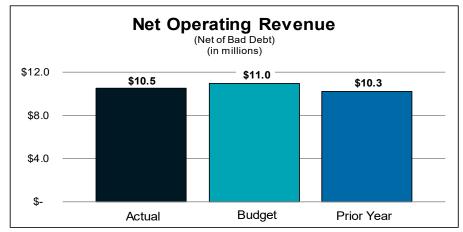
REPORT ON INCOME & FINANCE

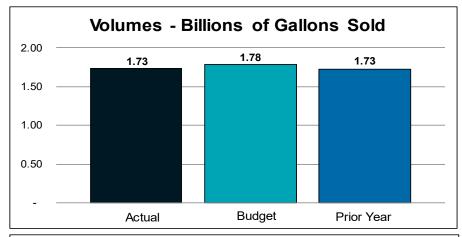
MARCH 2025

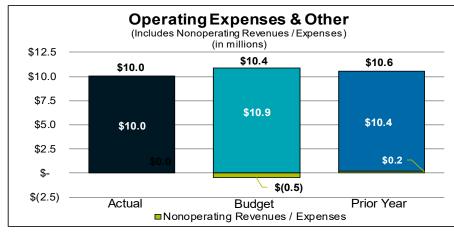


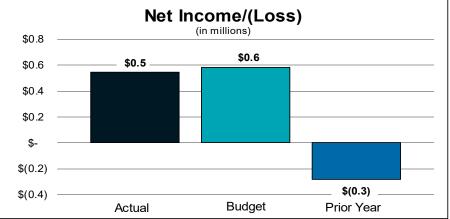
WATER OPERATIONS

CURRENT MONTH – MARCH 2025









WATER OPERATIONS SUMMARY

MARCH 2025 vs. BUDGET

 March Water sales revenues of 	f \$10.5 million were unfavorable to	budget by \$0.5 million, or 4.2%, as follow	ws:

- Decreased metered sales of water due to volumes that were down 2.9% vs. budget
- All other non-volume related

Volumes:

Revenue:

• March Water volumes were unfavorable to budget by 2.9%

Operating Expenses & Other:

- March operating expenses and other of \$10.0 million were favorable to budget by \$0.4 million, or 4.1%, as follows:
 - Decreased WIR Water service reconnects/service replacements due to timing of various water main projects
 - Decreased Lead Service line replacements due to timing, offset with lower lead service grant revenue
 - Decreased Primary Pumping Operating expense primarily due to lower electric power driven by lower water volumes
 - Decreased interest income and investment earnings primarily due to lower yields
 - Timing of grant revenue earned for lead service replacement program, offset with lower lead service replacement expense
 - All other, net

Net Income:

• March's net income of \$0.5 million was unfavorable to budget by \$0.1 million



Millions

(0.4)

(0.1)

0.4

0.2

0.2

(0.3)

(0.2)

0.1

WATER OPERATIONS SUMMARY

MARCH 2025 vs. PRIOR YEAR

Revenue:

- March Water sales revenues of \$10.5 million were favorable to prior year by \$0.2 million, or 2.7%, as follows:
 - Increased metered sales of water due to the impact of the January 2, 2025 rate increase (7.55% increase to the Commodity component of rates for all customer classes, except Wholesale for which an updated rate schedule will be implemented on July 2, 2025) and due to volumes that were up 0.3% vs. prior year
 - All other non-volume related

Volumes:

• March Water volumes were favorable to prior year by 0.3%

Operating Expenses & Other:

- March operating expenses and other of \$10.0 million were favorable to prior year by \$0.6 million, or 5.2%, as follows:
 - Grant revenue earned for lead service replacement program in current year offset with lead service replacement expense
 - Decreased Distribution Maintenance expense primarily due to condition assessment of Harrison Street project in prior year
 - Decreased WIR Water service reconnects/service replacements due to timing of various water main projects
 - Increased expense for Lead Service line replacement offset with lead service grant revenue
 - Decreased interest income and investment earnings primarily due to lower yields
 - All other, net

Net Income:

• March's net income of \$0.5 million was favorable to prior year by \$0.8 million.



Millions

0.1

0.1

0.5

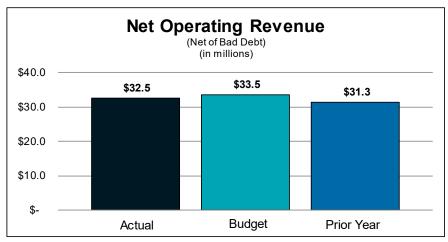
0.3

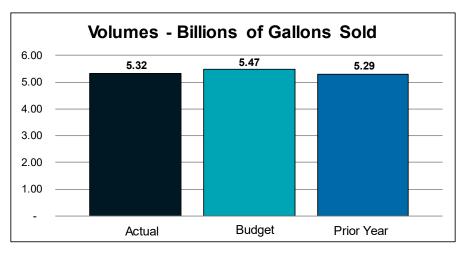
(0.5)

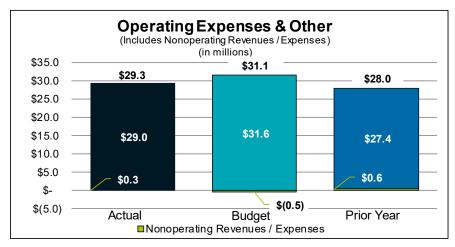
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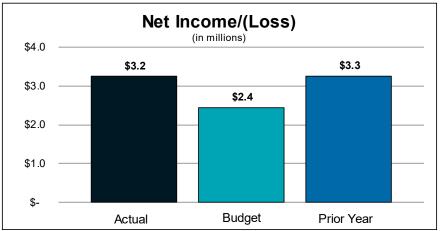
WATER OPERATIONS

YEAR-TO-DATE – MARCH 2025



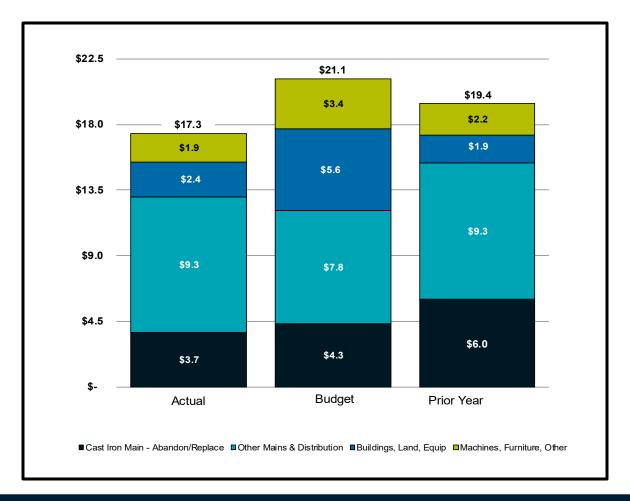






WATER CAPITAL EXPENDITURES

YEAR-TO-DATE - MARCH 2025



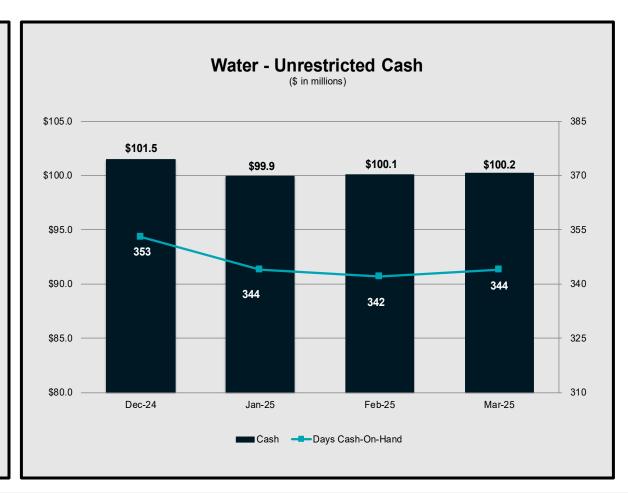
 Year-to-date capital expenditures of \$17. were \$3.8 million less than budget, as follows: 	on
	ons Over er) Budget
Platte South - New Electrical Building Design (timing)	\$ (1.0)
Platte South - Administration Building Design & Construction (timing)	\$ (0.7)
Platte West - Lime Grit Removal (timing)	\$ (0.6)
Florence - Detroit Generator Replacement (timing)	\$ (0.4)
Platte West - Plant Process Effluent Dechlorination (timing)	\$ (0.3)
Platte West - Lime Upgrades (timing)	\$ 0.4
Buildings, Land & Equipment-All Other	\$ (0.6)
Mains - Cast Iron mains (timing)	\$ (0.6)
Mains - All other mains (timing of large development projects)	\$ 1.5
All other, net	\$ (1.5)
	\$ (3.8)

CASH POSITION – WATER DEPARTMENT

MARCH 31, 2025

• Cash and restricted funds totaled \$135.7 million; unrestricted cash totaled \$100.2 million, as depicted below:

(\$ in millions)	12/	31/2024	3	/31/2025	C	hange
Cash Per Balance Sheet	\$	134.9	\$	135.7	\$	0.8
Less Restricted Cash:						
2022 Bond Project Fund (proceeds remaining)	\$	27.2	\$	23.0	\$	(4.2)
Bond Sinking Fund - 2012, 2015 & 2018 bonds (To pay						
interest & principal payments)	\$	2.8	\$	9.1	\$	6.3
Bond Reserve Fund - Deposit in Lieu of Insurance (2012 bonds)	\$	3.2	\$	3.2	\$	0.0
Platte West Environmental Fund	\$	0.2	\$	0.2	\$	(0.0)
Subtotal Restricted Cash	\$	33.4	\$	35.5	\$	2.1
Unrestricted Cash	\$	101.5	\$	100.2	\$	(1.3)
Components of Unrestricted Cash						
Customer Deposits and Credit Balances	\$	5.3	\$	8.8	\$	3.5
Sewer Fees Collected but not Remitted	\$	19.4	\$	19.8	\$	0.4
Customer Advances for Construction*	\$	49.1	\$	48.7	\$	(0.4)
WIR Funds Collected but not Expended	\$	26.2	\$	28.4	\$	2.2
Cash Reserves	\$	1.5	\$	(5.5)	\$	(7.0)
Days Cash on Hand (Unrestricted Cash)		353		344		(9)
Cash Required to meet 180 Day Goal	\$	51.8	\$	52.5		
Unrestricted Cash Balance Over (Short) of 180 Day Goal	\$	49.7	\$	47.7		



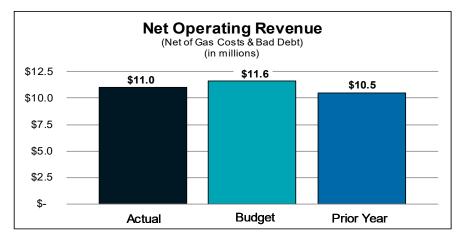
Developers/customers advance funds based on the estimated cost to install the mains. MUD
 expends "Cash Reserves" to construct the projects; at project completion, MUD "reimburses itself"
 by transferring funds from "Customer Advances for Construction" to "Cash Reserves". On March 31, 2025, \$29.0 million has been expended from Cash Reserves for work-in-progress.

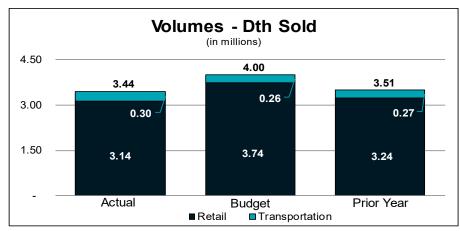
^{**}Cash Reserves as of March 31, 2025 were negatively impacted by \$0.9 million due to spending on projects to be funded by the 2022 Water Revenue Bonds; Cash Reserves will be "reimbursed" in April 2025. (There is a one-month lag between incurring costs and reimbursement.)

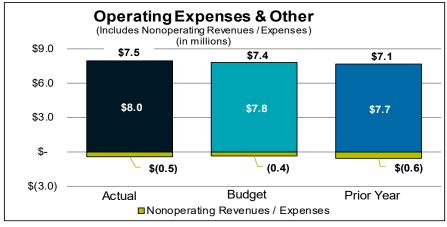


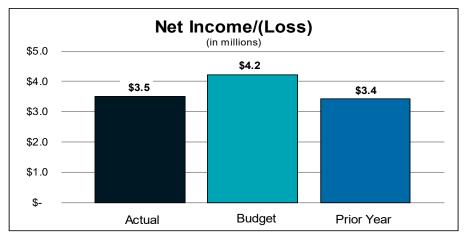
GAS OPERATIONS

CURRENT MONTH – MARCH 2025









GAS OPERATIONS SUMMARY

MARCH 2025 vs. BUDGET

Revenue:

• March Gas net revenues of \$11.0 million were unfavorable to budget by \$0.6 million, or 5.2%, as follows:

• Decreased net sales revenue primarily due to a decrease in volumes that were down 14.0% vs. budget

(0.6)

Millions

Volumes:

• March Gas volumes were unfavorable to budget by 14.0% primarily driven by warmer weather vs. historical average (March 2025 average temperature of 45.6 degrees vs. historical average of 41.1 degrees

Operating Expenses & Other:

- March operating expenses and other of \$7.5 million were unfavorable to budget by \$0.1 million, or 1.8%, as follows:
 - Increased Distribution Maintenance expense due to increase in labor for gas service maintenance

(0.2)

All other, net

\$ 0.1

Net Income:

• March's net income of \$3.5 million was unfavorable to budget by \$0.7 million



GAS OPERATIONS SUMMARY

MARCH 2025 vs. PRIOR YEAR

Revenue:

- March Gas net revenues were \$11.0 million were favorable to prior year by \$0.5 million, or 5.2%, as follows:
 - Increased net sales revenue primarily due to the impact of the January 2, 2025 rate increase (2.5% increase to the Margin component of rates for all customer classes) partially offset with a volume decrease of 2.0%
 - Increased Gas Infrastructure Replacement fee revenue primarily due to the rate increase effective January 2, 2025 (\$0.25 per month increase for Residential customers from \$3.75 per month to \$4.00 per month, with a like percentage increase for all customer classes)
 - Timig of annual rebate for CPEP #4, received in March in prior year (budgeted to be received in April 2025) \$ (0.2)

Volumes:

• March Gas volumes were unfavorable to prior year by 2.0% primarily due to warmer temperatures (average temperature in March 2025 was 45.6 degrees vs average temperature of 42.7 degrees in March 2024)

Operating Expenses & Other:

- March operating expenses and other of \$7.5 million were unfavorable to prior year by \$0.4 million, or 6.6%, as follows:
 - Decreased investment and interest expense primarily due to lower investable cash balances and lower yields
 - Increased Distribution Maintenance expense due to increases in Gas service and regulator maintenance driven by warmer temperatures
 - Bulkon ()
 - PHMSA grant revenue earned in 2025
 - All other, net

Net Income:

• March's net income of \$3.5 million was favorable to prior year by \$0.1 million.



Millions

0.6

0.1

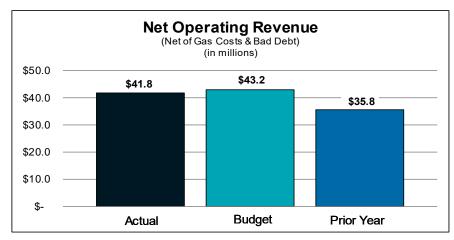
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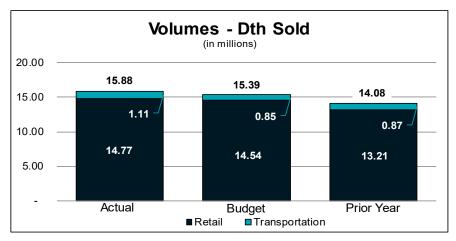
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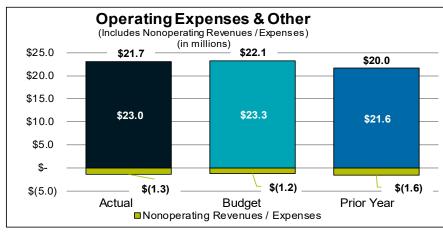
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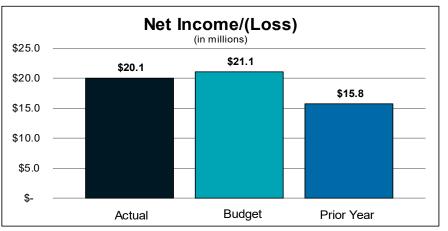
GAS OPERATIONS

YEAR-TO-DATE – MARCH 2025



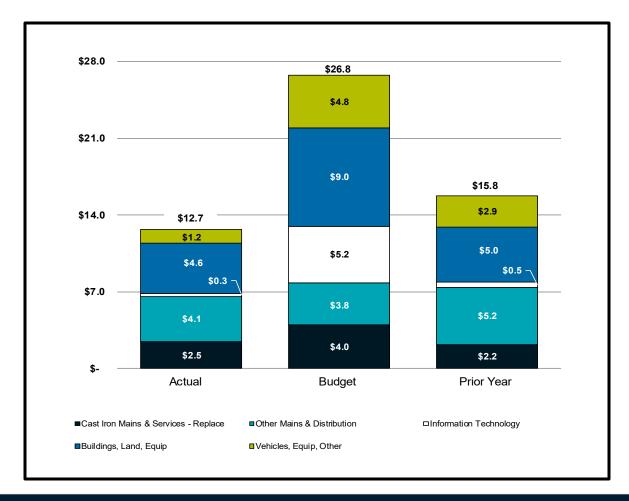






GAS CAPITAL EXPENDITURES

YEAR-TO-DATE - MARCH 2025



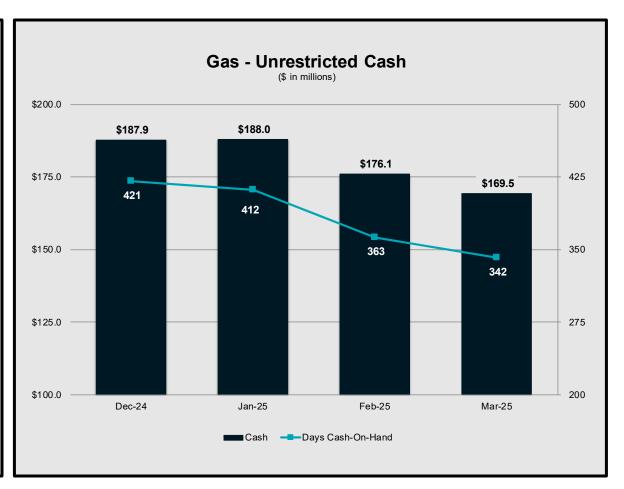
 Year-to-date capital expenditures of \$12.7 were \$14.1 million less than budget, as fo 		
	llions C der) Bu	
Buildings, Land and Equipment - New Construction Center (timing)	\$	(4.6)
Buildings, Land and Equipment - LNG & PA IT Fiberoptic Upgrade (timing)	\$	(0.2)
Buildings, Land and Equipment - Construction Center Evaluation and Renovations (timing)	\$	0.3
Buildings, Land and Equipment - LNG Liquefaction Replacement	\$	0.6
Buildings, Land and Equipment - All Other	\$	(0.5)
Information Technology - Digital Platform Modernization (timing)	\$	(4.4)
Information Technology - All other	\$	(0.5)
Mains - Cast Iron Mains and Services (Abandon/Replace) (timing)	\$	(1.5)
Mains - Other Mains & Distribution	\$	0.3
Motor Vehicles (timing)	\$	(2.1)
All Other-Misc.	\$	(1.5)
	\$	(14.1)

CASH POSITION – GAS DEPARTMENT

MARCH 31, 2025

 Cash and restricted funds totaled \$238.2 million; unrestricted cash totaled \$169.5 million, as depicted below:

(\$ Millions)	12/	31/2024	3	3/31/2025	(Change
Cash per Balance Sheet	\$	268.7	\$	238.2	\$	(30.5)
Less Restricted Cash:						, ,
2023 Bond Project Funds (Proceeds Remaining)	\$	75.2	\$	61.3	\$	(13.9)
2022 Bond Project Funds (Proceeds Remaining)	\$	4.0	\$	1.5	\$	(2.5)
Bond Sinking Fund-2018 bonds (To pay						
interest & principal payments)	\$	1.6	\$	5.9	\$	4.3
Subtotal Restricted Cash	\$	80.8	\$	68.7	_\$	(12.1)
Unrestricted Cash	\$	187.9	\$	169.5	\$	(18.4)
Components of Unrestricted Cash						
Customer Deposits and Credit Balances	\$	36.2	\$	23.6	\$	(12.6)
Customer Advances for Construction	\$	0.4	\$	0.3	\$	(0.1)
GIR Funds Collected but not Expended	\$	-	\$	-	\$	-
Cash Reserves	\$	151.3	\$	145.6	\$	(5.7)
Days Cash on Hand (Unrestricted Cash)		421		342		(79)
Cash Required to meet 180 Day Goal	\$	80.3	\$	89.1		
Unrestricted Cash Balance Over (Short) of 180 Day Goal	\$	107.6	\$	80.4		

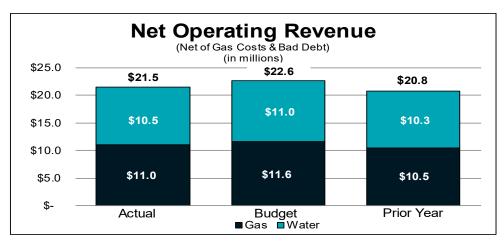


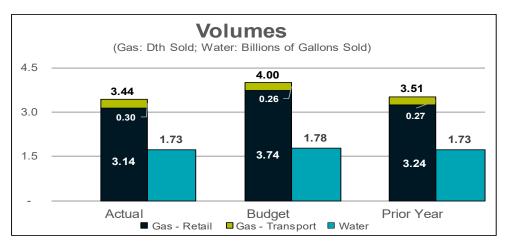


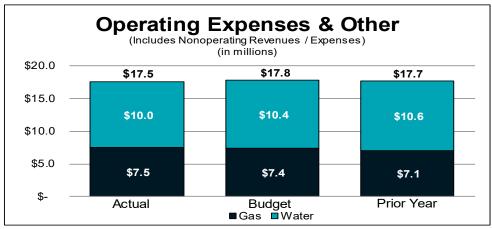
^{**}Cash Reserves as of March 31, 2025 were negatively impacted by \$3.7 million due to spending on projects to be funded by the 2022 and 2023 Gas Revenue Bonds; Cash Reserves will be "reimbursed" in April 2025. (There is a one-month lag between incurring costs and reimbursement.)

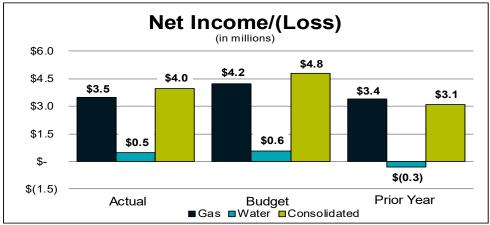
WATER & GAS OPERATIONS

CURRENT MONTH – MARCH 2025



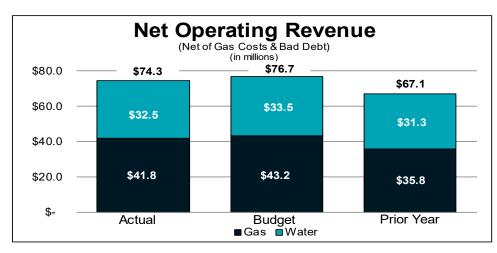


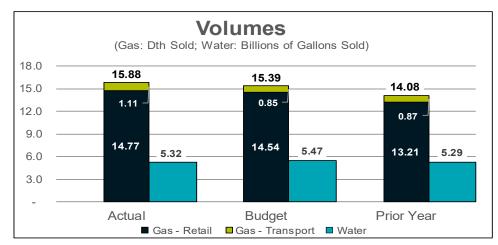


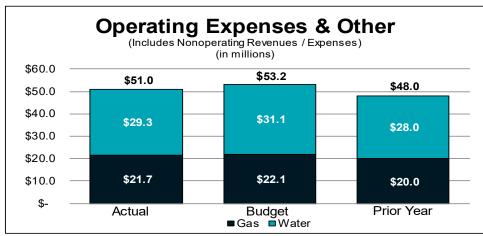


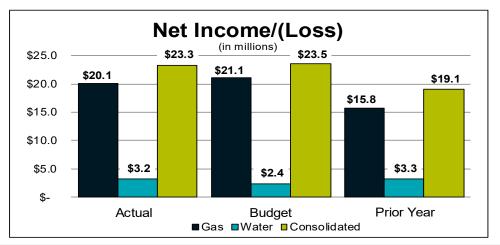
WATER & GAS OPERATIONS

YEAR-TO-DATE – MARCH 2025



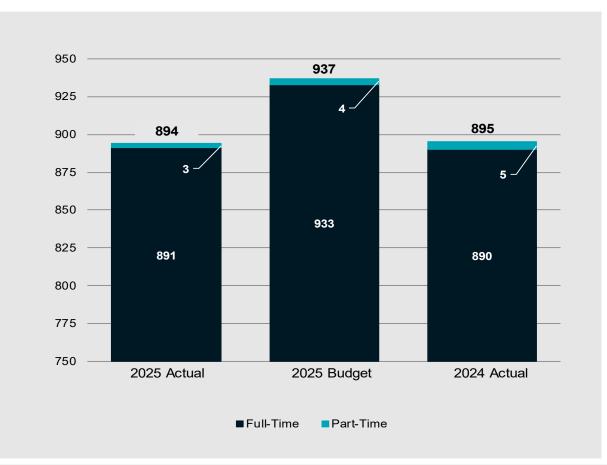






PERSONNEL

AS OF MARCH 31, 2025 WATER & GAS COMBINED



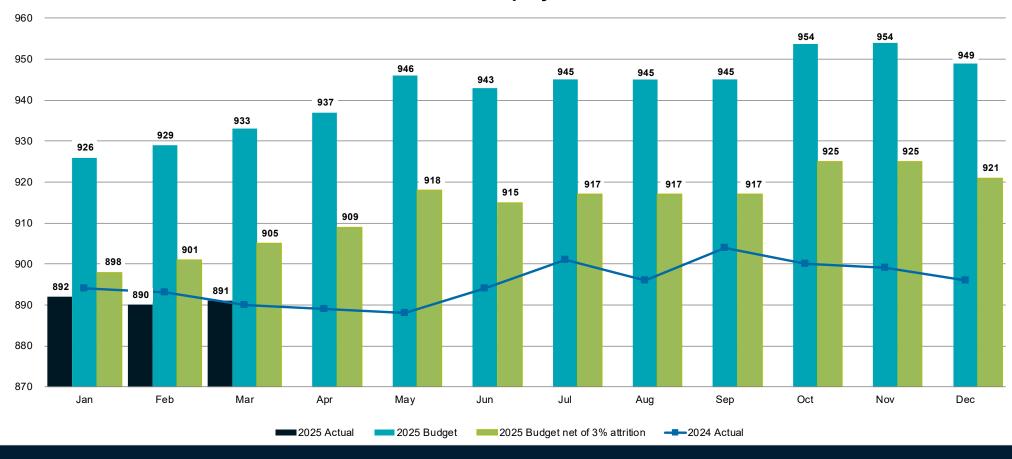
- The active payroll for March was \$7.5 million, compared with \$7.6 million in budget and \$7.2 million in prior year.
- At March 31th, there were 891 regular full-time employees*, compared with 933 in budget and 890 at March 31, 2024.
- At March 31th, there were 3 regular part-time employees, compared with 4 in budget and 5 at March 31, 2024.
- Decrease in active payroll driven by lower staffing partially offset by a 3% attrition factor assumed in budget and an increase in overtime expense.

* As reported

PERSONNEL TREND

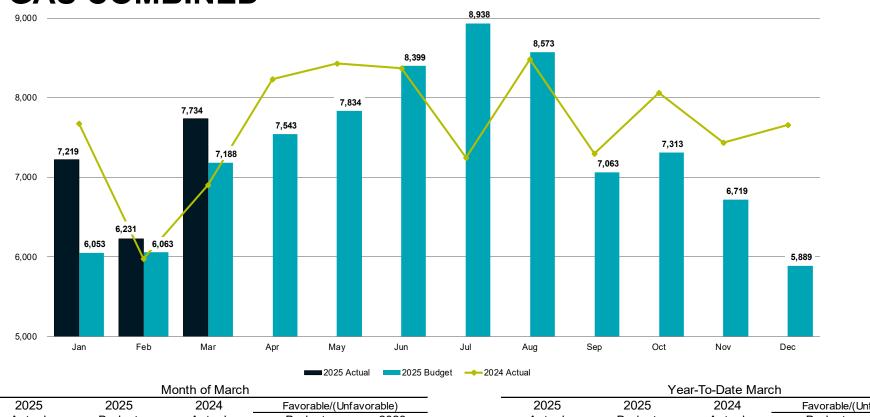
THROUGH MARCH 2025 WATER & GAS COMBINED

Full-Time Employees*



OVERTIME HOURS TREND

THROUGH MARCH 2025 WATER & GAS COMBINED



		N	Month of March			_		Ye	ear-To-Date Mar	ch	
	2025	2025	2024	Favorable/(U	Infavorable)	_	2025	2025	2024	Favorable/(L	Infavorable)
	<u>Actual</u>	<u>Budget</u>	<u>Actual</u>	<u>vs. Budget</u>	<u>vs. 2023</u>		<u>Actual</u>	<u>Budget</u>	<u>Actual</u>	vs. Budget	vs. 2023
Overtime Hours	7,733.5	7,188.0	6,902.0	(545.5)	(831.5)		21,183.0	19,304.0	20,555.0	(1,879.0)	(628.0)
Overtime Dollars \$	490,481	\$ 454,425	\$ 421,964	\$ (36,056)	\$ (68,517)		\$ 1,360,977	\$ 1,220,556	\$ 1,280,515	\$ (140,421)	\$ (80,462)

OVERTIME HOURS TREND (continued)

THROUGH MARCH 2025 WATER & GAS COMBINED

Overtime hours for the month totaled 7,733.5 as compared with 7,188.0 in budget and 6,902.0 in prior year. Overtime hours were 545.5 higher than budget, as follows:

	Tavolable
	(Unfavorable)
	vs. Budget
Construction (1)	(711.5)
Maintenance (2)	(157.0)
Florence (3)	(144.5)
Infrastructure Integrity (4)	(111.0)
Field Service (5)	309.5
Safety, Security & Locating (6)	276.0
Engineering Design (7)	110.0
All other, net	(117.0)
	(545.5)

Favorable

- (1) Increased overtime primarily driven by lower staffing as a result of open positions and employees on medical leave
- (2) Increased overtime driven by favorable weather allowing progress on a number of projects
- (3) Increased overtime primarily driven by lower staffing as a result of open positions and employees on medical leave
- (4) Increased overtime primarily driven by data improvement project work
- (5) Decreased overtime primarily due to increased staffing
- (6) Decreased overtime primarily driven by increase in staff to assist in managing increased locating ticket volume
- (7) Decreased overtime primarily due to reduction in water and gas designs projects



METROPOLITAN UTILITIES DISTRICT

METROPOLITAN UTILITIES DISTRICT OF OMAHA

WATER DEPARTMENT

FINANCIAL VARIANCE REPORT

FOR THE MONTH AND THREE MONTHS ENDING MARCH 31, 2025 AND 2024

						Curre	nt Month							March Yea	r to Date	
-		Cu	rrent Month		Variance	Vs. Budget	Variance	Vs. P	rior Year		March Year to Date	<u>e</u>	Variance	Vs. Budget	Variance \	/s. Prior Year
	,	Actual	Budget	Prior Year	% Over (Under)	\$/# Over (Under)	% Over (Under)		\$/# Over (Under)	Actual	Budget	Prior Year	% Over (Under)	\$/# Over (Under)	% Over (Under)	\$/# Over (Under)
Revenues Water sales	\$	8,638,725 \$	9,053,434 \$	8,514,006	(4.58)%	\$ (414,709)	1.46 %	\$	124,719	\$ 26,767,626	\$ 27,486,089 \$	25,752,252	(2.61)%	\$ (718,463)	3.94 %	\$ 1,015,373
Infrastructure charge Other		1,505,675 385,217	1,625,318 314,679	1,522,986 218,818	(7.36)% 22.42 %	(119,642) 70,537	(1.14)% 76.04 %		(17,311) 166,399	4,736,802 1,028,369	4,873,195 1,146,233	4,533,635 985,835	(2.80)% (10.28)%	(136,393) (117,864)	4.48 % 4.31 %	203,167 42,534
Total revenues	1	0,529,617	10,993,431	10,255,810	(4.22)%	(463,814)	2.67 %		273,807	32,532,797	33,505,517	31,271,722	(2.90)%	(972,720)	4.03 %	1,261,074
Revenue Deductions																
Operating & Maintenance		8,428,584	9,364,352	8,819,447	(9.99)%	(935,768)	(4.43)%		(390,862)	24,192,071	26,887,600	22,724,145	(10.03)%	(2,695,529)	6.46 %	1,467,926
Other _		1,614,223	1,550,640	1,553,428	4.10 %	63,583	3.91 %		60,795	4,811,377	4,654,306	4,645,651	3.37 %	157,070	3.57 %	165,726
Total expenses	1	0,042,807	10,914,992	10,372,875	(7.99)%	(872,185)	(3.18)%		(330,068)	29,003,447	31,541,906	27,369,795	(8.05)%	(2,538,459)	5.97 %	1,633,652
Other Expense (Income)		433,920	153,377	162,831	182.91 %	280,544	166.48 %		271,089	1,237,966	608,381	641,939	103.49 %	629,585	92.85 %	596,027
Income before grant revenue		52,889	(74,938)	(279,897)	(170.58)%	127,827	(118.90)%		332,786	2,291,383	1,355,230	3,259,988	69.08 %	936,154	(29.71)%	(968,604)
Grant revenue		493,189	656,185		(24.84)%	(162,996)	#DIV/0!		493,189	967,731	1,086,287		(10.91)%	(118,556)	#DIV/0!	967,731
Net Income (Loss)	\$	546,078 \$	581,247 \$	(279,897)	6.05 %	\$ (35,169)	(295.10)%	\$	825,974	\$ 3,259,115	\$ 2,441,517 \$	3,259,988	33.49 %	\$ 817,597	(.03)%	\$ (873)
Thousands of gallons sold		1,733,769	1,784,950	1,728,635	(2.87)%	(51,181)	.30 %		5,134	5,322,862	5,468,760	5,291,776	(2.67)%	(145,898)	.59 %	31,086
Number of customers		229,546	230,015	227,809	(.20)%	(469)	.76 %		1,737							
Plant Additions & Replacements	\$	7,396,421 \$	8,242,327 \$	8,801,697	(10.26)%	\$ (845,906)	(15.97)%	\$	(1,405,276)	\$ 17,349,995	\$ 21,136,222 \$	19,370,304	(17.91)%	\$ (3,786,227)	(10.43)%	\$ (2,020,309)

METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT

FINANCIAL VARIANCE REPORT

FOR THE MONTH AND THREE MONTHS ENDING MARCH 31, 2025 AND 2024

						Curren	t Month							March Yea	r to Date	
		Cur	rent Month		Variance \	/s. Budget	Variance V	s. Prior Year		Ma	rch Year to Date		Variance	Vs. Budget	Variance '	Vs. Prior Year
		Actual	Budget	Prior Year	% Over (Under)	\$/# Over (Under)	% Over (Under)	\$/# Over (Under)	Act	ual	Budget	Prior Year	% Over (Under)	\$/# Over (Under)	% Over (Under)	\$/# Over (Under)
Revenues Gas Sales	\$	22.017.562 \$	22.660.547	\$ 17.924.668	(2.84)%	\$ (642,985)	22.83 %	\$ 4,092,894	\$ 107.4	162.575	99,191,356 \$	84,282,869	8.34 %	\$ 8.271.219	27.50 %	\$ 23,179,706
(Over)/under gas recovery	Ψ	(190,098)	-	(15,753)	-	(190,098)	1106.70 %	(174,344	,	022,710)	-	(247,148)	-	(1,022,710)	313.81 %	(775,562)
Infrastructure charge		1,412,848	1,526,422	1,416,226	(7.44)%	(113,574)	(.24)%	(3,378		135,194	4,578,821	4,203,924	(3.14)%	(143,627)	5.50 %	231,270
Other		586,462	444,487	440,663	31.94 %	141,975	33.09 %	145,798	1,	753,518	1,478,503	1,416,197	18.60 %	275,015	23.82 %	337,321
Total revenues, net		23,826,774	24,631,456	19,765,804	(3.27)%	(804,682)	20.55 %	4,060,970		628,577	105,248,680	89,655,842	7.01 %	7,379,897	25.62 %	22,972,735
Less: Natural gas purchased for resale		12,803,195	13,007,013	9,519,834	(1.57)%	(203,818)	34.49 %	3,283,361		330,203	62,056,508	54,074,759	14.14 %	8,773,696	30.99 %	16,755,445
CPEP Rebates		-	-	(231,584)				(231,584		-	-	(231,584)				231,584
Operating revenues, net of gas cost		11,023,579	11,624,443	10,477,555	(5.17)%	(600,864)	5.21 %	546,025	41,7	798,374	43,192,172	35,812,668	(3.23)%	(1,393,798)	16.71 %	5,985,706
Revenue Deductions																
Operating & Maintenance		5,696,443	5,449,033	5,573,536	4.54 %	247,410	2.21 %	122,907	,	974,448	15,771,423	15,028,927	1.29 %	203,026	6.29 %	945,521
Other		2,273,268	2,324,622	2,054,154	(2.21)%	(51,354)	10.67 %	219,114	7,0	073,187	7,474,439	6,557,552	(5.37)%	(401,252)	7.86 %	515,636
Total operating expenses		7,969,711	7,773,654	7,627,689	2.52 %	196,057	4.48 %	342,021	23,0	047,635	23,245,862	21,586,479	(.85)%	(198,227)	6.77 %	1,461,157
Other expense (income) Income before grant revenue		(118,428) 3,172,296	(5,456)	(573,034) 3,422,899	(2070.72)%	(112,972) (683,949)	79.33 %	454,607 (250,603		515,283)	91,984 19,854,326	(1,539,583) 15,765,773	(660.19)%	(607,267) (588,305)	(66.53)%	1,024,300 3,500,249
Grant Revenue		332.396	379,600	5,422,099	(12.44)%	(47,204)	(1.52)70	332,396	,	314,751	1,257,100	10,700,770	(35.19)%	(442,349)	.00 %	814,751
Grant Nevende		002,000	010,000		(12.77)70	(47,204)		002,000		714,701	1,207,100		(00.10)70	(442,040)	.00 70	014,701
Net Income (Loss)	\$	3,504,692 \$	4,235,845	\$ 3,422,899	(17.26)%	(731,153)	2.39 %	81,793	\$ 20,0	080,773 \$	21,111,427 \$	15,765,773	(4.88)%	(1,030,654)	27.37 %	4,315,001
Total Retail Sales Adjusted for Unbilled	S	3,138,020	3,735,382	3,236,478	-15.99%	(597,362)	(3.04)%	(98,458)) 14,7	768,855	14,537,835	13,205,491	1.59 %	231,020	11.84 %	1,563,364
Total Transportation Sales		299,345	260,646	269,179	14.85%	38,699	11.21 %	30,166	1,	108,475	854,560	873,905	29.71 %	253,915	26.84 %	234,570
Total Sales Adjusted for Unbilled Sales		3,437,365	3,996,028	3,505,657	-13.98%	(558,663)	(1.95)%	(68,292)) 15,8	377,330	15,392,395	14,079,396	3.15 %	484,935	12.77 %	1,797,934
Heating degree days		548	787	598	(30.37)%	(239)	(8.36)%	(50)	2,949	3,025	2,621	(2.51)%	(76)	12.51 %	328
Number of customers		243,046	241,923	241,362	0.46%	1,123	.70 %	1,684								
Plant Additions & Replacements	\$	7,624,101 \$	8,783,178	\$ 7,413,449	(13.20)%	(1,159,077)	2.84 %	\$ 210,653	\$ 12,6	673,437 \$	26,768,048 \$	15,770,785	(52.65)%	\$ (14,094,611)	(19.64)%	\$ (3,097,348)

			2025 -	WATER	INFRAS	TRUCTU	IRE REPL	ACEMEN	NT - REV	/ENUE &	EXPEN	SE SUM	MARY		
	Actual 2008 - 2024	Actual January	Actual February	Actual March	Budget April	Budget Mav	Budget June	Budget July	Budget August	Budget September	Budget October	Budget November	Budget December	Projected YTD ACT/EST	Projected LTD Through 2025
WATER					•	•			. 3						
Water Infrastructure Revenue	\$232,198,766	1,657,404	1,573,723	1,505,675	1,630,340	1,633,608	1,637,593	1,639,040	1,641,000	1,642,270	1,639,865	1,638,708	1,639,238	\$19,478,462	\$251,677,228
Water Infrastructure Revenue - Commodity	\$68,226,147	733,420	687,966	735,827	763,851	932,241	1,782,774	2,287,799	2,339,989	2,088,566	1,619,829	813,761	758,781	\$15,544,803	\$83,770,950
Water Sustainabilty Fund Grant	\$250,000	-	-	-	-	-	-	250,000	-					\$250,000	\$500,000
WIR Bad Debt	(\$70,700)	-	-	-	-	-	-	-	-	-	-	-	-	\$0	(\$70,700)
Expenditures															
WCI Mains per W-2	\$214,195,610	1,116,948	951,714	1,660,689	2,877,426	2,877,417	2,877,413	3,274,370	3,274,370	3,274,369	2,381,320	2,381,320	2,381,320	\$29,328,676	\$243,524,286
WCR Streetcar Infrastructure	\$907,649	27,167	72,133	157,781	88,340	88,340	88,340	88,340	88,340	88,340	88,340	188,300	188,300	\$1,252,061	\$2,159,710
Abandonments - approximate	\$7,179,557	33,503	32,025	54,328	92,078	92,077	92,077	104,780	104,780	104,780	76,202	76,202	76,202	\$939,034	\$8,118,591
Service Reconnections W-3	\$44,975,390	116,524	116,137	144,778	555,395	512,759	507,700	535,542	540,349	540,237	516,865	523,441	511,880	\$5,121,608	\$50,096,998
Infrastructure Integrity	\$3,013,501	60,208	73,880	71,374	95,433	92,646	93,743	97,276	93,525	97,970	96,769	91,716	94,235	\$1,058,775	\$4,072,276
Water Main Condition Assessment***	\$2,399,137	0	0	0	50,425	100,318	70,485	51,304	75,425	76,643	77,099	97,850	149,222	\$748,770	\$3,147,908
Leak Loggers	\$1,775,003													\$0	\$1,775,003
TOTAL EXPENDITURES	\$274,445,847	1,354,350	1,245,889	2,088,950	3,759,096	3,763,557	3,729,758	4,151,611	4,176,789	4,182,338	3,236,595	3,358,829	3,401,159	38,448,924	312,894,771
NET CURRENT YEAR	\$26,158,365	\$1,036,473	\$1,015,800	\$152,552	(\$1,364,905)	(\$1,197,709)	(\$309,392)	\$25,228	(\$195,800)	(\$451,502)	\$23,099	(\$906,360)	(\$1,003,141)	(\$3,175,659)	\$22,982,707
LIFE-TO-DATE ACTUAL/PROJECTED (Impact on Operating Cash)	26,158,365	27,194,839	28,210,638	28,363,190	26,998,285	25,800,576	25,491,184	25,516,412	25,320,611	24,869,109	24,892,208	23,985,847	22,982,707		
WIR Mains Installed-Qtr (Miles)*				1.10											
WIR Mains Installed-YTD (Miles)*				1.10			1.10			1.10			1.10		
High Risk Mains Abandoned-Qtr (Miles)*				1.30											
High Risk Mains Abandoned-YTD (Miles)*				1.30			1.30			1.30			1.30		
Cast Iron Miles of Main Remaining	1,121.20														

^{*}Abandonments will lag behind the installed water main mileage as we wait for service reconnects to the new main to be completed prior to abandoning the cast iron mains; includes Cast Iron, Ductile and other pipe cohorts

			2025	- GAS IN	NFRAST	RUCTUR	E REPLA	CEMENT	- REVE	NUE & E	XPENS	E SUMM	IARY		
	Actual	Actual	Actual	Actual	Budget	Projected	Projected LTD								
	2008 - 2024	January	February	March	April	May	June	July	August	September	October	November	December	YTD ACT/EST	Through 2025
GAS															
Gas Infrastructure Revenue	\$224,029,693	\$1,548,109	\$1,474,236	\$1,412,848	\$1,519,610	\$1,517,957	\$1,520,145	\$1,518,952	\$1,519,355	\$1,519,473	\$1,521,944	\$1,526,029	\$1,529,068	\$18,127,727	\$242,157,420
PHMSA Grant Revenue	\$466,357	268,409	213,946	332,396	417,600	417,600	417,600	412,900	412,900	725,600	776,900	776,900	776,900	\$5,949,651	\$6,416,008
GIR Bad Debt	(\$157,208)	-	-	-	-	-	-	-	-			-	-	-	(\$157,208
Gas Dept Bond Offering-Project Fund		7,970,372	7,980,831	7,984,992	7,988,922	7,988,922	7,988,922	7,988,922	7,988,922	7,988,922	7,988,922	7,988,922	7,988,922	7,988,922	
Investment Earnings on Project Fund		10,459	4,162	3,930											\$0
Expenditures															
GCI Mains per G-21	\$136,250,087	623,635	199,261	504,026	935,300	935,300	935,300	906,100	906,100	1,097,900	1,424,600	1,424,600	1,454,000	\$11,346,123	\$147,596,210
GCR Streetcar Infrastructure	\$2,676,965	333,877	166,554	508,425	506,250	399,000	153,000	163,000						\$2,230,106	\$4,907,071
Abandonments - approximate	\$17,907,134	29,857	27,937	27,965	205,000	205,000	205,000	205,000	205,000	205,000	205,000	205,000	205,000	\$1,930,759	\$19,837,893
GIR services per G-21	\$107,029,725	227,178	326,174	578,817	838,400	838,400	838,400	602,400	602,400	602,400	1,055,400	1,055,400	1,060,600	\$8,625,969	\$115,655,694
GIR service reconnections per G-3	\$27,434,933	114,277	94,220	115,342	379,600	209,637	240,578	192,426	194,457	210,863	192,015	185,590	205,306	\$2,334,310	\$29,769,243
Regulator Stations Infrastructure per G-21	\$691,231		-	-	-	-	-	-	-	-		-	-	\$0	\$691,231
TOTAL EXPENDITURES	\$291,990,075	1,328,824	814,147	1,734,576	2,864,550	2,587,337	2,372,278	2,068,926	1,907,957	2,116,163	2,877,015	2,870,590	2,924,906	\$26,467,267	\$318,457,342
NET CURRENT YEAR	(\$67,651,232)	\$487,695	\$874,036	\$10,668	(\$927,340)	(\$651,780)	(\$434,533)	(\$137,074)	\$24,298	\$128,910	(\$578,171)	(\$567,661)	(\$618,938)	(\$2,389,889)	(\$70,041,121)
LIFE-TO-DATE ACTUAL/PROJECTED - Pre Bond (Impact on Operating Cash)	(67,651,232)	(67,163,538)	(66,289,502)	(66,278,833)	(67,206,173)	(67,857,953)	(68,292,485)	(68,429,559)	(68,405,262)	(68,276,351)	(68,854,522)	(69,422,184)	(70,041,121)		
GIR Capital Expenditures Funded by Bond	87,451,764	-	-	-	-	-	-	-	-	-	-	-	-		
Total Funded By Bond	\$87,451,764	-	-	-	-	-	-	-	-	-	-	-	-	<u> </u>	\$87,451,764
Transfer to 2018 Bond Sinking Fund for Bond Interest & Principal Payments	\$14,238,955	187,509	187,754	188,142	187,182	187,182	187,182	187,182	187,182	187,182	187,182	187,182	187,182	\$2,248,039	\$16,486,993
Transfer to 2022 Bond Sinking Fund for Bond Interest & Principal Payments	\$10,479,876	311,545	311,850	312,490	310,938	310,938	310,938	310,938	310,938	310,938	310,938	310,938	310,938	\$3,734,323	\$14,214,199
LIFE-TO-DATE ACTUAL/PROJECTED - Post Bond (Impact on Operating Cash)	(4,918,299)	(5,198,068)	(5,037,582)	(5,859,941)	(7,703,000)	(9,270,499)	(10,620,751)	(11,668,844)	(12,555,565)	(12,924,774)	(14,001,064)	(15,066,845)	(16,183,901)		(13,290,550)
GIR Mains Installed-Qtr (Miles)*				2.40											
GIR Mains Installed-YTD (Miles)*				2.40			2.40			2.40			2.40		
Low Pressure Mains and High Pressure-Cast Iron Mains Aband	oned-Qtr (Miles)*			1.30											
Low Pressure Mains and High Pressure-Cast Iron Mains Abando	oned-YTD (Miles)*			1.30			1.30			1.30			1.30		
Gas IR Miles of Main Remaining	75.70			74.40			74.40			74.40			74.40		

^{*}Abandonments will lag behind the installed gas main mileage as we wait for service reconnects to the new main to be completed prior to abandoning the cast iron mains

METROPOLITAN UTILITIES DISTRICT PAYROLL BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND THREE MONTHS ENDING MARCH 31, 2025 AND 2024

		Month of March			Three Months Ending March						
	2025	2025	2024	2025	2025	2024					
President's Office	Actual \$ 178,101	Budget \$ 192,232	Actual \$ 191,670	Actual \$ 492,605	Budget \$ 490,726	**************************************					
Top level reductions	φ 176,101 0	(20,923)	φ 191,070 0	\$ 492,005 0	(62,769)	φ 409,962 0					
Top level reductions	178,101	171,309	191,670	492,605	427,957	469,982					
.aw	90,311	93,113	90,864	247,278	269,893	276,375					
-aw Human Resources - Vice President - Savine	126,515	120,821	126,344	343,485	351,308	336,331					
Senior Vice President - Mendenhall	216,826	213,934	217,208	590,763	621,202	612,706					
Safety, Security & Locating	371,766	404,076	341,261	971,475	1,089,487	923,349					
Vice President - Hunter	371,766	404,076	341,261	971,475	1,089,487	923,349					
Purchasing	82,431	83,377	64,736	237,629	233,005	179,161					
leter Services	208,321	234,482	206,699	651,885	709,896	647,023					
tores	89,136	96,412	100,636	283,807	294,502	307,007					
acilities Management	95,141	92,672	92,895	283,551	275,228	266,187					
Vice President - Zellars	475,029	506,942	464,966	1,456,872	1,512,631	1,399,378					
ield Service Administration	216,086	213,350	183,155	648,864	637,390	531,442					
ield Services	764,902	760,831	747,211	2,368,190	2,322,217	2,339,429					
ransportation	119,932	127,134	105,359	355,434	389,353	334,932					
ransportation Office	76,881	83,588	73,637	229,283	247,664	218,408					
Vice President - Melville	1,177,801	1,184,903	1,109,362	3,601,771	3,596,625	3,424,211					
Senior Vice President - Ausdemore	2,024,596	2,095,921	1,915,589	6,030,118	6,198,742	5,746,938					
nformation Technology - Vice President - Pappalil	592,205	575,525	539,112	1,716,323	1,677,704	1,512,670					
usiness Development	131,556	128,986	110,306	388,120	380,922	334,672					
Corporate Communications	72,930	78,586	75,399	209,615	229,754	207,018					
•											
customer Service Administration customer Service	26,462	24,872 460,853	33,693	75,278	72,137	97,489					
Customer Accounting	413,822	,	303,253	1,277,589	1,393,320	914,030					
Branch Delivery	50,188	59,026	189,692	160,374	178,095	592,331					
Customer Service	490,472	544,751	526,638	1,513,241	1,643,552	1,603,850					
Vice President - Mueller	694,958	752,323	712,343	2,110,976	2,254,228	2,145,540					
Senior Vice President - Lobsiger	1,287,163	1,327,849	1,251,455	3,827,299	3,931,931	3,658,210					
tates	25,467	24,602	24,011	73,489	71,098	71,868					
Accounting	169,029	170,114	152,842	488,691	485,176	447,833					
Senior Vice President - Myers	194,496	194,717	176,853	562,180	556,273	519,701					
Sas Operations	64,114	61,836	64,362	170,432	178,413	174,888					
Sas Production	162,510	164,459	156,905	624,037	517,880	566,402					
Sas Systems Control	46,953	50,817	43,463	153,174	154,178	141,321					
Sas Distribution	129,286	136,378	119,683	381,528	398,505	365,997					
Vice President - Knight	402,863	413,491	384,413	1,329,171	1,248,976	1,248,608					
Vater Operations	45,693	53,409	60,173	133,345	135,801	146,121					
Vater Pumping - Florence	245,649	249,070	268,579	742,494	763,208	815,419					
laintenance	251,342	229,044	219,776	757,139	696,418	681,838					
Vater Distribution	266,533	289,344	287,226	781,722	851,640	831,369					
Platte South	105,887	100,130	103,702	323,617	307,359	316,489					
Platte West	138,731	125,657	109,627	412,408	389,735	338,205					
Vater Quality	81,160	86,763	80,287	236,954	254,242	231,516					
Vice President - Whitfield	1,134,995	1,133,417	1,129,370	3,387,679	3,398,403	3,360,957					
frastructure Integrity	130,660	136,208	108,346	378,984	389,913	321,697					
ngineering Administration	76,845	74,590	60,735	221,627	215,390	161,639					
lant Engineering	274,672	273,152	229,232	812,289	788,248	667,161					
ingineering Design	258,452	277,738	257,815	759,721	810,939	749,250					
Vice President - Niiya	740,629	761,688	656,128	2,172,621	2,204,490	1,899,747					
Construction	1,301,724	1,329,086	1,310,333	3,956,237	4,015,677	4,033,195					
Vice President - Schovanec	1,301,724	1,329,086	1,310,333	3,956,237	4,015,677	4,033,195					
Senior Vice President - Minor	3,580,211	3,637,682	3,480,244	10,845,708	10,867,546	10,542,507					
Total Payroll	\$ 7,481,393	\$ 7,641,411	\$ 7,233,019	\$ 22,348,673	\$ 22,603,651	\$ 21,550,044					

METROPOLITAN UTILITIES DISTRICT EMPLOYEES BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND THREE MONTHS ENDING MARCH 31, 2025 AND 2024

		ent Year A			ent Year B			or Year Ac	
	Full	Part	Summer/	Full	Part	Summer/	Full	Part	Summer
D 11 # 0#	Time	Time	Temp.	Time	Time	Temp.	Time	Time	Temp.
President's Office	6	-	-	6	-	-	6	-	-
Top level reductions	6			0			6		
		<u>-</u>	-	6	<u></u>				
Law	9	-	-	9	-	1	9	-	1
Human Resources - Vice President - Savine	13		1	13		1	13	1	
Senior Vice President - Mendenhall	22	1	1_	22	1	2	22	1	1
Safety, Security & Locating	41	-	1	42	-	1	38	_	-
Vice President - Hunter	41		1	42		1	38		
Purchasing	8		1	8	-	1	7		-
Meter Services	34	-	-	37	-	-	36	-	-
Stores	13	-	-	14	-	-	14	-	-
Facilities Management	11			12			11	1	
Vice President - Zellars	66		1_	71		1_	68	1_	
Field Service Administration	25	-	-	26	-	-	24	-	-
Field Services	99	-	-	96	-	-	93	-	-
Transportation	18	-	-	20	-	-	17	-	-
Transportation Office	9			10			9		
Vice President - Melville	151			152			143		
Senior Vice President - Ausdemore	258		2	265		2	249	1_	
Information Technology - Vice President - Pappali	53	_	2	54	_	3	50	_	3
Business Development	17		1	17		1	15		1
•		-	· ·		•	•		-	
Corporate Communications	6	-	2	6	-	3	6	-	2
Customer Service Administration	2	-	-	2	-	-	3	-	-
Customer Service	67	-	-	78	1	-	51	-	-
Customer Accounting	9	-	-	10	-	-	32	1	-
Branch Delivery									
Customer Service	78			90	1		86		
Vice President - Mueller	101		3	113	1	4	107	1	3
Senior Vice President - Lobsiger	154		5_	167	1	7	157	1	6
Rates	2	-	-	2	-	-	2	-	-
Accounting	17			18		1	17		
Senior Vice President - Myers	19			20		1	19		
Gas Operations	4	_	_	4	_	_	4	_	_
Gas Production	18	_	_	18	_	_	17	_	_
Gas Systems Control	6	_	-	6	_	_	6	_	_
Gas Distribution	16	_	_	16	_	_	15	_	_
Vice President - Knight	44			44			42		
Water Operations	3			4			2		
Water Pumping - Florence	30	_	1	33	_	1	33	_	
Maintenance	29	_		29	_	-	29	_	_
Water Distribution	38	_	_	40	_	_	40	_	_
Platte South	13	1	_	13	1	_	13	1	_
Platte West	17	1	-	17	1	_	15	1	_
Water Quality	10	-	-	10	-	1	9	-	_
Vice President - Whitfield	140	2	1	146	2	2	141	2	
Infrastructure Integrity	16		3	17		4	14		1
Engineering Administration	5	-	-	5	-	-	4	-	-
Plant Engineering	31	-	1	31	-	1	28	-	1
Engineering Design	34	-	1	35	-	2	33	-	-
Vice President - Niiya	86		5	88		7	79	_	2
Construction	162			175			175		
Vice President - Schovanec	162			175			175		
Senior Vice President - Minor	432	2	6	453	2	9	437	2	2
Total Employees	891	3	14	933	4	21	890	5	9

METROPOLITAN UTILITIES DISTRICT SPA EMPLOYEES BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND THREE MONTHS ENDING MARCH 31, 2025 AND 2024

Full Time Time	Part Time -	Summer/ Temp.	Full	Part	Summer/	Full	Part	C
President's Office 6 Top level reductions - 6 6 Law 9 Human Resources - Vice President - Savine Senior Vice President - Mendenhall 11 Safety, Security & Locating Vice President - Hunter 13 Vice President - Hunter 13 Purchasing 8 Meter Services 3 Stores 2		remp.		— •				Summer
Top level reductions	-		Time	Time	Temp.	Time	Time	Temp.
Caw 99		-	6	-	-	6	-	-
Law 9 Human Resources - Vice President - Savine Senior Vice President - Mendenhall 20 Safety, Security & Locating Vice President - Hunter 13 Purchasing 8 Meter Services 3 Stores 2			6	<u> </u>		6		
Human Resources - Vice President - Savine Senior Vice President - Mendenhall 11 20 Safety, Security & Locating Vice President - Hunter 13 3 Purchasing Meter Services 8 3 Stores 2 20	- 							
Senior Vice President - Mendenhall 20 Safety, Security & Locating 13 Vice President - Hunter 13 Purchasing 8 Meter Services 3 Stores 2	-	-	9 11	-	-	9 11	-	-
Vice President - Hunter 13 Purchasing 8 Meter Services 3 Stores 2			20			20	<u> </u>	
Purchasing 8 Meter Services 3 Stores 2		<u> </u>	13		<u> </u>	13		
Meter Services 3 Stores 2	<u> </u>		<u>13</u> 8			<u>13</u> 7		
Stores 2	-	-	3	-	-	3	-	
	_	-	2	_	-	2	_	_
Facilities Management 5	_	-	5	_	_	5	_	_
Vice President - Zellars 18			18			17		
Field Service Administration 8 Field Services -		-	9	-	-	7	-	-
Transportation -	_	-	-	_	_	-	-	
Transportation Office 3	_	-	4	-	-	3	-	-
Vice President - Melville 11			13			10		
Senior Vice President - Ausdemore 42			44			40		
Information Technology - Vice President - Pappali 53	-	-	54	-	-	50	-	-
Business Development 9	-	-	10	-	-	8	-	-
Corporate Communications 6	-	-	6	-	-	6	-	-
Customer Service Administration 2	-	-	2	-	-	3	_	-
Customer Service 10	-	-	10	-	-	7	-	-
Customer Accounting 1	-	-	1	-	-	3	-	-
Branch Delivery								
Customer Service 13	. <u> </u>		13			13		
Vice President - Mueller 28			29			27		
Senior Vice President - Lobsiger 81			83_			77		
Rates 2	-	-	2	-	-	2	-	-
Accounting 11			12			11		
Senior Vice President - Myers 13			14			13		
Gas Operations 4	-	-	4	-	-	4	-	-
Gas Production 3	-	-	3	-	-	3	-	-
Gas Systems Control 6	-	-	6	-	-	6	-	-
Gas Distribution 2			2			2		
Vice President - Knight 15			15_		- _	15_		
Water Operations 3	-	-	4	-	-	2	-	-
Water Pumping - Florence 8 Maintenance 3	-	-	9	-	-	9 4	-	-
Maintenance 3 Water Distribution 4	-	-	3 4	-	-	5	-	-
Platte South 2	-	-	2	-	-	2	-	-
Platte West 2	_	_	2	_	_	2	_	
Water Quality 9	_	-	9	_	_	8	_	_
Vice President - Whitfield 31			33			32		
Infrastructure Integrity 5			7			4		
Engineering Administration 5	-	-	5	-	-	4	-	-
Plant Engineering 31	-	-	31	-	-	28	-	-
Engineering Design 19	<u> </u>		20			19_		
Vice President - Niiya 60			63			55		
Construction 19			20			19_		
Vice President - Schovanec 19			20			19		
Senior Vice President - Minor 125		-	131		-	121		-
Total Employees 287			298			277		_

METROPOLITAN UTILITIES DISTRICT OAC EMPLOYEES BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND THREE MONTHS ENDING MARCH 31, 2025 AND 2024

		ent Year A			ent Year B			or Year Ac	
	Full	Part	Summer/	Full	Part	Summer/	Full	Part	Summer
President's Office	Time	Time	Temp.	Time	Time	Temp.	_Time_	Time	Temp.
Top level reductions	-	-	-	-	-	-	-	-	-
Top level reductions								-	
Law				· 		1			1
Law Human Resources - Vice President - Savine	2	1	-	2	- 1	1	2	- 1	1
Senior Vice President - Savine Senior Vice President - Mendenhall	2	1	 1	2	1	2	2	1	1
Seriioi vice President - Mendennan									
Safety, Security & Locating	28		1_	29		1_	25		
Vice President - Hunter	28		1	29		1	25		
Purchasing	-	-	1	-	-	1	-	-	-
Meter Services	31	-	-	34	-	-	33	-	-
Stores	11	-	-	12	-	-	12		-
Facilities Management	6			7		_	6_	1	
Vice President - Zellars	48		1_	53		1_	51_	1_	
Field Service Administration	17	-	-	17	-	-	17	-	-
Field Services	99	-	-	96	-	-	93	-	-
Transportation Transportation Office	18 6	-	-	20 6	-	-	17 6	-	-
Vice President - Melville	140		-	139			133	<u> </u>	
•									
Senior Vice President - Ausdemore	216		2	221		2	209	1	
Information Technology - Vice President - Pappali	-	-	2	-	-	3	-	-	3
Business Development	8	-	1	7	-	1	7	-	1
Corporate Communications	-	-	2	-	-	3	-	-	2
Customer Service Administration	-	-	-	-	-	-	-	-	_
Customer Service	57	-	-	68	1	-	44	-	-
Customer Accounting	8	-	-	9	-	-	29	1	-
Branch Delivery									
Customer Service	65			77	1		73	1	
Vice President - Mueller	73		3	84_	1	4	80	1	3
Senior Vice President - Lobsiger	73		5	84	1	7	80	1	6
Rates	-	-	-	-	-	-	-	-	-
Accounting	6			6		1	6		
Senior Vice President - Myers	6			6		1	6		
Gas Operations	-	-	-	-	-	-	-	-	-
Gas Production	15	-	-	15	-	-	14	-	-
Gas Systems Control	-	-	-	-	-	-	-	-	-
Gas Distribution	14			14_			13		
Vice President - Knight	29			29			27		
Water Operations	-	-	-	-	-	-	-	-	-
Water Pumping - Florence	22	-	1	24	-	1	24	-	-
Maintenance	26	-	-	26	-	-	25	-	-
Water Distribution	34	-	-	36	-	-	35	-	-
Platte South	11	1	-	11	1	-	11	1	-
Platte West	15	1	-	15	1	-	13	1	-
Water Quality	1			1_		1	1_		
Vice President - Whitfield	109	2	1	113	2	2	109	2	
Infrastructure Integrity	11	-	3	10	-	4	10	-	1
Engineering Administration	-	-	-	-	-	-	-	-	-
Plant Engineering	- 15	-	1		-	1	- 11	-	1
Engineering Design Vice President - Niiya	15 26		<u>1</u> 5	<u>15</u> 25		<u>2</u> 7	<u>14</u> 24		2
•									
Construction	143			<u>155</u>			<u>156</u>		
Vice President - Schovanec	143			155			<u> 156</u>		
Senior Vice President - Minor	307	2	6_	322	2	9	316	2	2
Total Employees	604	3	14	635	4	21	613	5	9

METROPOLITAN UTILITIES DISTRICT OVERTIME HOURS BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND THREE MONTHS ENDING MARCH 31, 2025 AND 2024

		Month of March			Months Ending	March
	2025 Actual	2025 Budget	2024 Actual	2025 Actual	2025 Budget	2024 Actual
President's Office	0.0	buuget	0.0	0.0		0.0
Top level reductions	0.0		0.0	0.0		0.0
·	0.0	_	0.0	0.0		0.0
Law	8.5	15.0	9.0	43.5	45.0	44.5
Human Resources - Vice President - Savine	0.0	10.0	0.5	1.0	30.0	1.5
Senior Vice President - Mendenhall	8.5	25.0	9.5	44.5	75.0	46.0
Safety, Security & Locating	1,024.0	1,300.0	1,016.5	1,446.5	2,000.0	1,509.5
Vice President - Hunter	1,024.0	1,300.0	1,016.5	1,446.5	2,000.0	1,509.5
Purchasing	0.0	-	0.0	6.5	-	0.0
Meter Services Stores	11.5 77.0	5.0 10.0	4.5 9.5	16.5 379.0	35.0 80.0	24.5 139.0
Facilities Management	65.5	50.0	27.5	213.0	125.0	238.0
Vice President - Zellars	154.0	65.0	41.5	615.0	240.0	401.5
Field Service Administration	230.5	225.0	187.0	691.5	700.0	682.5
Field Services	960.0	1,275.0	1,126.0	3,053.0	3,525.0	3,575.5
Transportation	65.0	60.0	98.0	155.5	140.0	253.0
Transportation Office	47.5	75.0	71.5	185.0	215.0	192.0
Vice President - Melville	1,303.0	1,635.0	1,482.5	4,085.0	4,580.0	4,703.0
Senior Vice President - Ausdemore	2,481.0	3,000.0	2,540.5	6,146.5	6,820.0	6,614.0
Information Technology - Vice President - Pappalil	33.0	25.0	29.0	134.5	75.0	75.5
Business Development	2.0	10.00	0.0	9.0	30.00	(3.0
Corporate Communications	0.0	-	2.5	0.0	-	2.5
Customer Service Administration	0.0	-	0.0	0.0	-	0.0
Customer Service	82.0	75.0	56.5	342.0	275.0	333.0
Customer Accounting	0.0	5.0	0.0	1.0	15.0	2.0
Branch Delivery	0.0	0.0	0.0	0.0	0.0	0.0
Customer Service	82.0	80.0	56.5	343.0	290.0	335.0
Vice President - Mueller Senior Vice President - Lobsiger	84.0 117.0	90.0 115.0	59.0 88.0	352.0 486.5	320.0 395.0	334.5 410.0
Rates	0.0		0.0	0.0		0.0
Accounting	0.0	-	15.5	34.0	_	25.5
Senior Vice President - Myers	0.0		15.5	34.0	_	25.5
Gas Operations	0.0	-	0.0	0.0	_	0.0
Gas Production	227.5	200.0	186.5	1,464.0	800.0	1,286.0
Gas Systems Control	0.5	8.0	5.5	0.5	24.0	47.0
Gas Distribution	55.5	95.0	60.5	161.0	195.0	250.5
Vice President - Knight	283.5	303.0	252.5	1,625.5	1,019.0	1,583.5
Water Operations	0.0	-	0.0	0.0	-	0.0
Water Pumping - Florence	219.5	75.0	88.0	458.5	300.0	298.0
Maintenance	257.0	100.0	138.0	684.5	320.0	471.0
Water Distribution	595.5	550.0	553.0	1,736.0	1,250.0	1,255.5
Platte South	8.0	20.0	9.5	35.5	95.0	114.0
Platte West	99.5	50.0	53.0	239.5	240.0	256.0
Water Quality Vice President - Whitfield	14.0	10.0 805.0	6.5 848.0	65.5 3,219.5	35.0 2,240.0	39.5 2.434.0
Infrastructure Integrity	131.0	20.0	19.5	237.0	70.0	79.5
Engineering Administration Plant Engineering	0.0 37.5	- 40.0	0.0 28.5	0.0 124.5	80.0	0.0 29.5
Plant Engineering Engineering Design	37.5 20.0	130.0	28.5 90.5	75.5	305.0	29.5 184.0
Vice President - Niiya	188.5	190.0	138.5	437.0	455.0	293.0
Construction	3,461.5	2,750.0	3,009.5	9,189.5	8,300.0	9,149.0
Vice President - Schovanec	3,461.5	2,750.0	3,009.5	9,189.5	8,300.0	9,149.0
Senior Vice President - Minor	5,127.0	4,048.0	4,248.5	14,471.5	12,014.0	13,459.5
Total Overtime Hours	7,733.5	7,188.0	6,902.0	21,183.0	19,304.0	20,555.0

METROPOLITAN UTILITIES DISTRICT OVERTIME DOLLARS BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND THREE MONTHS ENDING MARCH 31, 2025 AND 2024

		Month of March			Months Ending M	arch
	2025 Actual	2025 Budget	2024 Actual	2025 Actual	2025 Budget	2024 Actual
President's Office	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Law	642	941	666	3,233	2,824	3,120
Human Resources - Vice President - Savine		560	29	59	1,680	84
Senior Vice President - Mendenhall	642	1,502	696	3,292	4,505	3,204
Safety, Security & Locating	65,014	83,720	62,034	91,881	128,800	91,868
Vice President - Hunter	65,014	83,720	62,034	91,881	128,800	91,868
Purchasing	-	-	-	347	-	
Meter Services	681	297	269	963	2,080	1,354
Stores	4.358	600	544	22,893	4,797	8,141
Facilities Management	4,503	3,034	1,667	13,778	7,584	13,731
Vice President - Zellars	9,542	3,930	2,481	37,981	14,461	23,225
Field Service Administration	16,566	15,494	14,555	50,359	48,202	48,766
Field Services	64,276	84,902	73,394	213,941	234,730	245,281
Transportation	4,193	3,535	5,571	9,983	8,247	14,560
Transportation Office	4,223	5,407	5,817	15,434	15,499	15,085
Vice President - Melville	89,258	109,337	99,338	289,716	306,679	323,692
Senior Vice President - Ausdemore	163,814	196,987	163,852	419,578	449,939	438,785
Information Technology - Vice President - Pappalil	2,656	1,909	2,267	11,217	5,727	5,569
Business Development	132	415	-	575	1,245	- 139
Corporate Communications	-	-	81	-	-	81
Customer Service Administration	-	-	-	_	_	_
Customer Service	3,951	4,219	2,515	16,268	15,469	14,752
Customer Accounting	-	281	, -	58	844	110
Branch Delivery	-	-	-	-	-	-
Customer Service	3,951	4,500	2,515	16,327	16,313	14,862
Vice President - Mueller	4,083	4,915	2,596	16,901	17,557	14,803
Senior Vice President - Lobsiger	6,739	6,824	4,863	28,119	23,284	20,372
Rates	-	-	-		-	-
Accounting	<u> </u>		758	1,724		1,247
Senior Vice President - Myers			758	1,724		1,247
Gas Operations	-	-	-	-	-	-
Gas Production	15,370	14,832	12,864	104,796	59,328	93,052
Gas Systems Control	37	596	397	37	1,789	3,300
Gas Distribution	3,822	7,008	4,184	11,283	14,385	17,337
Vice President - Knight	19,229	22,436	17,445	116,115	75,502	113,689
Water Operations	- 16,250	- 5.079	- 5.816	- 32,919	20.316	21.395
Water Pumping - Florence Maintenance	18,697	5,079 6,904	9,783	32,919 47,865	20,316	32,112
Water Distribution	35,293	31,939	32.146	99,615	72,588	71,357
Platte South	55,293 541	1,360	713	2,212	6,461	7,926
Platte West	7,184	3,155	3,883	16,976	15,144	17,935
Water Quality	931	644	3,663 407	4,312	2,255	2,299
Vice President - Whitfield	78,896	49,081	52,748	203,900	138,856	153,025
Infrastructure Integrity	6,241	1,146	1,188	10,740	4,012	4,440
Engineering Administration	-	-	-	-	-	-
Plant Engineering	2,635	2,979	2,010	8,867	5,958	2,081
Engineering Design	1,233	7,535	5,082	4,699	17,678	10,355
Vice President - Niiya	10,109	11,660	8,279	24,306	27,648	16,877
Construction	211,052	165,935	173,323	563,943	500,822	533,315
Vice President - Schovanec	211,052	165,935	173,323	563,943	500,822	533,315
Senior Vice President - Minor	319,286	249,113	251,795	908,265	742,828	816,906
Total Overtime Dollars	490.481	454,425	421,964	1,360,977	1,220,556	1,280,515
	.50, 101	.51,120	,001	.,000,011	.,0,000	.,200,010

METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT BALANCE SHEETS

AS OF MARCH 31, 2025 AND FEBRUARY 28, 2025

	March 31	February 28	January 1	Increase	(Decrease)
ASSETS	2025	2025	2025	One Month	Three Months
UTILITY PLANT					
Plant in service - At cost	\$ 1,481,971,317	\$ 1,476,688,730	\$ 1,473,574,728	\$ 5,282,587	\$ 8,396,589
Less - Accumulated depreciation	(427,232,135)	(425,518,156)	(421,085,918)	(1,713,979)	(6,146,218)
Net utility plant in service	1,054,739,182	1,051,170,574	1,052,488,811	3,568,608	2,250,371
Construction in progress	134,888,100	133,522,839	127,175,270	1,365,261	7,712,830
Construction materials - at average cost	2,879,169	2,839,624	2,728,267	39,545	150,902
Net utility plant	1,192,506,451	1,187,533,037	1,182,392,347	4,973,413	10,114,103
NONCURRENT ASSETS					
2012 Bond Reserve Fund - Restricted	3,207,637	3,202,334	3,192,264	5,304	15,374
2022 Bond Project Fund	22,985,612	23,876,573	27,202,522	(890,961)	(4,216,909)
Construction/Environmental fund	177,271	177,168	176,974	102	297
Lease receivable	1,114,712	1,114,859	1,154,663	(147)	(39,951)
Other non-current assets	1,862,559	1,884,741	1,688,959	(22,182)	173,600
Total noncurrent assets	29,347,792	30,255,676	33,415,381	(907,884)	(4,067,589)
CURRENT ASSETS					
Cash in treasurer's accounts	100,201,898	100,085,700	101,494,139	116,199	(1,292,241)
Bond sinking fund - restricted	9,145,817	7,020,622	2,779,600	2,125,195	6,366,217
Accounts receivable	3,432,867	4,150,514	4,208,454	(717,647)	(775,587)
Accounts receivable - utility service	27,828,705	27,474,086	28,572,757	354,619	(744,052)
Allowance for uncollectible accounts	(1,621,869)	(1,634,918)	(1,623,932)	13,050	2,063
Interdepartmental Receivable from Gas Department	· - ′	-	2,341,114	-	(2,341,114)
Lease receivable	73,248	73,194	71,919	54	1,329
Interest receivable	6,510	3,964	13,490	2,546	(6,979)
Accrued unbilled revenues	5,144,867	5,686,754	4,846,814	(541,887)	298,053
Materials and supplies - at average cost	8,547,202	8,072,055	8,391,042	475,147	156,161
Prepayments	240,237	308,852	431,545	(68,615)	(191,308)
Total current assets	152,999,484	151,240,822	151,526,942	1,758,661	1,472,541
DEFERRED OUTFLOWS					
Pension	(281,710)	(281,710)	(281,710)	-	-
OPEB	5,342,871	5,342,871	5,342,871	-	-
Debt refund	1,205,795	1,229,507	1,276,931	(23,712)	(71,136)
Total deferred outflows	6,266,956	6,290,668	6,338,092	(23,712)	(71,136)
Total Assets	\$ 1,381,120,682	\$ 1,375,320,204	\$ 1,373,672,763	\$ 5,800,478	\$ 7,447,920

METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT BALANCE SHEETS

AS OF MARCH 31, 2025 AND FEBRUARY 28, 2025

	March 31	February 28	January 1	Increase	(Decrease)
LIABILITIES AND NET WORTH	2025	2025	2025	One Month	Three Months
NONCURRENT LIABILITIES					
Long Term Debt:					
Water Revenue Bonds Net of Discount/Premium	208,386,504	208,486,693	208,686,363	(100,190)	(299,859)
NDEQ Loan - Contact Basin	1,829,657	1,829,657	1,829,657		
Total long term debt	210,216,161	210,316,351	210,516,020	(100,190)	(299,859)
Net pension liability	13,206,800	13,206,800	13,206,800	-	-
Other Post Employment Benefits	29,309,903	29,522,702	29,948,300	(212,799)	(638,397)
Total Long Term Liabilities	252,732,864	253,045,853	253,671,120	(312,989)	(938,256)
CURRENT LIABILITIES					
Current maturities of revenue bonds	17,160,000	17,160,000	17,160,000	-	-
Current maturities of NDEQ Loans	311,784	311,784	311,784	-	-
Accounts payable	9,910,018	8,344,808	10,493,366	1,565,210	(583,348)
Interdepartmental Payable to Gas Department	1,670,637	1,502,748	-	167,889	1,670,637
Customer deposits-Pioneer Approach Mains	6,003,498	3,819,445	3,819,445	2,184,053	2,184,053
Customer Credit Balances	2,772,623	1,801,678	1,443,230	970,945	1,329,392
Statutory payments to municipalities	434,769	286,102	830,562	148,667	(395,793)
Sewer fee collection due municipalities	27,147,855	25,989,050	27,680,726	1,158,805	(532,871)
Interest accrued on water revenue bonds	2,737,737	2,053,303	684,434	684,434	2,053,303
Accrued vacation payable	5,852,328	5,852,328	5,852,328	-	-
Other current liabilities	94	94	93	0	1
Total current liabilities	74,001,342	67,121,338	68,275,969	6,880,004	5,725,373
CUSTOMER ADVANCES FOR CONSTRUCTION	48,741,760	50,489,441	49,138,706	(1,747,681)	(396,946)
SELF - INSURED RISKS	5,191,565	5,110,762	4,736,811	80,804	454,754
DEFERRED INFLOWS OF RESOURCES					
Deferred inflows - pension	(4,833,635)	(4,833,635)	(4,833,635)	_	_
Deferred inflows - OPEB	8,940,344	8,940,344	8,940,344	_	_
Deferred Inflows - lease	1,130,952	1,138,448	1,153,438	(7,495)	(22,486)
Contributions in aid of construction	415,964,978	415,603,220	416,598,612	361,758	(633,634)
<u>-</u>	421,202,639	420,848,376	421,858,759	354,263	(656,120)
NET POSITION – ACCUMULATED REINVESTED EARNINGS	579,250,512	578,704,434	575,991,397	546,078	3,259,115
Total Liabilities, Deferred Inflows of Resources, and Net Position	1,381,120,682	1,375,320,204	1,373,672,763	5,800,478	7,447,920

METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT

INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS FOR THE MONTH AND THREE MONTHS ENDING MARCH 31, 2025 AND 2024

	M	arch 202	25	March 2024	Three Mo	nths	2025	Three Months 2024	
	Actual		Budget	Actual	Actual		Budget		Actual
OPERATING REVENUES					 				
Metered sales of water	\$ 8,638,72	25 \$	9,053,434	\$ 8,514,006	\$ 26,767,626	\$	27,486,089	\$	25,752,252
Infrastructure charge	1,505,67	75	1,625,318	1,522,986	4,736,802		4,873,195		4,533,635
Other operating revenues	373,64	<u> </u>	355,869	 259,770	 1,002,331		1,274,038		1,063,894
Total operating revenues	10,518,04	14	11,034,621	10,296,762	32,506,759		33,633,322		31,349,781
Less: Bad debt expense	11,57	73	(41,190)	 (40,952)	 26,038		(127,805)		(78,059
Total operating revenues, net	10,529,61	<u> </u>	10,993,431	 10,255,810	 32,532,797		33,505,517		31,271,722
OPERATING EXPENSES									
Operating expense	5,252,53	32	5,574,587	5,662,944	15,737,787		16,525,150		15,313,373
Maintenance expense	3,176,05	52	3,789,765	3,156,503	8,454,284		10,362,450		7,410,771
Depreciation	1,465,55	56	1,406,176	1,415,430	4,376,608		4,215,717		4,233,968
Other Non-Operating Expense (Income)	-		-	=	77,093		=		(6,273
Statutory payments & fuel taxes	148,66	67	144,464	137,998	434,769		438,589		411,683
Interest expense revenue bonds	607,95	57	607,957	667,929	1,824,580		1,824,580		2,004,851
Interest expense NDEQ Loan	5,35	54	5,354	6,118	16,061		16,061		18,353
Total revenue deductions	10,656,11	18	11,528,303	11,046,922	30,921,181		33,382,547		29,386,727
Net revenues	(126,50)1)	(534,872)	(791,112)	1,611,616		122,970		1,884,995
Other Income & Expense - Interest, Invest Earnings & Exp	179,39	90	459,934	511,215	679,767		1,232,260		1,374,992
Income before grant revenue	52,88	39	(74,938)	(279,897)	2,291,383		1,355,230		3,259,988
Grant revenue	493,18	<u> </u>	656,185		 967,731		1,086,287		-
FUNDS PROVIDED									
Net inome (loss)	546,07	78	581,247	(279,897)	3,259,115		2,441,517		3,259,988
Depreciation and amortization charges	1,640,28	32	1,617,827	1,589,984	4,888,998		4,812,972		4,748,820
Deferred inflows - lease	(7,49	95)	(4,299)	(4,299)	(22,486)		(12,896)		(12,896
Lease Interest income accrual (non cash)	-		(1,129)	-	14,716		11,232		15,645
Lease Interest receivable	(2,54	16)	-	(1,226)	(7,736)		-		(3,756
Contribution in aid of construction	883,95	53	2,806,900	3,679,522	922,290		8,374,626		3,942,479
Contribution in aid of construction - impact fees	260,53	31	219,200	477,052	790,970		786,400		1,081,213
Customer Advances for Construction	(1,747,68	31)	-	(3,211,470)	(396,946)		-		10,898,902
Total funds provided	1,573,12	20	5,219,746	2,249,666	9,448,920		16,413,851		23,930,395
FUNDS EXPENDED	·								
Plant additions and replacements	5,735,73	32	6,808,707	4,835,264	13,620,645		16,835,181		13,365,485
Plant additions and replacements-Cast Iron	1,660,68	39	1,433,620	3,966,433	3,729,351		4,301,041		6,004,819
OPEB - Begin Pre-funding	212,79	99	-	244,676	638,397		-		734,028
Bond Interest - 2012-Expense accrual (non cash)	(46,07	71)	(46,071)	(53,054)	(138,921)		(138,921)		(160,226
Bond Interest - 2015-Expense accrual (non cash)	(274,58	32)	(274,582)	(313,950)	(823,746)		(823,746)		(941,851
Bond Interest - 2018-Expense accrual (non cash)	(75,05	57)	(75,057)	(81,066)	(225,171)		(225,171)		(243,198
Bond Interest - 2022-Expense accrual (non cash)	(212,24	,	(212,247)	(219,859)	(636,742)		(636,742)		(659,576
NDEQ Interest - Expense accrual (non cash)	(5,35		(5,354)	(6,118)	(16,061)		(16,061)		(18,353
Total funds expended	6,995,91		7,629,017	8,372,327	 16,147,752		19,295,581		18,081,128
SUBTOTAL - FUNDS PROVIDED LESS FUNDS EXPENDED	(5,422,78		(2,409,271)	(6,122,661)	 (6,698,832)	-	(2,881,730)		5,849,267

W-2 MARCH 2025

METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT

INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS FOR THE MONTH AND THREE MONTHS ENDING MARCH 31, 2025 AND 2024

			March			Three Months
	March 2		2024 Actual	Three Mont		2024 Actual
	Actual	Budget	Actual	Actual	Budget	Actual
BOND ACTIVITIES						
Interest on Bond Project Fund	(100,837)	_	(191,350)	(279,443)	_	(533,717)
Interest on Bond Reserv e Fund	(5,304)		(6,756)	(15,374)		(19,791)
Bond Project Fund - 2022 (Spending Funded by Bond Proceeds)	991,797	1,829,597	2,398,962	4,496,352	4,733,716	3,226,212
Net Change in Bond Project Funds	885,657	1,829,597	2,200,856	4,201,536	4,733,716	2,672,703
IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET						
ASSET ACCOUNTS						
Bond Sinking Fund	(2,125,195)		(2,128,390)	(6,366,217)		(6,339,396)
Accounts Receivable	717,647		(240,986)	775,587		(170,615)
Accounts Receivable - Utility Service	(354,619)		507,008	744,052		(112,290)
Construction/Environmental fund	(102)		(161)	(297)		(471)
Allowance for Uncollectible Accounts	(13,050)		40,343	(2,063)		104,123
I/Co Receivable from Gas Department	-		4,609,476	2,341,114		592,365
Lease Receivable	(54)		(3)	(1,329)		(7,858)
Lease Receivable Noncurrent	147		94	39,951		38,622
Accrued Unbilled Revenue	541,887		24,308	(298,053)		(418,760)
Materials and Supplies	(475,147)		(252,521)	(156,161)		66,186
Prepayments	68,615		60,164	191,308		197,046
Other Noncurrent Assets	22,182		259,433	(173,600)		114,109
LIABILITY ACCOUNTS						
Accounts Payable	1,559,857		2,814,156	(599,409)		(1,782,304)
Customer Deposits - Pioneer Mains	2,184,053		(159,467)	2,184,053		(121,456)
Customer Credit Balances	970,945		60,215	1,329,392		(3,857)
Self Insured Risk Liability	80,804		160,756	454,754		639,274
Statutory Payments to Municipalities	148,667		137,998	(395,793)		(316,511)
Sewer Fee Collection Due Municipalities	1,158,805		(867,706)	(532,871)		1,048,907
NET IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET	4,653,331	<u> </u>	6,426,829	1,205,056		(5,070,776)
Net Increase (Decrease) in Cash	116,199	(579,674)	2,505,024	(1,292,241)	1,851,986	3,451,194
Cash - Beginning of Period	100,085,700		122,514,883	101,494,139		121,568,713
Cash - End of Period	100,201,898		125,019,907	100,201,898		125,019,907
Change In Cash - Increase (Decrease)	116,199	•	2,505,024	(1,292,241)		3,451,194

METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT GAS DEPARTMENT AS OF MARCH 31, 2025 AND FEBRUARY 28, 2025

	March 31	February 28	January 1	Increase	(Decrease)
ASSETS	2025	2025	2025	One Month	Three Months
UTILITY PLANT					
Plant in service - At Cost	\$ 803,161,212	\$ 798,193,594	\$ 798,515,026	\$ 4,967,618	\$ 4.646.186
Less - Accumulated depreciation	(270,765,476)	(268,787,715)	(266,153,262)	(1,977,761)	(4,612,214)
Right-Of-Use Asset -Leases	1,047,211	1,047,211	1,047,211	-	-
Accumulated Amortization - ROU Asset	(785,408)	(767,955)	(733,048)	(17,454)	(52,361)
Right-Of-Use Asset -SBITA	18,788,731	18,788,731	18,461,708	· -	327,023
Accumulated Amortization - ROU Asset - SBITA	(8,989,848)	(8,684,011)	(8,072,337)	(305,837)	(917,512)
Net utility plant in service	542,456,422	539,789,855	543,065,299	2,666,567	(608,877)
Construction in progress	152,247,719	150,192,079	146,480,514	2,055,640	5,767,206
Construction materials - at average cost	8,046,387	7,783,675	8,389,924	262,712	(343,537)
Net utility plant	702,750,528	697,765,609	697,935,737	4,984,919	4,814,792
NONCURRENT ASSETS					
Bond Project Fund	62,780,899	63,215,128	79,181,512	(434,229)	(16,400,613)
Lease receivable	2,636,342	2,636,342	2,636,342	-	-
Other Non-Current Assets	2,833,293	2,550,115	2,860,957	283,178	(27,665)
Total noncurrent assets	68,250,534	68,401,585	84,678,811	(151,051)	(16,428,278)
CURRENT ASSETS					
Cash & Short Term Investments	169,469,701	176,080,937	187,877,604	(6,611,236)	(18,407,902)
Bond Sinking Fund - Restricted	5,926,391	4,496,158	1,642,710	1,430,233	4,283,681
Accounts receivable - utility service	28,328,602	28,923,839	19,399,835	(595,237)	8,928,768
Accounts receivable - other	2,933,105	2,536,086	2,946,694	397,019	(13,590)
Allowance for doubtful accounts	(3,762,381)	(3,750,373)	(3,667,298)	(12,008)	(95,083)
Interdepartmental Receivable from Water Dept	1,670,637	1,502,748	-	167,889	1,670,637
Lease receivable	19,063	19,063	19,063	- 6,745	-
Interest receivable Accrued unbilled revenues	33,724 42,757,247	26,979 52,076,902	13,489 44,179,961	6,745 (9,319,655)	20,234 (1,422,714)
Natural gas in storage	2,653,842	2,231,697	2,685,190	(9,319,033) 422,146	(31,348)
Natural gas in pipeline storage	706,715	1,342,785	3,210,435	(636,070)	(2,503,721)
Propane in storage	7,167,229	7,167,256	7,511,683	(28)	(344,454)
Materials and supplies - at average cost	5,691,073	5,982,620	5,550,378	(291,547)	140,694
Prepayments	1,998,676	2,139,207	1,856,562	(140,532)	142,114
Total current assets	265,593,623	280,775,904	273,226,307	(15,182,281)	(7,632,683)
DEFERRED OUTFLOWS OF RESOURCES					
Pension	(316,338)	(316,338)	(316,338)	-	-
OPEB	6,290,520	6,290,520	6,290,520		
Total Deferred Inflows	5,974,182	5,974,182	5,974,182		-
Total Assets	\$ 1,042,568,868	\$ 1,052,917,280	\$ 1,061,815,037	\$ (10,348,412)	\$ (19,246,169)

METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT BALANCE SHEETS AS OF MARCH 31, 2025 AND FEBRUARY 28, 2025

	March 31	February 28	January 1	Increase	(Decrease)
LIABILITIES AND NET WORTH	2025	2025	2025	One Month	Three Months
NONCURRENT LIABILITIES					
Long Term Debt - Revenue Bonds Net of Disc/Premium	221,040,432	221,191,578	221,493,869	(151,145)	(453,436)
Lease liability	58,403	77,772	116,364	(19,369)	(57,960)
SBITA liability	4,689,175	6,407,036	6,522,495	(1,717,861)	(1,833,320)
Net pension liability	15,324,426	15,324,426	15,324,426	-	(.,000,020)
Net OPEB liability	34,618,484	34,405,685	33,980,087	212,799	638,397
Total noncurrent liabilities	275,730,921	277,406,498	277,437,241	(1,675,577)	(1,706,320)
CURRENT LIABILITIES					
Accounts payable	23,857,678	37,145,005	50,906,727	(13,287,326)	(27,049,049)
Interdepartmental Payable to Water Dept	, , , <u>-</u>	-	2,341,114	-	(2,341,114)
Current maturities of Revenue Bonds	7,945,000	7,945,000	7,945,000	-	-
Lease liability - current portion	228.073	227.113	225,199	961	2,874
SBITA liability - current portion	3,508,937	3,451,606	3,285,775	57,331	223,162
Unearned revenue - Firm service agreement	2,198,019	2,198,019	2,198,019	-	-
Customer deposits	15,014,385	14,903,828	14,788,048	110,558	226,337
Customer credit balances	8,582,333	8,890,166	21,421,653	(307,833)	(12,839,319)
Statutory payments to municipalities	1,897,242	1,352,798	1,117,979	544,444	779,263
Accrued interest on SBITA's	51,683	230,504	102,652	(178,821)	(50,969)
Accrued Interest on Revenue Bonds	3,011,191	2,249,755	761,436	761,436	2,249,755
Accrued vacation payable	5,617,897	5,617,897	5,617,897	- , - · · · -	, -, -, -
Total current liabilities	71,912,439	84,211,690	110,711,498	(12,299,251)	(38,799,059)
CUSTOMER ADVANCES FOR CONSTRUCTION	320,424	412,733	355,953	(92,309)	(35,529)
SELF - INSURED RISKS	2,638,048	2,533,195	2,252,085	104,853	385,963
OTHER LIABILITIES	4,915,408	4,727,153	3,892,412	188,255	1,022,996
DEFERRED INFLOWS OF RESOURCES					
Contributions In Aid of Construction	42,450,101	42,524,494	42,631,048	(74.202)	(400.047)
Pension	(5,386,170)	(5,386,170)	42,631,046 (5,386,170)	(74,393)	(180,947)
OPEB	10,684,849	, ,	,	-	-
Deferred inflows - lease	2,617,310	10,684,849	10,684,849 2,631,357	(4 600)	(14.046)
Total Deferred Inflows	50,366,091	2,621,993		(4,682) (79,075)	(14,046)
Total Deferred Innows	50,566,091	50,445,166	50,561,084	(79,075)	(194,994)
NET POSITION - ACCUMULATED REINVESTED EARNINGS	636,685,536	633,180,844	616,604,763	3,504,692	20,080,773
Total Liabilities, Deferred Inflows of Resources and Net Position	\$ 1,042,568,868	\$ 1,052,917,280	\$ 1,061,815,037	\$ (10,348,412)	\$ (19,246,169)

G-2 MARCH 2025

METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT

INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS FOR THE MONTH AND THREE MONTHS ENDING MARCH 31, 2025 AND 2024

Page 1

Gas sales revenue (9 22,017,662 5 22,680,547 \$ 17,942,668 \$ 107,462,575 \$ 9,919,1365 \$ 8 2,828,784 (100,009) \$ 1,528,222 \$ 1,162,230 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1		Marc	ch 2025	March 2024	Three Months 2024		
Gas sales revenue (9 22,017,662 5 22,680,547 \$ 17,942,668 \$ 107,462,575 \$ 9,919,1365 \$ 8 2,828,784 (100,009) \$ 1,528,222 \$ 1,162,230 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1,122,240 \$ 1		Actual	Budget	Actual	Actual	Budget	Actual
Coverhunder gas recovery 190.098 1,526.422	OPERATING REVENUES						
infrastructure charge 1,412,648 1,528,422 1,416,226 4,435,194 4,578,821 4,203,22 Other operating revenues 28,943,399 24,724,352 118,824,827 112,732,547 105,645,518 89,898,32 Total operating revenues, net 23,826,774 24,631,456 19,765,894 112,629,577 105,246,890 283,98 Total operating revenues, net 23,826,774 24,631,456 19,765,894 112,629,577 105,246,890 89,695,893 CPEP Rebates 12,803,199 11,023,579 11,024,443 11,775,555 41,799,374 43,192,172 30,812,60 REVENUE DEDUCTIONS 11,023,579 11,024,443 11,775,555 41,799,374 43,192,172 30,812,60 REVENUE DEDUCTIONS 1,631,511 1,506,728 1276,379 4,330,72 43,462,233 30,812,60 REVENUE DEDUCTIONS 1,723,735 1,818,484 1,796,797 4,343,772 4,346,233 3,940,08 Other Kno-operating expense (income) 1,723,795 1,818,184 1,879,667 5,169,22 5,56,297 5,038,47 </td <td>Gas sales revenue</td> <td>\$ 22,017,562</td> <td>\$ 22,660,547</td> <td>\$ 17,924,668</td> <td>\$ 107,462,575</td> <td>\$ 99,191,356</td> <td>\$ 84,282,869</td>	Gas sales revenue	\$ 22,017,562	\$ 22,660,547	\$ 17,924,668	\$ 107,462,575	\$ 99,191,356	\$ 84,282,869
Other operating revenues 603,087 537,383 499,687 1,857,488 1,875,481 1,875,481 1,650,168 folls 86,898,983 Less: Bad debt expense (16,625) (92,896) (590,23) (103,970) (396,393) (23,896) (23,896) (16,025) (92,896) (590,23) (103,970) (396,393) (23,896) (23,894) 1.00,03,701 (396,393) (30,983) (23,894) 1.00,03,701 (396,393) (30,983) (23,984) 1.00,000 (23,1944) 1.00,000 (23,1944) 1.00,000 (23,1944) 1.00,000 (23,1944) 1.00,000 (23,1944) 1.00,000 1.00,000 (23,1944) 1.00,000 1.00,000 1.00,000 1.00,000 1.00,000 1.00,000 1.00,000 1.00,000 1.00,000 1.00,000 1.00,000 1.00,000 1.00,000 1.00,000 1.00,000 1.00,000 1.00,000 1.00,000 1.00,000 1.00,000 1.00,000 1.00,000 1.00,000 1.00,000 1.00,000 1.00,000 1.00,000 1.00,000 1.00,000 1.00,000 1.00,000			-			-	(247,148)
Total operating revenues			, ,		,, -		4,203,924
Less: Bad delt expense (16,625) (92,886) (59,023) (103,370) (396,938) (233,98 total operating revenues, net 23,326,774 24,531,456 19,765,804 112,628,577 105,248,680 89,655,444 Lass: Natural gas purchased for resale (12,803,195 13,007,013 9,519,834 70,830,203 62,056,908 54,074,75 (231,864)	Other operating revenues	603,087	537,383	499,687	1,857,488	1,875,441	1,650,186
Total operating revenues, net Less: Natural gas purchased for resale 1,280,195 1,300,7013 1,500,7013 1,500,7013 1,500,7013 1,500,7013 1,500,7013 1,500,7013 1,500,7013 1,500,7013 1,500,7013 1,500,7013 1,500,7013 1,500,7013 1,500,7013 1,500,7013 1,500,7013 1,500,7013 1,500,7013 1,500,7013 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,70	Total operating revenues	23,843,399	24,724,352	19,824,827	112,732,547	105,645,618	89,889,831
Total operating revenues, net Less: Natural gas purchased for resale 1,280,195 1,300,7013 1,500,7013 1,500,7013 1,500,7013 1,500,7013 1,500,7013 1,500,7013 1,500,7013 1,500,7013 1,500,7013 1,500,7013 1,500,7013 1,500,7013 1,500,7013 1,500,7013 1,500,7013 1,500,7013 1,500,7013 1,500,7013 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,703 1,723,70		(16,625)	(92,896)	(59,023)	(103,970)	(396,938)	(233,989)
Less Natural gas purchased for resale	Total operating revenues, net						89,655,842
CPER Rebates	Less: Natural gas purchased for resale	12,803,195	13,007,013	9,519,834	70,830,203	62,056,508	54,074,759
Operating revenue, net of gas cost		, , , <u>-</u>	-	(231,584)	, , , <u>-</u>	, , , <u>-</u>	(231,584)
REVENUÉ DEDUCTIONS Operating expense 4,064,932 3,942,304 4,297,157 11,743,876 11,425,130 11,088,84 Maintenance expense (income) 1,515,151 1,506,728 1,276,379 4,230,572 4,346,293 3,940,08	Operating revenue, net of gas cost	11,023,579	11,624,443		41,798,374	43,192,172	35,812,668
Operating expense 4,064,932 3,942,304 4,297,157 11,743,876 11,425,130 11,088,84 Maintenance expense (income) - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - -	REVENUE DEDUCTIONS						
Maintenance expense 1,631,511 1,506,728 1,276,379 4,230,572 4,346,293 3,940,08 Other Non-operating expense (income) 1,723,795 1,818,484 1,679,667 5,159,282 5,536,297 5,038,47 Statutory payments & fuel taxes 549,473 442,774 374,487 1,193,05 1,981,422 1,593,742 Bord Interest expense - 2023 Gas Bond - - 7,500 1,775,794 775,00 Interest expense - 2023 Gas Bond 63,848 68,836 191,545 191,545 205,500 Interest expense - 2023 Gas Bond 240,598 240,598 251,178 721,794 721,794 753,53 Interest expense - 2023 Gas Bond 305,844 305,844 334,505 88,980 917,532 1,003,51 Interest expense - Lease 7,88 728 728 1,278 2,232 2,333 3,06 Interest expense - SBITA 2,2183 1,516 2,770 6,592 4,425 8,20 Total revenue deductions 8,066,550 5,402,778 2,324		4,064,932	3,942,304	4,297,157	11,743,876	11,425,130	11,088,845
Depreciation		1,631,511	1,506,728	1,276,379	4,230,572	4,346,293	3,940,082
Depreciation	Other Non-operating expense (income)	· -	-	(48,596)	(23,696)	-	(56,842)
Bond issuance costs 2023 Gas Bond	Depreciation	1,723,795	1,881,848			5,536,297	5,038,473
Interest expense - 2018 GIR Bond	Statutory payments & fuel taxes	549,473	442,774	374,487	1,913,905	1,938,142	1,519,078
Interest expense - 2022 Gas Bond		-	-		-	-	75,000
Interest expense - 2023 Gas Bond							206,509
Interest expense - lease 728 1,278 1,278 2,323 2,323 3,36 Interest expense - SBITA 22,183 16,590 12,144 156,773 58,273 29,52 Interest expense 3,638 1,516 2,770 6,592 4,425 8,20 Total revenue deductions 8,606,550 8,402,778 8,324,806 24,985,946 25,141,753 23,698,89 Net revenues 2,417,029 3,221,665 2,152,749 16,812,428 18,050,419 12,202,77 OTHER INCOME & EXPENSE - Interest, Invest Earnings & Exp 755,267 634,580 1,270,150 2,453,594 1,803,908 3,562,99 Income before grant revenue 332,396 379,600 - 814,751 1,257,100 - 7,765,777 FUNDS PROVIDED 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150 1,270,150	Interest expense - 2022 Gas Bond		-,				753,535
Interest expense - SBITA			, -			- ,	1,003,515
Interest expense 3,638 1,516 2,770 6,592 4,425 8,20 Total revenue deductions 8,606,550 8,402,778 8,324,806 24,985,946 25,141,753 23,609,80 Net revenues 2,417,029 3,221,665 2,152,749 16,812,428 18,050,419 12,202,77 TTER INCOME & EXPENSE - Interest, Invest Earnings & Exp 755,267 634,580 1,270,150 2,453,594 1,803,908 3,562,99 1,800,908 3,662,99 1,800,908 3,662,99 1,800,908 3,662,99 1,800,908 3,662,99 1,800,908 3,662,99 1,800,908 3,662,99 1,800,908 3,662,99 1,800,908 3,662,99 1,800,908 3,662,99 1,800,908 3,662,99 1,800,908 3,662,99 1,800,908 3,662,99 1,800,908 3,662,99 1,800,908 3,662,99 1,800,908 3,662,99 1,800,908 3,662,99 1,800,908 3,662,99 1,800,908 3,662,99 1,800,908 3,662,99 1,800,908 3,662,99 1,800,908 3,662,99 1,800,908 3,662,99 1,800,908 3,662,99 1,800,908 3,662,99 1,800,908 3,662,99 1,800,908 3,662,99 1,800,908 3,662,99 1,800,908 3,662,99 1,800,908 3,662,99 1,800,908 3,662,99 1,800,908 3,662,99 1,800,908 3,662,99 1,800,908 3,662,99 1,800,908 3,662,99 1,800,908 3,662,99 1,800,908 3,662,99 1,800,908 3,662,99 1,800,908 3,662,99 3,662,909 3,662,909 3,662,909 3,662,909 3,663,909 3,662,909 3,663,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909 3,662,909							3,968
Total revenue deductions							29,522
Net revenues							8,206
OTHER INCOME & EXPENSE - Interest, Invest Earnings & Exp 755,267 634,580 1,270,150 2,453,594 1,803,908 3,562,99 Income before grant revenue 3,172,296 3,856,245 3,422,899 19,266,022 19,854,327 15,765,77 Grant Revenue 332,396 379,600 - 814,751 1,257,100 - FUNDS PROVIDED 8,504,692 4,235,845 3,422,899 20,080,773 21,111,427 15,765,77 Net income (loss) 3,504,692 4,235,845 3,422,899 20,080,773 21,111,427 15,765,77 Depreciation and amortization charges 2,552,723 2,925,048 2,357,820 7,599,414 8,638,898 7,016,55 Unearned revenue - Firm service agreement - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - -							
Income before grant revenue 3,172,296 3,856,245 3,422,899 19,266,022 19,854,327 15,765,777 Grant Revenue 332,396 379,600 - 814,751 1,257,100 - FUNDS PROVIDED Net income (loss) 3,504,692 4,235,845 3,422,899 20,080,773 21,111,427 15,765,777 Depreciation and amortization charges 2,552,723 2,925,048 2,357,820 7,599,414 8,638,898 7,016,55 Uncarried revenue - Firm service agreement (34,077) Deferred inflows - lease (4,682) (4,682) - (14,046) (14,046) (14,046) OPEB (14,046) (14,046) (14,046) Cope (14,046) (14,046) (14,046) (14,046) (14,046) Cope (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,046) (14,0	Net revenues	2,417,029	3,221,665	2,152,749	16,812,428	18,050,419	12,202,777
Grant Revenue 332,996 379,600 - 814,751 1,257,100 - FUNDS PROVIDED Net income (loss) 3,504,692 4,235,845 3,422,899 20,080,773 21,111,427 15,765,775 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100 1,257,100	OTHER INCOME & EXPENSE - Interest, Invest Earnings & Exp	755,267	634,580	1,270,150	2,453,594	1,803,908	3,562,996
Net income (loss)	Income before grant revenue	3,172,296	3,856,245	3,422,899	19,266,022	19,854,327	15,765,773
Net income (loss)	Grant Revenue	332.396	379.600	-	814.751	1.257.100	_
Net income (loss) Depreciation and amortization charges Unearned revenue - Firm service agreement Unearned revenue - Firm service agreements - Unearned Une				·			
Depreciation and amortization charges 2,552,723 2,925,048 2,357,820 7,599,414 8,638,898 7,016,555 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,00		3.504.692	4.235.845	3.422.899	20.080.773	21.111.427	15,765,773
Unicarned revenue - Firm service agreement							7,016,557
OPEB - (4,682) - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - -		_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	_,===,===	_,,,	-	-	(34,079)
OPEB - (4,682) - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - -	Deferred inflows - lease	(4,682)	(4,682)	-	(14,046)	(14,046)	(14,046)
Contribution in aid of construction - mains	OPEB	-	-	(4,682)	-	-	
Customer Advances for Construction (92,309) - 1,578 (35,529) - (22,85) Gas Bond Proceeds 2023 (34,552) - - (103,655) - - Total funds provided 5,931,194 7,655,716 5,791,804 27,585,006 30,730,894 22,799,17 FUNDS EXPENDED Plant additions and replacements 5,460,620 7,464,178 6,562,807 10,214,344 22,811,048 13,561,99 Plant additions and replacements - Cast Iron 2,163,481 1,319,000 850,642 2,459,092 3,957,000 2,208,79 Natural gas inventory increase (decrease) (213,952) (292,273) (924,539) (2,879,523) (3,845,709) (6,963,74 Bond interest - 2018 Expense accrual (non cash) (63,848) (63,848) (68,836) (191,545) (191,545) (206,50 SBITA interest accrual (22,183) 164,457 (14,370) (153,761) 131,140 (31,74 SBITA interest payment 201,004 - 4,916 204,730 - 13,66 Bond Inter	Lease Interest income accrual (non cash)	(6,745)	(6,745)	(6,792)	(20,234)	(20,234)	(20,375)
Gas Bond Proceeds 2023 (34,552) (103,655) (103,655) (103,655)	Contribution in aid of construction - mains	12,066	506,250	20,981	78,283	1,014,850	108,208
Total funds provided 5,931,194 7,655,716 5,791,804 27,585,006 30,730,894 22,799,17 FUNDS EXPENDED Plant additions and replacements - Cast Iron 2,163,481 1,319,000 850,642 2,459,092 3,957,000 2,208,799 Natural gas inventory increase (decrease) (213,952) (292,273) (924,539) (2,879,523) (3,845,709) (6,963,71) Bond interest - 2018 Expense accrual (non cash) (63,848) (63,848) (68,836) (191,545) (191,545) (200,509) SBITA interest accrual (22,183) 164,457 (14,370) (153,761) 131,140 (31,744) Bond Interest Accrual - Gas Bond 2022 (240,598) (240,598) (251,178) (721,794) (721,794) (753,53) Bond Interest Accrual - Gas Bond 2023 (340,396) (305,844) (334,505) (986,636) (917,532) (1,003,512) Total funds expended	Customer Advances for Construction	(92,309)	-	1,578	(35,529)	-	(22,859)
FUNDS EXPENDED Plant additions and replacements Plant additions and replacements - Cast Iron Plant additions and replacements Plant additions P	Gas Bond Proceeds 2023	(34,552)			(103,655)		
Plant additions and replacements 5,460,620 7,464,178 6,562,807 10,214,344 22,811,048 13,561,990 Plant additions and replacements - Cast Iron 2,163,481 1,319,000 850,642 2,459,092 3,957,000 2,208,790 Natural gas inventory increase (decrease) (213,952) (292,273) (924,539) (2,879,523) (3,845,709) (6,963,710 Bond interest - 2018 Expense accrual (non cash) (63,848) (63,848) (68,836) (191,545) (191,545) (200,500 SBITA interest accrual (22,183) 164,457 (14,370) (153,761) 31,140 (31,740) Bond Interest Accrual - Gas Bond 2022 (240,598) (240,598) (251,178) (721,794) (721,794) (753,53) Bond Interest Accrual - Gas Bond 2023 (340,396) (305,844) (334,505) (986,636) (917,532) (1,003,51) Total funds expended 6,944,128 8,045,073 5,824,937 7,944,908 21,222,608 6,825,422	Total funds provided	5,931,194	7,655,716	5,791,804	27,585,006	30,730,894	22,799,177
Plant additions and replacements 5,460,620 7,464,178 6,562,807 10,214,344 22,811,048 13,561,990 Plant additions and replacements - Cast Iron 2,163,481 1,319,000 850,642 2,459,092 3,957,000 2,208,790 Natural gas inventory increase (decrease) (213,952) (292,273) (924,539) (2,879,523) (3,845,709) (6,963,710 Bond interest - 2018 Expense accrual (non cash) (63,848) (63,848) (68,836) (191,545) (191,545) (200,500 SBITA interest accrual (22,183) 164,457 (14,370) (153,761) 31,140 (31,740) Bond Interest Accrual - Gas Bond 2022 (240,598) (240,598) (251,178) (721,794) (721,794) (753,53) Bond Interest Accrual - Gas Bond 2023 (340,396) (305,844) (334,505) (986,636) (917,532) (1,003,51) Total funds expended 6,944,128 8,045,073 5,824,937 7,944,908 21,222,608 6,825,422	FUNDS EXPENDED						
Natural gas inventory increase (decrease) (213,952) (292,273) (924,539) (2,879,523) (3,845,709) (6,963,718 Bond interest - 2018 Expense accrual (non cash) (63,848) (63,848) (68,836) (191,545) (191,545) (206,508 SBITA interest accrual (22,183) 164,457 (14,370) (153,761) 131,140 (31,748 SBITA interest payment 201,004 - 4,916 204,730 - 13,668 Bond Interest Accrual - Gas Bond 2022 (240,598) (240,598) (251,178) (721,794) (721,794) (753,538 Bond Interest Accrual - Gas Bond 2023 (340,396) (305,844) (334,505) (986,636) (917,532) (1,003,518 Total funds expended 6,944,128 8,045,073 5,824,937 7,944,908 21,222,608 6,825,422		5,460,620	7,464,178	6,562,807	10,214,344	22,811,048	13,561,993
Bond interest - 2018 Expense accrual (non cash) (63,848) (63,848) (63,848) (191,545) (191,545) (206,500) SBITA interest accrual (22,183) 164,457 (14,370) (153,761) 131,140 (31,740) SBITA interest payment 201,004 - 4,916 204,730 - 13,660 Bond Interest Accrual - Gas Bond 2022 (240,598) (240,598) (251,178) (721,794) (721,794) (753,530) Bond Interest Accrual - Gas Bond 2023 (340,396) (305,844) (334,505) (986,636) (917,532) (1,003,510) Total funds expended 6,944,128 8,045,073 5,824,937 7,944,908 21,222,608 6,825,422	Plant additions and replacements - Cast Iron	2,163,481	1,319,000	850,642	2,459,092	3,957,000	2,208,792
Bond interest - 2018 Expense accrual (non cash) (63,848) (63,848) (63,848) (191,545) (191,545) (206,500) SBITA interest accrual (22,183) 164,457 (14,370) (153,761) 131,140 (31,740) SBITA interest payment 201,004 - 4,916 204,730 - 13,660 Bond Interest Accrual - Gas Bond 2022 (240,598) (240,598) (251,178) (721,794) (721,794) (753,530) Bond Interest Accrual - Gas Bond 2023 (340,396) (305,844) (334,505) (986,636) (917,532) (1,003,510) Total funds expended 6,944,128 8,045,073 5,824,937 7,944,908 21,222,608 6,825,422	Natural gas inventory increase (decrease)	(213,952)	(292,273)	(924,539)	(2,879,523)	(3,845,709)	(6,963,718)
SBITA interest accrual (22,183) 164,457 (14,370) (153,761) 131,140 (31,741) SBITA interest payment 201,004 - 4,916 204,730 - 13,661 Bond Interest Accrual - Gas Bond 2022 (240,598) (240,598) (251,178) (721,794) (721,794) (753,532) Bond Interest Accrual - Gas Bond 2023 (340,396) (305,844) (334,505) (986,636) (917,532) (1,003,512) Total funds expended 6,944,128 8,045,073 5,824,937 7,944,908 21,222,608 6,825,422	Bond interest - 2018 Expense accrual (non cash)		(63,848)		(191,545)	(191,545)	(206,509)
Bond Interest Accrual - Gas Bond 2022 (240,598) (240,598) (251,178) (721,794) (721,794) (753,53) Bond Interest Accrual - Gas Bond 2023 (340,396) (305,844) (334,505) (986,636) (917,532) (1,003,51) Total funds expended 6,944,128 8,045,073 5,824,937 7,944,908 21,222,608 6,825,422	SBITA interest accrual		164,457			131,140	(31,748)
Bond Interest Accrual - Gas Bond 2023 (340,396) (305,844) (334,505) (986,636) (917,532) (1,003,51) Total funds expended 6,944,128 8,045,073 5,824,937 7,944,908 21,222,608 6,825,42			-			-	13,667
Total funds expended 6,944,128 8,045,073 5,824,937 7,944,908 21,222,608 6,825,42							(753,535
							(1,003,515)
Subtotal - Funds Provided less Funds Expended (1,012,934) (389,357) (33,133) 19,640,098 9,508,286 15,973,75	Total funds expended				7,944,908	21,222,608	6,825,427
	Subtotal - Funds Provided less Funds Expended	(1,012,934)	(389,357)	(33,133)	19,640,098	9,508,286	15,973,751

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Three

GAS DEPARTMENT INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS FOR THE MONTH AND THREE MONTHS ENDING MARCH 31, 2025 AND 2024

March

METROPOLITAN UTILITIES DISTRICT OF OMAHA

	March 2025		2024	Three Months 2025		Months 2024
	Actual	Budget	Actual	Actual	Budget	Actual
BOND ACTIVITIES						
Bond Project Fund 2022	(3,930)	-	803,546	2,474,054	-	6,811,583
Bond Project Fund 2023	438,158	<u>-</u>	(360,242)	13,926,559	<u>-</u> _	4,616,274
Net Change in Bond Project Fund	434,229	-	443,304	16,400,613	-	11,427,857
ACCOUNTS - SOURCE (USE) OF CASH						
ASSET ACCOUNTS						
Bond Closing Fund	-	-	396,989	-	-	396,989
Bond Sinking Fund	(1,430,233)	(1,423,519)	(1,432,510)	(4,283,681)	(4,270,557)	(4,288,398)
Accounts Receivable - Utility Service	595,237	-	2,341,615	(8,928,768)	-	(262,108)
Accounts Receivable - Other	(397,019)	-	14,185	13,590	-	84,572
Allowance for Uncollectible Accounts	12,008	-	58,922	95,083	-	233,853
I/Co Receivable from Water Department	(167,889)	-	(1,402,112)	(1,670,637)	-	(1,402,112)
Accrued Unbilled Revenue	9,319,655	-	2,681,467	1,422,714	-	1,068,149
Materials and Supplies	291,547	-	(134,435)	(140,694)	-	157,102
Prepayments	140,532	-	(374,097)	(142,114)	-	(445,704)
Other Noncurrent Assets	(283,178)	-	(100,674)	27,665	-	1,942,392
LIABILITY ACCOUNTS						
Accounts Payable	(13,287,326)	-	(6,055,590)	(27,049,049)	-	(17,352,411)
I/Co Payable to Water Department	-	-	(4,609,476)	(2,341,114)	-	(592,365)
Customer Deposits	110,558	-	76,048	226,337	-	132,713
Customer Credit Balances	(307,833)	-	(221,305)	(12,839,319)	-	(4,245,823)
Self Insured Risk Liability	104,853	-	33,460	385,963	-	32,356
Statutory Payments to Municipalities	544,444	-	368,526	779,263	-	232,175
SBITA Liability	(1,660,530)	-	667,774	(1,610,158)	-	645,741
Lease Liability - current	961	-	924	2,874	-	2,766
Lease Liability - noncurrent	(19,369)	-	(18,409)	(57,960)	-	(55,086)
Other Liabilities	188,255	-	19,223	1,022,996	-	250,374
All other, net	212,799	-	244,676	638,397	-	734,028
NET IMPACT ON CASH OF CHANGES IN OTHER BALANCE						
SHEET ACCOUNTS - SOURCE (USE) OF CASH	(6,032,531)	(1,423,519)	(7,444,798)	(54,448,613)	(4,270,557)	(22,730,798)
Net Increase (Decrease) in Cash	(6,611,236)	(1,812,876)	(7,034,627)	(18,407,902)	5,237,729	4,670,809
Cash - Beginning of Period	176,080,937		193,317,393	187,877,604		181,611,958
Cash - End of Period	169,469,701		186,282,767	169,469,701		186,282,767
Change In Cash - Increase (Decrease)	(6,611,236)		(7,034,626)	(18,407,902)		4,670,809