of open positions

METROPOLITAN UTILITIES DISTRICT

METROPOLITAN UTILITIES DISTRICT OF OMAHA

WATER DEPARTMENT

FINANCIAL VARIANCE REPORT

FOR THE MONTH AND FOUR MONTHS ENDING APRIL 30, 2025 AND 2024

					Current	Month						April Year	to Date	
	C	Current Month	•	Variance \	/s. Budget	Variance Vs	s. Prior Year	Α	pril Year to Dat	е	Variance	Vs. Budget	Variance '	/s. Prior Year
	Actual	Budget	Prior Year	% Over (Under)	\$/# Over (Under)	% Over (Under)	\$/# Over (Under)	Actual	Budget	Prior Year	% Over (Under)	\$/# Over (Under)	% Over (Under)	\$/# Over (Under)
Revenues														
Water sales	\$ 10,382,198 \$	9,284,384	\$ 10,210,580	11.82 %	\$ 1,097,814	1.68 %	\$ 171,618	\$ 37,149,824	\$ 36,770,473	\$ 35,962,832	1.03 %	\$ 379,351	3.30 %	\$ 1,186,992
Infrastructure charge	1,650,723	1,630,340	1,561,075	1.25 %	20,383	5.74 %	89,648	6,387,525	6,503,535	6,094,710		(116,010)	4.80 %	292,815
Other	281,367	395,092	385,663	(28.78)%	(113,725)	(27.04)%	(104,296)	1,309,736	1,541,325	1,371,498	(15.03)%	(231,589)	(4.50)%	(61,762)
Total revenues	12,314,288	11,309,816	12,157,318	8.88 %	1,004,472	1.29 %	156,970	44,847,085	44,815,333	43,429,040	.07 %	31,752	3.27 %	1,418,045
Revenue Deductions														
Operating & Maintenance	10,656,045	9,618,195	7,458,448	10.79 %	1,037,850	42.87 %	3,197,597	34,848,115	36,505,795	30,182,593	(4.54)%	(1,657,680)	15.46 %	4,665,522
Other	1,747,163	1,555,107	1,387,295	12.35 %	192,056	25.94 %	359,868	6,558,539	6,209,413	6,032,946	5.62 %	349,126	8.71 %	525,594
Total expenses	12,403,208	11,173,302	8,845,743	11.01 %	1,229,905	40.22 %	3,557,465	41,406,655	42,715,208	36,215,538	(3.06)%	(1,308,553)	14.33 %	5,191,116
Other Expense (Income)	369,591	(13,895)	5,827	28	383,486	6242.70 %	363,764	1,607,557	594,489	647,766	170.41 %	1,013,068	148.17 %	959,791
Income before grant revenue	(458,510)	150,409	3,305,748	(28)	(608,919)	(63)	(3,764,258)	1,832,873	1,505,636	6,565,736	21.7%	327,237	(0.72)	(4,732,863)
Grant revenue	790,098	653,480	<u>-</u>	0	136,618	#DIV/0!	790,098	1,757,829	1,739,767	-	1.04 %	18,062	#DIV/0!	1,757,829
Not Income (Loca)	224 500	803,889	3,305,748	/EQ 7E\0/	(472 201)	(90.07)0/	(2.074.160)	3,590,702	3,245,403	6,565,736	10.64 %	345,300	(AE 24)0/	(2.075.022)
Net Income (Loss)	331,588	803,889	3,305,748	(58.75)%	(472,301)	(89.97)%	(2,974,160)	3,590,702	3,245,403	0,000,730	10.64 %	345,300	(45.31)%	(2,975,033)
Thousands of gallons sold	2,227,531	1,860,180	2,362,295	19.75 %	367,351	(5.70)%	(134,764)	7,550,393	7,328,940	7,654,071	3.02 %	221,453	(1.35)%	(103,678)
	_,,,	.,000,.00	2,002,200	.00 /0	337,333	(00)/1	(101,101)	.,000,000	.,020,0.0	.,00.,0.	0.02 //		(1.00)/0	(100,010)
Number of customers	229,822	228,084	227,990	.76 %	1,738	.80 %	1,832							
Plant Additions &														
Replacements	\$ 5,301,885	12,991,492	\$ 7,937,681	(59.19)%	\$ (5,301,885)	(33.21)%	\$ (7,937,681)	\$ 22,651,880	\$ 45,060,932	\$ 27,307,985	(49.73)%	\$ (22,409,052)	(17.05)%	\$ (4,656,105)

METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT

FINANCIAL VARIANCE REPORT

FOR THE MONTH AND FOUR MONTHS ENDING APRIL 30, 2025 AND 2024

					Current M	Month						April Year	to Date	
	C	urrent Month		Variance '	Vs. Budget	Variance Vs	. Prior Year	Apr	il Year to Date	•	Variance	Vs. Budget	Variance V	s. Prior Year
	Actual	Budget	Prior Year	% Over (Under)	\$/# Over (Under)	% Over (Under)	\$/# Over (Under)	Actual	Budget	Prior Year	% Over (Under)	\$/# Over (Under)	% Over (Under)	\$/# Over (Under)
Revenues														
Gas Sales	\$ 12,934,570 \$	13,507,708 \$	9,738,772	(4.24)%	\$ (573,138)	32.82 %	\$ 3,195,799	\$ 120,397,146 \$	112,699,064	\$ 94,021,641	6.83 %	\$ 7,698,082	28.05 %	\$ 26,375,505
(Over)/under gas recovery	(12,825)	-	(1,920)	-	(12,825)	567.83 %	(10,905)	(1,035,535)	-	(249,068)	-	(1,035,535)	315.76 %	(786,467)
Infrastructure charge	1,546,442	1,525,210	1,449,979	1.39 %	21,232	6.65 %	96,463	5,981,636	6,104,031	5,653,903	(2.01)%	(122,395)	5.80 %	327,733
Other	424,989	434,010	494,966	(2.08)%	(9,021)	(14.14)%	(69,978)	2,178,506	1,912,513	1,911,163	13.91 %	265,993	13.99 %	267,343
Total revenues, net	14,893,176	15,466,928	11,681,797	(3.71)%	(573,752)	27.49 %	3,211,379	127,521,753	120,715,608	101,337,639	5.64 %	6,806,145	25.84 %	26,184,114
Less: Natural gas purchased for resale	6,545,328	6,392,835	3,465,516	2.39 %	152,493	88.87 %	3,079,812	77,375,531	68,449,343	57,540,275	13.04 %	8,926,188	34.47 %	19,835,256
CPEP Rebates	_	(222,823)		(100.00)%	222,823	.00 %		-	(222,823)	(231,584)	(100.00)%	222,823	(100.00)%	231,584
Operating revenues, net of gas cost	8,347,848	9,296,916	8,216,280	(10.21)%	(949,068)	1.60 %	131,567	50,146,222	52,489,088	44,028,949	(4.46)%	(2,342,866)	13.89 %	6,117,273
Revenue Deductions														
Operating & Maintenance	6,157,074	5,512,599	5,448,430	11.69 %	644,475	13.01 %	708,644	22,131,522	21,284,020	20,477,357	3.98 %	847,502	8.08 %	1,654,165
Other	2,062,416	2,150,478	2,065,640	(4.09)%	(88,062)	(.16)%	(3,224)	9,135,603	9,624,918	8,623,192	(5.08)%	(489,315)	5.94 %	512,412
Totoal Operating Expense	8,219,490	7,663,077	7,514,070	7.26 %	556,413	9.39 %	705,420	31,267,125	30,908,938	29,100,549	1.16 %	358,187	7.45 %	2,166,576
Other Expense (Income)	(177,349)	123,419	(206,094)	(243.70)%	(300,768)	13.95 %	28,745	(692,632)	215,402	(1,745,677)	(421.55)%	(908,034)	(60.32)%	1,053,044
Income before grant revenue	305,707	1,510,419	908,304	226.23 %	(1,204,712)	(21.74)%	(602,597)	19,571,729	21,364,748	16,674,077	415.93 %	(1,793,019)	66.76 %	2,897,652
Grant revenue	349,096	417,600	<u> </u>	(16.40)%	(68,504)	.00 %	349,096	1,163,848	1,674,700	- .	(30.50)%	(510,852)	.00 %	1,163,848
Net Income (Loss)	\$ 654,803 \$	1,928,019 \$	908,304	(66.04)%	\$ (1,273,216)	(27.91)%	\$ (253,501)	\$ 20,735,576 \$	23,039,448	\$ 16,674,077	(10.00)%	\$ (2,303,872)	24.36 %	\$ 4,061,500
Total Retail Sales Adjusted for Unbilled Sale	s 2,018,223	2,326,384	1,924,495	(13.25)%	(308,161)	4.87 %	93,728	16,787,078	16,864,219	15,129,986	(.46)%	(77,141)	10.95 %	1,657,092
Total Transportation Sales	265,230	219,596	230,095	.00 %	45,634	15.27 %	35,135	1,373,705	1,071,902	1,104,000	.00 %	301,803	24.43 %	269,705
Total Sales Adjusted for Unbilled Sales	2,283,453	2,545,980	2,154,590	(10.31)%	(262,527)	5.98 %	128,863	18,160,783	17,936,121	16,233,986	1.25 %	224,662	11.87 %	1,926,797
Heating degree days	312	400	354	(22.00)%	(88)	(11.86)%	(42)	3,261	3,425	2,975	(4.79)%	(164)	9.61 %	286
Number of customers	242,968	241,971	241,185	.41 %	997	.74 %	1,783							
Plant Additions & Replacements	\$ 5,923,654 \$	9,743,929 \$	5 12,007,260	(39.21)%	\$ (3,820,275)	(50.67)%	\$ (6,083,605)	\$ 18,597,091 \$	36,511,977	\$ 27,778,044	(49.07)%	\$ (17,914,886)	(33.05)%	\$ (9,180,954)

			2025 -	WATER	INFRAS	TRUCTU	RE REPL	ACEMEN	NT - RE\	/ENUE &	EXPEN	SE SUM	MARY		
	Actual 2008 - 2024	Actual January	Actual February	Actual March	Actual April	Budget May	Budget June	Budget July	Budget August	Budget September	Budget October	Budget November	Budget December	Projected YTD ACT/EST	Projected LTD Through 2025
WATER															
Water Infrastructure Revenue	\$232,198,766	1,657,404	1,573,723	1,505,675	1,650,723	1,633,608	1,637,593	1,639,040	1,641,000	1,642,270	1,639,865	1,638,708	1,639,238	\$19,498,845	\$251,697,611
Water Infrastructure Revenue - Commodity	\$68,226,147	733,420	687,966	735,827	799,434	932,241	1,782,774	2,287,799	2,339,989	2,088,566	1,619,829	813,761	758,781	\$15,580,387	\$83,806,533
Water Sustainabilty Fund Grant	\$250,000	-	-	-	-	-	-	250,000	-					\$250,000	\$500,000
WIR Bad Debt	(\$70,700)	-	-	-	-	-	-	-	-	-	-	-	-	\$0	(\$70,700)
Expenditures															
WCI Mains per W-2	\$214,195,610	1,116,948	951,714	1,660,689	2,137,205	2,877,417	2,877,413	3,274,370	3,274,370	3,274,369	2,381,320	2,381,320	2,381,320	\$28,588,455	\$242,784,065
WCR Streetcar Infrastructure	\$907,649	27,167	72,133	157,781	66,396	88,340	88,340	88,340	88,340	88,340	88,340	188,300	188,300	\$1,230,117	\$2,137,766
Abandonments - approximate	\$7,179,557	33,503	32,025	54,328	126,035	92,077	92,077	104,780	104,780	104,780	76,202	76,202	76,202	\$972,992	\$8,152,549
Service Reconnections W-3	\$44,975,390	116,524	116,137	144,778	168,404	512,759	507,700	535,542	540,349	540,237	516,865	523,441	511,880	\$4,734,617	\$49,710,007
Infrastructure Integrity	\$3,013,501	60,208	73,880	71,374	63,820	92,646	93,743	97,276	93,525	97,970	96,769	91,716	94,235	\$1,027,162	\$4,040,663
Water Main Condition Assessment***	\$2,399,137	0	0	0	4,679	100,318	70,485	51,304	75,425	76,643	77,099	97,850	149,222	\$703,025	\$3,102,162
Leak Loggers	\$1,775,003													\$0	\$1,775,003
TOTAL EXPENDITURES	\$274,445,847	1,354,350	1,245,889	2,088,950	2,566,539	3,763,557	3,729,758	4,151,611	4,176,789	4,182,338	3,236,595	3,358,829	3,401,159	37,256,367	311,702,214
NET CURRENT YEAR	\$26,158,365	\$1,036,473	\$1,015,800	\$152,552	(\$116,382)	(\$1,197,709)	(\$309,392)	\$25,228	(\$195,800)	(\$451,502)	\$23,099	(\$906,360)	(\$1,003,141)	(\$1,927,135)	\$24,231,230
LIFE-TO-DATE ACTUAL/PROJECTED (Impact on Operating Cash)	26,158,365	27,194,839	28,210,638	28,363,190	28,246,808	27,049,099	26,739,707	26,764,935	26,569,135	26,117,633	26,140,731	25,234,371	24,231,230		
WIR Mains Installed-Qtr (Miles)*				1.10											
WIR Mains Installed-YTD (Miles)*				1.10			1.10			1.10			1.10		
High Risk Mains Abandoned-Qtr (Miles)*				1.30											
High Risk Mains Abandoned-YTD (Miles)*				1.30			1.30			1.30			1.30		
Cast Iron Miles of Main Remaining	1,121.20														

^{*}Abandonments will lag behind the installed water main mileage as we wait for service reconnects to the new main to be completed prior to abandoning the cast iron mains; includes Cast Iron, Ductile and other pipe cohorts

			2025	- GAS IN	NFRAST	RUCTUR	E REPLA	CEMENT	- REVE	NUE & E	EXPENS	E SUMM	IARY		
	Actual	Actual	Actual	Actual	Actual	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Projected	Projected LTD
GAS	2008 - 2024	January	February	March	April	Мау	June	July	August	September	October	November	December	YTD ACT/EST	Through 2025
Gas Infrastructure Revenue	\$224,029,693	\$1,548,109	\$1,474,236	\$1,412,848	\$1,546,442	\$1,517,957	\$1,520,145	\$1,518,952	\$1,519,355	\$1,519,473	\$1,521,944	\$1,526,029	\$1,529,068	\$18,154,559	\$242,184,252
PHMSA Grant Revenue	\$466,357	268,409	213,946	332,396	349,096	417,600	417,600	412,900	412,900	725,600	776,900	776,900	776,900	\$5,881,147	\$6,347,504
GIR Bad Debt	(\$157,208)	-	-	-	-		-		-12,500	720,000	770,000	-	-	-	(\$157,208)
Gas Dept Bond Offering-Project Fund	(ψ107,200)	7,970,372	7,980,831	7,984,992	7,988,922	7,989,314	7,989,314	7,989,314	7,989,314	7,989,314	7,989,314	7,989,314	7,989,314	7,989,314	(Φ101,200)
Investment Earnings on Project Fund		10,459	4,162	3,930	392	7,909,514	7,909,514	7,909,514	7,909,514	7,909,514	7,909,514	7,909,314	7,909,314	7,909,314	\$0
Expenditures															
GCI Mains per G-21	\$136,250,087	623,635	199,261	504,026	280,112	935,300	935,300	906,100	906,100	1,097,900	1,424,600	1,424,600	1,454,000	\$10,690,935	\$146,941,022
GCR Streetcar Infrastructure	\$2,676,965	333,877	166,554	508,425	407,646	399,000	153,000	163,000						\$2,131,502	\$4,808,467
Abandonments - approximate	\$17,907,134	29,857	27,937	27,965	14,278	205,000	205,000	205,000	205,000	205,000	205,000	205,000	205,000	\$1,740,036	\$19,647,170
GIR services per G-21	\$107,029,725	227,178	326,174	578,817	107,728	838,400	838,400	602,400	602,400	602,400	1,055,400	1,055,400	1,060,600	\$7,895,297	\$114,925,022
GIR service reconnections per G-3	\$27,434,933	114,277	94,220	115,342	293,828	209,637	240,578	192,426	194,457	210,863	192,015	185,590	205,306	\$2,248,538	\$29,683,472
Regulator Stations Infrastructure per G-21	\$691,231	-	-	-	-	-	-	-	-	-	-	_	-	\$0	\$691,231
TOTAL EXPENDITURES	\$291,990,075	1,328,824	814,147	1,734,576	1,103,591	2,587,337	2,372,278	2,068,926	1,907,957	2,116,163	2,877,015	2,870,590	2,924,906	\$24,706,309	\$316,696,384
NET CURRENT YEAR	(\$67,651,232)	\$487,695	\$874,036	\$10,668	\$791,947	(\$651,780)	(\$434,533)	(\$137,074)	\$24,298	\$128,910	(\$578,171)	(\$567,661)	(\$618,938)	(\$670,603)	(\$68,321,835)
LIFE-TO-DATE ACTUAL/PROJECTED - Pre Bond (Impact on Operating Cash)	(67,651,232)	(67,163,538)	(66,289,502)	(66,278,833)	(65,486,887)	(66,138,666)	(66,573,199)	(66,710,273)	(66,685,975)	(66,557,065)	(67,135,236)	(67,702,897)	(68,321,835)		
GIR Capital Expenditures Funded by Bond	87,451,764	_	-	-	_	_	_	_	_	_	_	-	-	_	
Total Funded By Bond	\$87,451,764	_	-	-		-		_	_		_				\$87,451,764
Transfer to 2018 Bond Sinking Fund for Bond Interest & Principal Payments	\$14,238,955	187,509	187,754	188,142	188,390	187,182	187,182	187,182	187,182	187,182	187,182	187,182	187,182	\$2,249,247	\$16,488,202
Transfer to 2022 Bond Sinking Fund for Bond Interest & Principal Payments	\$10,479,876	311,545	311,850	312,490	312,903	310,938	310,938	310,938	310,938	310,938	310,938	310,938	310,938	\$3,736,289	\$14,216,165
LIFE-TO-DATE ACTUAL/PROJECTED - Post Bond (Impact on Operating Cash)	(4,918,299)	(5,198,068)	(5,037,582)	(5,859,941)	(5,918,384)	(7,485,882)	(8,836,134)	(9,884,227)	(10,770,949)	(11,140,158)	(12,216,448)	(13,282,228)	(14,399,285)		(11,574,438)
GIP Mains Installed Otr (Miles)*				2.40											
GIR Mains Installed-Qtr (Miles)* GIR Mains Installed-YTD (Miles)*				2.40			2.40			2.40			2.40		
Low Pressure Mains and High Pressure-Cast Iron Mains Abando	oned-Otr (Miles)*			1.30			2.40			2.40			2.40		
Low Pressure Mains and High Pressure-Cast Iron Mains Abando	, ,			1.30			1.30			1.30			1.30		
and the manustration is a second contract the manuscript and the				1.00											

^{*}Abandonments will lag behind the installed gas main mileage as we wait for service reconnects to the new main to be completed prior to abandoning the cast iron mains

METROPOLITAN UTILITIES DISTRICT PAYROLL BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND FOUR MONTHS ENDING APRIL 30, 2025 AND 2024

		Month of April			ur Months Ending Aլ	
	2025 Actual	2025 Budget	2024 Actual	2025 Actual	2025 Budget	2024 Actual
resident's Office	\$ 172,666	\$ 192,232	\$ 181,443	\$ 665,271	\$ 682,959	\$ 651,425
Top level reductions	0	(20,923)	0	0	(83,692)	0
	172,666	171,309	181,443	665,271	599,267	651,425
W .	90,701	93,113	92,230	337,979	363,006	368,605
ıman Resources - Vice President - Savine	123,979	122,143	122,526	467,464	473,452	458,857
Senior Vice President - Mendenhall	214,680	215,256	214,756	805,443	836,458	827,462
afety, Security & Locating	470,317	451,697	417,472	1,441,792	1,541,184	1,340,821
Vice President - Hunter	470,317	451,697	417,472	1,441,792	1,541,184	1,340,821
ırchasing	75,663	76,247	66,444	313,292	309,252	245,605
eter Services	215,345	251,219	238,045	867,230	961,114	885,068
res	104,138	104,206	109,724	387,945	398,707	416,731
cilities Management	98,048	99,920	95,361	381,599	375,149	361,548
Vice President - Zellars	493,194	531,592	509,574	1,950,066	2,044,223	1,908,952
eld Service Administration	224,251	219,938	188,797	873,115	857,329	720,239
Id Services	856,638	818,318	783,270	3,224,828	3,140,535	3,122,699
Insportation	132,182	169,456	106,406	487,616	558,809	441,338
Insportation Office	95,634	85,911	76,110	324,917	333,575	294,518
Vice President - Melville	1,308,705	1,293,624	1,154,583	4,910,476	4,890,249	4,578,794
Senior Vice President - Ausdemore	2,272,216	2,276,912	2,081,629	8,302,334	8,475,655	7,828,567
ormation Technology - Vice President - Pappalil	603,663	576,089	547,268	2,319,986	2,253,792	2,059,938
siness Development	139,247	132,171	111,376	527,367	513,093	446,048
rporate Communications	73,263	79,121	69,706	282,878	308,874	276,724
stomer Service Administration	26,462	24,872	33,693	101,740	97,010	131,182
istomer Service	444,823	486,831	325,538	1,722,412	1,880,151	1,239,568
stomer Accounting anch Delivery	63,562	63,080	197,560	223,936	241,174	789,891
Customer Service	534,847	574,783	556,791	2,048,088	2,218,335	2,160,641
Vice President - Mueller	747,357	786,075	737,873	2,858,333	3,040,303	2,883,413
Senior Vice President - Lobsiger	1,351,020	1,362,164	1,285,141	5,178,319	5,294,095	4,943,351
tes	25,467	24,602	24,011	98,956	95,700	95,879
counting	168,250	173,168	152,854	656,941	658,344	600,687
Senior Vice President - Myers	193,717	197,770	176,865	755,897	754,044	696,566
s Operations	64,114	61,836	60,202	234,546	240,249	235,090
s Production	178,553	172,533	173,015	802,590	690,413	739,417
s Systems Control	44,308	58,388	44,883	197,482	212,565	186,204
as Distribution	132,101	136,092	136,619	513,629	534,597	502,616
Vice President - Knight	419,076	428,849	414,719	1,748,247	1,677,825	1,663,327
ater Operations	46,248	53,409	29,111	179,593	189,210	175,232
ater Pumping - Florence	253,527	261,921	265,643	996,021	1,025,129	1,081,062
intenance	257,275	245,422	235,637	1,014,414	941,840	917,475
ater Distribution	289,476	316,803	316,445	1,071,198	1,168,443	1,147,814
atte South	112,098	107,165	109,009	435,715	414,524	425,498
atte West	145,032	133,604	119,330	557,440	523,339	457,535
ater Quality	106,064	88,117	78,286	343,018	342,359	309,802
Vice President - Whitfield	1,209,720	1,206,441	1,153,461	4,597,399	4,604,844	4,514,418
rastructure Integrity	139,027	143,782	113,478	518,011	533,695	435,175
gineering Administration	83,957	74,590	50,443	305,584	289,980	212,082
ant Engineering	286,846	277,769	233,893	1,099,135	1,066,018	901,054
gineering Design Vice President - Niiya	267,111 776,941	281,220 777,361	259,222 657,036	1,026,832 2,949,562	1,092,159 2,981,852	1,008,472 2,556,783
•						
Instruction Vice President - Bewley	1,367,714 1,367,714	1,389,987 1,389,987	1,376,831 1,376,831	<u>5,323,951</u> 5,323,951	5,405,664 5,405,664	5,410,026 5,410,026
Senior Vice President - Minor	3,773,451	3,802,639	3,602,047	14,619,159	14,670,185	14,144,554
Total Payroll	\$ 7,977,750	\$ 8,026,051	\$ 7,541,881	\$ 30,326,423	\$ 30,629,702	\$ 29,091,925

METROPOLITAN UTILITIES DISTRICT EMPLOYEES BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND FOUR MONTHS ENDING APRIL 30, 2025 AND 2024

		ent Year A			nt Year B		Prior Year Actual Full Part Su		
	Full	Part	Summer/	Full	Part	Summer/			Summer/
President's Office	Time 6	Time	Temp.	Time 6	Time	Temp.	<u>Time</u> 6	Time	Temp.
Top level reductions	O	-	-	0	-	-	Ü	-	-
Top level reductions	6	<u> </u>		6	<u> </u>		6	<u>-</u>	
		<u> </u>	-		<u> </u>			<u>-</u>	
aw	9	-	-	9	-	1	9	-	1
luman Resources - Vice President - Savine	13_	1_	1_	13	1	1_	13	1_	
Senior Vice President - Mendenhall	22	1	<u> </u>	22	1	2	22	1	1_
Safety, Security & Locating	42	_	1	42	_	1	42	_	_
Vice President - Hunter	42		1	42		1	42		
Purchasing	7		1	7		1	7		
Meter Services	33	_	-	37	_	-	35	_	_
tores	13	_	_	14	_	_	14	_	_
acilities Management	11	_	_	12	_	1	11	1	_
Vice President - Zellars	64		1	70		2	67		
ield Service Administration	23			26			24		
eld Services	102	_	_	96	_	_	93	_	_
ransportation	19	_	_	25	_	1	17	_	_
ransportation Office	8	_	_	10	_		9	_	_
Vice President - Melville	152			157		1	143		
Senior Vice President - Ausdemore	258		2_	269		4_	252	1	
formation Technology - Vice President - Pappalil	53	_	2	54	_	3	51	_	3
usiness Development	17		1	17		1	15		1
•		-			-	•		-	· ·
orporate Communications	6	-	2	6	-	3	5	-	2
ustomer Service Administration	2	-	-	2	-	-	3	-	-
ustomer Service	67	-	-	78	-	-	74	1	-
ustomer Accounting	10	-	-	10	-	-	10	-	-
ranch Delivery	-	-	-	-	-	-	-	-	-
Customer Service	79			90			87	1	
Vice President - Mueller	102		3	113		4	107	1	3
Senior Vice President - Lobsiger	155		5	167		7	158	1	6
ates	2			2			2		
ccounting	17	_	_	18	_	1	17	_	_
Senior Vice President - Myers	19			20			19		
·									
as Operations	4	-	-	4	-	-	4	-	-
as Production	18	-	-	18	-	-	16	-	-
as Systems Control	6	-	-	7	-	-	6	-	-
as Distribution	15			15			15		
Vice President - Knight	43			44			41		
/ater Operations	3	_		4	_	_	2	_	_
/ater Pumping - Florence	30	_	1	33	_	1	33	_	_
laintenance	29	_	-	29	_	-	28	_	_
ater Distribution	37	_	_	40	_	_	39	_	_
latte South	13	1	_	13	1	_	13	1	_
latte West	17	1	_	17	1	_	16	1	_
/ater Quality	9		_	10	-	1	9		_
Vice President - Whitfield	138	2	1	146	2	2	140	2	
frastructure Integrity	17		4	17		4	14		3
ngineering Administration	5	_		5	_		5	_	-
lant Engineering	31	_	1	31	_	1	27	_	1
ngineering Design	34	_	1	35	_	2	34	-	
Vice President - Niiya	87		6	88		7	80		4
•									
construction	162			<u>175</u>			<u>171</u>		
Vice President - Bewley	162			175			171		
	120	2	7	453	2	9	432	2	4
Senior Vice President - Minor Total Employees	430			400			432		

METROPOLITAN UTILITIES DISTRICT SPA EMPLOYEES BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND FOUR MONTHS ENDING APRIL 30, 2025 AND 2024

		ent Year A			nt Year B		Prior Year Actua		
	Full Time	Part Time	Summer/	Full Time	Part Time	Summer/	Full Time	Part Time	Summer/
President's Office	6	Time	Temp.	6 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	Time	Temp.	6 Time	Time	Temp.
Top level reductions	-	_	_	-	_	_	-		_
Top level reductions	6			6			6		
.aw	9			9			9		
-aw Human Resources - Vice President - Savine	11	-	-	11	-	-	11	-	-
Senior Vice President - Savine	20			20	— <u> </u>		20	— <u> </u>	
Cerilor vice i resident - Mendennan									
Safety, Security & Locating	12			13_			13		
Vice President - Hunter	12			13			13		
Purchasing	7	-	-	7	-	-	7	-	-
leter Services	3	-	-	3	-	-	3	-	-
tores	2	-	-	2	-	-	2	-	-
acilities Management	5			5_			5_		
Vice President - Zellars	17			17			17		
ield Service Administration	9	-	-	9	-	-	/	-	-
ield Services	-	-	-	-	-	-	-	-	-
ransportation	-	-	-	-	-	-	-	-	-
ransportation Office	3			4			3		
Vice President - Melville	12			13			10		
Senior Vice President - Ausdemore	41			43			40		
formation Technology - Vice President - Pappalil	53	_	_	54	_	_	51	_	_
	10								
usiness Development		-	-	10	-	-	8	-	-
orporate Communications	6	-	-	6	-	-	5	-	-
ustomer Service Administration	2	-	-	2	-	-	3	-	-
ustomer Service	10	-	-	10	-	-	10	-	-
ustomer Accounting	1	-	-	1	-	-	1	-	-
ranch Delivery									
Customer Service	13			13			14_		
Vice President - Mueller	29			29			27		
Senior Vice President - Lobsiger	82			83			78		
ates	2	-	-	2	-	-	2	-	-
ccounting	11	-	-	12	-	-	11	-	-
Senior Vice President - Myers	13			14			13		_
as Operations	4 3	-	-	4	-	-	4 3	-	-
as Production	5 6	-	-	3 7	-	-	3 6	-	-
as Systems Control as Distribution	1	-	-	2	-	-	2	-	-
Vice President - Knight	14	<u>_</u>		16	-		15	<u> </u>	
					<u> </u>			<u> </u>	
/ater Operations	3	-	-	4	-	-	2	-	-
/ater Pumping - Florence	8	-	-	9	-	-	9	-	-
laintenance	3	-	-	3	-	-	3	-	-
/ater Distribution	4	-	-	4	-	-	5	-	-
latte South	2	-	-	2	-	-	2	-	-
latte West	2 9	-	-	2 9	-	-	2 8	-	-
/ater Quality Vice President - Whitfield	31			33	<u>-</u>		31		
	6			7	<u> </u>		4	<u>-</u>	
frastructure Integrity ngineering Administration	5	-	-	, 5	-	-	4 5	-	-
lant Engineering	31	-	-	31	-	-	27	-	-
ngineering ngineering Design	19	-	-	20	-	-	19	-	<u>-</u>
Vice President - Niiya	61			63			55		
•		<u> </u>						<u>-</u>	
Construction	20			20			19		
Vice President - Bewley	20			20			19		
Senior Vice President - Minor	126			132			120		

METROPOLITAN UTILITIES DISTRICT OAC EMPLOYEES BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND FOUR MONTHS ENDING APRIL 30, 2025 AND 2024

		ent Year A			nt Year B			tual	
	Full	Part	Summer/	Full	Part	Summer/	Full	Part	Summer/
President's Office	Time	Time	Temp.	<u>Time</u>	Time	Temp.	Time	Time	Temp.
	-	-	-	0	-	-	-	-	-
Top level reductions	<u> </u>	<u>-</u>		0	<u> </u>				
	<u> </u>				<u> </u>	 -		<u> </u>	
aw	-	-	-	-		1	-	-	1
Iuman Resources - Vice President - Savine	2	1	<u> </u>	2		1_	2	1_	
Senior Vice President - Mendenhall	2	1	<u> </u>	2	1	2_	2	1_	1
afety, Security & Locating	30	_	1	29_	_	1	29	_	_
Vice President - Hunter	30			29			29		
Purchasing						1			
leter Services	30	_	-	34	_	-	32	_	_
tores	11	_	-	12	_	_	12	_	_
acilities Management	6	_	-	7	_	1	6	1	_
Vice President - Zellars	47		1	53		2	50	1	
eld Service Administration	14			17			17	<u>-</u>	
eld Services	102	_	-	96	_	_	93	_	_
ansportation	19	_	-	25	_	1	17	_	_
ransportation Office	5	_	-	6	_	-	6	_	_
Vice President - Melville	140			144		1	133		
Senior Vice President - Ausdemore	217		2_	226	<u>-</u>	4_	212	1_	
formation Technology - Vice President - Pappalil	_	-	2	_	-	3	-	-	3
usiness Development	7	_	1	7	_	1	7	_	1
	•			,			,		
orporate Communications	-	-	2	-	-	3	-	-	2
ustomer Service Administration	-	-	-	-	-	-	-	-	-
ustomer Service	57	-	-	68	-	-	64	1	-
ustomer Accounting	9	-	-	9	-	-	9	-	-
ranch Delivery									
Customer Service	66			77			73	1	
Vice President - Mueller	73		3	84		4	80	1	3
Senior Vice President - Lobsiger	73		5	84		7	80	1	6
ates	-	-	-	-	-	-	-	-	-
ccounting	6	-	-	6	-	1	6	-	-
Senior Vice President - Myers	6			6		1	6	_	
•									
as Operations	45	-	-	-	-	-	-	-	-
as Production	15	-	-	15	-	-	13	-	-
as Systems Control	-	-	-	-	-	-	- 40	-	-
as Distribution	14			13			13		
Vice President - Knight	29			28			26		
/ater Operations	-	-	-	-	-	-	-	-	-
ater Pumping - Florence	22	-	1	24	-	1	24	-	-
aintenance	26	-	-	26	-	-	25	-	-
ater Distribution	33	-	-	36	-	-	34	-	-
atte South	11	1	-	11	1	-	11	1	-
atte West	15	1	-	15	1	-	14	1	-
ater Quality				1		1_	1_		
Vice President - Whitfield	107	2	1	113	2	2	109	2	
frastructure Integrity	11	-	4	10	-	4	10	-	3
ngineering Administration	-	-	-	-	-	-	-	-	-
ant Engineering	-	-	1	-	-	1	-	-	1
ngineering Design	15		<u> </u>	15		2	15		
Vice President - Niiya	26		6	25		7	25		4
onstruction	142			155			152		
Vice President - Bewley	142			155			152		
Senior Vice President - Minor	304	2	7	321	2	9	312		
Total Employees								2	4
Lotal Employees	602	3	15	639	3	23	612	5	11

METROPOLITAN UTILITIES DISTRICT OVERTIME HOURS BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND FOUR MONTHS ENDING APRIL 30, 2024 AND 2023

		Month of April		Four	Months Ending	April
	2025 Actual	2025 Budget	2024 Actual	2025	2025 Budget	2024 Actual
President's Office	Actual 0.0	Budget	Actual 0.0	Actual 0.0	buaget	Actual 0.0
Top level reductions	0.0		0.0	0.0		0.0
•	0.0	-	0.0	0.0		0.0
Law	13.5	15.0	10.5	57.0	60.0	55.0
Human Resources - Vice President - Savine	0.0	10.0	1.0	1.0	40.0	2.5
Senior Vice President - Mendenhall	13.5	25.0	11.5	58.0	100.0	57.5
Safety, Security & Locating	1,797.5	1,800.0	1,858.0	3,244.0	3,800.0	3,367.5
Vice President - Hunter	1,797.5	1,800.0	1,858.0	3,244.0	3,800.0	3,367.5
Purchasing	1.5	-	0.0	8.0	-	0.0
Meter Services	2.5	5.0	4.0	19.0	40.0	28.5
Stores	101.0	25.0	90.0	480.0	105.0	229.0
Facilities Management	52.5	50.0	57.0	265.5	175.0	295.0
Vice President - Zellars Field Service Administration	<u>157.5</u> 300.5	80.0 200.0	<u>151.0</u> 154.5	772.5 992.0	320.0 900.0	552.5 837.0
Field Services	1,166.5	1,300.0	1,235.0	4,219.5	4,825.0	4,810.5
Transportation	53.5	40.0	68.0	209.0	4,625.0 180.0	321.0
Transportation Office	65.5	65.0	71.5	250.5	280.0	263.5
Vice President - Melville	1,586.0	1,605.0	1,529.0	5,671.0	6,185.0	6,232.0
Senior Vice President - Ausdemore	3,541.0	3,485.0	3,538.0	9,687.5	10,305.0	10,152.0
Information Technology - Vice President - Pappalil	51.5	25.0	28.0	186.0	100.0	103.5
Business Development	12.5	5.00	0.5	21.5	35.00	(2.5)
Corporate Communications	0.0	-	0.0	0.0	-	2.5
Customer Service Administration	0.0	_	0.0	0.0	_	0.0
Customer Service	278.5	75.0	98.5	620.5	350.0	431.5
Customer Accounting	0.5	5.0	71.0	1.5	20.0	73.0
Branch Delivery	0.0	0.0	0.0	0.0	0.0	0.0
Customer Service	279.0	80.0	169.5	622.0	370.0	504.5
Vice President - Mueller	291.5	85.0	170.0	643.5	405.0	504.5
Senior Vice President - Lobsiger	343.0	110.0	198.0	829.5	505.0	608.0
Rates	0.0	-	0.0	0.0	-	0.0
Accounting	0.0		13.5	34.0		39.0
Senior Vice President - Myers	0.0		13.5	34.0		39.0
Gas Operations	0.0	-	0.0	0.0	-	0.0
Gas Production	269.5	200.0	222.0	1,733.5	1,000.0	1,508.0
Gas Systems Control	1.5	8.0	25.5	2.0	32.0	72.5
Gas Distribution	178.5	95.0	177.5	339.5	290.0	428.0
Vice President - Knight	449.5	303.0	425.0	2,075.0	1,322.0	2,008.5
Water Operations	0.0	-	0.0	0.0	-	0.0
Water Pumping - Florence	202.5	75.0	169.5	661.0	375.0	467.5
Maintenance	197.0	100.0	142.5	881.5	420.0	613.5
Water Distribution Platte South	644.5 13.0	675.0 25.0	678.5 13.0	2,380.5 48.5	1,925.0 120.0	1,934.0 127.0
Platte West	75.0	35.0	63.5	314.5	275.0	319.5
Water Quality	40.5	20.0	26.0	106.0	55.0	65.5
Vice President - Whitfield	1,172.5	930.0	1,093.0	4,392.0	3,170.0	3,527.0
Infrastructure Integrity	143.0	60.0	59.5	380.0	130.0	139.0
Engineering Administration	0.0	-	0.0	0.0	-	0.0
Plant Engineering	190.5	100.0	60.0	315.0	180.0	89.5
Engineering Design	17.0	55.0	37.5	92.5	360.0	221.5
Vice President - Niiya	350.5	215.0	157.0	787.5	670.0	450.0
Construction	3,065.0	2,475.0	2,796.0	12,254.5	10,775.0	11,945.0
Vice President - Bewley	3,065.0	2,475.0	2,796.0	12,254.5	10,775.0	11,945.0
Senior Vice President - Minor	5,037.5	3,923.0	4,471.0	19,509.0	15,937.0	17,930.5
Total Overtime Hours	8,935.0	7,543.0	8,232.0	30,118.0	26,847.0	28,787.0

METROPOLITAN UTILITIES DISTRICT OVERTIME DOLLARS BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND FOUR MONTHS ENDING APRIL 30, 2025 AND 2024

		Month of April			ır Months Ending Apı		
	2025 Actual	2025 Budget	2024 Actual	2025 Actual	2025 Budget	2024 Actual	
President's Office	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
aw	1,032	941	777	4,265	3,766	3,897	
luman Resources - Vice President - Savine	· <u>-</u>	560	51	59	2,240	135	
Senior Vice President - Mendenhall	1,032	1,502	828	4,324	6,006	4,032	
afety, Security & Locating	118,034	115,920	117,183	209,915	244,720	209,051	
Vice President - Hunter	118,034	115,920	117,183	209,915	244,720	209,051	
urchasing	83		-	430	-	-	
leter Services	150	297	251	1,113	2,378	1,605	
tores	6,470	1,499	5,168	29,363	6,296	13,309	
acilities Management	3,663	3,034	3,563	17,441	10,617	17,294	
Vice President - Zellars	10,366	4,830	8,982	48,347	19,291	32,207	
ield Service Administration	21,418	13,772	12,234	71,777	61,974	61,000	
eld Services	81,169	86,567	83,807	295,109	321,297	329,088	
ansportation	3,559	2,356	3,975	13,542	10,604	18,535	
ansportation Office	5,616	4,686	5,507	21,050	20,185	20,592	
Vice President - Melville	111,761	107,381	105,523	401,478	414,060	429,215	
Senior Vice President - Ausdemore	240,161	228,131	231,688	659,739	678,070	670,473	
formation Technology - Vice President - Pappalil	4,466	1,909	2,253	15,683	7,636	7,822	
usiness Development	818	207	24	1,393	1,452	- 115	
orporate Communications	-	-	-	-	-	81	
ustomer Service Administration	_	_	-	-	-	_	
ustomer Service	14,497	4,219	4,691	30,766	19,688	19,443	
ustomer Accounting	32	281	3,855	90	1,125	3,965	
ranch Delivery	-	-	-	-	-	-	
Customer Service	14,529	4,500	8,546	30,856	20,813	23,408	
Vice President - Mueller	15,347	4,707	8,570	32,249	22,265	23,373	
Senior Vice President - Lobsiger	19,813	6,616	10,823	47,932	29,901	31,195	
ates	-	-	-	-	-	-	
counting			686	1,724		1,933	
Senior Vice President - Myers			686	1,724		1,933	
as Operations	-	-	-	-	-	-	
as Production	18,293	14,832	15,964	123,089	74,160	109,016	
as Systems Control	107	596	1,827	144	2,385	5,127	
as Distribution	12,176	7,008	12,604	23,458	21,393	29,941	
Vice President - Knight	30,576	22,436	30,395	146,691	97,939	144,084	
/ater Operations	-	-	-	-	-	-	
/ater Pumping - Florence	14,528	5,079	11,425	47,447	25,395	32,820	
aintenance	13,991	6,904	10,288	61,856	28,997	42,400	
/ater Distribution	38,871	39,197	40,813	138,486	111,785	112,170	
latte South	937	1,700	944	3,149	8,161	8,870	
latte West	5,630	2,209	4,346	22,607	17,353	22,281	
/ater Quality	2,802	1,289	1,744	7,114	3,544	4,043	
Vice President - Whitfield	76,759	56,378	69,560	280,659	195,234	222,585	
frastructure Integrity ngineering Administration	7,643	3,439	3,946	18,383	7,450 -	8,386	
ant Engineering	14,235	7,448	4,359	23,102	13,406	6,440	
ngineering Design	1,145	3,188	2,238	5,845	20,866	12,593	
Vice President - Niiya	23,023	14,074	10,543	47,329	41,722	27,420	
-							
onstruction	190,761	149,342	163,245	754,704	650,164	696,560	
Vice President - Bewley	190,761	149,342	163,245	754,704	650,164	696,560	
Senior Vice President - Minor	321,119	242,230	273,743	1,229,383	985,058	1,090,649	
Total Overtime Dollars	582,125	478,479	517,768	1,943,102	1,699,035	1,798,283	

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METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT BALANCE SHEETS

AS OF APRIL 30, 2025 AND MARCH 31, 2025

	April 30	March 31	January 1	Increase	(Deci	rease)
ASSETS	2025	2025	2025	One Month	F	our Months
UTILITY PLANT						
Plant in service - At cost	\$ 1,486,818,314	\$ 1,481,971,317	\$ 1,473,574,728	\$ 4,846,996	\$	13,243,585
Less: Accumulated Depreciation	(429,409,066)	(427,232,135)	(421,085,918)	 (2,176,931)		(8,323,149)
Net utility plant in service	1,057,409,248	1,054,739,182	1,052,488,811	2,670,066		4,920,437
Construction in progress	135,174,337	134,888,100	127,175,270	286,238		7,999,068
Construction materials - at average cost	2,786,249	2,879,169	2,728,267	 (92,920)		57,983
Net utility plant	1,195,369,834_	1,192,506,451	1,182,392,347	2,863,383		12,977,487
NONCURRENT ASSETS						
2012 Bond Reserve Fund - Restricted	3,212,778	3,207,637	3,192,264	5,141		20,515
2022 Bond Project Fund	22,121,598	22,985,612	27,202,522	(864,014)		(5,080,923)
Construction/Environmental fund	177,370	177,271	176,974	99		396
Lease receivable	1,114,564	1,114,712	1,154,663	(148)		(40,099)
Other non-current assets	1,814,543	1,862,559	1,688,959	(48,016)		125,584
Total noncurrent assets	28,440,853	29,347,792	33,415,381	(906,938)		(4,974,527)
CURRENT ASSETS						
Cash in treasurer's accounts	95,881,035	100,201,898	101,494,139	(4,320,864)		(5,613,104)
Bond sinking fund - restricted	11,273,773	9,145,817	2,779,600	2,127,956		8,494,173
Accounts receivable	3,682,043	3,432,867	4,208,454	249,176		(526,411)
Accounts receivable - utility service	26,868,361	27,828,705	28,572,757	(960,344)		(1,704,397)
Allowance for uncollectible accounts	(1,810,892)	(1,621,869)	(1,623,932)	(189,023)		(186,960)
Interdepartmental Receivable from Gas Dept	-	-	2,341,114	-		(2,341,114)
Lease Receivable	73,302	73,248	71,919	54		1,383
Interest receivable	9,056	6,510	13,490	2,546		(4,433)
Accrued unbilled revenues	5,639,329	5,144,867	4,846,814	494,462		792,515
Materials and supplies - at average cost	8,472,785	8,547,202	8,391,042	(74,418)		81,743
Prepayments	174,809	240,237	431,545	 (65,429)		(256,737)
Total current assets	150,263,601	152,999,484	151,526,942	(2,735,883)		(1,263,341)
DEFERRED OUTFLOWS						
Pension	(281,710)	(281,710)	(281,710)	-		-
OPEB	5,342,871	5,342,871	5,342,871	-		_
Debt refund	1,182,083	1,205,795	1,276,931	(23,712)		(94,848)
Total deferred outflows	6,243,244	6,266,956	6,338,092	(23,712)		(94,848)
Total Assets	\$ 1,380,317,533	\$ 1,381,120,682	\$ 1,373,672,763	\$ (803,149)	\$	6,644,770

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METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT BALANCE SHEETS

AS OF APRIL 30, 2025 AND MARCH 31, 2025

	April 30	March 31	January 1	Increase	(Decrease)
LIABILITIES AND NET WORTH	2025	2025	2025	One Month	Four Months
NONCURRENT LIABILITIES					
LONG TERM DEBT:					
Water Revenue Bonds Net of Discount/Premium	208,286,669	208,386,504	208,686,363	(99,835)	(399,694)
NDEQ Loan - Contact Basin	1,829,657	1,829,657	1,829,657		
Total long term debt	210,116,326	210,216,161	210,516,020	(99,835)	(399,694)
Net pension liability	13,206,800	13,206,800	13,206,800	-	-
Other Post Employment Benefits	29,097,104	29,309,903	29,948,300	(212,799)	(851,196)
Total Long Term Liabilities	252,420,231	252,732,864	253,671,120	(312,634)	(1,250,890)
CURRENT LIABILITIES					
Current maturities of revenue bonds	17,160,000	17,160,000	17,160,000	-	-
Current maturities of NDEQ Loans	311,784	311,784	311,784	-	-
Accounts payable	6,250,230	9,910,018	10,493,366	(3,659,788)	(4,243,136)
Interdepartmental Payable to Gas Department	942,585	1,670,637	-	(728,052)	942,585
Customer deposits-Pioneer Approach Mains	6,368,358	6,003,498	3,819,445	364,860	2,548,913
Customer Credit Balances	2,232,870	2,772,623	1,443,230	(539,752)	789,640
Statutory payments to municipalities	219,435	434,769	830,562	(215,334)	(611,127)
Sewer fee collection due municipalities	27,061,309	27,147,855	27,680,726	(86,546)	(619,417)
Interest accrued on water revenue bonds	3,422,171	2,737,737	684,434	684,434	2,737,737
Accrued vacation payable	5,852,328	5,852,328	5,852,328	-	-
Other current liabilities	94	94	93	0	1
Total current liabilities	69,821,164	74,001,342	68,275,969	(4,180,178)	1,545,195
CUSTOMER ADVANCES FOR CONSTRUCTION	49,591,794	48,741,760	49,138,706	850,034	453,087
SELF - INSURED RISKS	5,358,665	5,191,565	4,736,811	167,100	621,854
OTHER DEFERRED LIABILITIES					
DEFERRED INFLOWS OF RESOURCES					
Deferred Inflows - Pension	(4,833,635)	(4,833,635)	(4,833,635)	-	-
Deferred Inflows - OPEB	8,940,344	8,940,344	8,940,344	-	-
Deferred Inflows - Lease	1,123,457	1,130,952	1,153,438	(7,495)	(29,982)
Contributions In Aid of Construction	418,313,415	415,964,978	416,598,612	2,348,437	1,714,803
	423,543,580	421,202,639	421,858,759	2,340,941	1,684,821
NET POSITION – ACCUMULATED REINVESTED EARNING	579,582,100	579,250,512	575,991,397	331,588	3,590,702
Total Liabilities, Deferred Inflows of Resources, and Net Position	1,380,317,533	1,381,120,682	1,373,672,763	(803,149)	6,644,770

METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT

INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS FOR THE MONTH AND FOUR MONTHS ENDING APRIL 30, 2025 AND 2024

	_		April		Four Months	
	•	2025	2024	Four Mo	2024	
ODEDATING DEVENUES	Actual	Budget	Actual	Actual	Budget	Actual
OPERATING REVENUES	Φ 40.000.400	Φ 0.004.004	ф. 40.040. 5 00	A 07.440.004	Φ 00.770.470	Φ 05 000 000
Metered sales of water	\$ 10,382,198	\$ 9,284,384	\$ 10,210,580	\$ 37,149,824	\$ 36,770,473	\$ 35,962,832
Infrastructure charge	1,650,723	1,630,340	1,561,075	6,387,525	6,503,535	6,094,710
Other operating revenues	470,775	438,096	488,988	1,473,106	1,712,134	1,552,883
Total operating revenues	12,503,697	11,352,820	12,260,644	45,010,455	44,986,142	43,610,425
Less: Bad debt expense	(189,408)	(43,004)	(103,326)	(163,370)	(170,809)	(181,385)
Total operating revenues, net	12,314,288	11,309,816	12,157,318	44,847,085	44,815,333	43,429,040
OPERATING EXPENSES	0.055.000	5 707 440	E 40E 740	04 700 000	00.050.000	00.440.000
Operating expense	6,055,096	5,727,116	5,135,719	21,792,882	22,252,266	20,449,092
Maintenance expense	4,600,949	3,891,079	2,322,729	13,055,233	14,253,529	9,733,501
Depreciation	1,594,098	1,406,958	1,237,731	5,970,705	5,622,675	5,471,699
Other Non-Operating Expense (Income)	-	-	778	77,093	-	(5,494)
Statutory payments & fuel taxes	153,065	148,149	149,564	587,834	586,738	561,246
Interest expense revenue bonds	608,312	608,311	668,284	2,432,891	2,432,891	2,673,135
Interest expense NDEQ Loan	5,354	5,354	6,118	21,414	21,416	24,471
Total revenue deductions	13,016,873	11,786,967	9,520,923	43,938,053	45,169,515	38,907,650
Net revenues	(702,584)	(477,151)	2,636,395	909,032	(354,182)	4,521,391
Other Income & Expense - Interest, Invest Earnings & Exp	244,074	627,560	669,353	923,841	1,859,818	2,044,345
Income before grant revenue	(458,510)	150,409	3,305,748	1,832,873	1,505,636	6,565,736
Grant revenue	790,098	653,480		1,757,829	1,739,767	
FUNDS PROVIDED						
Net income (loss)	331,588	803,889	3,305,748	3,590,702	3,245,403	6,565,736
Depreciation and amortization charges	1,777,200	1,627,322	1,432,381	6,666,199	6,440,294	6,181,201
Deferred inflows - lease	(7,495)	(4,299)	(4,299)	(29,982)	(17,195)	(17,195)
Lease Interest income accrual (non cash)	-	(1,129)	-	14,716	10,103	15,645
Lease Interest receivable	(2,546)	-	(1,226)	(10,283)	-	(4,983)
Contribution in aid of construction	2,545,983	2,806,900	1,871,963	3,468,273	11,181,525	5,814,442
Contribution in aid of construction - impact fees	463,754	177,400	443,623	1,254,724	963,800	1,524,836
Customer Advances for Construction	850,034		2,296,986	453,087		13,195,889
Total funds provided	5,958,518	5,410,083	9,345,176	15,407,437	21,823,930	33,275,571
FUNDS EXPENDED						
Plant additions and replacements	3,164,679	7,873,639	5,612,170	16,785,324	24,708,820	18,977,655
Plant additions and replacements-Cast Iron	2,137,205	2,969,504	2,325,511	5,866,556	7,270,544	8,330,331
OPEB - Begin Pre-funding	212,799	-	244,676	851,196	-	978,704
Bond Interest - 2012-Expense accrual (non cash)	(46,425)	(46,425)	(53,409)	(185,347)	(185,347)	(213,635)
Bond Interest - 2015-Expense accrual (non cash)	(274,582)	(274,582)	(313,950)	(1,098,329)	(1,098,329)	(1,255,801)
Bond Interest - 2018-Expense accrual (non cash)	(75,057)	(75,057)	(81,066)	(300,227)	(300,227)	(324,263)
Bond Interest - 2022-Expense accrual (non cash)	(212,247)	(212,247)	(219,859)	(848,989)	(848,989)	(879,435)
NDEQ Interest - Expense accrual (non cash)	(5,354)	(5,354)	(6,118)	(21,414)	(21,416)	(24,471)
Total funds expended	4,901,018	10,229,477	7,507,956	21,048,770	29,525,057	25,589,084
SUBTOTAL - FUNDS PROVIDED LESS FUNDS EXPENDED	1,057,499	(4,819,394)	1,837,221	(5,641,333)	(7,701,126)	7,686,487
BOND ACTIVITIES						
Interest on Bond Project Fund	(173,123)		(183,125)	(452,565)		(716,843
Interest on Bond Reserve Fund	(5,141)		(6,552)	(20,515)		(26,343
Bond Project Fund - 2022 (Spending Funded by Bond Proceeds)	1,037,137	2,741,978	425,219	5,533,489	7,475,694	3,651,431
,						
Net Change in Bond Project Funds	858,873	2,741,978	235,541	5,060,409	7,475,694	2,908,245

METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT

INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS FOR THE MONTH AND FOUR MONTHS ENDING APRIL 30, 2025 AND 2024

	April 20	125	April 2024	Four Month	ns 2025	Four Months 2024
	Actual	Budget	Actual	Actual	Budget	Actual
IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET						
ASSET ACCOUNTS						
Bond Sinking Fund	(2,127,956)	-	(2,131,630)	(8,494,173)	-	(8,471,025)
Accounts Receivable	(249,176)	-	855,329	526,411	-	684,713
Accounts Receivable - Utility Service	960,344	-	(666,348)	1,704,397	_	(778,638)
Construction/Environmental fund	(99)	-	(156)	(396)	-	(627)
Allowance for Uncollectible Accounts	189,023	-	101,817	186,960	_	205,939
I/Co Receivable from Gas Department	, -	-	(2,642,469)	2,341,114	-	(2,050,104)
Lease Receivable	(54)	-	(3)	(1,383)	-	(7,861)
Lease Receivable Noncurrent	148	-	94	40,099	-	38,716
Accrued Unbilled Revenue	(494,462)	-	(806,831)	(792,515)	-	(1,225,591)
Materials and Supplies	74,418	-	(367,574)	(81,743)	-	(301,388)
Prepayments	65,429	-	66,620	256,737	-	263,666
Other Noncurrent Assets	48,016	-	109,861	(125,584)	-	223,969
LIABILITY ACCOUNTS						
Accounts Payable	(3,665,142)	-	(3,101,293)	(4,264,550)	-	(4,883,597)
I/Co Payable to Gas Department	(728,052)	-	(1,402,112)	942,585	-	-
Customer Deposits - Pioneer Mains	364,860	-	(352,052)	2,548,913	-	(473,508)
Customer Credit Balances	(539,752)	-	134,800	789,640	-	130,943
Self Insured Risk Liability	167,100	-	209,294	621,854	-	848,568
Statutory Payments to Municipalities	(215,334)	-	(203,144)	(611,127)	-	(519,655)
Sewer Fee Collection Due Municipalities	(86,546)	-	603,697	(619,417)	-	1,652,604
All other, net	0	<u>-</u> .	0	1	<u>-</u>	1
NET IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET	(6,237,236)	<u>-</u> .	(9,592,100)	(5,032,180)	<u>-</u>	(14,662,876)
Net Increase (Decrease) in Cash	(4,320,864)	(2,077,415)	(7,519,338)	(5,613,104)	(225,432)	(4,068,144)
Cash - Beginning of Period	100,201,898		125,019,907	401,707,212		481,686,523
Cash - End of Period	95,881,035		117,500,569	396,094,108		477,618,379
Change In Cash - Increase (Decrease)	(4,320,864)		(7,519,338)	(5,613,104)		(4,068,144)

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METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT BALANCE SHEETS AS OF APRIL 30, 2025 AND MARCH 31, 2025

	April 30	March 31	January 1	Increase		e (Decrease)		
ASSETS	2025	2025	2025	One Month	F	our Months		
UTILITY PLANT								
Plant in service - At cost	\$ 811,510,741	\$ 803,161,212	\$ 798,515,026	\$ 8,349,529	\$	12,995,715		
Less: Accumulated Depreciation	(270,933,763)	(270,765,476)	(266,153,262)	(168,287)		(4,780,501)		
Right-Of-Use Asset -Leases	1,047,211	1,047,211	1,047,211	-		-		
Accumulated Amortization - ROU Asset	(802,862)	(785,408)	(733,048)	(17,454)		(69,814)		
Right-Of-Use Asset -SBITA	19,291,161	18,788,731	18,461,708	502,430		829,453		
Accumulated Amortization - ROU Asset - SBITA	(9,296,036)	(8,989,848)	(8,072,337)	(306,188)		(1,223,699)		
Net utility plant in service	550,816,452	542,456,422	543,065,299	8,360,030		7,751,154		
Construction in progress	147,407,694	152,247,719	146,480,514	(4,840,026)		927,180		
Construction materials - at average cost	 7,720,046	 8,046,387	 8,389,924	 (326,342)		(669,879)		
Net utility plant	705,944,191	702,750,528	697,935,737	3,193,663		8,008,455		
NONCURRENT ASSETS								
Bond Project Fund	59,353,778	62,780,899	79,181,512	(3,427,122)		(19,827,735)		
Lease receivable	2,636,342	2,636,342	2,636,342	-		-		
Other non-current assets	 1,855,933	 2,833,293	 2,860,957	 (977,360)		(1,005,024)		
Total noncurrent assets	63,846,053	68,250,534	84,678,811	(4,404,481)		(20,832,759)		
CURRENT ASSETS								
Cash & Short Term Investments	172,763,091	169,469,701	187,877,604	3,293,390		(15,114,512)		
Bond Sinking fund - Restricted	7,358,439	5,926,391	1,642,710	1,432,048		5,715,728		
Accounts receivable - utility service	21,087,048	28,328,602	19,399,835	(7,241,554)		1,687,213		
Accounts receivable - other	2,535,006	2,933,105	2,946,694	(398,098)		(411,688)		
Allowance for uncollectible accounts	(3,780,711)	(3,762,381)	(3,667,298)	(18,330)		(113,413)		
Interdepartmental Receivable from Water Dept	942,585	1,670,637	-	(728,052)		942,585		
Lease Receivable	19,063	19,063	19,063	-		-		
Interest receivable	40,468	33,724	13,489	6,745		26,979		
Accrued unbilled revenues	37,027,334	42,757,247	44,179,961	(5,729,913)		(7,152,626)		
Natural gas in storage	3,251,090	2,653,842	2,685,190	597,248		565,900		
Natural gas in pipeline storage	117,194	706,715	3,210,435	(589,521)		(3,093,242)		
Propane in storage	7,167,229	7,167,229	7,511,683	-		(344,454)		
Materials and supplies - at average cost	5,765,925	5,691,073	5,550,378	74,852		215,546		
Prepayments	 1,988,626	1,998,676	 1,856,562	 (10,050)		132,064		
Total current assets	 256,282,387	265,593,623	273,226,307	(9,311,236)		(16,943,919)		
DEFERRED OUTFLOWS								
Pension	(316,338)	(316,338)	(316,338)	-		-		
OPEB	 6,290,520	 6,290,520	 6,290,520	 		-		
Total Deferred Inflows	5,974,182	5,974,182	5,974,182	-		-		
Total Assets	\$ 1,032,046,813	\$ 1,042,568,868	\$ 1,061,815,037	\$ (10,522,054)	\$	(29,768,223)		

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METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT BALANCE SHEETS AS OF APRIL 30, 2025 AND MARCH 31, 2025

	April 30	March 31	January 1	Increase (Decrease)				
LIABILITIES AND NET WORTH	2025	2025	2025	One Month	Four Months			
NONCURRENT LIABILITIES			_	-				
Long Term Debt - Revenue Bonds Net of Disc/Premium	220,889,287	221,040,432	221,493,869	(151,145)	(604,582)			
Lease liability	38,985	58,403	116,364	(19,418)	(77,379)			
SBITA liability	4,822,713	4,689,175	6,522,495	133,538	(1,699,782)			
Net pension liability	15,324,426	15,324,426	15,324,426	100,000	(1,000,102)			
Net OPEB liability	34,831,283	34,618,484	33,980,087	212,799	851,196			
Total Long Term Liabilities	275,906,694	275,730,921	277,437,241	175,773	(1,530,547)			
CURRENT LIABILITIES								
Accounts payable	16,679,140	23,857,678	50,906,727	(7,178,538)	(34,227,587)			
Interdepartmental Payable to Water Dept	-	-	2,341,114	(7,110,000)	(2,341,114)			
Current maturities of revenue bonds	7,945,000	7,945,000	7,945,000	_	(=,0 : ., :)			
Lease liability - current portion	229,036	228,073	225,199	963	3,837			
SBITA liability - current portion	3,375,707	3,508,937	3,285,775	(133,230)	89,932			
Unearned revenue - Firm service agreement	2,198,019	2,198,019	2,198,019	-	-			
Customer deposits	15,045,751	15,014,385	14,788,048	31,365	257,702			
Customer credit balances	4,683,425	8,582,333	21,421,653	(3,898,908)	(16,738,228)			
Statutory payments to municipalities	508,120	1,897,242	1,117,979	(1,389,122)	(609,859)			
Accrued interest on leases	, -	, , -	, , , <u>-</u>	-	-			
Accrued interest on SBITA's	63,657	51,683	102,652	11,974	(38,995)			
Accrued Interest on Revenue Bonds	3,772,627	3,011,191	761,436	761,436	3,011,191			
Accrued vacation payable	5,617,897	5,617,897	5,617,897	· -	-			
Total current liabilities	60,118,379	71,912,439	110,711,498	(11,794,061)	(50,593,120)			
CUSTOMER ADVANCES FOR CONSTRUCTION	(323,384)	320,424	355,953	(643,808)	(679,337)			
SELF - INSURED RISKS	2,797,970	2,638,048	2,252,085	159,922	545,885			
OTHER LIABILITIES	4,931,305	4,915,408	3,892,412	15,897	1,038,893			
DEFERRED INFLOWS OF RESOURCES								
Contributions In Aid of Construction	43,364,202	42,450,101	42,631,048	914,101	733,154			
Pension	(5,386,170)	(5,386,170)	(5,386,170)	-	-			
OPEB	10,684,849	10,684,849	10,684,849	-	_			
Deferred Inflows - Lease	2,612,628	2,617,310	2,631,357	(4,682)	(18,729)			
Total Deferred Inflows	51,275,510	50,366,091	50,561,084	909,419	714,425			
NET POSITION – ACCUMULATED REINVESTED EARNINGS	637,340,339	636,685,536	616,604,763	654,803	20,735,576			
Total Liabilities, Deferred Inflows of Resources, and Net Position	1,032,046,813	1,042,568,868	1,061,815,037	(10,522,054)	(29,768,223)			

METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT

INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS FOR THE MONTH AND FOUR MONTHS ENDING APRIL 30, 2025 AND 2024

	April 20					April 2024		Four Months 2025			Fo	our Months 2024
		Actual		Budget		Actual		Actual			Actual	
OPERATING REVENUES												
Gas sales revenue	\$	12,934,570	\$	13,507,708	\$	9,738,772	\$	120,397,146	\$	112,699,064	\$	94,021,641
(Over)/under gas recovery		(12,825)		-		(1,920)		(1,035,535)		-		(249,068
Infrastructure charge		1,546,442		1,525,210		1,449,979		5,981,636		6,104,031		5,653,903
Other operating revenues		444,155		492,343		500,055		2,301,643		2,367,784		2,150,241
Total operating revenues		14,912,342		15,525,261		11,686,886		127,644,890		121,170,879		101,576,717
Less: Bad debt expense		(19,167)		(58,333)		(5,089)		(123,137)		(455,271)		(239,078
Total operating revenues, net		14,893,176		15,466,928		11,681,797		127,521,753		120,715,608		101,337,639
Less: Natural gas purchased for resale		6,545,328		6,392,835		3,465,516		77,375,531		68,449,343		57,540,275
CPEP Rebates		<u>-</u>		(222,823)						(222,823)		(231,584
Operating revenue, net of gas cost		8,347,848		9,296,916		8,216,280		50,146,222		52,489,088		44,028,949
REVENUE DEDUCTIONS			•	_	·							
Operating expense		4,320,459		3,702,004		3,817,967		16,064,335		15,127,134		14,906,812
Maintenance expense		1,836,615		1,810,595		1,630,463		6,067,188		6,156,888		5,570,545
Other Non-operating expense (income)		378		-		7,332		(23,318)		-		(49,510
Depreciation		1,741,693		1,886,545		1,692,916		6,900,975		7,422,843		6,731,390
Statutory payments & fuel taxes		320,723		263,933		372,724		2,234,628		2,202,075		1,891,802
Bond issuance costs - 2023 Gas Bond		-		-		-		-		-		75,000
Interest expense - 2018 GIR Bond		63,848		63,848		68,836		255,393		255,392		275,346
Interest expense - 2022 Gas Bond		240,598		240,598		251,178		962,392		962,392		1,004,713
Interest expense - 2023 Gas Bond		305,844		305,844		334,505		1,188,824		1,223,376		1,338,020
Interest expense - lease		681		681		1,234		3,004		3,004		5,201
Interest expense - SBITA		22,180		15,792		37,998		178,953		74,065		67,520
Interest expense		1,480		1,475		2,807		8,073		5,900		11,013
Total revenue deductions		8,854,499		8,291,315		8,217,960		33,840,446		33,433,069		31,827,851
Net revenues		(506,652)		1,005,600		(1,679)		16,305,776		19,056,019		12,201,098
OTHER INCOME & EXPENSE - Interest, Invest Earnings & Exp		812,359		504,819		909,983		3,265,953		2,308,727		4,472,979
Income before grant revenue		305,707		1,510,419		908,304		19,571,729		21,364,746		16,674,077
Grant revenue		349,096		417,600		-		1,163,848		1,674,700		-
FUNDS PROVIDED												
Net income (loss)		654,803		1,928,019		908,304		20,735,576		23,039,446		16,674,077
Depreciation and amortization charges		2,643,515		2,937,757		2,591,359		10,242,929		11,576,656		9,607,915
Unearned revenue - Firm service agreement		-		-		-		-		-		(34,079
Deferred inflows - lease		(4,682)		(4,682)		(4,682)		(18,729)		(18,729)		(18,729
Lease Interest income accrual (non cash)		(6,745)		(6,745)		(6,792)		(26,980)		(26,979)		(27,167
Contribution in aid of construction - mains		1,000,578		506,250		47,338		1,078,861		1,521,100		155,546
Customer Advances for Construction		(643,808)		· -		(8,113)		(679,337)		-		(30,972
Gas Bond Proceeds 2023		(34,552)		-		-		(138,207)		-		-
Total funds provided		3,609,109		5,360,600		3,527,414		31,194,114		36,091,494		26,326,591
FLINDS EVDENDED												
FUNDS EXPENDED Plant additions and replacements		E EOE 044		7 705 000		11 005 400		16 750 450		20 570 077		04.007.405
Plant additions and replacements		5,535,814		7,765,229		11,065,492		15,750,158		30,576,277		24,627,485
Plant additions and replacements - Cast Iron		387,840		1,978,700		941,768		2,846,933		5,935,700		3,150,560
Natural gas inventory increase (decrease)		7,727		(471,424)		222,372		(2,871,795)		(4,317,133)		(6,741,346
Bond interest - 2018 Expense accrual (non cash)		(63,848)		(63,848)		(68,836)		(255,393)		(255,393)		(275,346
SBITA interest accrual		(22,180)		(5,586)		(37,998)		(175,941)		125,554		(69,746
SBITA interest payment		10,206		-		26,606		214,936		<u>-</u>		40,273
Bond Interest Accrual - Gas Bond 2022		(240,598)		(240,598)		(251,178)		(962,392)		(962,392)		(1,004,713
Bond Interest Accrual - Gas Bond 2023		(340,396)		(305,844)	•	(334,505)		(1,327,032)		(1,223,376)		(1,338,020
Total funds expended		5,274,566		8,656,629		11,563,720		13,219,473		29,879,238		18,389,147
Subtotal - Funds Provided less Funds Expended		(1,665,457)		(3,296,030)		(8,036,306)		17,974,641		6,212,256		7,937,444

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METROPOLITAN UTILITIES DISTRICT OF OMAHA **GAS DEPARTMENT** INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS

FOR THE MONTH AND FOUR MONTHS ENDING APRIL 30, 2025 AN	ID 2	2024	
	_		

			April			Four Months
_	April 20)25	2024	Four Montl	ns 2025	2024
•	Actual	Budget	Actual	Actual	Budget	Actual
BOND ACTIVITIES						
Bond Project Fund 2022 (Spending Funded by Bond Proceeds)	413,480	-	928,464	2,887,533	-	7,740,047
Bond Project Fund 2023	3,013,642	-	(44,100)	16,940,201	-	4,572,174
Net Change in Bond Project Fund	3,427,122	-	884,364	19,827,735	-	12,312,221
ACCOUNTS - SOURCE (USE) OF CASH						
ASSET ACCOUNTS						
Bond Closing Fund	-	-	-	-	-	396,98
Bond Sinking Fund	(1,432,048)	(1,423,518)	(1,434,617)	(5,715,728)	(5,694,078)	(5,723,01
Accounts Receivable - Utility Service	7,241,554	-	2,694,815	(1,687,213)	-	2,432,70
Accounts Receivable - Other	398,098	-	456,719	411,688	-	541,29
Allowance for Uncollectible Accounts	18,330	-	5,143	113,413	-	238,99
I/Co Receivable from Water Department	728,052	-	1,402,112	(942,585)	-	
Accrued Unbilled Revenue	5,729,913	-	5,317,611	7,152,626	-	6,385,76
Materials and Supplies	(74,852)	-	(84,505)	(215,546)	-	72,59
Prepayments	10,050	-	105,172	(132,064)	-	(340,53
Other Noncurrent Assets	977,360	-	1,568,312	1,005,024	-	3,510,704
LIABILITY ACCOUNTS						
Accounts Payable	(7,178,538)	-	(7,411,173)	(34,227,587)	-	(24,763,58
I/Co Payable to Water Department	-	-	2,642,469	(2,341,114)	-	2,050,10
Customer Deposits	31,365	-	51,062	257,702	-	183,77
Customer Credit Balances	(3,898,908)	-	384,720	(16,738,228)	-	(3,861,10
Self Insured Risk Liability	159,922	-	(8,760)	545,885	-	23,59
Statutory Payments to Municipalities	(1,389,122)	-	(910,826)	(609,859)	-	(678,65
SBITA Liability	308	-	4,867,318	(1,609,850)	-	5,513,05
Lease Liability - current	963	-	927	3,837	-	3,69
Lease Liability - noncurrent	(19,418)	-	(18,455)	(77,379)	-	(73,54
Other Liabilities	15,897	-	(2,154)	1,038,893	-	248,22
All other, net	212,799	<u>-</u>	244,676	851,196	<u>-</u>	978,70
SHEET ACCOUNTS - SOURCE (USE) OF CASH	1,531,725	(1,423,518)	9,870,563	(52,916,888)	(5,694,078)	(12,860,23
Net Increase (Decrease) in Cash	3,293,390	(4,719,548)	2,718,621	(15,114,512)	518,178	7,389,43
Cash - Beginning of Period	169,469,701		186,282,767	721,404,021		747,244,528
Cash - End of Period	172,763,091		189,001,388	706,289,509		754,633,958
Change In Cash - Increase (Decrease)	3,293,390	-	2,718,621	(15,114,512)		7,389,430