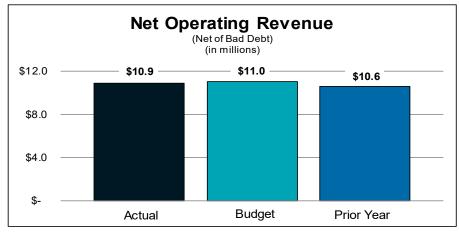
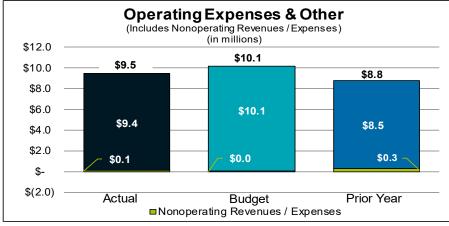
REPORT ON INCOME & FINANCE

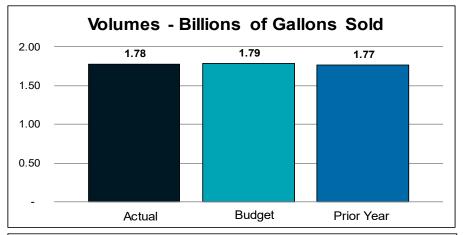
FEBRUARY 2025

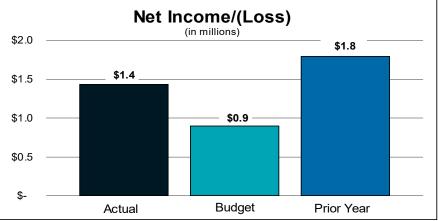


WATER OPERATIONS CURRENT MONTH – FEBRUARY 2025











WATER OPERATIONS SUMMARY FEBRUARY 2025 vs. BUDGET

<u>Revenue:</u>	M	illions
 February Water sales revenues of \$10.9 million were unfavorable to budget by \$0.1 million, or 1.2%, as follows: 		
 Decreased metered sales of water due to volumes that were down 0.4% vs. budget 	\$	(0.1)
Volumes:		
February Water volumes were unfavorable to budget by 0.4%		
Operating Expenses & Other:		
• February operating expenses and other of \$9.5 million were favorable to budget by \$0.6 million, or 6.7%, as follows:		
 Decreased WIR Water service reconnects/service replacements due to timing of various water main projects 	\$	0.4
 Decreased Distribution Maintenance expense primarily due to timing of paving cuts 	\$	0.3
Decreased Primary Pumping Operating expense primarily due to lower electric power driven by lower water volumes	\$	0.2
 Increased Administrative & General expense primarily due to lower amounts charged to capital projects (which serves to increase operating expense) 	\$	(0.4)
All other, net	\$	0.1
Net Income:		

<u>Net Income:</u>

• February's net income of \$1.4 million was favorable to budget by \$0.5 million



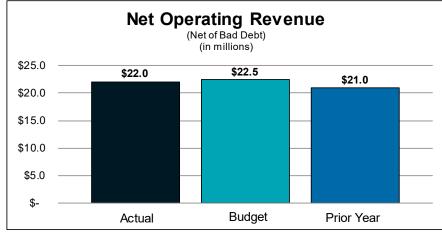
WATER OPERATIONS SUMMARY FEBRUARY 2025 vs. PRIOR YEAR

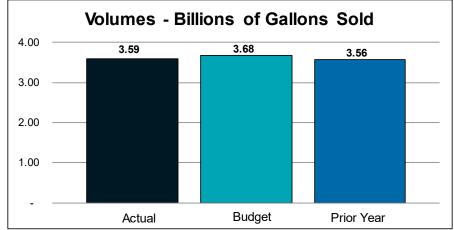
Revenue:	Mi	llions
• February Water sales revenues of \$10.9 million were favorable to prior year by \$0.3 million, or 3.0%, as follows:		
 Increased metered sales of water due to the the impact of the January 2, 2025 rate increase (7.55% increase to the Commodity component of rates for all customer classes, except Wholesale for which an updated rate schedule will be implemented on July 2, 2025) and due to volumes that were up 0.5% vs. prior year 	\$	0.2
All other non-volume related	\$	0.1
Volumes:		
• February Water volumes were favorable to prior year by 0.5%		
Operating Expenses & Other:		
• February operating expenses and other of \$9.5 million were unfavorable to prior year by \$0.7 million, or 7.7%, as follows:		
Increased expense for Lead Service line replacement	\$	(0.3)
 Decreased interest income and investment earnings primarily due to lower yields 	\$	(0.2)
 Increased Distribution Maintenance expense primarily due to increase in uncollectible hydrant repairs 	\$	(0.1)
• Increased Purification Operating expense due to an increase in chemicals (in 2024, Florence plant was preparing for a planned shutdown)	\$	(0.1)
Grant revenue earned for lead service replacement program in current year	\$	0.3
All other, net	\$	(0.3)
Netlacemen		

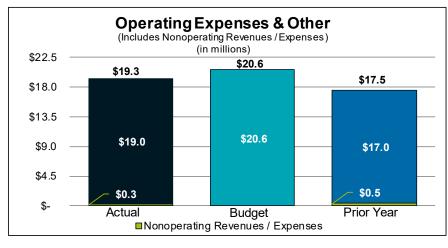
Net Income:

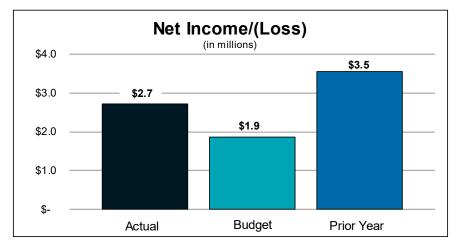
• February's net income of \$1.4 million was unfavorable to prior year by \$0.4 million.

WATER OPERATIONS YEAR-TO-DATE – FEBRUARY 2025



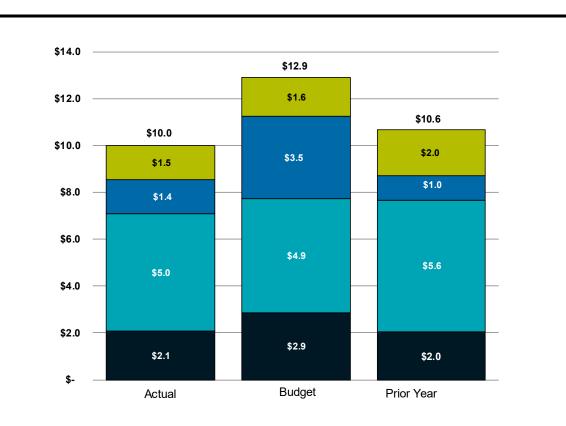








WATER CAPITAL EXPENDITURES YEAR-TO-DATE - FEBRUARY 2025



Cast Iron Main - Abandon/Replace Other Mains & Distribution Buildings, Land, Equip Machines, Furniture, Other

• Year-to-date capital expenditures of \$10.0 million were \$2.9 million less than budget, as follows:

	Milli	ons O	ver
	(Und	er) Bu	dget
Platte South - New Electrical Building Design (timing)	\$		(0.6)
Platte West - Lime Grit Removal (timing)	\$		(0.4)
Platte South - Administration Building Design & Construction	\$		(0.4)
Platte West - Plant Process Effluent Dechlorination (timing)	\$		(0.3)
Florence - Detroit Generator Replacement (timing)	\$		(0.3)
Buildings, Land & Equipment-All Other	\$		(0.1)
Mains - Cast Iron mains (timing)	\$		(0.8)
Mains - All other mains (timing of large development projects)	\$		0.1
Construction Machines (timing)	\$		0.7
All other, net	\$		(0.8)
	\$		(2.9)



Milliona Over

CASH POSITION – WATER DEPARTMENT FEBRUARY 28, 2025

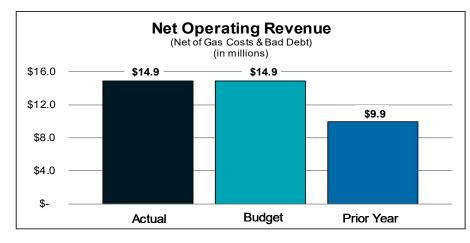
Cash and restricted funds totale cash totaled \$100.1 million, as d					rest	ricted		Wa	ter - Unrestricted Cas	sh	
(\$ in millions)	12/3	31/2024	2/	28/2025	C	Change					
Cash Per Balance Sheet Less Restricted Cash:	\$	134.9	\$	(134.4)	\$	(0.5)	\$105.0				380
2022 Bond Project Fund (proceeds remaining)	\$	27.2	\$	23.9	\$	(3.3)		\$101.5		••••	
Bond Sinking Fund - 2012, 2015 & 2018 bonds (To pay interest &							\$100.0		\$99.9	\$100.1	_
principal payments)	\$	2.8	\$	7.0	\$	4.2					- 365
Bond Reserve Fund - Deposit in Lieu of Insurance (2012 bonds)	\$	3.2	\$	3.2	\$	0.0					
Platte West Environmental Fund	\$	0.2	\$	0.2	\$	(0.0)	\$95.0				
Subtotal Restricted Cash	\$	33.4	\$	34.3	\$	0.9	<i>\$</i> 00.0	► ►			
Unrestricted Cash	\$	101.5	\$	100.1	\$	(1.4)		353			- 350
Components of Unrestricted Cash							\$90.0				
Customer Deposits and Credit Balances	\$	5.3	\$	5.6	\$	0.3	\$5010				
Sewer Fees Collected but not Remitted	\$	19.4	\$	18.2	\$	(1.2)			344	342	
Customer Advances for Construction*	\$	49.1	\$	50.5	\$	1.4	\$85.0				- 335
WIR Funds Collected but not Expended	\$	26.2	\$	27.9	\$	1.7	ψ03.0				
Cash Reserves	\$	1.5	\$	(2.1)	\$	(3.6)					
							\$80.0				320
Days Cash on Hand (Unrestricted Cash)		353		342		(11)	φ 00.0	Dec-24	Jan-25	Feb-25	020
Cash Required to meet 180 Day Goal	\$	51.8	\$	52.7					CashDays Cash-On-Hand		
Unrestricted Cash Balance Over (Short) of 180 Day Goal	\$	49.7	\$	47.4					,		

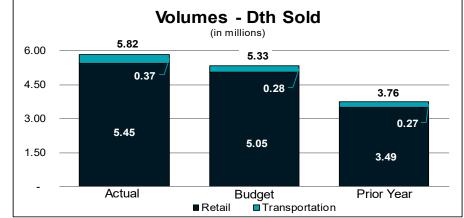
- Developers/customers advance funds based on the estimated cost to install the mains. MUD
 expends "Cash Reserves" to construct the projects; at project completion, MUD "reimburses itself"
- 7 by transferring funds from "Customer Advances for Construction" to "Cash Reserves". On February 28, 2025, \$28.5 million has been expended from Cash Reserves for work-in-progress.

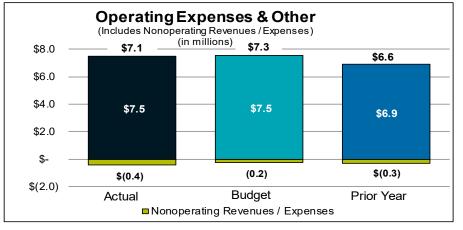
**Cash Reserves as of February 28, 2025 were negatively impacted by \$0.9 million due to spending on projects to be funded by the 2022 Water Revenue Bonds; Cash Reserves will be "reimbursed" in March 2025. (There is a one-month lag between incurring costs and reimbursement.)

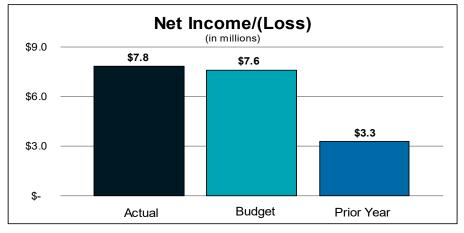


GAS OPERATIONS CURRENT MONTH – FEBRUARY 2025











GAS OPERATIONS SUMMARY FEBRUARY 2025 vs. BUDGET

Revenue:	Mil	llions
 February Gas net revenues of \$14.9 million were flat to budget Increased net sales revenue primarily due to an increase in volumes that were up 9.2% vs. budget offset with timing of unbilled revenue accruals and mix amongst various customer types 	\$	-
Volumes: • February Gas volumes were favorable to budget by 9.2%		
Operating Expenses & Other:		
• February operating expenses and other of \$7.1 million were favorable to budget by \$0.2 million, or 3.0%, as follows:		
• Decreased Depreciation expense for structures and improvements due to timing of depreciation for the LNG liquefaction and vaporization projects	\$	0.4
Increased investment and interest income primarily due to higher investable cash balances	\$	0.3
Decreased Distribution Maintenance expense due to lower labor for gas service and main maintenance	\$	0.2
 Increased Administrative & General expense primarily due to lower amounts charged to capital projects (which serves to increase operating expense) 	\$	(0.4)
 Increased Production Operating expense due to increased electric power at LNG due to commissioning of new liquefier 	\$	(0.2)
 Decreased grant revenue earned due to timing of gas infrastructure replacement projects 	\$	(0.2)
All other, net	\$	0.1

Net Income:

• February's net income of \$7.8 million was favorable to budget by \$0.2 million

REPORT ON INCOME & FINANCE

METROPOLITAN

UTILITIES DISTRICT

GAS OPERATIONS SUMMARY FEBRUARY 2025 vs. PRIOR YEAR

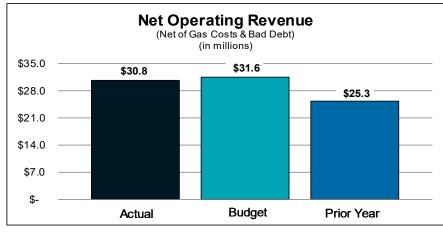
Revenue:	Millic	ons
• February Gas net revenues were \$14.9 million were favorable to prior year by \$5.0 million, or 49.8%, as follows:		
 Increased net sales revenue primarily due to volume increase of 54.8% and increase due to the impact of the January 2, 2025 rate increase (2.5% increase to the Margin component of rates for all customer classes) 	\$	4.9
All other non-volume related	\$	0.1
Volumes:		
February Gas volumes were favorable to prior year by 54.8% primarily due to colder temperatures (average temperature in February 2025 was 22.6 degrees temperature of 39.3 degrees in February 2024)	s vs aver	rage
<u>Operating Expenses & Other:</u>		
• February operating expenses and other of \$7.1 million were unfavorable to prior year by \$0.5 million, or 6.3%, as follows:		
 Increased Production Operating expense due to increased electric power at LNG due to commissioning of new liquefier 	\$	(0.2)
 Increased Administrative & General expense primarily due to lower amounts charged to capital projects (which serves to increase operating expense) 	\$	(0.2)
 Increased Depreciation & Amortization expense primarily driven by the amortization of Digital Platform Migration project 	\$	(0.2)
PHMSA grant revenue earned in 2025	\$	0.2
• All other, net	\$	(0.1)

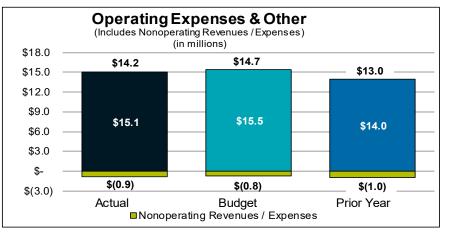
Net Income:

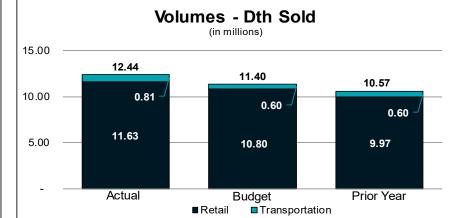
• February's net income of \$7.8 million was favorable to prior year by \$4.5 million.

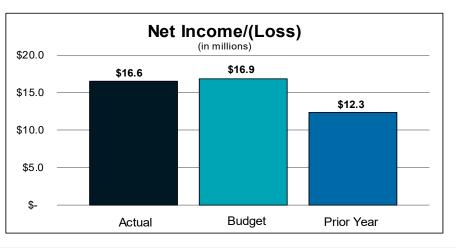
METROPOLITAN UTILITIES DISTRICT

GAS OPERATIONS YEAR-TO-DATE – FEBRUARY 2025



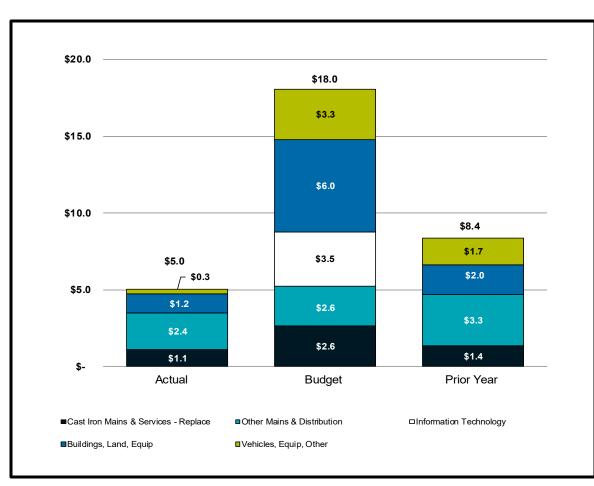








GAS CAPITAL EXPENDITURES YEAR-TO-DATE - FEBRUARY 2025



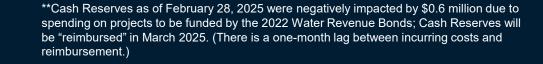
• Year-to-date capital expenditures of \$5.0 million were \$13.0 million less than budget, as follows:

Buildings, Land and Equipment - New Construction Center (timing)\$(5.0)Buildings, Land and Equipment - Water Pump in LNG Dike Sump\$(0.2)Buildings, Land and Equipment - LNG Liquefaction Replacement\$0.5
Buildings, Land and Equipment - LNG Liquefaction Replacement \$ 0.5
Buildings, Land and Equipment - All Other \$ (0.1)
Information Technology - Digital Platform Modernization (timing) \$ (3.2)
Information Technology - All other \$ (0.3)
Mains - Cast Iron Mains and Services (Abandon/Replace) (timing) \$ (1.5)
Mains - Other Mains & Distribution \$ (0.2)
Motor Vehicles (timing) \$ (2.1)
All Other-Misc. \$ (0.9)
\$ (13.0)



CASH POSITION – GAS DEPARTMENT FEBRUARY 28, 2025

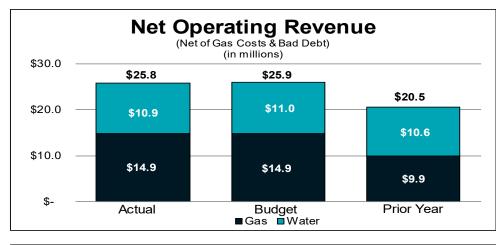
 Cash and restricted funds tota cash totaled \$176.1 million, as 					rest	ricted		G	as - Unrestricted Cash (\$ in millions)	
(\$ Millions)	12/3	31/2024	2	2/28/2025		Change	\$210.0			560
Cash per Balance Sheet Less Restricted Cash:	\$	268.7	\$	243.8	\$	(24.9)				
2023 Bond Project Funds (Proceeds Remaining)	\$	75.2	\$	61.7	\$	(13.5)		\$187.9	\$188.0	
2022 Bond Project Funds (Proceeds Remaining)	\$	4.0	\$	1.5	\$	(2.5)	\$185.0			
2023 Bond Closing Funds (Additional Issuance Cost) Bond Sinking Fund-2018 bonds (To pay interest	\$	-	\$	-	\$	-				\$176.1
& principal payments)	\$	1.6	\$	4.5	\$	2.9				
Subtotal Restricted Cash	\$	80.8	\$	67.7	\$	(13.1)				
Unrestricted Cash	\$	187.9	\$	176.1	\$	(11.8)	\$160.0	421		410
Components of Unrestricted Cash									412	
Customer Deposits and Credit Balances	\$	36.2	\$	23.8	\$	(12.4)				
Customer Advances for Construction	\$	0.4	\$	0.4	\$	0.0				363
GIR Funds Collected but not Expended	\$	-	\$	-	\$	-	\$135.0	_		
Cash Reserves	\$	151.3	\$	151.9	\$	0.6				
Days Cash on Hand (Unrestricted Cash)		421		363		(58)	6 //0.0			
Cash Required to meet 180 Day Goal	\$	80.3	\$	87.3			\$110.0 ——	Dec-24	Jan-25	Feb-25
Unrestricted Cash Balance Over (Short) of 180 Day Goal	\$	107.6	\$	88.8					Cash ——Days Cash-On-Hand	

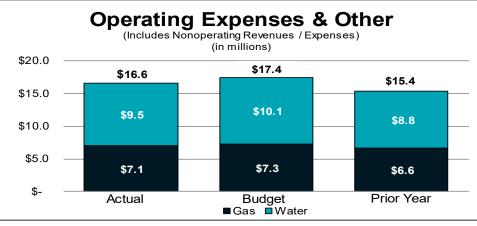


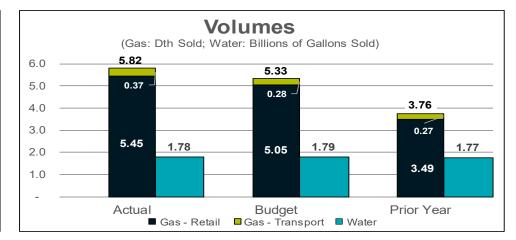
13

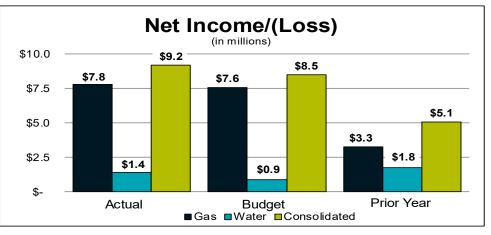


WATER & GAS OPERATIONS CURRENT MONTH – FEBRUARY 2025



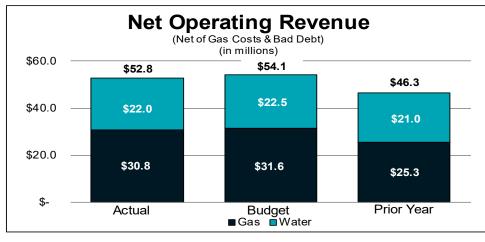


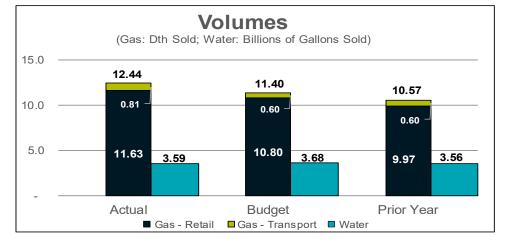


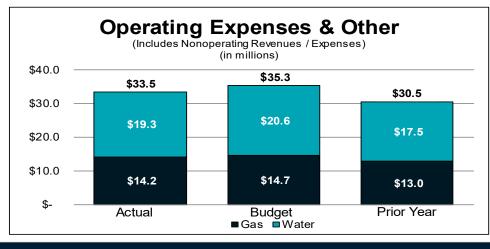


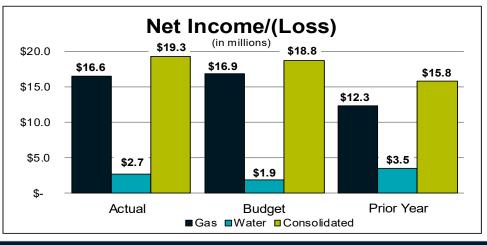


WATER & GAS OPERATIONS YEAR-TO-DATE – FEBRUARY 2025



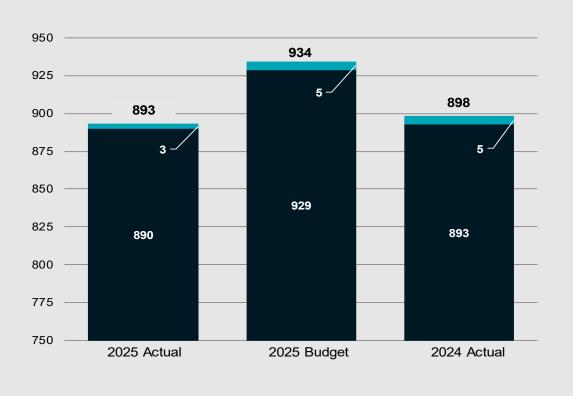








PERSONNEL AS OF FEBRUARY 28, 2025 WATER & GAS COMBINED



■ Full-Time ■ Part-Time

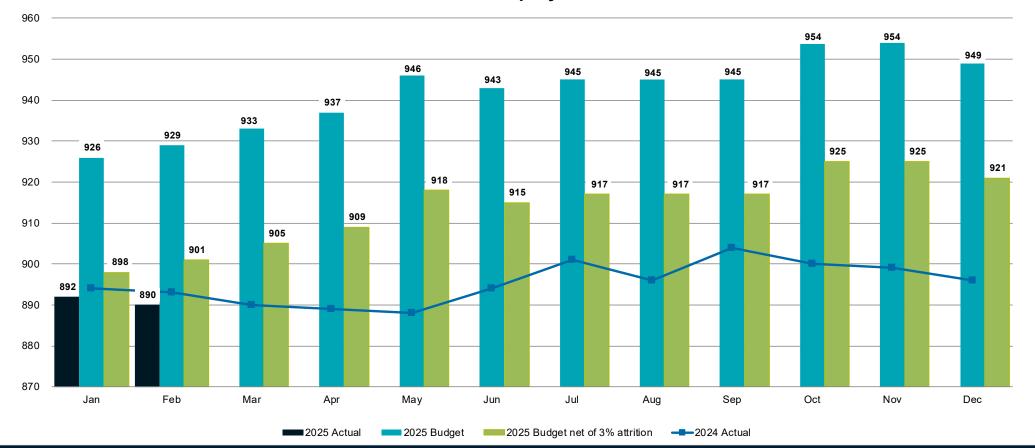
- The active payroll for February was \$7.0 million, compared with \$7.2 million in budget and \$6.9 million in prior year.
- At February 28th, there were 890 regular full-time employees*, compared with 929 in budget and 893 at February 28, 2024.
- At February 28th, there were 3 regular part-time employees, compared with 5 in budget and 5 at February 28, 2024.
- Decrease in active payroll driven by lower staffing partially offset by a 3% attrition factor assumed in budget and an increase in overtime expense.



* As reported

PERSONNEL TREND THROUGH FEBRUARY 2025 WATER & GAS COMBINED

Full-Time Employees*





* As reported

OVERTIME HOURS TREND THROUGH FEBRUARY 2025 WATER & GAS COMBINED



2025 Actual 2025 Budget ----- 2024 Actual

_		_				Yea	ir-To	-Date Februa	ary								
_	2025	2025	2024	Favorable/(Unfavorable)		Favorable/(Unfavorable)		-		2025		2025		2024		Favorable/(Unf	avorable)
	<u>Actual</u>	<u>Budget</u>	Actual	<u>vs. Budget</u>	<u>vs. 2023</u>		<u>A</u>	Actual	<u>E</u>	<u> Budget</u>		Actual	V	<u>s. Budget</u>	<u>vs. 2023</u>		
Overtime Hours	6,230.5	6,063.0	5,976.5	(167.5)	(254.0)			13,449.5		12,116.0		13,653.0		(1,333.5)	203.5		
Overtime Dollars	\$ 401,149	\$ 380,489 \$	\$ 361,101	\$ (20,660) \$	(40,048)		\$	870,496	\$	766,131	\$	858,550	\$	(104,365) \$	6 (11,946)		



OVERTIME HOURS TREND (continued) THROUGH FEBRUARY 2025 WATER & GAS COMBINED

Overtime hours for the month totaled 6,230.5 as compared with 6,063.0 in budget and 5,976.5 in prior year. Overtime hours were 167.5 higher than budget, as follows:

	Favorable (Unfavorable) vs. Budget
Gas Production (1)	(203.0)
Water Distribution (2)	(179.5)
Stores (3)	(154.5)
Maintenance (4)	(100.0)
Construction (5)	288.0
Safety, Security & Locating (6)	276.0
Engineering Design (7)	106.5
All other, net	(201.0)
	(167.5)

- (1) Increased overtime primarily driven by the commissioning of new liquefier
- (2) Increased overtime primarily driven increased corrective maintenance on valves and hydrants in addition to lower staffing as a result of open positions and employees on medical leave
- (3) Increased overtime primarily driven by lower staffing as a result of open positions
- (4) Increased overtime driven snow removal support and progress on a number of maintenance projects
- (5) Decreased overtime primarily due reduction in both water and gas main breaks and gas service installations despite lower staffing as a result of open positions
- (6) Decreased overtime primarily due to a decline in locating tickets primarily driven by cold weather during the month
- (7) Decreased overtime primarily due to reduction in water and gas designs projects



METROPOLITAN UTILITIES DISTRICT

METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT FINANCIAL VARIANCE REPORT FOR THE MONTH AND TWO MONTHS ENDING FEBRUARY 28, 2025 AND 2024

					Current	Month					February Year to Date						
	C	Current Month		Variance	Vs. Budget	Variance V	s. Prior Year	F	ebruary Year to Da	te	Varianc	e Vs. Budget	Variance	Vs. Prior Year			
	Actual	Budget	Prior Year	% Over (Under)	\$/# Over (Under)	% Over (Under)	\$/# Over (Under)	Actual	Budget	Prior Year	% Over (Under)	\$/# Over (Under)	% Over (Under)	\$/# Over (Under)			
Revenues				· · · ·	·····	,,,	` <i>`</i>				<i>i</i> i	, 	<i>i</i>	<i>i</i>			
Water sales	\$ 8,924,516	\$ 9,073,480	\$ 8,717,823	(1.64)%	\$ (148,964)	2.37 %	\$ 206,693	\$ 18,128,901	\$ 18,432,655	\$ 17,238,247	(1.65)%	\$ (303,754)	5.17 %	\$ 890,654			
Infrastructure charge	1,573,723	1,624,238	1,542,086	(3.11)%	(50,514)	2.05 %	31,637	3,231,127	3,247,878	3,010,648	(.52)%	(16,751)	7.32 %	220,478			
Other	403,069	338,445	323,156	19.09 %	64,624	24.73 %	79,912	643,153	831,554	767,017	(22.66)%	(188,401)	(16.15)%	(123,865)			
Total revenues	10,901,308	11,036,162	10,583,065	(1.22)%	(134,854)	3.01 %	318,243	22,003,180	22,512,086	21,015,913	(2.26)%	(508,906)	4.70 %	987,268			
Revenue Deductions																	
Operating & Maintenance	7,745,065	8,559,345	6,967,682	(9.51)%	(814,280)	11.16 %	777,383	15,763,486	17,523,248	13,904,698	(10.04)%	(1,759,762)	13.37 %	1,858,788			
Other	1,593,727	1,550,925	1,545,327	2.76 %	42,801	3.13 %	48,400	3,197,154	3,103,666	3,092,222	<u>3.01</u> %	93,488	3.39 %	104,931			
Total expenses	9,338,792	10,110,271	8,513,008	(7.63)%	(771,479)	9.70 %	825,784	18,960,640	20,626,914	16,996,920	(8.08)%	(1,666,274)	11.55 %	1,963,720			
Other Expense (Income)	447,695	252,717	272,334	77.15 %	194,979	64.39 %	175,362	804,046	455,004	479,108	76.71 %	349,041	67.82 %	324,938			
Income before grant revenue	1,114,820	673,175	1,797,723	65.61 %	441,646	(37.99)%	(682,902)	2,238,494	1,430,168	3,539,884	56.52 %	808,326	(36.76)%	(1,301,390)			
Grant revenue	321,762	223,460	-	43.99 %	98,302	#DIV/0!	321,762	474,543	430,102	-	10.33 %	44,440	#DIV/0!	474,543			
Net Income (Loss)	\$ 1,436,582	\$ 896,634	\$ 1,797,723	(60.22)%	\$ 539,948	(20.09)%	\$ (361,141)	\$ 2,713,037	\$ 1,860,270	\$ 3,539,884	45.84 %	\$ 852,767	(23.36)%	\$ (826,848)			
Thousands of gallons sold	1,781,239	1,788,340	1,772,084	(.40)%	(7,101)	.52 %	9,155	3,589,09	3 3,683,810	3,563,141	(2.57)%	(94,717)	.73 %	25,952			
Number of customers	229,486	229,898	227,707	(.18)%	(412)	.78 %	1,779										
Plant Additions & Replacements	\$ 4,982,384	\$ 7,418,180	\$ 4,555,918	(32.84)%	\$ (2,435,796)	9.36 %	\$ 426,466	\$ 9,953,574	\$ 12,893,895	\$ 10,568,607	(22.80)%	\$ (2,940,320)	(5.82)%	\$ (615,033)			

METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT FINANCIAL VARIANCE REPORT FOR THE MONTH AND TWO MONTHS ENDING FEBRUARY 28, 2025 AND 2024

					Current	Month						February Ye	ar to Date	
	C	urrent Month		Variance	e Vs. Budget	Variance V	s. Prior Year	Febr	uary Year to Da	ite	Variance	e Vs. Budget	Variance	Vs. Prior Year
	Actual	Budget	Prior Year	% Over (Under)	\$/# Over (Under)	% Over (Under)	\$/# Over (Under)	Actual	Budget	Prior Year	% Over (Under)	\$/# Over (Under)	% Over (Under)	\$/# Over (Under)
Revenues					<u> </u>	.						<u>, </u>	, <u>,</u>	
Gas Sales	\$ 40,038,771 \$	35,851,713	\$ 25,474,743	11.68 %	\$ 4,187,058	57.17 %	\$ 14,564,029	\$ 85,445,013	76,530,809	\$ 66,358,201	11.65 %	\$ 8,914,204	28.76 %	\$ 19,086,812
(Over)/under gas recovery	(388,254)	- 1,526,484	(752,666)	(2.40)0/	(388,254)	(48.42)% 3.01 %	364,412	(832,612)	-	(231,394)	(00)0/	(832,612)	259.82 % 8.42 %	(601,218)
Infrastructure charge Other	1,474,236 643,185	1,526,484	1,431,177 598,902	(3.42)% 26.10 %	(52,248) 133,121	3.01 % 7.39 %	43,059 44,283	3,022,346 1,167,056	3,052,399 1,034,016	2,787,698 975,533	(.98)% 12.87 %	(30,053) 133,040	8.42 % 19.63 %	234,648 191,523
	· · · · ·	,	,		· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	· · ·	, ,	,		· · · · · ·		· · · · · ·
Total revenues, net	41,767,939	37,888,261	26,752,155	10.24 %	3,879,678	56.13 %	15,015,783	88,801,803	80,617,224	69,890,038	10.15 %	8,184,579	27.06 %	18,911,765
Less: Natural gas purchased for resale	26,889,781	23,003,791	16,818,387	16.89 %	3,885,989	59.88 %	10,071,393	58,027,008	49,049,495	44,554,925	18.30 %	8,977,513	30.24 %	13,472,084
CPEP Rebates	- 14.878.158	- 14,884,470	9,933,768	(04)0/	(6,312)	- 49.77 %	4,944,390	-	- 31,567,729	- 25,335,113	#DIV/0! (2.51)%	- (792,934)	#DIV/0! 21.47 %	- 5,439,681
Operating revenues, net of gas cost	14,878,158	14,884,470	9,933,768	(.04)%	(6,312)	49.77 %	4,944,390	30,774,795	31,567,729	25,335,113	(2.51)%	(792,934)	21.47 %	5,439,681
Revenue Deductions						•								
Operating & Maintenance	5,104,389	4,964,714	4,695,655	2.81 %	139,675	8.70 %	408,734	10,278,005	10,322,390	9,455,391	(.43)%	(44,385)	8.70 %	822,614
Other	2,384,215	2,577,672	2,224,262	(7.51)%	(193,457)	7.19 %	159,953	4,799,919	5,149,818	4,503,398	(6.79)%	(349,898)	6.58 %	296,522
Total operating expenses	7,488,604	7,542,386	6,919,918	(.71)%	(53,781)	8.22 %	568,687	15,077,925	15,472,208	13,958,789	(2.55)%	(394,283)	8.02 %	1,119,135
Other expense (income)	(220,025)	111,160	(284,963)	(297.93)%	(331,186)	22.79 %	64,937	(396,856)	97,439	(966,549)	(507.29)%	(494,295)	(58.94)%	569,693
Income before grant revenue	7,609,579	7,230,924	3,298,813	5.24 %	378,655	130.68 %	4,310,766	16,093,726	15,998,082	12,342,873	.60 %	95,644	30.39 %	3,750,853
Grant Revenue	213,946	379,600		(43.64)%	(165,654)	-	213,946	482,355	877,500	0	(45.03)%	(395,145)	.00 %	482,355
Net Income (Loss)	\$ 7,823,525 \$	7,610,524	\$ 3,298,813	2.80 %	213,001	137.16 %	4,524,712	\$ 16,576,081 \$	6 16,875,582	\$ 12,342,873	(1.77)%	(299,501)	34.30 %	4,233,208
Total Retail Sales Adjusted for Unbilled Sales	5,447,591	5,054,346	3,493,487	7.78 %	393,245	55.94 %	1,954,104	11,630,835	10,802,453	9,969,013	7.67 %	828,382	16.67 %	1,661,822
Total Transportation Sales	373,639	276,486	268,192	.00 %	97,153	39.32 %	105,447	809,130	593,914	604,726	.00 %	215,216	33.80 %	204,404
Total Sales Adjusted for Unbilled Sales	5,821,230	5,330,832	3,761,679	9.20 %	490,398	54.75 %	2,059,551	12,439,965	11,396,367	10,573,739	9.16 %	1,043,598	17.65 %	1,866,226
Heating degree days	1,133	1,000	683	13.30 %	133	65.89 %	450	2,401	2,238	2,023	7.28 %	163	18.69 %	378
Number of customers	243,023	242,011	241,327	0.42%	1,012	.70 %	1,696							
Plant Additions & Replacements	\$ 1,928,503 \$	9,086,785	\$ 5,029,231	(78.78)%	\$ (7,158,283)	(61.65)%	\$ (3,100,728)	\$ 5,049,335 \$	\$ 17,984,870	\$ 8,357,336	(71.92)%	\$ (12,935,534)	(39.58)%	\$ (3,308,001)

			2025 - \	WATER I	NFRAS	FRUCTU	RE REPL		NT - REV	/ENUE 8		ISE SUN	IMARY		
	Actual 2008 - 2024	Actual January	Actual February	Budget March	Budget April	Budget May	Budget June	Budget July	Budget August	Budget September	Budget October	Budget November	Budget December	Projected YTD ACT/EST	Projected LTD Through 2025
WATER															
Water Infrastructure Revenue	\$232,198,766	1,468,563	1,542,086	1,522,986	1,561,075	1,571,986	1,508,477	1,494,880	1,591,971	1,532,764	1,584,453	1,527,494	1,670,590	\$18,577,324	\$250,776,090
Water Infrastructure Revenue - Commodity	\$68,226,147	675,895	613,946	645,527	732,542	895,344	1,284,161	1,846,740	2,107,575	1,887,298	2,041,265	809,916	691,338	\$14,231,547	\$82,457,694
Water Sustainabilty Fund Grant	\$250,000	-	-	-	-	-	-	250,000	-					\$250,000	\$500,000
WIR Bad Debt	(\$70,700)	-	-	-	-	-	-	-	-	-	-	-	-	\$0	(\$70,700)
Expenditures															
WCI Mains per W-2	\$214,195,610	661,391	1,376,995	3,966,433	2,325,511	2,023,909	3,533,838	2,947,075	2,876,531	1,977,165	3,628,090	2,490,363	3,165,096	\$30,972,398	\$245,168,008
WCR Streetcar Infrastructure	\$907,649	27,167	72,133	88,340	88,340	88,340	88,340	88,340	88,340	88,340	88,340	188,300	188,300	\$1,182,620	\$2,090,269
Abandonments - approximate	\$7,179,557	33,503	32,025	44,453	92,078	92,077	92,077	104,780	104,780	104,780	76,202	76,202	76,202	\$929,160	\$8,108,717
Service Reconnections W-3	\$44,975,390	110,879	70,407	330,504	350,369	333,871	305,344	426,233	202,027	231,602	191,189	375,437	712,201	\$3,640,063	\$48,615,453
Infrastructure Integrity	\$3,013,501	54,360	55,874	57,598	55,168	60,736	64,368	65,851	55,335	40,547	48,297	56,816	68,679	\$683,629	\$3,697,130
Water Main Condition Assessment***	\$2,399,137	12,447	8,289	10,362	(82,653)	125,945	70,749	15,476	4,935	182,920	95,488	10,610	104,776	\$559,343	\$2,958,480
Leak Loggers	\$1,775,003													\$0	
TOTAL EXPENDITURES	\$274,445,847	899,747	1,615,723	4,497,691	2,828,812	2,724,879	4,154,715	3,647,756	3,331,948	2,625,354	4,127,607	3,197,728	4,315,254	37,967,214	310,638,058
NET CURRENT YEAR	\$26,158,365	\$1,244,711	\$540,309	(\$2,329,177)	(\$535,195)	(\$257,549)	(\$1,362,077)	(\$56,136)	\$367,599	\$794,707	(\$501,889)	(\$860,319)	(\$1,953,326)	(\$4,908,342)	\$23,025,026
LIFE-TO-DATE ACTUAL/PROJECTED (Impact on Operating Cash)	26,158,365	27,403,076	27,943,385	25,614,207	25,079,013	24,821,463	23,459,387	23,403,250	23,770,849	24,565,556	24,063,668	23,203,349	21,250,023		
WIR Mains Installed-Qtr (Miles)*															
WIR Mains Installed-YTD (Miles)*	65.36			0.00			0.00			0.00			0.00		
High Risk Mains Abandoned-Qtr (Miles)*															
High Risk Mains Abandoned-YTD (Miles)*	98.04			0.00			0.00			0.00			0.00		
Cast Iron Miles of Main Remaining**	1,100.35			1,100.35			1,100.35			1,100.35			1,100.35		

*Abandonments will lag behind the installed water main mileage as we wait for service reconnects to the new main to be completed prior to abandoning the cast iron mains

**Includes Cast Iron, Ductile, and other pipe cohorts

*** Water Main Condition Assessment revised from previous months' reports

			2025	- GAS IN	FRASTF	RUCTUR	E REPLA	CEMEN	- REVE	ENUE & I	EXPENS	E SUMN	IARY		
	Actual	Actual	Actual	Budget	Projected	Projected LTD									
	2008 - 2024	January	February	March	April	Мау	June	July	August	September	October	November	December	YTD ACT/EST	Through 2025
GAS															
Gas Infrastructure Revenue	\$224,029,693	\$1,548,109	\$1,474,236	\$1,520,822	\$1,519,610	\$1,517,957	\$1,520,145	\$1,518,952	\$1,519,355	\$1,519,473	\$1,521,944	\$1,526,029	\$1,529,068	\$18,235,701	\$242,265,394
PHMSA Grant Revenue	\$466,357	268,409	213,946	379,600	417,600	417,600	417,600	412,900	412,900	725,600	776,900	776,900	776,900	\$5,996,855	\$6,463,212
GIR Bad Debt	(\$157,208)	-	-	-	-	-	-	-	-			-	-	-	(\$157,208)
Gas Dept Bond Offering-Project Fund		7,970,372	7,980,831	7,984,992	7,984,992	7,984,992	7,984,992	7,984,992	7,984,992	7,984,992	7,984,992	7,984,992	7,984,992	7,984,992	
Investment Earnings on Project Fund		10,459	4,162												\$0
Expenditures															
GCI Mains per G-21	\$136,250,087	623,635	199,261	693,600	935,300	935,300	935,300	906,100	906,100	1,097,900	1,424,600	1,424,600	1,454,000	\$11,535,697	\$147,785,784
GCR Streetcar Infrastructure	\$2,676,965	333,877	166,554	506,250	506,250	399,000	153,000	163,000						\$2,227,931	\$4,904,896
Abandonments - approximate	\$17,907,134	29,857	27,937	205,000	205,000	205,000	205,000	205,000	205,000	205,000	205,000	205,000	205,000	\$2,107,794	\$20,014,928
GIR services per G-21	\$107,029,725	227,178	326,174	420,400	838,400	838,400	838,400	602,400	602,400	602,400	1,055,400	1,055,400	1,060,600	\$8,467,552	\$115,497,277
GIR service reconnections per G-3	\$27,434,933	114,277	94,220	146,792	379,600	209,637	240,578	192,426	194,457	210,863	192,015	185,590	205,306	\$2,365,760	\$29,800,693
Regulator Stations Infrastructure per G-21	\$691,231	-	-	-	-	-	-	-	-	-	-	-	-	\$0	\$691,231
TOTAL EXPENDITURES	\$291,990,075	1,328,824	814,147	1,972,042	2,864,550	2,587,337	2,372,278	2,068,926	1,907,957	2,116,163	2,877,015	2,870,590	2,924,906	\$26,704,733	\$318,694,808
NET CURRENT YEAR	(\$67,651,232)	\$487,695	\$874,036	(\$71,620)	(\$927,340)	(\$651,780)	(\$434,533)	(\$137,074)	\$24,298	\$128,910	(\$578,171)	(\$567,661)	(\$618,938)	(\$2,472,177)	(\$70,123,410)
LIFE-TO-DATE ACTUAL/PROJECTED - Pre Bond (Impact on Operating Cash)	(67,651,232)	(67,163,538)	(66,289,502)	(66,361,121)	(67,288,461)	(67,940,241)	(68,374,773)	(68,511,848)	(68,487,550)	(68,358,639)	(68,936,810)	(69,504,472)	(70,123,410)		
GIR Capital Expenditures Funded by Bond	87,451,764	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Funded By Bond	\$87,451,764	-	-	-	-	-	-	-	-	-	-	-	-	-	\$87,451,764
Transfer to 2018 Bond Sinking Fund for Bond Interest & Principal Payments	\$14,238,955	187,760	188,077	188,564	188,860	189,076	188,773	189,242	189,591	189,906	189,993	189,303	187,355	\$2,266,500	\$16,505,454
Transfer to 2022 Bond Sinking Fund for Bond Interest & Principal Payments	\$10,479,876	311,822	312,351	313,157	313,650	313,825	313,011	313,770	314,349	314,890	315,086	314,093	311,070	\$3,761,074	\$14,240,950
LIFE-TO-DATE ACTUAL/PROJECTED - Post Bond (Impact on Operating Cash)	(4,918,299)	(5,198,596)	(5,038,934)	(5,991,874)	(7,839,324)	(9,411,604)	(10,765,521)	(11,818,507)	(12,711,049)	(13,086,934)	(14,170,185)	(15,241,242)	(16,358,605)		(13,418,050)
GIR Mains Installed-Qtr (Miles)*															
GIR Mains Installed-YTD (Miles)*	101.18			0.00			0.00			0.00			0.00		
Low Pressure Mains and High Pressure-Cast Iron Mains Abandoned	-Qtr (Miles)*														
Low Pressure Mains and High Pressure-Cast Iron Mains Abandoned	- 142.62			0.00			0.00			0.00			0.00		
Cast Iron Miles of Main Remaining**	101.16			101.16			101.16			101.16			101.16		

*Abandonments will lag behind the installed gas main mileage as we wait for service reconnects to the new main to be completed prior to abandoning the cast iron mains **Explain difference between Cast Iron and High Pressure Mains

METROPOLITAN UTILITIES DISTRICT A-12a PAYROLL BY DEPARTMENTS AND DIVISIONS FEBRUARY 2025 FOR THE MONTH AND TWO MONTHS ENDING FEBRUARY 28, 2025 AND FEBRUARY 29, 2024

		Month of February			Months Ending Febru			
	2025 Actual	2025 Budget	2024 Actual	2025 Actual	2025 Budget	2024 Actual		
President's Office	\$ 157,842	\$ 149,247	139,156	\$ 314,504	\$ 298,494	\$ 278,312		
Top level reductions		(20,923)	-		(41,846)	-		
	157,842	128,324	139,156	314,504	256,648	278,312		
Law	79,903	88,390	87,451	156,967	176,780	185,511		
Human Resources - Vice President - Savine	107,837	113,984	108,971	216,970	230,487	209,987		
Senior Vice President - Mendenhall	187,740	202,375	196,422	373,937	407,267	395,498		
Safety, Security & Locating	288,530	337,955	294,336	599,709	685,411	582,088		
Vice President - Hunter	288,530	337,955	294,336	599,709	685,411	582,088		
Purchasing	77,074	77,936	58,603	155,198	149,628	114,425		
Meter Services	194,734	223,705	215,310	443,564	475,414	440,324		
Stores	94,348	93,861	97,774	194,671	198,090	206,371		
Facilities Management	95,324	89,810	86,438	188,410	182,557	173,292		
Vice President - Zellars	461,480	485,312	458,125	981,843	1,005,689	934,412		
Field Service Administration	215,467	202,895	164,794	432,778	424,040	348,287		
Field Services	736,689	721,473	724,680	1,603,288	1,561,387	1,592,218		
Transportation	111,528	120,459	108,260	235,502	262,220	229,573		
Transportation Office	72,227	79,032	71,018	152,402	164,076	144,771		
Vice President - Melville	1,135,911	1,123,860	1,068,752	2,423,970	2,411,722	2,314,849		
Senior Vice President - Ausdemore	1,885,921	1,947,127	1,821,213	4,005,522	4,102,822	3,831,349		
Information Technology - Vice President - Pappalil	561,448	550,244	483,608	1,124,118	1,102,178	973,558		
Business Development	121,536	123,098	108,205	256,564	251,936	224,366		
Corporate Communications	70,853	74,782	66,199	136,685	151,168	131,619		
•	,	,	,	,	,	,		
Customer Service Administration	24,408	23,633	31,898	48,816	47,265	63,796		
Customer Service	390,803	440,021	297,017	863,767	932,467	610,777		
Customer Accounting	41,854	55,989	191,353	110,186	119,069	402,639		
Customer Service	457,065	519,643	520,268	1,022,769	1,098,801	1,077,212		
Vice President - Mueller	649,454	717,523	694,672	1,416,018	1,501,904	1,433,197		
Senior Vice President - Lobsiger	1,210,902	1,267,767	1,178,280	2,540,136	2,604,082	2,406,755		
Rates Accounting	24,011 157,127	23,248	25,315 148,307	48,022 319,662	46,495 315,062	47,857 294,991		
Senior Vice President - Myers	181,138	<u>154,757</u> 178,004	173,622	367,684	361,557	342,848		
Gas Operations	60.941	58,288	55,263	106,318	116,577	110.526		
Gas Production	175,582	160,785	148,607	461,527	353,420	409,497		
Gas Systems Control	52,413	50,676	42,936	106,221	103,361	97,858		
Gas Distribution	124,066	126,874	113,966	252,242	262,127	246,314		
Vice President - Knight	413,002	396,623	360,772	926,308	835,485	864,195		
Water Operations	43,724	41,196	42,711	87,652	82,392	85,948		
Water Pumping - Florence	225,388	241,787	260.667	496.845	514,138	546.840		
Maintenance	241,231	219,089	217,780	505,797	467,374	462.062		
Water Distribution	245,022	268,586	266,511	515,189	562,295	544,143		
Platte South	101,841	97,137	99,505	217,730	207,230	212,787		
Platte West	128,130	121,449	109,488	273,677	264,079	228,578		
Water Quality	77,596	83,149	75,959	155,794	167,478	151,229		
Vice President - Whitfield	1,062,932	1,072,393	1,072,621	2,252,684	2,264,986	2,231,587		
Infrastructure Integrity	119,956	122,039	103,603	248,324	253,705	213,351		
Engineering	73,038	70,400	51,050	144,782	140,800	100,904		
Plant Engineering	260,266	257,995	222,789	537,617	515,097	437,929		
Engineering Design	245,242	262,486	243,742	501,269	533,201	491,435		
Vice President - Niiya	698,502	712,920	621,184	1,431,992	1,442,802	1,243,619		
-								
Construction Vice President - Schovanec	1,222,309 1,222,309	<u>1,280,331</u> 1,280,331	<u>1,316,433</u> 1,316,433	<u>2,654,513</u> 2,654,513	2,686,591 2,686,591	2,722,862 2,722,862		
Senior Vice President - Minor	3,396,745	3,462,267	3,371,010	7,265,497	7,229,864	7,062,263		
Total Payroll	\$ 7,020,288	\$ 7,185,864	\$ 6,879,703	\$ 14,867,280	\$ 14,962,240	\$ 14,317,025		
i oldi Fayi Oli	ψ 1,020,200	φ 1,100,004	ψ 0,019,103	φ 14,007,200	φ 14,902,240	φ 14,317,025		

A-12a

METROPOLITAN UTILITIES DISTRICT EMPLOYEES BY DEPARTMENTS AND DIVISIONS F FOR THE MONTH AND TWO MONTHS ENDING FEBRUARY 28, 2025 AND FEBRUARY 29, 2024

A-12b FEBRUARY 2025

FOR THE MONTH AN	ND TWO MO	ONTHS E	NDING FE	BRUA	RY 28, 20	25 AND	FEBRUARY	′ 29, 2024		
		nt Year Ac				ent Year B			or Year Ac	
	Full	Part	Summer/		Full	Part	Summer/	Full	Part	Summer/
Drasidantia Office	Time	Time	Temp.		Time	Time	Temp.	Time	Time	Temp.
President's Office	6	-	-		6	-	-	6	-	-
Top level reductions		<u> </u>								
Lew	9				9			9		
Law Human Resources - Vice President - Savine	9 13	-	-		9 13	-	1	9 13	-	1
Senior Vice President - Savine	22	1	1		22	<u> </u>	2	22	1	
		<u> </u>	<u> </u>			<u>'</u>			<u> </u>	
Safety, Security & Locating	41	-	1		42	-	1	38	-	
Vice President - Hunter	41	<u> </u>	1		42		1	38	-	
Purchasing Meter Services	8 34	-	1		8 37	-	1	7	-	-
Stores	34 12	-	-		37 14	-	-	36 14	-	-
Facilities Management	12	-	-		14	-	-	14	- 1	-
Vice President - Zellars	65		1		71	1	1	68	1	
Field Service Administration	26		<u> </u>		26		<u> </u>	24		-
Field Services	99	-	-		96	-	-	95	-	-
Transportation	18	-	-		20	-	-	18	-	-
Transportation Office	9	-			10	-		9	-	
Vice President - Melville	152				152			146		
Senior Vice President - Ausdemore	258		2		265	1	2	252	1	
Information Technology - Vice President - Pappalil	53	-	2		54	-	3	48	-	2
Business Development	17	-	1		17	-	1	15	-	1
Corporate Communications	6	-	2		6	-	3	6	-	2
Customer Service Administration	2	-	-		2	-	-	3	-	-
Customer Service	66	-	-		78	1	-	51	-	-
Customer Accounting	9	-			10	-		32	1	-
Customer Service	77	-	-		90	1	-	86	1	-
Vice President - Mueller	100		3		113	1	4	107	1	3
Senior Vice President - Lobsiger	153	-	5		167	1	7	155	1	5
Rates	2	-	-		2	-	-	2	-	-
Accounting	17	<u> </u>			17		<u> </u>	16	-	1
Senior Vice President - Myers	19	<u> </u>			19		1	18		1
Gas Operations	4	-	-		4	-	-	4	-	-
Gas Production	18	-	-		18	-	-	18	-	-
Gas Systems Control	6	-	-		6	-	-	6	-	-
Gas Distribution	16				16			15		-
Vice President - Knight	44		-		44		-	43		
Water Operations	3	-	-		3	-	-	2	-	-
Water Pumping - Florence	31	-	1		33	-	1	34	-	-
Maintenance Water Distribution	29 38	-	-		29 40	-	-	29 40	-	-
Platte South	13	-	-		40 13	-	-	40	-	-
Platte West	17	1	-		17	1	-	15	1	-
Water Quality	10	-	-		10	-	1	9	-	-
Vice President - Whitfield	141	2	1		145	2	2	142	2	-
Infrastructure Integrity	16	-	3		16	-	4	14	-	2
Engineering	5	-	-		5	-	-	4	-	-
Plant Engineering	31	-	1		31	-	1	28	-	1
Engineering Design	32		<u> </u>		35			34		
Vice President - Niiya	84		5		87		7	80		3
Construction	163				174			175		
Vice President - Schovanec	163				174			175		
Senior Vice President - Minor	432	2	6		450	2	9	440	2	3
Total Employees	890	3	14		929	5	21	893	5	10

A-12b

METROPOLITAN UTILITIES DISTRICT SPA EMPLOYEES BY DEPARTMENTS AND DIVISIONS

A-12b FEBRUARY 2025

		nt Year A			ent Year B			r Year Act	
	Full Time	Part Time	Summer/ Temp.	Full Time	Part Time	Summer/ Temp.	Full Time	Part Time	Summer/ Temp.
President's Office	6	-	<u>remp.</u>	6	-	<u>- remp.</u>	6	-	<u>- remp.</u>
Top level reductions	-	_	-	-	_	-	-	-	_
	6	-	-	6	-	-	6	-	-
Law	9	-		9	-		9	-	-
Human Resources - Vice President - Savine	11	-	-	11	-	-	11	-	-
Senior Vice President - Mendenhall	20	-		20	-		20		
Safety, Security & Locating	13	-	-	13	-	-	13	-	-
Vice President - Hunter	13	-		13	-		13	-	-
Purchasing	8	-	-	8	-	-	7	-	-
Meter Services	3	-	-	3	-	-	3	-	-
Stores	2	-	-	2	-	-	2	-	-
Facilities Management	5	-		5			5	-	
Vice President - Zellars	18			18			17		
Field Service Administration	8	-	-	9	-	-	7	-	-
Transportation Office	3			4			3		
Vice President - Melville	11			13			10		
Senior Vice President - Ausdemore	42			44			40		
Information Technology - Vice President - Pappalil	53	-	-	54	-	-	48	-	-
Business Development	9	-	-	10	-	-	8	-	-
Corporate Communications	6	-	-	6	-	-	6	-	-
Customer Service Administration	2	-	-	2	-	-	3	-	-
Customer Service	10	-	-	10	-	-	7	-	-
Customer Accounting	1	-	-	1	-	-	3	-	-
Branch Delivery									
Customer Service	13			13			13		
Vice President - Mueller Senior Vice President - Lobsiger	<u></u> 81			<u>29</u> 83	<u> </u>	<u> </u>	<u>27</u> 75	<u> </u>	
5	2			2			2	<u> </u>	
Rates Accounting	2 11	-	-	2 11	-	-	2 11	-	-
Senior Vice President - Myers	13			13			13	<u> </u>	
•									
Gas Operations	4	-	-	4	-	-	4	-	-
Gas Production	3	-	-	3	-	-	3	-	-
Gas Systems Control	6	-	-	6	-	-	6	-	-
Gas Distribution	2			2			2		
Vice President - Knight	15			15			15	-	
Water Operations	3	-	-	3	-	-	2	-	-
Water Pumping - Florence	8	-	-	9	-	-	9	-	-
Maintenance	3	-	-	3	-	-	3	-	-
Water Distribution Platte South	4 2	-	-	4 2	-	-	5 2	-	-
	2	-	-		-	-		-	-
Platte West Water Quality	2	-	-	2 9	-	-	2 8	-	-
Vice President - Whitfield	31	<u> </u>		32			31	<u> </u>	
Infrastructure Integrity	5	<u> </u>		6			4	<u> </u>	
Engineering	5	_	_	5	-	_	4	-	_
Plant Engineering	31	-	-	31	-	-	28	-	-
Engineering Design	19	-	-	20	-	-	20	-	-
Vice President - Niiya	60	-		62	-		56	-	
Construction	19			20			19		
Vice President - Schovanec	19			20			19		
Senior Vice President - Minor	125			129			121		
	123			129			075		

295

-

-

287

-

-

Total Employees

FOR THE MONTH AND TWO MONTHS ENDING FEBRUARY 28, 2025 AND FEBRUARY 29, 2024

275

-

-

METROPOLITAN UTILITIES DISTRICT OAC EMPLOYEES BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND TWO MONTHS ENDING FEBRUARY 28, 2025 AND FEBRUARY 29, 2024

A-12b FEBRUARY 2025

		nt Year Ao			ent Year B			or Year Ac	
	Full Time	Part Time	Summer/ Temp.	Full Time	Part Time	Summer/	Full Time	Part Time	Summer
President's Office	-	<u>- 1111e</u>	- remp.	<u>- 11116</u>		Temp.	-	- Time	Temp.
Top level reductions	-	-	-	-	-	-	-	-	-
	-		-	-		-		-	-
Law						1		<u> </u>	1
Human Resources - Vice President - Savine	2	1	1	2	1	1	2	1	
Senior Vice President - Mendenhall	2	1	1	2	1	2	2	1	1
Safety, Security & Locating	28 28		1	<u>29</u> 29		1	<u>25</u> 25	<u> </u>	
Vice President - Hunter Purchasing	20		<u> </u>	29		1	25		
Meter Services	31	-	-	34	-	-	33	-	_
Stores	10	-	-	12	-	-	12	-	-
Facilities Management	6	-	-	7	1	-	6	1	-
Vice President - Zellars	47	-	1	53	1	1	51	1	-
Field Service Administration	18	-	-	17	-	-	17	-	-
Field Services	99	-	-	96	-	-	95	-	-
Transportation	18	-	-	20	-	-	18	-	-
Transportation Office	6	-	-	6	-	-	6		-
Vice President - Melville	141	-		139			136		
Senior Vice President - Ausdemore	216		2	221	1	2	212	1	
Information Technology - Vice President - Pappalil	-	-	2	-	-	3	-	-	2
Business Development	8	-	1	7	-	1	7	-	1
Corporate Communications	-	-	2	-	-	3	-	-	2
Customer Service Administration	-	-	-	-	-	-	-	-	-
Customer Service	56	-	-	68	1	-	44	-	-
Customer Accounting	8	-	-	9	-	-	29	1	-
Branch Delivery	-								
Customer Service	64		-	77	1	-	73	1	-
Vice President - Mueller	72		3	84		4	80	1	3
Senior Vice President - Lobsiger	72		5	84	1	7	80	1	5
Rates	-	-	-	-	-	-	-	-	-
Accounting	6		-	6	-	<u> </u>	5		
Senior Vice President - Myers	6			6		1	5_		1
Gas Operations	-	-	-	-	-	-	-	-	-
Gas Production	15	-	-	15	-	-	15	-	-
Gas Systems Control	-	-	-	-	-	-	-	-	-
Gas Distribution	14			14			13		-
Vice President - Knight	29			29		<u> </u>	28		-
Water Operations	-	-	-	-	-	-	-	-	-
Water Pumping - Florence	23	-	1	24	-	1	25	-	-
Maintenance	26	-	-	26	-	-	26	-	-
Water Distribution	34	-	-	36	-	-	35	-	-
Platte South	11	1	-	11	1	-	11	1	-
Platte West Water Quality	15	I	-	15 1	I	-	13 1	I	-
Vice President - Whitfield	110	2	<u> </u>	113	2	2	111	2	
Infrastructure Integrity	11		3	10		4	10		2
Engineering	-	-	-	-	-	-	-	-	-
Plant Engineering	-	-	1	-	-	1	-	-	1
Engineering Design	13	-	1	15	-	2	14	-	-
Vice President - Niiya	24		5	25		7	24	-	3
Construction	144			154			156		
Vice President - Schovanec	144	-	-	154	-	-	156	-	-
			6	204	2	9			3
Senior Vice President - Minor	307	2	0	321	Z	9	319	2	3

METROPOLITAN UTILITIES DISTRICT

OVERTIME HOURS BY DEPARTMENTS AND DIVISIONS FEBR FOR THE MONTH AND TWO MONTHS ENDING FEBRUARY 28, 2025 AND FEBRUARY 29, 2024

		onth of Februa			nths Ending Fel	
	2025 Actual	2025 Budget	2024 Actual	2025 Actual	2025 Budget	2024 Actual
President's Office	-	-	-	-	-	-
Top level reductions						
						-
Law	16.0	15.0	12.5	35.0	30.0	35.5
Human Resources - Vice President - Savine	0.5	10.0	0.0	1.0	20.0	1.0
Senior Vice President - Mendenhall	16.5	25.0	12.5	36.0	50.0	36.5
Safety, Security & Locating	224.0	500.0	413.0	422.5	700.0	493.0
Vice President - Hunter	224.0	500.0	413.0	422.5	700.0	493.0
Purchasing	0.50	-	-	6.50	-	-
Meter Services	2.00	20.0	3.0	5.0	30.0	20.0
Stores	194.5	40.0	48.0	302.0	70.0	129.5
Facilities Management Vice President - Zellars	<u>92.0</u> 289.0	<u>25.0</u> 85.0	<u> </u>	<u> </u>	<u>75.0</u> 175.0	210.5 360.0
Field Service Administration	269.0	200.0	184.0	461.0	475.0	495.5
Field Services	968.0	1,000.0	953.0	2,093.0	2,250.0	2,449.5
Transportation	39.0	50.0	86.0	2,095.0	80.0	155.0
Transportation Office	57.0	65.0	54.5	137.5	140.0	120.5
Vice President - Melville	1,326.5	1,315.0	1,277.5	2,782.0	2,945.0	3,220.5
Senior Vice President - Ausdemore	1,839.5	1,900.0	1,793.5	3,665.5	3,820.0	4,073.5
Information Technology - Vice President - Pappalil	55.5	25.0	25.5	101.5	50.0	46.5
Business Development	3.00	15.00	-	7.00	20.00	- 3.00
Corporate Communications	-	-	-	-	-	-
Customer Service Administration	-	-	-	-	-	-
Customer Service	99.0	100.0	108.5	260.0	200.0	276.5
Customer Accounting	0.5	5.0	2.0	1.0	10.0	2.0
Branch Delivery	0.0	0.0	0.0	0.0	0.0	0.0
Customer Service	99.5	105.0	110.5	261.0	210.0	278.5
Vice President - Mueller	102.50	120.00	110.50	268.00	230.00	275.50
Senior Vice President - Lobsiger	158.0	145.0	136.0	369.5	280.0	322.0
Rates	-	-	-	-	-	-
Accounting	6.00		10.00	34.00		10.0
Senior Vice President - Myers	6.00		10.00	34.00		10.0
Gas Operations	-	-	-	-	-	-
Gas Production	403.0	200.0	121.5	1,236.5	600.0	1,099.5
Gas Systems Control	0.0	8.0	0.5	0.0	16.0	41.5
Gas Distribution	68.0	45.0	20.0	105.5	100.0	190.0
Vice President - Knight	471.0	253.0	142.0	1,342.0	716.0	1,331.0
Water Operations	- 108.5	- 50.0	-	- 239.0	- 225.0	- 210.0
Water Pumping - Florence Maintenance	210.0	110.0	(0.5) 136.5	427.5	220.0	333.0
Water Distribution	579.5	400.0	398.5	1.140.5	700.0	702.5
Platte South	2.5	25.0	(19.0)	27.5	75.0	104.5
Platte West	74.0	50.0	72.5	140.0	190.0	203.0
Water Quality	22.5	15.0	23.0	51.5	25.0	33.0
Vice President - Whitfield	997.0	650.0	611.0	2,026.0	1,435.0	1,586.0
nfrastructure Integrity	77.0	30.0	34.0	106.0	50.0	60.0
Engineering	-	-	-	-	-	-
Plant Engineering	30.0	30.0	0.0	87.0	40.0	1.0
Engineering Design	23.5	130.0	70.0	55.5	175.0	93.5
Vice President - Niiya	130.5	190.0	104.0	248.5	265.0	154.5
Construction	2,612.0	2,900.0	3,167.5	5,728.0	5,550.0	6,139.5
Vice President - Schovanec	2,612.0	2,900.0	3,167.5	5,728.0	5,550.0	6,139.5
Senior Vice President - Minor	4,210.5	3,993.0	4,024.5	9,344.5	7,966.0	9,211.0
Total Overtime Hours	6,230.5	6,063.0	5,976.5	13,449.5	12,116.0	13,653.0

METROPOLITAN UTILITIES DISTRICT OVERTIME DOLLARS BY DEPARTMENTS AND DIVISIONS FEBRUARY 2025 FOR THE MONTH AND TWO MONTHS ENDING FEBRUARY 28, 2025 AND FEBRUARY 29, 2024

A-12d

		Ionth of February			onths Ending Feb		
	2025 Actual	2025 Budget	2024 Actual	2025 Actual	2025 Budget	2024 Actual	
President's Office	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
aw	1,185	941	848	2,591	1,883	2,454	
luman Resources - Vice President - Savine	29	560	-	59	1,120	54	
Senior Vice President - Mendenhall	1,214	1,502	848	2,650	3,003	2,508	
afety, Security & Locating	14,190	32,200	24,930	26,867	45,080	29,834	
Vice President - Hunter	14,190	32,200	24,930	26,867	45,080	29,834	
urchasing	27	-	-	347	-	-	
leter Services	112	1,189	180	282	1,783	1,085	
tores	11,906	2,398	2,713	18,535	4,197	7,596	
acilities Management	5,742	1,517	3,035	9,275	4,550	12,064	
Vice President - Zellars	17,787	5,104	5,928	28,439	10,531	20,745	
eld Service Administration	18,619	13,772	12,832	33,793	32,709	34,211	
eld Services	68,970	66,590	64,401	149,665	149,828	171,887	
ansportation	2,516	2,946	4,836	5,790	4,713	8,988	
ransportation Office	4,694	4,686	4,253	11,211	10,093	9,267	
Vice President - Melville	94,799	87,993	86,322	200,458	197,341	224,354	
Senior Vice President - Ausdemore	126,775	125,297	117,180	255,764	252,952	274,933	
formation Technology - Vice President - Pappalil	4,719	1,909	1,860	8,561	3,818	3,301	
usiness Development	190	622	-	443	830	- 139	
corporate Communications	-	-	-	-	-	-	
sustomer Service Administration	-	_	_		-	_	
ustomer Service	4.720	5.625	4,794	12.317	11.250	12.237	
ustomer Accounting	27	281	110	58	563	110	
ranch Delivery	-	-	-	-	-	-	
Customer Service	4.746	5,906	4,904	12,376	11,813	12,347	
Vice President - Mueller	4.936	6,529	4,904	12,818	12,642	12,208	
Senior Vice President - Lobsiger	9,656	8,438	6,764	21,380	16,460	15,509	
ates	-		-	-	-	-	
ccounting	307	-	489	1,724	-	489	
Senior Vice President - Myers	307		489	1,724	-	489	
as Operations	-	-	-	-	-	-	
as Production	27,734	14,832	8.616	89,426	44,496	80,188	
as Systems Control		596	36	-	1,193	2,903	
as Distribution	4,791	3,320	1,473	7,461	7,377	13,153	
Vice President - Knight	32,525	18,748	10,125	96,886	53,066	96,245	
ater Operations	-		-	-	-	-	
ater Pumping - Florence	7,874	3,386	- 31	16.669	15,237	15,579	
aintenance	14,383	7,594	9,161	29,168	15,189	22,330	
/ater Distribution	32,488	23,228	22,302	64,322	40,649	39,211	
latte South	188	1,700	- 1,023	1,671	5,101	7,213	
latte West	5,131	3,155	4,947	9,792	11,989	14,052	
/ater Quality	1,424	966	1,297	3,381	1,611	1,892	
Vice President - Whitfield	61,488	40,030	36,653	125,004	89,775	100,277	
frastructure Integrity	3,336	1,719	1,769	4,499	2,866	3,253	
ngineering	-	-	-	-	-	-	
lant Engineering	2,133	2,234	-	6,232	2,979	71	
ngineering Design	1,461	7,535	3,899	3,466	10,143	5,273	
Vice President - Niiya	6,931	11,489	5,668	14,197	15,988	8,597	
onstruction	162,253	174,986	183,374	352,891	334,887	359,992	
Vice President - Schovanec	162,253	174,986	183,374	352,891	334,887	359,992	
Senior Vice President - Minor	263,197	245,253	235,820	588,979	493,716	565,111	
Total Overtime Dollars	401.149	380.489	361,101	870.496	766,131	858,550	Α
	401,149	300,409	301,101	070,490	100,131	000,000	A

METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT

AS OF FEBRUARY 28, 2025 AND JANUARY 31, 2025

BALANCE SHEETS

W-1 FEBRUARY 2025 Page 1

	February 28	January 31	January 1	Increase	(Decrease)
ASSETS	2025	2025	2025	One Month	Two Months
UTILITY PLANT					
Plant in service - At cost	\$ 1,476,688,730	\$ 1,474,140,212	\$ 1,473,574,728	\$ 2,548,518	\$ 3,114,001
Less - Accumulated depreciation	(425,518,156)	(423,473,314)	(421,085,918)	(2,044,842)	(4,432,238)
Net utility plant in service	1,051,170,574	1,050,666,898	1,052,488,811	503,676	(1,318,237)
Construction in progress	133,522,839	131,515,204	127,175,270	2,007,635	6,347,569
Construction materials - at average cost	2,839,624	2,765,449	2,728,267	74,175	111,357
Net utility plant	1,187,533,037	1,184,947,551	1,182,392,347	2,585,486	5,140,690
NONCURRENT ASSETS					
2012 Bond Reserve Fund - Restricted	3,202,334	3,197,551	3,192,264	4,783	10,070
2022 Bond Project Fund	23,876,573	24,375,814	27,202,522	(499,241)	(3,325,949)
Construction/Environmental fund	177,168	177,076	176,974	92	195
Lease receivable	1,114,859	1,115,006	1,154,663	(147)	(39,803)
Other non-current assets	1,884,741	1,673,340	1,688,959	211,402	195,783
Total noncurrent assets	30,255,676	30,538,786	33,415,381	(283,110)	(3,159,705)
CURRENT ASSETS					
Cash in treasurer's accounts	100,085,700	99,925,475	101,494,139	160,225	(1,408,439)
Bond sinking fund - restricted	7,020,622	4,899,040	2,779,600	2,121,582	4,241,022
Accounts receivable	4,150,514	4,383,639	4,208,454	(233,126)	(57,940)
Accounts receivable - utility service	27,474,086	27,948,803	28,572,757	(474,717)	(1,098,671)
Allowance for uncollectible accounts	(1,634,918)	(1,613,073)	(1,623,932)	(21,846)	(10,987)
Interdepartmental Receivable from Gas Department	-	5,127,514	2,341,114	(5,127,514)	(2,341,114)
Lease receivable	73,194	73,141	71,919	54	1,276
Interest receivable	3,964	1,417	13,490	2,546	(9,526)
Accrued unbilled revenues	5,686,754	4,890,163	4,846,814	796,591	839,939
Materials and supplies - at average cost	8,072,055	8,020,467	8,391,042	51,588	(318,987)
Prepayments	308,852	378,318	431,545	(69,465)	(122,693)
Total current assets	151,240,822	154,034,904	151,526,942	(2,794,082)	(286,120)
DEFERRED OUTFLOWS					
Pension	(281,710)	(281,710)	(281,710)	-	-
OPEB	5,342,871	5,342,871	5,342,871	-	-
Debt refund	1,229,507	1,253,219	1,276,931	(23,712)	(47,424)
Total deferred outflows	6,290,668	6,314,380	6,338,092	(23,712)	(47,424)
Total Assets	\$ 1,375,320,204	\$ 1,375,835,622	\$ 1,373,672,763	\$ (515,418)	\$ 1,647,441

METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT

AS OF FEBRUARY 28, 2025 AND JANUARY 31, 2025

BALANCE SHEETS

W-1 FEBRUARY 2025 Page 2

	February 28	January 31	January 1	Increase (Decrease)
LIABILITIES AND NET WORTH	2025	2025	2025	One Month	Two Months
NONCURRENT LIABILITIES					
Long Term Debt:					
Water Revenue Bonds Net of Discount/Premium	208,486,693	208,586,173	208,686,363	(99,480)	(199,669)
NDEQ Loan - Contact Basin	1,829,657	1,829,657	1,829,657	-	-
Total long term debt	210,316,351	210,415,831	210,516,020	(99,480)	(199,669)
Net pension liability	13,206,800	13,206,800	13,206,800	-	-
Other Post Employment Benefits	29,522,702	29,735,501	29,948,300	(212,799)	(425,598)
Total Long Term Liabilities	253,045,853	253,358,132	253,671,120	(312,279)	(625,267)
CURRENT LIABILITIES					
Current maturities of revenue bonds	17,160,000	17,160,000	17,160,000	-	-
Current maturities of NDEQ Loans	311,784	311,784	311,784	-	-
Accounts payable	8,344,808	9,954,390	10,493,366	(1,609,583)	(2,148,558
Interdepartmental Payable to Gas Department	1,502,748	-	-	1,502,748	1,502,748
Customer deposits-Pioneer Approach Mains	3,819,445	3,819,445	3,819,445	-	-
Customer Credit Balances	1,801,678	1,601,830	1,443,230	199,848	358,447
Statutory payments to municipalities	286,102	149,889	830,562	136,213	(544,461
Sewer fee collection due municipalities	25,989,050	28,503,631	27,680,726	(2,514,581)	(1,691,676
Interest accrued on water revenue bonds	2,053,303	1,368,868	684,434	684,434	1,368,869
Accrued vacation payable	5,852,328	5,852,328	5,852,328	-	-
Other current liabilities	94	94	93	0	0
Total current liabilities	67,121,338	68,722,259	68,275,969	(1,600,921)	(1,154,631
CUSTOMER ADVANCES FOR CONSTRUCTION	50,489,441	50,106,036	49,138,706	383,405	1,350,735
SELF - INSURED RISKS	5,110,762	5,048,974	4,736,811	61,787	373,951
DEFERRED INFLOWS OF RESOURCES					
Deferred inflows - pension	(4,833,635)	(4,833,635)	(4,833,635)	-	-
Deferred inflows - OPEB	8,940,344	8,940,344	8,940,344	-	-
Deferred Inflows - lease	1,138,448	1,145,943	1,153,438	(7,495)	(14,991
Contributions in aid of construction	415,603,220	416,079,717	416,598,612	(476,497)	(995,392
	420,848,376	421,332,369	421,858,759	(483,993)	(1,010,383
NET POSITION – ACCUMULATED REINVESTED EARNINGS	578,704,434	577,267,852	575,991,397	1,436,582	2,713,037
Total Liabilities, Deferred Inflows of Resources, and Net Position	1,375,320,204	1,375,835,622	1,373,672,763	(515,418)	1,647,441

METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS FOR THE MONTH AND TWO MONTHS ENDING FEBRUARY 28, 2025 AND 2024

	Februa	ry 2025	February 2024	Two Moi	Two Months 2024	
	Actual	Budget	Actual	Actual	Budget	Actual
OPERATING REVENUES						
Metered sales of water	\$ 8,924,516	\$ 9,073,480	\$ 8,717,823	\$ 18,128,901	\$ 18,432,655	\$ 17,238,247
Infrastructure charge	1,573,723	1,624,238	1,542,086	3,231,127	3,247,878	3,010,648
Other operating revenues	424,904	380,117	359,798	628,687	918,169	804,124
Total operating revenues	10,923,143	11,077,834	10,619,707	21,988,715	22,598,701	21,053,019
Less: Bad debt expense	(21,836)	(41,672)	(36,642)	14,465	(86,615)	(37,107
Total operating revenues, net	10,901,308	11,036,162	10,583,065	22,003,180	22,512,086	21,015,913
OPERATING EXPENSES						
Operating expense	5,188,533	5,371,978	4,856,236	10,485,254	10,950,563	9,650,429
Maintenance expense	2,556,532	3,187,367	2,111,446	5,278,232	6,572,684	4,254,269
Depreciation	1,457,514	1,406,142	1,411,473	2,911,052	2,809,541	2,818,538
Other Non-Operating Expense (Income)	77,093	-	-	77,093	-	(6,273
Statutory payments & fuel taxes	136,213	144,783	133,854	286,102	294,125	273,684
Interest expense revenue bonds	608,666	608,666	668,993	1,216,623	1,216,623	1,336,922
Interest expense NDEQ Loan	5,354	5,354	6,118	10,707	10,707	12,235
Total revenue deductions	10,029,904	10,724,291	9,188,119	20,265,063	21,854,244	18,339,805
Net revenues	871.403	311.871	1,394,946	1.738.117	657.842	2,676,107
Other Income & Expense - Interest, Invest Earnings & Expense	243,417	361,303	402,777	500,377	772,326	863,777
Income before grant revenue	1,114,820	673,175	1,797,723	2,238,494	1,430,168	3,539,884
Grant revenue	321,762	223,460		474,543	430,102	
FUNDS PROVIDED						
Net inome (loss)	1,436,582	896,634	1,797,723	2,713,037	1,860,270	3,539,884
Depreciation and amortization charges	1,614,621	1,614,337	1,590,626	3,248,717	3,195,145	3,158,836
Deferred inflows - lease	(7,495)	(4,299)	(4,299)	(14,991)	(8,597)	(8,597
Lease Interest income accrual (non cash)	-	(1,129)	_	14,716	12,361	15,645
Lease Interest receivable	(2,546)	-	(1,226)	(5,190)	-	(2,530
Contribution in aid of construction	38,337	2,849,167	262,957	38,337	5,567,726	262,957
Contribution in aid of construction - impact fees	267,443	231,800	354,088	530,439	567,200	604,161
Customer Advances for Construction	383,405	-	11,604,307	1,350,735	-	14,110,373
Total funds provided	3,730,346	5,586,511	15,604,176	7,875,799	11,194,105	21,680,729
FUNDS EXPENDED						
Plant additions and replacements	4,030,671	5,984,556	3,178,923	7,884,913	10,026,474	8,530,221
Plant additions and replacements-Cast Iron	951,714	1,433,624	1,376,995	2,068,662	2,867,420	2,038,387
OPEB - Begin Pre-funding	212,799	-	244,676	425,598	_,000.,0	489,352
Bond Interest - 2012-Expense accrual (non cash)	(46,780)	(46,780)	(54,118)	(92,851)	(92,851)	(107,172
Bond Interest - 2015-Expense accrual (non cash)	(274,582)	(274,582)	(313,950)	(549,164)	(549,164)	(627,901
Bond Interest - 2018-Expense accrual (non cash)	(75,057)	(75,057)	(81,066)	(150,114)	(150,114)	(162,132
Bond Interest - 2022-Expense accrual (non cash)	(212,247)	(212,247)	(219,859)	(424,494)	(424,494)	(439,717
NDEQ Interest - Expense accrual (non cash)	(5,354)	(5,354)	(2,13,000) (6,118)	(10,707)	(10,707)	(12,235
Total funds expended	4,581,163	6,804,160	4,125,483	9,151,842	11,666,564	9,708,802
SUBTOTAL - FUNDS PROVIDED LESS FUNDS EXPENDED	(850,817)	(1,217,649)	11,478,693	(1,276,043)	(472,459)	11,971,927

METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS FOR THE MONTH AND TWO MONTHS ENDING FEBRUARY 28, 2025 AND 2024

	I AND TWO MONTHS		February 2024	Two Month	is 2025	Two Months 2024
	Actual	Budget	Actual	Actual	Budget	Actual
BOND ACTIVITIES						
Interest on Bond Project Fund	(90,647)	_	(153,602)	(178,606)	_	(342,367)
Interest on Bond Reserve Fund	(4,783)	_	(6,307)	(10,070)		(13,035)
Bond Project Fund - 2022 (Spending Funded by Bond Proceeds)	589,888	1,559,066	524,350	3,504,555	2,904,119	827,249
Net Change in Bond Project Funds	494,458	1,559,066	364,440	3,315,879	2,904,119	471,847
IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET						
ASSET ACCOUNTS						
Bond Sinking Fund	(2,121,582)		(2,123,440)	(4,241,022)		(4,211,006)
Accounts Receivable	233,126		106,085	57,940		70,371
Accounts Receivable - Utility Service	474,717		1,877,998	1,098,671		(619,298)
Construction/Environmental fund	(92)		(150)	(195)		(310)
Allowance for Uncollectible Accounts	21,846		36,656	10,987		63,780
I/Co Receivable from Gas Department	5,127,514		(414,108)	2,341,114		(4,017,111)
Lease Receivable	(54)		(3)	(1,276)		(7,855)
Lease Receivable Noncurrent	147		94	39,803		38,528
Accrued Unbilled Revenue	(796,591)		(566,035)	(839,939)		(443,068)
Materials and Supplies	(51,588)		165,579	318,987		318,707
Prepayments	69,465		70,502	122,693		136,882
Other Noncurrent Assets	(211,402)		(148,574)	(195,783)		(145,325)
LIABILITY ACCOUNTS						
Accounts Payable	(1,614,936)		(2,984,724)	(2,159,265)		(4,596,460)
Customer Deposits - Pioneer Mains	-		8,534	-		38,011
Customer Credit Balances	199,848		69,591	358,447		(64,072)
Self Insured Risk Liability	61,787		217,157	373,951		478,518
Statutory Payments to Municipalities	136,213		133,854	(544,461)		(454,509)
Sewer Fee Collection Due Municipalities	(2,514,581)		1,639,716	(1,691,676)		1,916,613
NET IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET	516,584	-	(1,911,270)	(3,448,275)	_	(11,497,605)
Net Increase (Decrease) in Cash	160,225	341,416	9,931,863	(1,408,439)	2,431,660	946,170
Cash - Beginning of Period	99,925,475		112,583,020	101,494,139		121,568,713
Cash - End of Period	100,085,700		122,514,883	100,085,700		122,514,883
Change In Cash - Increase (Decrease)	160,225		9,931,863	(1,408,439)		946,170
Change in Cash - Inclease (Deciedse)	100,220		9,931,003	(1,400,439)		940,170

METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT BALANCE SHEETS AS OF FEBRUARY 28, 2025 AND JANUARY 31, 2025

	February 28		January 31	January 1	Increase (Decrease)			
ASSETS		2025	2025	2025	One Month		Two Months	
UTILITY PLANT Plant in service - At Cost Less - Accumulated depreciation Right-Of-Use Asset -Leases	\$	798,193,594 (268,787,715) 1,047,211	\$ 797,709,628 (266,741,676) 1,047,211	\$ 798,515,026 (266,153,262) 1,047,211	\$	\$	(321,432) (2,634,453)	
Accumulated Amortization - ROU Asset Right-Of-Use Asset -SBITA Accumulated Amortization - ROU Asset - SBITA Net utility plant in service		(767,955) 18,788,731 (8,684,011) 539,789,855	(750,501) 18,788,731 (8,378,174) 541,675,220	(733,048) 18,461,708 (8,072,337) 543,065,299	(17,454) - - (<u>305,837)</u> (1,885,365)		(34,907) 327,023 (611,674) (3,275,443)	
Construction in progress Construction materials - at average cost		150,192,079 7,783,675	148,686,492 8,085,021	146,480,514 8,389,924	1,505,587 (301,346)		3,711,565 (606,250)	
Net utility plant		697,765,609	698,446,733	697,935,737	(681,124)	_	(170,128)	
NONCURRENT ASSETS Bond Project Fund Lease receivable Other Non-Current Assets Total noncurrent assets		63,215,128 2,636,342 2,550,115 68,401,585	66,017,803 2,636,342 3,805,399 72,459,544	79,181,512 2,636,342 <u>2,860,957</u> 84,678,811	(2,802,675) 		(15,966,384) - - (310,843) (16,277,227)	
CURRENT ASSETS Cash & Short Term Investments Bond Sinking Fund - Restricted Accounts receivable - utility service Accounts receivable - other Allowance for doubtful accounts Interdepartmental Receivable from Water Dept Lease receivable Interest receivable Accrued unbilled revenues Natural gas in storage Natural gas in pipeline storage Propane in storage Materials and supplies - at average cost Prepayments Total current assets		$\begin{array}{r} 176,080,937\\ 4,496,158\\ 28,923,839\\ 2,536,086\\ (3,750,373)\\ 1,502,748\\ 19,063\\ 26,979\\ 52,076,902\\ 2,231,697\\ 1,342,785\\ 7,167,256\\ 5,982,620\\ 2,139,207\\ 280,775,904 \end{array}$	$\begin{array}{r} 187,975,779\\ 3,068,684\\ 26,737,067\\ 2,466,468\\ (3,730,346)\\ & \\ & \\ & \\ 19,063\\ 20,234\\ 49,523,376\\ 2,816,972\\ 2,198,655\\ 7,167,256\\ 5,764,811\\ 2,281,392\\ 286,309,414 \end{array}$	$187,877,604 \\ 1,642,710 \\ 19,399,835 \\ 2,946,694 \\ (3,667,298) \\ - \\ 19,063 \\ 13,489 \\ 44,179,961 \\ 2,685,190 \\ 3,210,435 \\ 7,511,683 \\ 5,550,378 \\ 1,856,562 \\ 273,226,307 \\ \end{array}$	(11,894,842) 1,427,474 2,186,772 69,617 (20,027) 1,502,748 - 6,745 2,553,526 (585,276) (855,871) - 217,809 (142,184) (5,533,510)		$(11,796,666) \\ 2,853,448 \\ 9,524,004 \\ (410,609) \\ (83,074) \\ 1,502,748 \\ - \\ 13,489 \\ 7,896,941 \\ (453,494) \\ (1,867,651) \\ (344,426) \\ 432,241 \\ 282,646 \\ 7,549,597 \\ (349,597) \\ - \\ - \\ - \\ - \\ - \\ - \\ - \\ - \\ - \\ $	
DEFERRED OUTFLOWS OF RESOURCES Pension OPEB Total Deferred Inflows		(316,338) 6,290,520 5,974,182	(316,338) 6,290,520 5,974,182	(316,338) 6,290,520 5,974,182			- 	
Total Assets	\$	1,052,917,280	\$1,063,189,873	\$1,061,815,037	\$ (10,272,593)	\$	(8,897,757)	

METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT BALANCE SHEETS AS OF FEBRUARY 28, 2025 AND JANUARY 31, 2025

G-1 FEBRUARY 2025 Page 2

	February 28	January 31	January 1	Increase (Decrease)	
LIABILITIES AND NET WORTH	2025	2025	2025	One Month	Two Months
NONCURRENT LIABILITIES					
Long Term Debt - Revenue Bonds Net of Disc/Premium	221,191,578	221,342,723	221,493,869	(151,145)	(302,291)
Lease liability	77,772	97,092	116.364	(19,320)	(38,591)
SBITA liability	6,407,036	6,488,859	6,522,495	(81,822)	(115,459)
Net pension liability	15,324,426	15,324,426	15,324,426	(01,022)	(110,400)
Net OPEB liability	34,405,685	34,192,886	33,980,087	212,799	425,598
Total noncurrent liabilities	277,406,498	277,445,987	277,437,241	(39,489)	(30,743)
	211,400,400	211,440,001	211,401,241	(00,400)	(00,140)
CURRENT LIABILITIES					
Accounts payable	37,145,005	46,054,889	50,906,727	(8,909,885)	(13,761,722)
Interdepartmental Payable to Water Dept	-	5,127,514	2,341,114	(5,127,514)	(2,341,114)
Current maturities of Revenue Bonds	7,945,000	7,945,000	7,945,000	-	-
Lease liability - current portion	227,113	226,155	225,199	958	1,914
SBITA liability - current portion	3,451,606	3,447,643	3,285,775	3,963	165,831
Unearned revenue - Firm service agreement	2,198,019	2,198,019	2,198,019	-	-
Customer deposits	14,903,828	14,900,129	14,788,048	3,699	115,779
Customer credit balances	8,890,166	14,887,883	21,421,653	(5,997,717)	(12,531,486)
Statutory payments to municipalities	1,352,798	692,636	1,117,979	660,162	234,819
Accrued interest on SBITA's	230,504	168,587	102,652	61,917	127,852
Accrued Interest on Revenue Bonds	2,249,755	1,522,871	761,436	726,884	1,488,320
Accrued vacation payable	5,617,897	5,617,897	5,617,897	-	-
Total current liabilities	84,211,690	102,789,222	110,711,498	(18,577,532)	(26,499,808)
CUSTOMER ADVANCES FOR CONSTRUCTION	412,733	373,538	355,953	39,195	56,780
SELF - INSURED RISKS	2,533,195	2,384,110	2,252,085	149,085	281,110
		· · · · · · · · · · · · · · · · · · ·			
OTHER LIABILITIES	4,727,153	4,337,852	3,892,412	389,301	834,741
DEFERRED INFLOWS OF RESOURCES					
Contributions In Aid of Construction	42,524,494	42,576,491	42,631,048	(51,997)	(106,554)
Pension	(5,386,170)	(5,386,170)	(5,386,170)	(01,001)	(100,001)
OPEB	10,684,849	10,684,849	10,684,849	-	-
Deferred inflows - lease	2,621,993	2,626,675	2,631,357	(4,682)	(9,364)
Total Deferred Inflows	50,445,166	50,501,845	50,561,084	(56,679)	(115,919)
	, -, -,	,	,,	(,)	
NET POSITION - ACCUMULATED REINVESTED EARNINGS	633,180,844	625,357,319	616,604,763	7,823,525	16,576,081
Total Liabilities, Deferred Inflows of Resources and Net Position	\$ 1,052,917,280	\$1,063,189,873	\$1,061,815,037	\$ (10,272,593)	\$ (8,897,757)
, , , , , , , , , , , , , , , , , , , ,	. , , , , , , , , , , , , , , , , , , ,	. ,,			

METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT G-2 FEBRUARY 2025

INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS FOR THE MONTH AND TWO MONTHS ENDING FEBRUARY 28, 2025 AND 2024

Page 1

Actual Budget Actual Actual Actual Actual Budget Actual Actual<		Eobru	ary 2025	February 2024	Two M	Two Months 2024	
OPERATING REVENUES \$ 40,038,71 \$ 35,651,713 \$ 25,474,743 \$ 66,445,013 \$ 7,6,500,009 \$ 66,356 Infrastructure charge 1,474,226 1,526,44 1,431,773 3,022,346 3,052,399 2,787 Other operating revenues 663,195 652,957 666,415 1,224,401 1,338,058 1,338,058 1,652,346 Total operating revenues, net (1,787,949) 38,033,151 22,818,8669 88,899,148 80,021,2266 70,065 Less: Bad debt expense (20,010) (142,283) (66,514) (67,345) (304,042) (17,74,94) Coperating revenue, net of gas cost 1,4376,158 1,488,477 9,933,768 30,774,795 31,667,729 25,535 REVENUE DEDUCTIONS 3,980,843 3,519,176 3,244,495 7,678,944 7,482,286 6,791 Maintenance expense 1,718,156 1,875,538 1,875,3466 12,839,564 2,839,564 2,839,564 2,839,564 2,839,564 2,839,564 2,839,564 2,839,564 2,839,564 2,839,564 2,839,564 2,839,564			,				
Gas sales revenue \$ 40,038,771 \$ 53,851,713 \$ 25,474,743 \$ 85,445,013 \$ 76,530,009 \$ 66,335 (Over)under ges recovery 1,474,236 1,526,444 1,526,444 1,526,444 3,052,349 2,787 Other operating revenues 41,787,349 36,031,154 26,785,666 (63,252,1666) 3,052,349 2,786 Total operating revenues, net 41,767,349 36,031,154 26,735,15 1,340,053 00,017,224 68,801,480 00,021,224 68,801,480 00,021,224 68,801,480 00,021,724 68,801,480 00,017,725 31,667,729 22,355 88,801,803 00,0177,725 31,667,729 22,355 88,801,803 00,0177,725 31,567,729 22,355 44,554 0,0177,425 31,664,450 3,351,176 3,264,450 3,356,41 2,359,564 2,289,564 2,289,564 2,289,564 2,289,564 2,289,564 2,289,564 2,289,564 2,289,564 2,289,564 2,289,564 2,289,564 2,289,564 2,39,564 2,289,564 2,39,564 2,289,564 2,38,564 3,351,817,165		Actual	Buuget	Actual	Actual	Budget	Actual
(Over)under gas recovery (338,254) (752,666) (832,612) (232,612) (232,612) (Dirb roperating revenues 663,195 652,967 665,4117 3,052,396 1,338,605 1,536 (Total operating revenues) 417,873,494 36,031,154 26,816,68 86,891,48 30,021,266 70,065 Less: Bad debt expense (20,010) (142,893) (66,514) (87,345) (304,042) (17,729,93) 73,888,261 22,752,158 88,018,03 30,077,279 30,077,279 25,355 Operating revenue, net of gas cost 14,878,158 14,884,470 9,933,768 30,774,795 31,567,729 25,355 ReVENUE DEDUCTIONS 12,715,46 1,448,4538 1,584,470 9,933,768 30,774,795 31,664,450 3,664,450 3,664,450 3,684,450 3,664,450 3,664,450 3,664,450 3,664,450 3,664,450 3,664,450 3,664,450 3,664,450 3,664,450 3,664,450 3,664,450 3,664,450 3,664,450 3,664,450 3,664,450 3,664,450 3,664,450 3,664,450 3		\$ 40.038.771	\$ 35,851,713	\$ 25 474 743	\$ 85 445 013	\$ 76 530 809	\$ 66.358.201
Infrastructure charge 1,474,236 1,526,444 1,431,177 3,022,346 3,052,399 2,787 Total operating revenues 41,787,949 38,031,154 26,818,669 88,889,148 80,0221,266 70,065 Less: Back debt exponse (20,010) (142,893) (26,6514) (67,345) (304,042) (174 Total operating revenues, net 41,767,939 37,888,261 28,027,008 49,049,465 44,554 Operating revenues, net descence 14,878,158 14,884,470 9,933,768 30,774,795 31,567,729 25,537 Operating exponse 3,890,843 3,519,176 3,284,495 7,678,944 7,422,426 6,797 Othor-operating expense (income) 1,718,133 1,877,150 1,679,516 3,436,487 3,654,450 3,455 Statutory payments & tul taxes 666,078 700,522 544,746 1,468,487 1,468,3487 3,654,450 3,455 1,411,100 2,296,901 2,389,64 3,456 3,654,450 3,654,450 3,654,450 3,654,450 3,654,450 3,654,450 3,656,450 3,656,450 3,656,450 3,5151 1,455 1,455,			φ 00,001,710 -			φ 70,000,000 -	(231,394)
Other vonces 663.195 652.957 665.415 1.24.401 1.338.058 1.150 Total operating revenues 41.767.494 36.01,164 26.816.669 88.89.148 60.921.266 70.066 Less: Bad debt expense (20.010) (142.893) 26.752.155 88.01.903 80.017.24 69.809 Less: Natural gas purchased for resale 28.899.781 23.003.791 16.815.387 58.027.008 49.049.495 44.554 Operating revenues, net of gas cost 14.877.6156 14.884.470 9.933.766 30.774.795 31.667.729 22.5355 RVENUE DEUCTONS 38.90.443 51.91.76 2.24.495 7.678.944 7.422.262 67.91 Other Non-operating expense 38.00.43 1.877.150 1.679.516 3.453.487 3.664.450 3.358 Statutory payments & fuel taxes 666.079 700.522 54.746 1.364.432 1.495.358 1.144 Interest expense - 2022 Gas Bond 221.296 42.0.968 24.0.968 25.17.78 481.196 50.295 1.356 1.276.695 1.355<			1.526.484			3.052.399	2,787,698
Total operating revenues 41,707,449 38,031,164 26,818,669 88,889,148 60,221,266 77,066 Total operating revenues, net 41,767,393 37,888,261 26,752,155 88,819,033 80,617,224 68,989 46,813,87 58,027,008 80,617,224 68,989 46,849,449 44,847 16,813,87 58,027,008 80,017,4795 31,567,729 25,335 76,789,944 7,482,826 6,7191 Maintenance expense 1,48,78,158 14,884,470 9,933,768 30,774,795 31,567,729 25,335 76,78,944 7,442,826 6,791 Maintenance expense 1,213,546 1,48,75,38 1,141,160 2,289,061 2,839,564 2,663 3,564 5,663 3,564 5,663 3,564 5,653 3,564 3,564 3,564 3,564 3,564 3,564 3,564 3,564 3,564 3,564 3,564 3,564 3,564 3,564 3,564 3,564 3,564 3,564 3,564 3,564 3,564 3,564 3,564 3,564 3,564 3,564 3,5			652,957				1,150,499
Total operating revenue, net 41,767,339 37,888,261 26,752,155 88,001,803 80,617,224 66,803 Less: Natural gas purchased for resale 26,899,781 23,003,791 16,618,387 58,027,008 44,904,9495 44,553 Operating revenue, nel of gas cost 14,878,158 14,864,470 9,933,766 30,774,785 31,666,729 25,393 REVENUE DEDUCTIONS 3,800,843 3,519,176 32,844,845 7,678,944 7,482,826 6,793 Other Non-operating sevenes (income) 1,213,546 1,445,538 1,411,160 2,289,964 2,839,564 2,696 12,7696 137 Interest expense - 2023 CBR Bond 62,6079 700,522 544,746 1,364,432 1,495,368 1,445,538 Interest expense - 2023 CBR Bond 240,598 261,178 481,196 481,196 502 Interest expense - 2023 CBR Bond 214,292 305,844 334,505 577,136 611,688 666 Interest expense - 2023 CBR Bond 214,929 305,844 343,505 15,935 1,595 1,595 1,59	Total operating revenues	41,787,949		26,818,669	88,889,148	80,921,266	70,065,004
Less: Natural gas purchased for resale 26,899,781 23,003,791 16,818,387 58,027,008 49,048,485 44,554 Operating revenue, net of gas cost 14,878,158 14,884,470 9,933,768 30,774,795 31,567,729 25,335 ReVENUE DEDUCTIONS 30 30,747,955 30,774,795 31,567,729 25,335 Other Non-operating expense 1,213,546 1,445,538 1,411,160 2,589,061 7,878,944 7,828,265 6,679 Other Non-operating expense (ncome) 1,718,136 1,877,150 1,679,516 3,435,487 3,854,450 3,854 3,854,450 3,854 1,848,356 127,696 127,696 127,696 127,696 127,696 127,696 127,696 127,696 127,696 1,978 1,655 1,555 1,555 1,555 1,555 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 </td <td>Less: Bad debt expense</td> <td>(20,010)</td> <td>(142,893)</td> <td>(66,514)</td> <td>(87,345)</td> <td>(304,042)</td> <td>(174,966</td>	Less: Bad debt expense	(20,010)	(142,893)	(66,514)	(87,345)	(304,042)	(174,966
Operating revenue, het of gas cost 14.878,158 14.884,470 9.933,768 30.774,795 31,567,729 25,333 REVENUE DEDUCTIONS 3,890,843 3.519,176 3.284,495 7,678,944 7,482,826 6,791 Operating expense 1,213,546 1,445,538 1,411,100 2.599,654 2,663 Other Non-operating expense (income) 1,718,136 1,877,150 1,679,516 3,435,487 3,654,450 3,654,450 3,654,450 3,654,450 3,585 1,445,388 1,446 1,495,388 1,445 1,485,386 1,27,096 127,696 127,696 127,696 127,696 127,696 127,696 127,696 137 Interest expense - 2023 Gas Bond 271,292 305,844 334,505 577,136 611,688 668 137 Interest expense - SBITA 66,722 2,032 8,084 14,395,994 1,682,994 1,682 1,585 2 1,689,793 1,585 2 1,585 2 1,586 2 1,585 2 1,586 2,594 2,399 <t< td=""><td>Total operating revenues, net</td><td>41,767,939</td><td>37,888,261</td><td>26,752,155</td><td>88,801,803</td><td>80,617,224</td><td>69,890,038</td></t<>	Total operating revenues, net	41,767,939	37,888,261	26,752,155	88,801,803	80,617,224	69,890,038
REVENUE DEDUCTIONS - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - -< - - -	Less: Natural gas purchased for resale	26,889,781	23,003,791	16,818,387	58,027,008	49,049,495	44,554,925
Maintenance expense 1.213,546 1.414,538 1.411,160 2.599,061 2.839,564 2.663 Operpreciation 1.718,136 1.877,150 1.679,516 3.435,487 3.664,450 3.368 Statutory payments & fuel taxes 666,079 700,522 544,746 1.364,432 1.495,338 1.144 Interest expense - 2022 Gas Bond 2240,598 2.40,598 2.40,598 2.51,776 461,196 481,196 502 Interest expense - 2022 Gas Bond 271,292 305,844 334,505 577,136 611,688 666 Interest expense - 2022 Gas Bond 271,292 305,844 334,505 577,136 611,688 666 Interest expense - SBITA 66,782 2.0329 8.898 134,590 41,683 17 Interest expense 8,133,361 8,175,172 7,587,328 16,379,396 16,738,975 15,285 OTHER INCOME & EXPENSE - Interest, Invest Earnings & Exp 864,782 521,626 952,372 1,698,327 1,169,328 2,292 Income before grant revenue 2		14,878,158	14,884,470	9,933,768	30,774,795	31,567,729	25,335,113
Other Non-operating expense (income)	Operating expense		3,519,176				6,791,688
Depreciation 1,718,136 1,777,150 1,673,516 3,435,487 3,654,450 3,364 Statutory payments & luet axes 666,079 700,522 544,746 1,364,432 1,495,568 1,144 Interest expense - 2022 Gas Bond 2240,598 240,598 261,178 481,196 481,196 481,196 481,196 481,196 481,196 481,196 481,196 481,196 481,196 481,196 481,196 481,196 481,196 481,196 481,196 481,196 481,196 481,196 481,196 481,196 481,196 481,196 481,196 481,196 481,196 481,196 481,196 481,196 481,196 481,196 481,196 481,196 481,196 481,196 481,196 481,196 481,196 481,196 481,196 481,196 481,196 48,183,361 81,175,172 7,587,328 16,379,396 16,378,975 15,285 7,101,83,391 14,828,754 10,032 2,242 1493,282 2,242 11,93,282 2,242 11,93,286 2,2429 11,		1,213,546	1,445,538	1,411,160		2,839,564	2,663,703
Statutory payments & fuel taxes 666,079 700,522 544,746 1,364,432 1,495,368 1,141 Interest expense - 2018 GIR Bond 240,598 240,598 251,178 441,196 481,196 502 Interest expense - 2023 Gas Bond 240,598 240,598 251,178 441,196 481,196 502 Interest expense - 2023 Gas Bond 271,292 205,844 334,505 577,136 611,688 666 Interest expense - BBITA 6782 20,329 8288 144,500 41,683 17 Interest expense - BBITA 6,784,797 6,709,298 2,346,441 1,4395,399 14,828,754 10,050 OTHER INCOME & EXPENSE - Interest, Invest Earnings & Exp 864,782 521,626 952,372 1,698,327 1,169,328 2,292 Income before grant revenue 7,609,579 7,200,924 3,298,813 16,576,081 16,675,582 12,342 Perpreciation and amortization charges 2,523,218 2,913,040 2,316,653 5,046,692 5,713,850 4,682 Unbarned revenue - Fime service agr		-	-	-		-	(8,246)
Interest expense - 2018 GIR Bond 63,848 63,848 68,836 127,696 127,696 137 Interest expense - 2023 Gas Bond 240,598 240,598 240,598 240,598 240,598 240,598 240,598 240,598 240,598 251,178 481,196 6481,196 6481,196 6481,196 552 2 1,189 1,262 1,393 2,670 2,954 2,909 5 Total revenue deductions 8,133,361 8,175,172 7,587,322 16,379,396 16,738,975 15,285 Net revenue 6,744,797 6,709,298 2,346,441 14,395,399 14,828,754 10,050 OTHER INCOME & EXPENSE - Interest, Invest Earnings & Exp 864,782 521,626 952,372 1,698,327 1,5998,082 2,232 Grant Revenue 213,946 379,600 - 482,355 877,500 20,292 16,973,975 15,998,082 12,342 Depreciation and amortization charges 2,523,215 7,610,523 3,298,813 16,576,081 16,875,582 12,342 Unearme							3,358,807
Interest expense - 2022 Gas Bond 240,598 240,598 251,178 481,196 481,196 6502 Interest expense - 2023 Gas Bond 271,292 305,844 334,505 577,136 611,688 668 Interest expense - 1ease 774 774 1,323 1,595 1,595 2 Interest expense - SBITA 66,782 20,329 8,898 134,590 14,628,754 15,285 Net revenue 6,744,797 6,709,298 2,346,441 14,395,399 14,828,754 10,000,000 OTHER INCOME & EXPENSE - Interest, Invest Earnings & Exp 864,782 521,626 952,372 1,698,327 1,169,328 2,2492 Income before grant revenue 7,609,579 7,230,924 3,298,813 16,093,726 15,998,082 2,342 FUNDS PROVIDED - - 482,355 877,500 - - - 482,355 877,500 - - - - - - - - - - - - - - - <	Statutory payments & tuel taxes						1,144,591
Interest expense - lease 271,292 305,844 334,505 577,136 611,688 668 Interest expense - lease 774 774 1,323 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,595 1,528 1,595 1,598 1,6,73,399 1,422,875 1,5285 1,6,093,726 1,598,8975 1,5285 1,6,050,726 1,598,062 1,2,342 Income before grant revenue 2,13,946 3,79,600 - 482,355 877,500 - - 1,3							502.356
Interest expense - lease 774 774 774 1,323 1,595 1,595 1,295 Interest expense - SBITA 66,782 20,329 8,898 134,590 41,683 17 Interest expense 8,133,361 8,175,172 7,587,328 16,379,396 16,738,975 110,005 Net revenues 6,744,797 6,709,298 2,346,441 14,395,399 14,828,754 100,050 OTHER INCOME & EXPENSE - Interest, Invest Earnings & Exp 864,782 521,626 952,372 1,698,327 1,169,328 2,292 Income before grant revenue 7,609,579 7,230,924 3,298,813 16,093,726 15,988,082 12,342 FUNDS PROVIDED - 482,355 877,500 - 482,355 877,500 Detercidinfows - lease (4,682) (4,682) (4,682) (4,682) (4,682) (4,682) (4,682) (4,682) (4,682) (4,682) (4,682) (4,682) (4,682) (4,68,2) (13,489) (13 489) (13 489) (13 <							669.010
Interest expense 1,462 1,393 2,670 2,954 2,909 55 Total revenue deductions 8,133,361 8,175,172 7,587,328 16,379,396 16,738,975 15,285 Net revenues 6,744,797 6,709,298 2,346,441 14,395,399 14,828,754 10,005 OTHER INCOME & EXPENSE - Interest, Invest Earnings & Exp 864,782 521,626 952,372 1,698,327 1,169,328 2,292 Income before grant revenue 7,609,579 7,230,924 3,298,813 16,576,081 16,875,582 12,342 Grant Revenue 213,946 379,600 - 482,355 877,600 FUNDS PROVIDED - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - -							2,689
Total revenue deductions 8,133,361 8,175,172 7,587,328 16,379,396 16,738,975 15,285 Net revenues 6,744,797 6,709,298 2,346,441 14,395,399 14,828,754 10,050 OTHER INCOME & EXPENSE - Interest, Invest Earnings & Exp 864,782 521,626 952,372 1,698,327 1,169,328 2,292 Grant Revenue 213,946 379,600 - 482,355 877,500 FUNDS PROVIDED - 482,355 877,500 - 482,355 16,875,582 12,342 Depreciation and amortization charges 2,523,218 2,913,040 2,316,653 5,046,692 5,713,850 4,658 Unearred revenue - Firm service agreement - - (34,079) - - 634 Contribution in aid of construction - mains 34,412 508,600 60,114 66,217 508,600 63 Customer Advances for Construction 39,195 - - (64,32) 21,653,812 23,075,178 17,007 Total funds provided 10,374,371 11	Interest expense - SBITA	66,782					17,378
Net revenues 6,744,797 6,709,298 2,346,441 14,395,399 14,828,754 10,050 OTHER INCOME & EXPENSE - Interest, Invest Earnings & Exp 864,782 521,626 952,372 1,698,327 1,169,328 2,292 Income before grant revenue 7,609,679 7,230,924 3,298,813 16,093,726 15,998,082 12,342 Grant Revenue 213,946 379,600 - 482,355 877,500 FUNDS PROVIDED - 6,744,797 6,610,523 3,298,813 16,576,081 16,875,582 12,342 Depreciation and amortization charges 2,523,218 2,913,040 2,316,653 5,046,692 5,713,850 4,682 Uneamed revenue - Firm service agreement - - - (34,079) - - - (34,079) - - - (34,079) - - - (34,079) - - - (34,079) - - - - - (34,079) - - - - (34,079) -	Interest expense	1,462				2,909	5,436
OTHER INCOME & EXPENSE - Interest, Invest Earnings & Exp 864,782 521,626 952,372 1,698,327 1,169,328 2,292 Income before grant revenue 7,609,579 7,230,924 3,298,813 16,093,726 15,998,082 12,342 Grant Revenue 213,946 379,600 - 482,355 877,500 FUNDS PROVIDED 7,823,525 7,610,523 3,298,813 16,576,081 16,875,582 12,342 Depreciation and amortization charges 2,523,218 2,913,040 2,316,653 5,046,692 5,713,850 4,682 Uneared revenue - Firm service agreement - (34,079) - - (34,079) - - (34,079) - - (34,079) - - (34,079) - - (34,079) - - (34,079) - - (34,079) - - - (34,079) - - (34,079) - - - (34,079) - - - (34,079) - - - -	Total revenue deductions						15,285,085
Income before grant revenue 7,609,579 7,230,924 3,298,813 16,093,726 15,998,082 12,342 Grant Revenue 213,946 379,600 - 482,355 877,500 16,093,726 15,998,082 12,342 FUNDS PROVIDED Net income (loss) 7,823,525 7,610,523 3,298,813 16,576,081 16,875,582 12,342 Depreciation and amortization charges 2,523,218 2,913,040 2,316,653 5,046,692 5,713,850 4,658 Unearned revenue - Firm service agreement - (34,079) - - (34,079) Deferred inflows - lease (4,682) (4,682) (4,682) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (34,52) - (45,382) 56,780 - (24 Customer Advances for Construction 39,195 -	Net revenues	6,744,797	6,709,298		14,395,399	14,828,754	10,050,028
Grant Revenue 213,946 379,600 - 482,355 877,500 FUNDS PROVIDED - - 482,355 877,500 - Net income (loss) - 7,823,525 7,610,523 3,298,813 16,576,081 16,875,582 12,342 Depreciation and amortization charges 2,523,218 2,913,040 2,316,653 5,046,692 5,713,850 4,658 Unearned revenue - Firm service agreement - - (34,079) - - (34,079) Deferred inflows - lease - (4,682) (4,682) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (3,366) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,572) - (69,104) -	OTHER INCOME & EXPENSE - Interest, Invest Earnings & Exp	864,782	521,626	952,372	1,698,327	1,169,328	2,292,845
FUNDS PROVIDED 7,823,525 7,610,523 3,298,813 16,576,081 16,875,582 12,342 Depreciation and amortization charges 2,523,218 2,913,040 2,316,653 5,046,692 5,713,850 4,652 Unearned revenue - Firm service agreement - (34,079) - - (34 Deferred inflows - lease (4,682) (4,682) (4,682) (9,364) (9,364) (9,364) (9,364) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) </td <td>Income before grant revenue</td> <td>7,609,579</td> <td>7,230,924</td> <td>3,298,813</td> <td>16,093,726</td> <td>15,998,082</td> <td>12,342,873</td>	Income before grant revenue	7,609,579	7,230,924	3,298,813	16,093,726	15,998,082	12,342,873
Net income (loss) 7,823,525 7,610,523 3,298,813 16,576,081 16,875,582 12,342 Depreciation and amortization charges 2,523,218 2,913,040 2,316,653 5,046,692 5,713,850 4,668 Unearned revenue - Firm service agreement - (34,079) - - (34 Deferred inflows - lease (4,682) (4,682) (4,682) (9,364) (9,364) (9 Lease Interest income accrual (non cash) (6,745) (6,745) (6,792) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (14,41,41) (13,027,35) 5,584,645 21,653,812 23,075,178 17,007 FUNDS EXPENDED Intant additions and replacements 1,839,367 7,767,78	Grant Revenue	213,946	379,600	-	482,355	877,500	-
Depreciation and amortization charges 2,523,218 2,913,040 2,316,653 5,046,692 5,713,850 4,658 Unearned revenue - Firm service agreement - (34,079) - - (34,079) Deferred inflows - lease (4,682) (4,682) (4,682) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (9,364) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (14,41,147) (1,02,73	FUNDS PROVIDED						
Unearned revenue - Firm service agreement - (34,079) - - (34,079) Deferred inflows - lease (4,682) (4,682) (4,682) (9,364) (9,364) (9 Lease Interest income accrual (non cash) (6,745) (6,745) (6,792) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (12,49) (24 Gas Bond Proceeds 2023 10,374,371 11,020,735 5,584,645 21,653,812 23,075,178 17,007 7 FUNDS EXPENDED FUNDS EXPENDED FUNDA expanse accrual from cash) (63,848) (63,849) (910,298) (265,671) (3,553,436) (6,039) Fundatition							12,342,873
Deferred inflows - lease (4,682) (4,682) (4,682) (9,364) (9,364) (9,364) (9,364) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,41) (13,00) (13,481) (13,00) (13,170) (13,157) (13,00) (13,157) (13,157) (13,157)	Depreciation and amortization charges	2,523,218	2,913,040		5,046,692	5,713,850	4,658,736
Lease Interest income accrual (non cash) (6,745) (6,745) (6,745) (6,792) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,489) (13,58) (13,58) (13,55) (14,41,147) (15,86,491) (910,298) (2,65,571) (3,553,436) (6,039) (13,553,436) (6,039) (13,578) (33,317) (17,596) (137,58) (33,317) (17,596) (137,58) (33,317) (17,596) (137,578) (33,317) (17,596) (137,576) (481,196) (481,	Unearned revenue - Firm service agreement	-	-		-	-	(34,079)
Contribution in aid of construction - mains 34,412 508,600 60,114 66,217 508,600 87 Customer Advances for Construction 39,195 - (45,382) 56,780 - (24 Gas Bond Proceeds 2023 (34,552) - - (69,104) - (24 Total funds provided 10,374,371 11,020,735 5,584,645 21,653,812 23,075,178 17,007 FUNDS EXPENDED 10,374,371 11,020,735 5,584,645 21,653,812 23,075,178 17,007 Plant additions and replacements - Cast Iron 89,135 1,319,000 829,303 295,611 2,638,000 1,358 Natural gas inventory increase (decrease) (1,441,147) (1,586,491) (910,298) (2,665,571) (3,553,436) (6,039 Bond interest - 2018 Expense accrual (non cash) (63,848) (63,848) (68,836) (127,696) (137 SBITA interest payment 1,790 - 2,771 3,726 - 8 Bond Interest Accrual - Gas Bond 2022 (240,598) (2							(9,364) (13,583)
Customer Advances for Construction 39,195 - (45,382) 56,780 - (24 Gas Bond Proceeds 2023 (34,552) - - (69,104) - - (24 Total funds provided 10,374,371 11,020,735 5,584,645 21,653,812 23,075,178 17,007 FUNDS EXPENDED - 18,89,367 7,767,785 4,199,928 4,753,724 15,346,870 6,999 Plant additions and replacements - Cast Iron 89,135 1,319,000 829,303 295,611 2,638,000 1,358 Natural gas inventory increase (decrease) (1,441,147) (1,586,491) (910,298) (2,665,571) (3,553,436) (60,399 Bond interest - 2018 Expense accrual (non cash) (63,848) (63,848) (68,836) (127,696) (137,578) (33,317) (17 SBITA interest payment 1,790 - 2,771 3,726 - 8 8 663,844) (334,505) (646,240) (6411,688) (669 Bond Interest Accrual - Gas Bond 2022 (240,598) (240,							87,227
Gas Bond Proceeds 2023 (34,552) - - (69,104) - Total funds provided 10,374,371 11,020,735 5,584,645 21,653,812 23,075,178 17,007 FUNDS EXPENDED Plant additions and replacements 0,839,367 7,767,785 4,199,928 4,753,724 15,346,870 6,999 Plant additions and replacements Cast Iron 89,135 1,319,000 829,303 295,611 2,638,000 1,358 Natural gas inventory increase (decrease) (1,441,147) (1,586,491) (910,298) (2,665,571) (3,553,436) (6,039 Bond interest - 2018 Expense accrual (non cash) (63,848) (63,848) (68,836) (127,696) (127,696) (137 SBITA interest payment 1,790 - 2,771 3,726 - 8 Bond Interest Accrual - Gas Bond 2022 (240,598) (240,598) (240,598) (251,178) (481,196) (481,196) 669 Bond Interest Accrual - Gas Bond 2023 (305,844) (305,844) (334,505) (646,240) (611,688) (669 Total funds expended (184,851) 6,871,466 3,458,28			-			-	(24,437
Total funds provided 10,374,371 11,020,735 5,584,645 21,653,812 23,075,178 17,007 FUNDS EXPENDED Plant additions and replacements 1,839,367 7,767,785 4,199,928 4,753,724 15,346,870 6,999 Plant additions and replacements - Cast Iron 89,135 1,319,000 829,303 295,611 2,638,000 1,358 Bond interest - 2018 Expense accrual (non cash) (63,848) (63,848) (68,836) (127,696) (127,696) (137,578) 3,317) (17 SBITA interest accrual (63,707) (18,539) (8,898) (131,578) (33,317) (17 Bond Interest Accrual - Gas Bond 2022 (240,598) (240,598) (251,178) (481,196) (481,196) (502 Bond Interest Accrual - Gas Bond 2023 (305,844) (305,844) (334,505) (646,240) (611,688) (669 Total funds expended (184,851) 6,871,466 3,458,287 1,000,781 13,177,536 1,000			-	· · · /		-	(,
FUNDS EXPENDED 1,839,367 7,767,785 4,199,928 4,753,724 15,346,870 6,999 Plant additions and replacements Cast Iron 89,135 1,319,000 829,303 295,611 2,638,000 1,353 Natural gas inventory increase (decrease) (1,441,147) (1,586,491) (910,298) (2,665,571) (3,553,436) (6,039) Bond interest - 2018 Expense accrual (non cash) (63,848) (63,848) (68,836) (127,696) (1127,696) (137) SBITA interest accrual (63,707) (18,539) (8,898) (131,578) (33,317) (17) SBITA interest payment 1,790 2,771 3,726 8 8 8 (60,299) (251,178) (481,196) (481,196) (502) Bond Interest Accrual - Gas Bond 2022 (240,598) (240,598) (251,178) (481,196) (669) Bond Interest Accrual - Gas Bond 2023 (305,844) (305,844) (334,505) (646,240) (611,688) (669) Total funds expended (184,851) 6,871,466 3,458,287 <t< td=""><td>Total funds provided</td><td>10,374,371</td><td>11,020,735</td><td>5,584,645</td><td>21,653,812</td><td>23,075,178</td><td>17,007,373</td></t<>	Total funds provided	10,374,371	11,020,735	5,584,645	21,653,812	23,075,178	17,007,373
Plant additions and replacements - Cast Iron 89,135 1,319,000 829,303 295,611 2,638,000 1,358 Natural gas inventory increase (decrease) (1,441,147) (1,586,491) (910,298) (2,665,571) (3,553,436) (6,039 Bond interest - 2018 Expense accrual (non cash) (63,848) (63,848) (68,836) (127,696) (127,696) (137 SBITA interest accrual (63,707) (18,539) (8,898) (131,578) (33,317) (17 SBITA interest payment 1,790 - 2,771 3,726 - 8 Bond Interest Accrual - Gas Bond 2022 (240,598) (240,598) (251,178) (481,196) (481,196) (502 Bond Interest Accrual - Gas Bond 2023 (305,844) (305,844) (334,505) (646,240) (611,688) (669 Total funds expended (184,851) 6,871,466 3,458,287 1,000,781 13,177,536 1,000	•					· · · ·	
Natural gas inventory increase (decrease) (1,441,147) (1,586,491) (910,298) (2,665,571) (3,553,436) (6,039) Bond interest - 2018 Expense accrual (non cash) (63,848) (63,848) (68,836) (127,696) (137 SBITA interest accrual (63,707) (18,539) (8,898) (131,578) (33,317) (17 SBITA interest payment 1,790 - 2,771 3,726 - 8 Bond Interest Accrual - Gas Bond 2022 (240,598) (240,598) (251,178) (481,196) (481,196) (502 Bond Interest Accrual - Gas Bond 2023 (305,844) (305,844) (334,505) (646,240) (611,688) (669) Total funds expended (184,851) 6,871,466 3,458,287 1,000,781 13,177,536 1,000	Plant additions and replacements	1,839,367	7,767,785	4,199,928			6,999,187
Bond interest - 2018 Expense accrual (non cash) (63,848) (63,848) (68,836) (127,696) (127,696) (137 SBITA interest accrual (63,707) (18,539) (8,898) (131,578) (33,317) (17 SBITA interest payment 1,790 - 2,771 3,726 - 8 Bond Interest Accrual - Gas Bond 2022 (240,598) (240,598) (251,178) (481,196) (481,196) (502 Bond Interest Accrual - Gas Bond 2023 (305,844) (305,844) (334,505) (646,240) (611,688) (669 Total funds expended (184,851) 6,871,466 3,458,287 1,000,781 13,177,536 1,000							1,358,150
SBITA interest accrual (63,707) (18,539) (8,898) (131,578) (33,317) (17 SBITA interest payment 1,790 - 2,771 3,726 - 8 Bond Interest Accrual - Gas Bond 2022 (240,598) (240,598) (251,178) (481,196) (481,196) (502 Bond Interest Accrual - Gas Bond 2023 (305,844) (305,844) (334,505) (646,240) (611,688) (669 Total funds expended (184,851) 6,871,466 3,458,287 1,000,781 13,177,536 1,000	Natural gas inventory increase (decrease)						(6,039,179
SBITA interest payment 1,790 2,771 3,726 6 8 Bond Interest Accrual - Gas Bond 2022 (240,598) (240,598) (251,178) (481,196) (481,196) (502 Bond Interest Accrual - Gas Bond 2023 (305,844) (305,844) (334,505) (646,240) (611,688) (669 Total funds expended (184,851) 6,871,466 3,458,287 1,000,781 13,177,536 1,000							(137,673
Bond Interest Accrual - Gas Bond 2022 (240,598) (240,598) (251,178) (481,196) (481,196) (502 Bond Interest Accrual - Gas Bond 2023 (305,844) (305,844) (334,505) (646,240) (611,688) (669 Total funds expended (184,851) 6,871,466 3,458,287 1,000,781 13,177,536 1,000			(18,539)			(33,317)	(17,378 8,751
Bond Interest Accrual - Gas Bond 2023 (305,844) (305,844) (334,505) (646,240) (611,688) (669) Total funds expended (184,851) 6,871,466 3,458,287 1,000,781 13,177,536 1,000			(240 598)			- (481 196)	(502,356
Total funds expended (184,851) 6,871,466 3,458,287 1,000,781 13,177,536 1,000							(669,010
							1,000,491
Subtotal - Eunds Provided less Funds Expended 10 559 22 4 149 270 2 126 359 20 653 032 0 807 673 16 006	Subtotal - Funds Provided less Funds Expended	10,559,222	4,149,270	2,126,359	20,653,032	9,897,643	16,006,882

METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS G-2 FEBRUARY 2025

Page 2

FOR THE MONTH AND TWO MONTHS ENDING FEBRUARY 28, 2025 AND 2024 February Two February 2025 2024 Two Months 2025 Months 2024 Actual Budget Actual Actual Budget Actual BOND ACTIVITIES Bond Project Fund 2022 456.984 1,941,260 2,477,983 6,008,037 Bond Project Fund 2023 2,345,691 1,285,664 13,488,401 4,976,516 Net Change in Bond Project Fund 2,802,675 3,226,923 15,966,384 10,984,553 -ACCOUNTS - SOURCE (USE) OF CASH ASSET ACCOUNTS Bond Sinking Fund (1, 427, 474)(1,423,519)(1, 429, 107)(2,853,448) (2,847,038) (2,855,888)Accounts Receivable - Utility Service (2, 186, 772)5,133,781 (9,524,004) (2,603,723) Accounts Receivable - Other (69,617) (409,565) 410,609 70,386 Allowance for Uncollectible Accounts 20,027 66,195 83,074 174,931 I/Co Receivable from Water Department (1,502,748)(1,502,748)-Accrued Unbilled Revenue (2,553,526)5,490,854 (7, 896, 941)(1,613,318)Materials and Supplies 291,537 (217, 809)178,313 (432, 241)Prepayments (282,646)(71,607)142,184 (68, 987)Other Noncurrent Assets 310,843 2,043,066 1,255,284 1,350,551 LIABILITY ACCOUNTS Accounts Payable (8,909,885)(9,050,567)(13,761,722)(11, 296, 821)I/Co Payable to Water Department 414,108 (2,341,114)4,017,111 (5, 127, 514)**Customer Deposits** 3,699 19,935 115,779 56,665 **Customer Credit Balances** (5,997,717)(1,321,050)(12, 531, 486)(4,024,517)Self Insured Risk Liability 149,085 281,110 (73, 311)(1, 104)Statutory Payments to Municipalities 660,162 538,974 234,819 (136, 351)SBITA Liability (77,859) 111,118 50,372 (22,033)Lease Liability - current 922 958 1,914 1,842 Lease Liability - noncurrent (19, 320)(18, 362)(38, 591)(36, 677)Other Liabilities 834,741 389,301 753,223 231,151 All other, net 212,799 244,676 425,598 489,352 -NET IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET ACCOUNTS - SOURCE (USE) OF CASH (25,256,740) (1, 423, 519)1,931,702 (48,416,082) (2,847,038) (15, 286, 000)Net Increase (Decrease) in Cash 2,725,751 (11,894,842)7,284,984 (11,796,666)7,050,605 11,705,435 Cash - Beginning of Period 187,975,779 186.032.409 187,877,604 181,611,958 Cash - End of Period 176,080,937 193,317,393 176,080,937 193,317,393 Change In Cash - Increase (Decrease) (11,894,842) 7,284,984 11,705,435 (11,796,666)