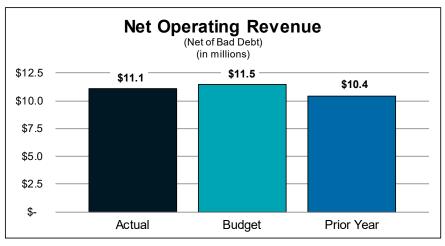
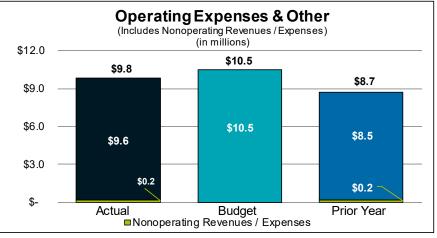
REPORT ON INCOME & FINANCE

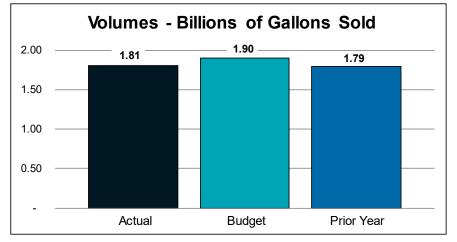
JANUARY 2025

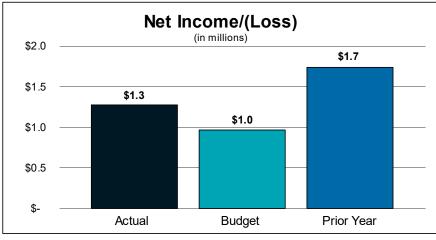


WATER OPERATIONS CURRENT MONTH – JANUARY 2025











WATER OPERATIONS SUMMARY JANUARY 2025 vs. BUDGET

<u>Revenue:</u>	Mil	lions
 January Water sales revenues of \$11.1 million were unfavorable to budget by \$0.4 million, or 3.3%, as follows: 		
 Decreased metered sales of water due to volumes that were down 4.6% vs. budget 	\$	(0.2)
All other non-volume related	\$	(0.2)
Volumes:		
• January Water volumes were unfavorable to budget by 4.6%		
Operating Expenses & Other:		
• January operating expenses and other of \$9.8 million were favorable to budget by \$0.7 million, or 6.5%, as follows:		
 Decreased WIR Water service reconnects/service replacements due to timing of various water main projects 	\$	0.4
• Decreased Distribution Operating expense primarily due to lower labor driven by open positions in Locating and Water Operations	\$	0.2
Decreased Distribution Maintenance expense primarily due to lower Water main maintenance (timing of paving cuts)	\$	0.2
Decreased Customer Accounting and Collecting expense primarily due to lower credit card fees, postage and forms vs. budget	\$	0.2
 Increased Administrative & General expense primarily due to decreased amounts charged to capital projects (which serves to increase operating expenses) 	\$	(0.2)
 Decreased interest income and investment earnings primarily due to lower investable cash balances and lower yields 	\$	(0.2)
• All other, net	\$	0.1

Net Income:

• January's net income of \$1.3 million was favorable to budget by \$0.3 million

METROPOLITAN

WATER OPERATIONS SUMMARY JANUARY 2025 vs. PRIOR YEAR

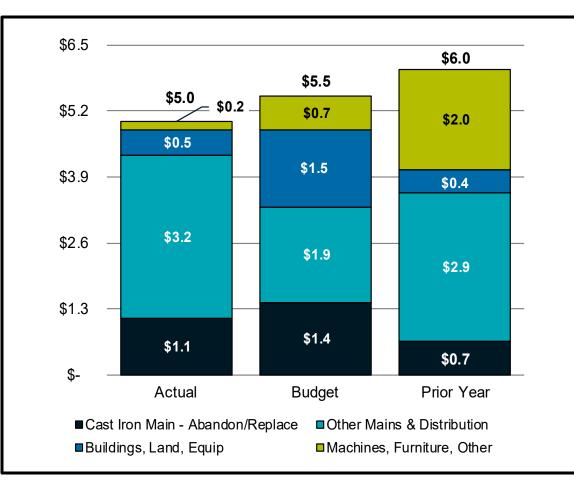
<u>Revenue:</u>								
 January Water sales revenues of \$11.1 million were favorable to prior year by \$0.7 million, or 6.4%, as follows: 								
 Increased metered sales of water due to volumes that were up 0.9% vs. prior year and due to the the impact of the January 2, 2025 rate increase (7.55% increase to the Commodity component of rates for all customer classes, except Wholesale for which an updated rate schedule will be implemented on July 2, 2025) 	\$	0.7						
 Increased Water Infrastructure Replacement fee revenue primarily due to the rate increase effective January 2, 2025 (\$0.25 per month increase for Residential customers - from \$4.75 per month to \$5.00 per month, with a like percentage increase for all customer classes) 	\$	0.2						
All other non-volume related	\$	(0.2)						
• January Water volumes were favorable to prior year by 0.9%								
• January operating expenses and other of \$9.8 million were unfavorable to prior year by \$1.1 million, or 13.1%, as follows:								
 Increased Distribution Maintenance expense primarily due to increased Water main maintenance (timing of paving cuts) 	\$	(0.2)						
Decreased earnings on invested cash balances primarily due to investment of proceeds from the 2022 Water Revenue Bonds and lower yields Increased Load Service line replacements very prior year	\$ \$	(0.2)						
 Increased Lead Service line replacements vs. prior year Increased Purification Operating expense primarily due to increase in chemicals due to shut down of Florence plant in prior year due to ice jams 	э \$	(0.2) (0.2)						
	Ψ \$							
 Increased Purification Maintenance expense primarily due to increase basin maintenance work at Platte South and Platte West 	+	(0.1)						
All other, net	\$	(0.2)						

<u>Net Income:</u>

• January's net income of \$1.3 million was unfavorable to prior year by \$0.4 million.



WATER CAPITAL EXPENDITURES JANUARY 2025



• Year-to-date capital expenditures of \$5.0 million were \$0.5 million less than budget, as follows:

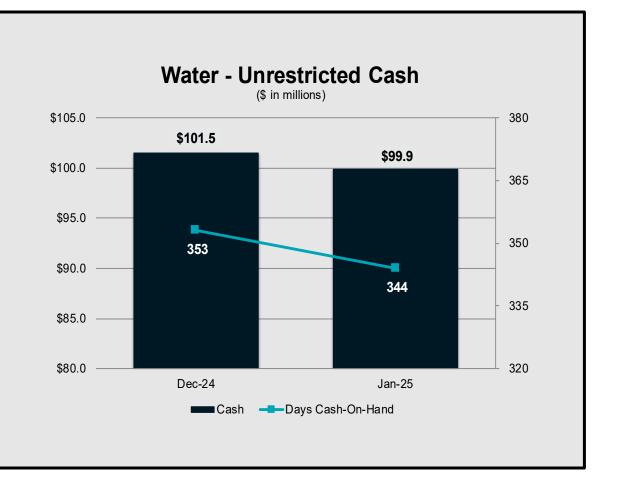
	ions Over ler) Budget
Platte South - New Electrical Building Design (timing)	\$ (0.5)
Platte South - Administration Building Design & Construction (timing)	\$ (0.4)
Platte West - Lime Grit Removal Installation (timing)	\$ (0.2)
Buildings, Land & Equipment-All Other	\$ 0.1
Mains-Cast Iron (timing)	\$ (0.3)
Mains - All other	\$ 1.3
Construction Machines (timing)	\$ (0.2)
All other, net	\$ (0.3)
	\$ (0.5)



CASH POSITION – WATER DEPARTMENT JANUARY 31, 2025

Cash and restricted funds totaled \$132.6 million; unrestricted cash totaled \$99.9 million, as depicted below:

(\$ in millions)	12/3	31/2024	1/	31/2025	Change			
Cash Per Balance Sheet	\$	134.9	\$	132.6	\$	(2.3)		
Less Restricted Cash:				\smile				
2022 Bond Project Fund (proceeds remaining)	\$	27.2	\$	24.4	\$	(2.8)		
Bond Sinking Fund - 2012, 2015 & 2018 bonds (To pay interest &								
principal payments)	\$	2.8	\$	4.9	\$	2.1		
Bond Reserve Fund - Deposit in Lieu of Insurance (2012 bonds)	\$	3.2	\$	3.2	\$	-		
Platte West Environmental Fund	\$	0.2	\$	0.2	\$	-		
Subtotal Restricted Cash	\$	33.4	\$	32.7	\$	(0.7)		
Unrestricted Cash	\$	101.5	\$	99.9	\$	(1.6)		
Components of Unrestricted Cash								
Customer Deposits and Credit Balances	\$	5.3	\$	5.4	\$	0.1		
Sewer Fees Collected but not Remitted	\$	19.4	\$	20.4	\$	1.0		
Customer Advances for Construction*	\$	49.1	\$	50.1	\$	1.0		
WIR Funds Collected but not Expended	\$	26.2	\$	27.4	\$	1.2		
Cash Reserves	\$	1.5	\$	(3.4)	\$	(4.9)		
Days Cash on Hand (Unrestricted Cash)		353		344		(9)		
Cash Required to meet 180 Day Goal	\$	51.8	\$	52.3				
Unrestricted Cash Balance Over (Short) of 180 Day Goal	\$	49.7	\$	47.6				



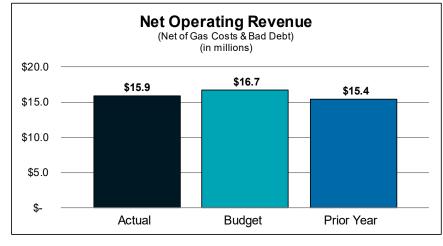
Developers/customers advance funds based on the estimated cost to install the mains. MUD expends "Cash Reserves" to construct the projects; at project completion, MUD "reimburses itself" by transferring funds from "Customer Advances for Construction" to "Cash Reserves". On January 31, 2025, \$28.0 million has been expended from Cash Reserves for work-in-progress.

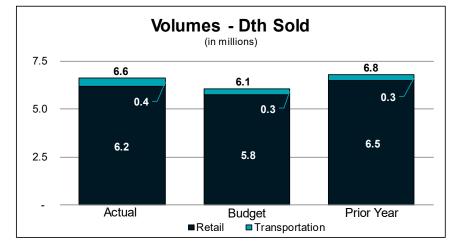
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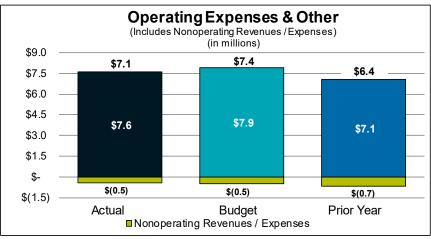
**Cash Reserves as of January 31, 2025 were negatively impacted by \$0.6 million due to spending on projects to be funded by the 2022 Water Revenue Bonds; Cash Reserves will be "reimbursed" in February 2025. (There is a one-month lag between incurring costs and reimbursement.)

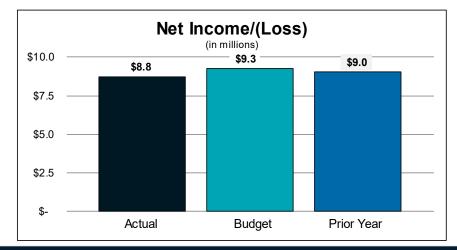


GAS OPERATIONS CURRENT MONTH – JANUARY 2025











GAS OPERATIONS SUMMARY JANUARY 2025 vs. BUDGET

Revenue:	Mil	llions
• January Gas net revenues of \$15.9 million were unfavorable to budget by \$0.8 million, or 4.7%, despite volumes that were 9.1% favorable to budget, as follows:		
 Timing of unbilled revenue accruals and mix amongst various customer types 	\$	(0.8)
Volumes:		
• January Gas volumes were favorable to budget by 9.1%		
Operating Expenses & Other:		
 January operating expenses and other of \$7.1 million were favorable to budget by \$0.3 million, or 3.7%, as follows: 		
Decreased Customer Accounting and Collecting expense primarily due to lower credit card fees, postage and forms	\$	0.2
 Decreased Distribution Operating expense due to lower locating, meter changes, leak locating and heating inspections 	\$	0.2
 Increased earnings on invested cash balances of the 2022 & 2023 Gas Revenue Bonds proceeds 	\$	0.1
 Increased Production Operating expense primarily due to commissioning of new liquefier 	\$	(0.1)
 Increased Administrative & General expense primarily due to decreased amounts charged to capital projects (which serves to increase operating expenses) 	\$	(0.1)

Net Income:

• January's net income of \$8.8 million was \$0.5 million unfavorable to budget



GAS OPERATIONS SUMMARY JANUARY 2025 vs. PRIOR YEAR

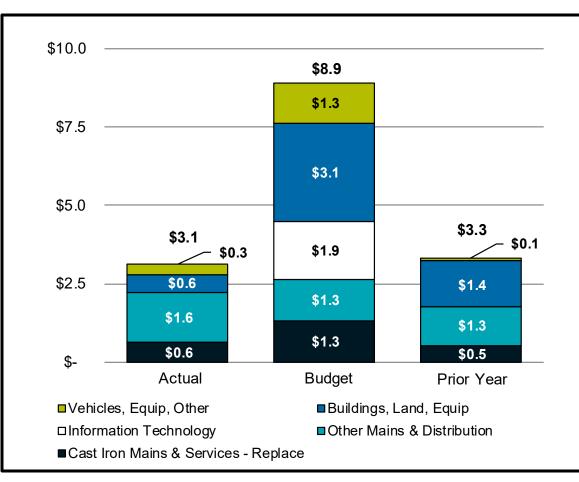
Revenue:	Mil	lions
 January Gas net revenues of \$15.9 million were favorable to prior year by \$0.5 million, or 3.2%, as follows: Increased net sales revenue primarily due to the impact of the January 2, 2025 rate increase (2.5% increase to the Margin component of rates for all customer classes) partially offset with volumes that were unfavorable to prior year by 2.8% 	\$	0.2
 Increased Gas Infrastructure Replacement fee revenue primarily due to the rate increase effective January 2, 2025 (\$0.25 per month increase for Residential customers - from \$3.75 per month to \$4.00 per month, with a like percentage increase for all customer classes) 	\$	0.2
All other non-volume related	\$	0.1
 Volumes: January Gas volumes were unfavorable to prior year by 2.8% 		
Operating Expenses & Other: • January operating expenses and other of \$7.1 million was unfavorable to prior year by \$0.7 million, or 12.4%, as follows:		
 Decreased interest income and investment earnings primarily due to lower investable cash balances and lower yields 	\$	(0.5)
 Increased Production Operating expense primarily due to commissioning of new liquefier 	\$	(0.1)
• All other, net	\$	(0.1)
Not Incomo:		

Net Income:

• January's net income of \$8.8 million was \$0.2 million unfavorable to prior year



GAS CAPITAL EXPENDITURES JANUARY 2025



• Year-to-date capital expenditures of \$3.1 million were \$5.8 million less than budget, as follows:

	1 illions nder) E	
Buildings, Land and Equipment - New Construction Center (timing)	\$	(2.7)
Buildings, Land and Equipment - LNG Liquefaction Replacement	\$	0.5
Buildings, Land and Equipment - All Other	\$	(0.3)
Information Technology - Digital Platform Modernization (timing)	\$	(1.7)
Information Technology - All other	\$	(0.2)
Main - Cast Iron Mains and Services (Abandon/Replace) (timing)	\$	(0.7)
Mains - Other Mains & Distribution	\$	0.3
All Other-Misc.	\$	(1.0)
	\$	(5.8)



CASH POSITION – GAS DEPARTMENT JANUARY 31, 2025

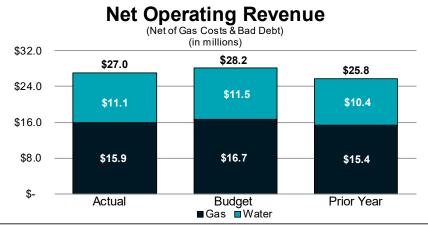
 Cash and restricted funds total cash totaled \$188.0 million, as 				•	rest	ricted				tricted Cash	
(\$ Millions)	12/3	31/2024	1/	/31/2025	C	hange			(\$ in n	illions)	
Cash per Balance Sheet Less Restricted Cash:	\$	268.7	\$	257.1	\$	(11.6)	\$200	0	\$187.9	\$188.0	480
2023 Bond Project Funds (Proceeds Remaining)	\$	75.2	\$	64.0	\$	(11.2)			\$101.5		- 440
2022 Bond Project Funds (Proceeds Remaining)	\$	4.0	\$	2.0	\$	(2.0)	\$180	0			
2023 Bond Closing Funds (Additional Issuance Cost) Bond Sinking Fund-2018 bonds (To pay interest	\$	-	\$	-	\$	-			421	412	- 400
& principal payments)	\$	1.6	\$	3.1	\$	1.5					
Subtotal Restricted Cash	\$	80.8	\$	69.1	\$	(11.7)	\$160	0			360
Unrestricted Cash	\$	187.9	\$	188.0	\$	0.1					
Components of Unrestricted Cash	•		•		•						- 320
Customer Deposits and Credit Balances	\$	36.2	\$	29.8	\$	(6.4)	\$140	0			
Customer Advances for Construction	\$	0.4	\$	0.4	\$	(0.0)	φ140	0			
Cash Reserves	\$	151.3	\$	157.8	\$	6.5					- 280
Days Cash on Hand (Unrestricted Cash)		421		412		(9)	\$120	0			240
							φ120	0	Dec-24	Jan-25	240
Cash Required to meet 180 Day Goal	\$	80.3	\$	82.2					Cash	Days Cash-On-Hand	
Unrestricted Cash Balance Over (Short) of 180 Day Goal	\$	107.6	\$	105.8							

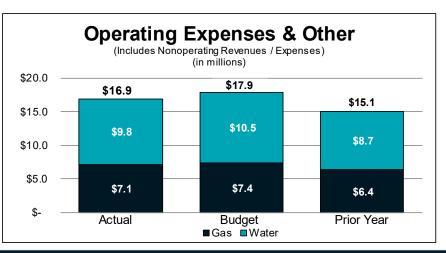
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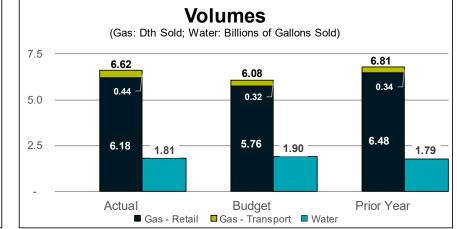
METROPOLITAN

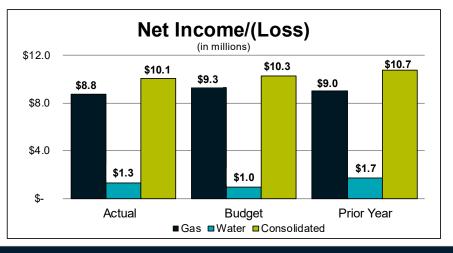
WATER & GAS OPERATIONS

CURRENT MONTH – JANUARY 2025



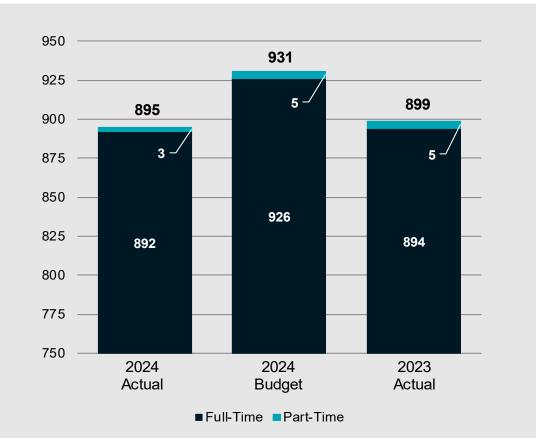








PERSONNEL AS OF JANUARY 31, 2025 WATER & GAS COMBINED



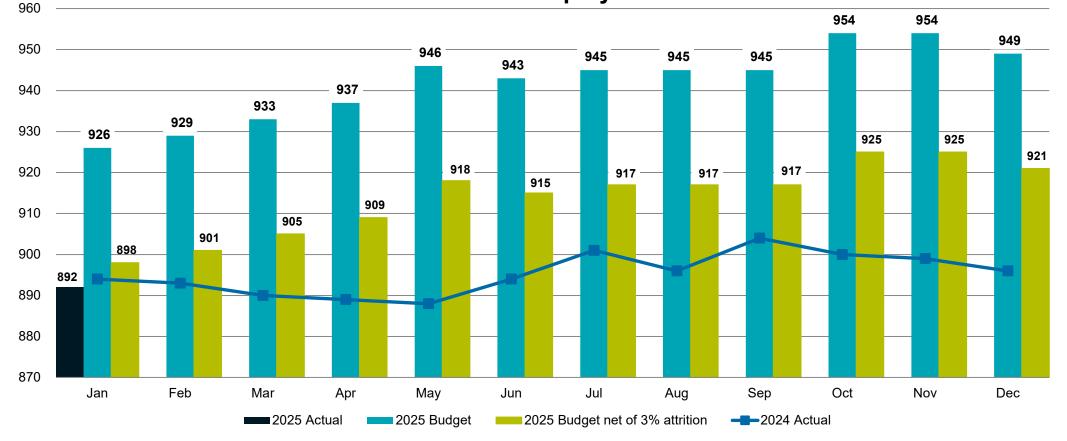
- The active payroll for January was \$7.8 million, compared with \$7.8 million in budget and \$7.4 million in prior year.
- At January 31st, there were 892 regular full-time employees*, compared with 926 in budget and 894 at January 31, 2024.
- At January 31st, there were 3 regular part-time employees, compared with 5 in budget and 5 at January 31, 2024.
- Active payroll is flat to budget driven by lower staffing partially offset by a 3% attrition factor assumed in budget and an increase in overtime expense.



* As reported

PERSONNEL TREND THROUGH JANUARY 2025 WATER & GAS COMBINED

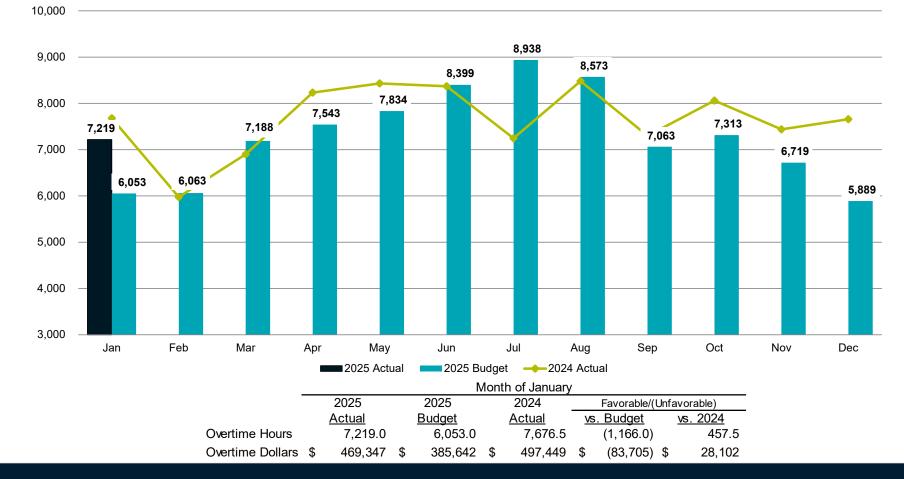
Full-Time Employees



* As reported



OVERTIME HOURS TREND THROUGH JANUARY 2025 WATER & GAS COMBINED





OVERTIME HOURS TREND (continued) THROUGH JANUARY 2025 WATER & GAS COMBINED

Overtime hours for the month totaled 7,219.0 as compared with 6,053.0 in budget and 7,676.5 in prior year. Overtime hours were 1,166.0 more than budget, as follows:

	Favorable
	(Unfavorable)
	vs. Budget
Construction (1)	(466.0)
Gas Production (2)	(433.5)
Water Distribution (3)	(261.0)
Maintenance (4)	(107.5)
Field Service (5)	201.5
All other, net	(99.5)
	(1,166.0)

- (1) Increased overtime primarily driven by lower staffing as a result of open positions and gas repair and on-call crew response to increased gas main breaks, leaks and hit during the month
- (2) Increased overtime primarily driven by the commissioning of new liquefier
- (3) Increased overtime primarily driven by lower staffing as a result of open positions and employees on medical leave
- (4) Increased overtime driven by favorable weather allowing progress on a number of projects
- (5) Decreased overtime primarily due to staffing above budget for the month



METROPOLITAN UTILITIES DISTRICT

METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT FINANCIAL VARIANCE REPORT FOR THE MONTH ENDING JANUARY 31, 2025 AND 2024

		Cu	rrent Month			Variance	Vs. E	Budget	Variance Vs. Prior Year			
	Actual		Budget	F	Prior Year	% Over (Under)		\$/# Over (Under)	% Over (Under)		\$/# Over (Under)	
Revenues												
Water sales	\$ 9,204,385	\$	9,359,175	\$	8,520,424	(1.65)%	\$	(154,790)	8.03 %	\$	683,961	
Infrastructure charge	1,657,404		1,623,640		1,468,563	2.08 %		33,764	12.86 %		188,841	
Other	 240,084		493,109		443,861	(51.31)%		(253,025)	(45.91)%		(203,777)	
Total revenues	 11,101,872		11,475,924		10,432,848	(3.26)%		(374,052)	6.41 %		669,025	
Revenue Deductions												
Operating & Maintenance	8,018,421		8,963,902		6,937,016	(10.55)%		(945,481)	15.59 %		1,081,405	
Other	1,603,427		1,552,741		1,546,896	3.26 %		50,686	3.65 %		56,531	
Total expenses	 9,621,848		10,516,643		8,483,912	(8.51)%		(894,795)	13.41 %		1,137,936	
Other Expense (Income)	356,350		202,288		206,774	76.16 %		154,063	72.34 %		149,576	
Income before grant revenue	1,123,674		756,993		1,742,161	48.44 %		366,681	(35.50)%		(618,488)	
Grant revenue	 152,781		206,642		-	(26.07)%		(53,861)	#DIV/0!		152,781	
Net Income (Loss)	\$ 1,276,455	\$	963,636	\$	1,742,161	32.46 %	\$	312,819	(26.73)%	\$	(465,707)	
Thousands of gallons sold	1,807,854		1,895,470		1,791,057	(4.62)%		(87,616)	.94 %		16,797	
Number of customers	229,411		229,783		227,567	(.16)%		(372)	.81 %		1,844	
Plant Additions & Replacements	\$ 4,971,190	\$	5,475,715	\$	6,012,689	(9.21)%	\$	(504,525)	(17.32)%	\$	(1,041,499)	

METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT FINANCIAL VARIANCE REPORT FOR THE MONTH ENDING JANUARY 31, 2025 AND 2024

	Current Month							Variance	Vs. I	Budget	Variance Vs. Prior Year			
		Actual		Budget	Prior Year			% Over (Under)		\$/# Over (Under)		6 Over Inder)		\$/# Over (Under)
Revenues Gas Sales	\$	45,406,242		40,679,096	\$	40,883,458		11.62 %	\$	4.727.146		11.06 %	\$	4.522.783
(Over)/under gas recovery	Ψ	(444,358)		- +0,073,030	Ψ	521,272		-	Ψ	(444,358)	(1	185.24)%	Ψ	(965,630)
Infrastructure charge		1,548,109		1,525,915		1,356,521		1.45 %		22,194	,	14.12 [°] %		191,589
Other		523,871		523,952		376,632		(.02)%		(81)		39.09 %		147,239
Total revenues. net		47,033,864		42,728,963		43,137,883		10.07 %		4,304,901		9.03 %		3,895,982
Less: Natural gas purchased for resale		31,137,228		26,045,704		27,736,537		19.55 %		5,091,524		12.26 %		3,400,690
CPEP Rebates		-		-		-		-		-				-
Operating revenues, net of gas cost		15,896,637		16,683,259		15,401,345		(4.72)%		(786,623)		3.22 %		495,291
Revenue Deductions														
Operating & Maintenance		5,173,616		5,357,676		4,759,736		(3.44)%		(184,060)		8.70 %		413,880
Other		2,415,704		2,572,146		2,279,135		(6.08)%		(156,442)		5.99 %		136,569
Total operating expenses		7,589,320		7,929,822		7,038,872	_	(4.29)%		(340,502)		7.82 %		550,448
Other expense (income)		(176,831)		(13,721)		(681,587)		(1188.75)%		(163,110)		74.06 %		504,756
Income before grant revenue		8,484,147		8,767,158		9,044,060		(3.23)%		(283,011)		(6.19)%		(559,913)
Grant Revenue		268,409		497,900		-		()		(229,491)		-		268,409
Net Income (Loss)	\$	8,752,556	\$	9,265,058	\$	9,044,060		(5.53)%		(512,502)		(3.22)%		(291,504)
Total Retail Sales Adjusted for Unbilled Sales		6,183,244		5,748,107		6,475,526		7.57 %		435,137		(4.51)%		(292,282)
Total Transportation Sales		435,491		317,428		336,534	_	37.19 %		118,063		29.40 %		98,957
Total Sales Adjusted for Unbilled Sales		6,618,735		6,065,535		6,812,060		9.12 %		553,200		(2.84)%		(193,325)
Heating degree days		1,268		1,238		1,340		2.42 %		30		(5.37)%		(72)
Number of customers		242,935		243,397		241,267		-0.19%		(462)		.69 %		1,668
Plant Additions & Replacements	\$	3,120,833	\$	8,898,084	\$	3,328,105		(64.93)%	\$	(5,777,252)		(6.23)%	\$	(207,273)

	2025 - WATER INFRASTRUCTURE REPLACEMENT - REVENUE & EXPENSE SUMMARY														
	Actual	Actual	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Projected	Projected LTD
WATER	2008 - 2024	January	February	March	April	May	June	July	August	September	October	November	December	YTD ACT/EST	Through 2025
WATER Water Infrastructure Revenue		4 400 500	1 5 40 000	4 500 000	4 504 075		4 500 477			4 500 704		4 507 404	4 070 500	A40 577 004	A050 770 000
	\$232,198,766	1,468,563	1,542,086	1,522,986	1,561,075	1,571,986	1,508,477	1,494,880	1,591,971	1,532,764	1,584,453	1,527,494	1,670,590	\$18,577,324	\$250,776,090
Water Infrastructure Revenue - Commodity	\$68,226,147	675,895	613,946	645,527	732,542	895,344	1,284,161	1,846,740	2,107,575	1,887,298	2,041,265	809,916	691,338	\$14,231,547	\$82,457,694
Water Sustainability Fund Grant	\$250,000	-	-	-	-	-	-	250,000	-					\$250,000	\$500,000
WIR Bad Debt	(\$70,700)	-	-	-	-	-	-	-	-	-	-	-	-	\$0	(\$70,700)
Expenditures															
WCI Mains per W-2	\$214,195,610	661,391	1,376,995	3,966,433	2,325,511	2,023,909	3,533,838	2,947,075	2,876,531	1,977,165	3,628,090	2,490,363	3,165,096	\$30,972,398	\$245,168,008
WCR Streetcar Infrastructure	\$907,649	27,167	153,340	88,340	88,340	88,340	88,340	88,340	88,340	88,340	88,340	188,300	188,300	\$1,263,827	\$2,171,476
Abandonments - approximate	\$7,179,557	33,503	44,453	44,453	92,078	92,077	92,077	104,780	104,780	104,780	76,202	76,202	76,202	\$941,588	\$8,121,145
Service Reconnections W-3	\$44,975,390	110,879	70,407	330,504	350,369	333,871	305,344	426,233	202,027	231,602	191,189	375,437	712,201	\$3,640,063	\$48,615,453
Infrastructure Integrity	\$3,013,501	54,360	55,874	57,598	55,168	60,736	64,368	65,851	55,335	40,547	48,297	56,816	68,679	\$683,629	\$3,697,130
Water Main Condition Assessment***	\$2,399,137	12,447	8,289	10,362	(82,653)	125,945	70,749	15,476	4,935	182,920	95,488	10,610	104,776	\$559,343	\$2,958,480
Leak Loggers	\$1,775,003													\$0	
TOTAL EXPENDITURES	\$274,445,848	899,747	1,709,358	4,497,691	2,828,812	2,724,879	4,154,715	3,647,756	3,331,948	2,625,354	4,127,607	3,197,728	4,315,254	38,060,849	310,731,693
NET CURRENT YEAR	\$26,158,365	\$1,244,711	\$446,674	(\$2,329,177)	(\$535,195)	(\$257,549)	(\$1,362,077)	(\$56,136)	\$367,599	\$794,707	(\$501,889)	(\$860,319)	(\$1,953,326)	(\$5,001,977)	\$22,931,391
LIFE-TO-DATE ACTUAL/PROJECTED (Impact on Operating															
Cash)	26,158,365	27,403,076	27,849,749	25,520,572	24,985,377	24,727,828	23,365,751	23,309,615	23,677,213	24,471,921	23,970,032	23,109,714	21,156,388		
WIR Mains Installed-Qtr (Miles)*															
WIR Mains Installed-YTD (Miles)*	65.36			0.00			0.00			0.00			0.00		
High Risk Mains Abandoned-Qtr (Miles)*															
High Risk Mains Abandoned-YTD (Miles)*	98.04			0.00			0.00			0.00			0.00		
Cast Iron Miles of Main Remaining**	1,100.35			1,100.35			1,100.35			1,100.35			1,100.35		

*Abandonments will lag behind the installed water main mileage as we wait for service reconnects to the new main to be completed prior to abandoning the cast iron mains

**Includes Cast Iron, Ductile, and other pipe cohorts

*** Water Main Condition Assessment revised from previous months' reports

			2025	- GAS IN	IFRAST	RUCTUR	E REPLA	CEMEN	Γ - REVE	ENUE & I	EXPENS	E SUMN	IARY		
	Actual	Actual	Budget	Projected	Projected LTD										
	2008 - 2024	January	February	March	April	May	June	July	August	September	October	November	December	YTD ACT/EST	Through 2025
GAS															
Gas Infrastructure Revenue	\$224,029,693	\$1,548,109	\$1,520,884	\$1,520,822	\$1,519,610	\$1,517,957	\$1,520,145	\$1,518,952	\$1,519,355	\$1,519,473	\$1,521,944	\$1,526,029	\$1,529,068	\$18,282,348	\$242,312,042
PHMSA Grant Revenue	\$466,357	268,409	532,684	532,684	532,684	532,684	532,684	532,684	532,684	532,684	532,684	532,684	532,684	\$6,127,929	\$6,594,286
GIR Bad Debt	(\$157,208)	-	-	-	-	-	-	-	-			-	-	-	(\$157,208)
Gas Dept Bond Offering-Project Fund		7,970,372	7,980,831	7,980,831	7,980,831	7,980,831	7,980,831	7,980,831	7,980,831	7,980,831	7,980,831	7,980,831	7,980,831	7,980,831	
Investment Earnings on Project Fund		10,459													\$0
Expenditures															
GCI Mains per G-21	\$136,250,087	623,635	693,600	693,600	935,300	935,300	935,300	906,100	906,100	1,097,900	1,424,600	1,424,600	1,454,000	\$12,030,035	\$148,280,122
GCR Streetcar Infrastructure	\$2,676,965	333,877	508,600	506,250	506,250	399,000	153,000	163,000						\$2,569,977	\$5,246,941
Abandonments - approximate	\$17,907,134	29,857	205,000	205,000	205,000	205,000	205,000	205,000	205,000	205,000	205,000	205,000	205,000	\$2,284,857	\$20,191,991
GIR services per G-21	\$107,029,725	227,178	420,400	420,400	838,400	838,400	838,400	602,400	602,400	602,400	1,055,400	1,055,400	1,060,600	\$8,561,778	\$115,591,504
GIR service reconnections per G-3	\$27,434,933	114,277	129,263	146,792	379,600	209,637	240,578	192,426	194,457	210,863	192,015	185,590	205,306	\$2,400,802	\$29,835,735
Regulator Stations Infrastructure per G-21	\$691,231	-	-	-	-	-	-	-	-	-	-	-	-	\$0	\$691,231
TOTAL EXPENDITURES	\$291,990,075	1,328,824	1,956,863	1,972,042	2,864,550	2,587,337	2,372,278	2,068,926	1,907,957	2,116,163	2,877,015	2,870,590	2,924,906	\$27,847,449	\$319,837,524
NET CURRENT YEAR	(\$67,651,232)	\$487,695	\$96,705	\$81,464	(\$812,256)	(\$536,696)	(\$319,449)	(\$17,290)	\$144,082	(\$64,006)	(\$822,387)	(\$811,878)	(\$863,154)	(\$3,437,172)	(\$71,088,404)
LIFE-TO-DATE ACTUAL/PROJECTED - Pre Bond (Impact on Operating Cash)	(67,651,232)	(67,163,538)	(67,066,833)	(66,985,369)	(67,797,625)	(68,334,321)	(68,653,770)	(68,671,060)	(68,526,979)	(68,590,985)	(69,413,372)	(70,225,250)	(71,088,404)		
GIR Capital Expenditures Funded by Bond	87,451,764		-	-	-	-	-	-		-	-	-	-	-	
Total Funded By Bond	\$87,451,764	-	-	-	-	-	-	-	-	-	-	-	-	-	\$87,451,764
Transfer to 2018 Bond Sinking Fund for Bond Interest & Principal Payments	\$14,238,955	187,509	187,115	187,115	187,115	187,115	187,115	187,115	187,115	187,115	187,115	187,115	187,115	\$2,245,779	\$16,484,734
Transfer to 2022 Bond Sinking Fund for Bond Interest & Principal Payments	\$10,479,876	311,545	310,938	310,938	310,938	310,938	310,938	310,938	310,938	310,938	310,938	310,938	310,938	\$3,731,858	\$14,211,735
LIFE-TO-DATE ACTUAL/PROJECTED - Post Bond (Impact on Operating Cash)	(4,918,299)	(5,198,068)	(6,132,099)	(7,081,372)	(8,924,365)	(10,491,797)	(11,841,983)	(12,890,010)	(13,776,665)	(14,338,725)	(15,659,165)	(16,969,096)	(18,330,303)		(14,333,108)
GIR Mains Installed-Qtr (Miles)*															
GIR Mains Installed-YTD (Miles)*	101.18			0.00			0.00			0.00			0.00		
Low Pressure Mains and High Pressure-Cast Iron Mains Abandoned	d-Qtr (Miles)*														
Low Pressure Mains and High Pressure-Cast Iron Mains Abandoned	142.62			0.00			0.00			0.00			0.00		
Cast Iron Miles of Main Remaining**	101.16			101.16			101.16			101.16			101.16		

*Abandonments will lag behind the installed gas main mileage as we wait for service reconnects to the new main to be completed prior to abandoning the cast iron mains **Explain difference between Cast Iron and High Pressure Mains

METROPOLITAN UTILITIES DISTRICT PAYROLL BY DEPARTMENTS AND DIVISIONS FOR THE MONTH ENDING JANUARY 31, 2025 AND 2024

A-12a JANUARY 2025

		Month of January	
	2025	2025	2024
	Actual	Budget	Actual
esident's Office	\$ 156,662	\$ 149,247	\$ 139,156
Top level reductions	<u> </u>	(20,923)	(
	156,662	128,324	139,156
N	77,064	88,390	98,06
man Resources - Vice President - Savine	109,133	116,503	101,01
Senior Vice President - Mendenhall	186,197	204,893	199,07
fety, Security & Locating	311,179	347,456	287,75
Vice President - Hunter	311,179	347,456	287,75
rchasing	78,124	71,692	55,82
ter Services	248,830	251,709	225,01
Dres	100,323	104,229	108,59
cilities Management	93,086	92,747	86,85
Vice President - Zellars	520,363	520,377	476,28
eld Services Administration	217,311	221,145	183,493
eld Services	866,599	839,913	867,53
ansportation	123,974	141,760	121,31
ansportation Office	80,175	85,044	73,75
Vice President - Melville	1,288,059	1,287,862	1,246,09
Senior Vice President - Ausdemore	2,119,601	2,155,695	2,010,130
ormation Technology - Vice President - Pappalil	562,670	551,934	489,950
siness Development	135.028	128,838	116,16
rporate Communications	65,832	76,385	65,420
stomer Service Administration		23.633	31.89
	24,408 472,964	- ,	- ,
Istomer Service	,	492,446	313,76
stomer Accounting Customer Service	<u>68,332</u> 565,704	<u>63,080</u> 579,158	211,280 556,944
Vice President - Mueller	766,564	784,381	738,52
Senior Vice President - Lobsiger	1,329,234	1,336,315	1,228,47
tes	24,011	23,248	22.542
	162,535	23,248 160,305	22,542 146.684
counting Senior Vice President - Myers	186,546	183,552	169,220
	·		
as Operations as Production	45,377 285.945	58,288 192,636	55,263 260,890
as Production as Systems Control		- ,	,
as Systems Control as Distribution	53,808 128,176	52,685 135,253	54,922 132,348
Vice President - Knight	513,306	438,862	503,423
ater Operations	43,928	41,196	43,23
ater Pumping - Florence	271,457	272,351	286,173
aintenance ater Distribution	264,566 270,167	248,285	244,282
ater Distribution	270,167	293,710	277,632
atte South atte West	115,889 145 547	110,092	113,28
	145,547	142,629	119,09
Ater Quality	<u>78,198</u> 1,189,752	84,330	75,27
Vice President - Whitefield rastructure Integrity	128,368	<u>1,192,593</u> 131,665	1,156,96
gineering	71,744	70,400	49,854
nt Engineering	277,351	257,101	49,004 215,140
gineering Design	256,027	270,715	215,140
gineering Design Vice President - Niiya	733,490	729,882	622,43
nstruction	1,432,204	1,406,260	1,406,429
Vice President - Schovanec	1,432,204	1,406,260	1,406,42
			-
Senior Vice President - Minor	3,868,752	3,767,597	3,691,25
Total Payroll	\$ 7,846,992	\$ 7,776,376	\$ 7,437,322

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METROPOLITAN UTILITIES DISTRICT EMPLOYEES BY DEPARTMENTS AND DIVISIONS FOR THE MONTH ENDING JANUARY 31, 2025 AND 2024

A-12b JANUARY 2025

	Curr	ent Year A	ctual	Curre	ent Year B	udget	Pi	ior Year Ac	tual
	Full	Part	Summer/	Full	Part	Summer/	Full	Part	Summer/
	Time	Time	Temp.	Time	Time	Temp.	Time	Time	Temp.
President's Office	6	-	-	6	-	-	6	-	-
Top level reductions			-	0				-	
	6	-	-	6	-	-	6	-	-
Law	9	-		9	-	1	9	-	1
Human Resources - Vice President - Savine	13	1	1	13	1	1	12	1	-
Senior Vice President - Mendenhall	22	1	1	22	1	2	21	1	1
		<u> </u>						<u> </u>	<u> </u>
Safety, Security & Locating	41		1	42		1	38	-	
Vice President - Hunter	41		1	42		1	38		
Purchasing	8	-	1	7	-	1	7	-	-
Meter Services	36	-	-	37	-	-	35	-	-
Stores	13	-	-	14	-	-	14	-	-
Facilities Management	11			11	1		11	1	
Vice President - Zellars	68		1	69	1	1	67	1	
Field Services Administration	25	-	-	26	-	-	24	-	-
Field Services	99	-	-	96	-	-	95	-	-
Transportation	18	-	-	20	-	-	18	-	-
Transportation Office	9		-	10		-	9		
Vice President - Melville	151			152	-		146		
Senior Vice President - Ausdemore	260		2	263	1	2	251	1	
Information Technology - Vice President - Pappalil	53	-	1	54	-	3	48	-	2
Business Development	16	-	-	17	-	1	16	-	1
Corporate Communications	6	-	3	6	-	3	6	-	2
Customer Service Administration	2	-	-	2	-	-	3	-	-
Customer Service	69	-	-	78	1	-	51	-	-
Customer Accounting	9	-	-	10	-	-	32	1	-
Branch Delivery	-	-	-	-	-	-	-	-	-
Customer Service	80	-	-	90	1	-	86	1	-
Vice President - Mueller	102	-	3	113	1	4	108	1	3
Senior Vice President - Lobsiger	155	-	4	167	1	7	156	1	5
Rates	2	-	-	2	-	-	2	-	-
Accounting	17	-	-	17	-	1	17	-	1
Senior Vice President - Myers	19	-	-	19	-	1	19	-	1
Gas Operations	4	-	-	4	-	-	4	-	-
Gas Production	18	-	-	18	-	-	18	-	-
Gas Systems Control	6	-	-	6	-	-	6	-	-
Gas Distribution	14	-	-	15	-	-	15	-	-
Vice President - Knight	42	-	-	43	-	-	43	-	-
Water Operations	3			3			1		
Water Pumping - Florence	31	_	1	33	_	1	34	_	_
Maintenance	29	_	-	29	_		29	_	_
Water Distribution	38	-	-	40	-	_	40	-	_
Platte South	13	1	_	13	1	_	13	1	_
Platte West	17	1	_	17	1	_	15	1	_
Water Quality	10		_	10		1	9	-	_
Vice President - Whitfield	141	2	1	145	2	2	141	2	<u> </u>
Infrastructure Integrity	16		3	16		4	14		2
Engineering	5	_	-	5	_	-	5	_	-
Plant Engineering	32	_	_	31	_	1	28	_	1
Engineering Design	33	-	-	35	-	2	34		-
Vice President - Niiya	86		3	87		7	81		3
Construction	161			174	-		176	-	-
Vice President - Schovanec	161			174		<u> </u>	176		
Senior Vice President - Minor	430	2	4	449	2	9	441	2	3
Total Employees	892	3	11	926	5	21	894	5	10
	0.32	5		520	5	21	034	5	10

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METROPOLITAN UTILITIES DISTRICT SPA EMPLOYEES BY DEPARTMENTS AND DIVISIONS FOR THE MONTH ENDING JANUARY 31, 2025 AND 2024

President's Office Top level reductions Law Human Resources - Vice President - Savine Senior Vice President - Mendenhall	Full <u>Time</u> 6 - 6	Part Time -	Summer/ Temp.	Full Time	Part Time	Summer/ Temp.	Full Time	Part Time	Summer/
Top level reductions Law Human Resources - Vice President - Savine Senior Vice President - Mendenhall	6		Temp.		Time	Temp.	Time	Timo	Taman
Top level reductions Law Human Resources - Vice President - Savine Senior Vice President - Mendenhall		-						Time	Temp.
Law Human Resources - Vice President - Savine Senior Vice President - Mendenhall	6		-	6	-	-	6	-	-
Human Resources - Vice President - Savine Senior Vice President - Mendenhall	6		-	0		-			-
Human Resources - Vice President - Savine Senior Vice President - Mendenhall			-	6		-	6	-	-
Senior Vice President - Mendenhall	9	-	-	9	-	-	9	-	-
	11			11			10		
	20		-	20		-	19		-
Safety, Security & Locating	13	_	-	13	-	-	13	-	-
Vice President - Hunter	13		<u> </u>	13		<u> </u>	13		<u> </u>
Purchasing	8	-		7			7		
Meter Services	3	-	-	3	-	-	3	-	-
Stores	2	-	-	2	-	-	2	-	-
Facilities Management	5	-	-	5	-	-	5	-	-
Vice President - Zellars	18	-		17			17		
Field Services Administration	8		-	9	-	-	7	-	-
Field Services	-	-	-	-	-	-	-	-	-
Transportation	-	-	-	-	-	-	-	-	-
Transportation Office	3	-	-	4	-	-	3	-	-
Vice President - Melville	11		-	13	-	-	10	-	-
Senior Vice President - Ausdemore	42	<u> </u>		43			40		
Senior vice Fresident - Adsdemore	42		<u> </u>	45		<u> </u>	40		
Information Technology - Vice President - Pappalil	53	-	-	54	-	-	48	-	-
Business Development	9	-	-	10	-	-	8	-	-
Corporate Communications	6			6			6		
•		-	-		-	-		-	-
Customer Service Administration	2	-	-	2	-	-	3	-	-
Customer Service	9	-	-	10	-	-	7	-	-
Customer Accounting	1	-	-	1	-	-	3	-	-
Branch Delivery		-	-			<u> </u>			<u> </u>
Customer Service	12		<u> </u>	13	-	-	13		
Vice President - Mueller	27		-	29		-	27		-
Senior Vice President - Lobsiger	80		-	83		-	75		
Rates	2	-	-	2	-	-	2	-	-
Accounting	11		-	11		-	11		-
Senior Vice President - Myers	13		-	13		-	13		-
Gas Operations	4	_	_	4	_	_	4	_	_
Gas Production	3			3			3		
Gas Systems Control	6	_	_	6	_	_	6	_	_
Gas Distribution	2	_	_	2	_	_	2	_	_
Vice President - Knight	15		<u> </u>	15		<u> </u>	15		<u> </u>
0	3			3			1		
Water Operations Water Pumping - Florence	3 8	-	-	3 9	-	-	9	-	-
Maintenance	о З	-	-	9 3	-	-	3	-	-
Water Distribution	4	-	-	3 4	-	-	5	-	-
Platte South	2	-	-	2	-	-	2	-	-
Platte West	2	-	-	2	-	-	2	-	-
Water Quality	2	-	-	2	-	-	8	-	-
Vice President - Whitfield	31	<u> </u>		32			30		
Infrastructure Integrity	5			6			4		
		-	-		-	-		-	-
Engineering Plant Engineering	5 32	-	-	5 31	-	-	5 28	-	-
Engineering Design	32 19	-	-	20	-	-	20	-	-
Vice President - Niiya	61			62			57	<u> </u>	
-									
Construction	19	-		20			19		<u> </u>
Vice President - Schovanec	19		-	20			19		-
Senior Vice President - Minor	126			129			121		
Total Employees	287	-	-	294	-	-	274	-	

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METROPOLITAN UTILITIES DISTRICT OAC EMPLOYEES BY DEPARTMENTS AND DIVISIONS FOR THE MONTH ENDING JANUARY 31, 2025 AND 2024

A-12b JANUARY 2025

Time Time <th< th=""><th></th><th>or Year Act</th><th>Prio</th><th>udget</th><th>ent Year B</th><th>Curre</th><th></th><th>ent Year A</th><th>Curre</th><th></th></th<>		or Year Act	Prio	udget	ent Year B	Curre		ent Year A	Curre	
President's Office -	Summer Temp.			Summer/	Part	Full	Summer/ Temp.	Part Time		
$_{aw}$ aw <	- <u></u> -	-		<u> </u>	-			-		President's Office
$\frac{1}{2}$ <	-	-	-	-	-	0	-	-	-	Top level reductions
aw - - - -		-		-	-		-	-		•
Juma Resources - Vice President - Mendenhall 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 <th1< th=""> 1<td>1</td><td></td><td></td><td>1</td><td></td><td></td><td></td><td></td><td></td><td>21//</td></th1<>	1			1						21//
Senior Vice President - Mendenhall 2 1 1 2 1 2 1 2 1 2 2 1 Safety, Security & Locating 28 - 1 29 - 1 25 - Vice President - Hunter 28 - 1 29 - 1 25 - Warbasident - Hunter 28 - 1 - 1 20 - 1 25 - 1 25 - 1 25 - 1 26 - 1 20 - 1 26 - 1 26 - 1 20 - 1 26 - 1 20 - 1 20 - 1 1 - 10 1 1 - 10 1 - 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		-		-	- 1		- 1	- 1	- 2	
safety, Security & Locating 28 - 1 29 - 1 25 - Vice President - Hunter 28 - 1 29 - 1 25 - - - 1 25 - - - 1 25 - - - 1 25 - 1 25 - 1 25 - 1 25 1 1 0 - 1 10 1 10 1 10 1 10 10 10 10 11 10 11 10 11 10 11 10 11 10 11 10 11 10 11 10 11 10 11 10 11 10 11 10 11 10 11 10 11 10 11 10 11 10 11 10 10 10 11 10 10 10 11 10 10 10 11 10 10 10 10 10 10 10 10 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>1</td> <td></td> <td></td> <td></td>							1			
Vice President - Hunter 28 . 1 29 . 1 25 . deter Services 33 - - 34 - - 32 - Tordition Services 33 - - 1 - - 12 - 12 - - 12 - 12 - - 12 - 12 - - 12 - - 12 - - 12 - - 12 - - 12 - - 12 - - 12 - - 12 - - 12 - - 16 1 - - 16 1 - 16 - - 16 - - 16 - - 16 - - 16 - - 16 - - 16 - - 16 - - 16 - <td< td=""><td></td><td><u> </u></td><td></td><td><u> </u></td><td></td><td></td><td><u> </u></td><td><u> </u></td><td></td><td>Senior vice i resident - Mendennan</td></td<>		<u> </u>		<u> </u>			<u> </u>	<u> </u>		Senior vice i resident - Mendennan
Purchasing - - 1 - - 1 1 1 <th1< th=""> 1 <th1< th=""> <th1< <="" td=""><td>-</td><td>-</td><td></td><td>1</td><td>-</td><td>29</td><td>1</td><td>-</td><td></td><td>Safety, Security & Locating</td></th1<></th1<></th1<>	-	-		1	-	29	1	-		Safety, Security & Locating
Alter Services 33 - 34 - 52 - 34 - 52 - 52 - 52 - 13 - 13 - <th13<< td=""><td>-</td><td>-</td><td>25</td><td>1</td><td>-</td><td>29</td><td>1</td><td>-</td><td>28</td><td>Vice President - Hunter</td></th13<<>	-	-	25	1	-	29	1	-	28	Vice President - Hunter
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	3			<u> </u>			3			-
Construction 142 154 157					-					
Vice President - Schovanec 142 - 154 - 157 -			157	-	-	154	-		142	Vice President - Schovanec
Senior Vice President - Minor 304 2 4 320 2 9 320 2	3	2	320	9	2	320	4	2	304	Senior Vice President - Minor
Total Employees 605 3 11 632 5 21 620 5	10	5	620	21	5	632	11	3	605	i otai Employees

METROPOLITAN UTILITIES DISTRICT OVERTIME HOURS BY DEPARTMENTS AND DIVISIONS FOR THE MONTH ENDING JANUARY 31, 2025 AND 2024

A-12c JANUARY 2025

		onth of Januar	
	2025	2025 Dudget	2024
President's Office	Actual 0.0	Budget	Actual 0.0
		-	
∟aw Human Resources - Vice President - Savine	19.0 0.5	15 10	23.0 1.0
Senior Vice President - Mendenhall	19.5	25	24.0
Safety, Security & Locating Vice President - Hunter	<u> </u>	200	80.0
Purchasing	6.0		0.0
Meter Services	3.0	10	17.0
Stores	107.5	30	81.5
Facilities Management	55.5	50	158.5
Vice President - Melville	172.0	90	257.0
Field Services Administration	198.5	275	311.5
Field Services	1,125.0	1,250	1,496.5
Transportation	51.5	30	69.0
Transportation Office	80.5	75	66.0
Vice President - Minor	1,455.5	1,630	1,943.0
Senior Vice President - Ausdemore	1,826.0	1,920	2,280.0
nformation Technology - Vice President - Pappalil	46.0	25	21.0
Business Development	4.0	5	(3.0
Corporate Communications	0.0	-	0.0
Customer Service Administration	0.0	-	0.0
Customer Service	161.0	100	168.0
Customer Accounting	0.5	5	0.0
Branch Delivery	0.0		0.0
Customer Service	161.5	105.0	168.0
Vice President - Mueller	165.5	110.0	165.0
Senior Vice President - Lobsiger	211.5	135.0	186.0
Rates	0.0	-	0.0
Accounting Senior Vice President - Myers	<u>28.0</u> 28.0		0.0
•			
Gas Operations Gas Production	0.0 833.5	400	0.0 978.0
Gas Systems Control	0.0	400	41.0
Gas Distribution	37.5	55	170.0
Vice President - Knight	871.0	463	1,189.0
Water Operations	0.0		0.0
Water Pumping - Florence	130.5	175	210.5
Maintenance	217.5	110	196.5
Water Distribution	561.0	300	304.0
Platte South	25.0	50	123.5
Platte West	66.0	140	130.5
Water Quality		10	10.0
Vice President - Whitfield	1,029.0	785	975.0
Infrastructure Integrity Engineering	29.0 0.0	20	26.0 0.0
Plant Engineering	57.0	- 10	1.0
Engineering Design	32.0	45	23.5
Vice President - Niiya	118.0	75.0	50.5
Construction	3,116.0	2,650	2,972.0
Vice President - Schovanec	3,116.0	2,650.0	2,972.0
Senior Vice President - Minor	5,134.0	3,973.0	5,186.5
Total Overtime Hours	7,219.0	6,053	7,676.5
	7,219.0	0,000	7,070.0

A-12c

METROPOLITAN UTILITIES DISTRICT OVERTIME DOLLARS BY DEPARTMENTS AND DIVISIONS FOR THE MONTH ENDING JANUARY 31, 2025 AND 2024

		Nonth of January	
	2025 Actual	2025 Budget	2024 Actual
President's Office	\$ -	\$ -	\$ -
_aw	1,407	941	1,60
Human Resources - Vice President - Savine	29	560	54
Senior Vice President - Mendenhall	1,436	1,502	1,660
Safety, Security & Locating	12,677	12,880	4,904
Vice President - Hunter	12,677	12,880	4,904
Purchasing	320		
Meter Services	170	594	90
Stores	6,630	1,799	4,88
Facilities Management	3,532	3,034	9,029
Vice President - Zellars	10,652	5,427	14,81
Field Services Administration	15,174	18,937	21,379
Field Services	80,694	83,238	107,486
Transportation	3,274	1,767	4,152
Transportation Office Vice President - Melville	<u>6,517</u> 105,659	<u>5,407</u> 109,348	5,014 138,032
Senior Vice President - Ausdemore	128,988	127,655	157,753
nformation Technology - Vice President - Pappalil	3,842	1,909	1,441
Business Development	253	207	- 139
Corporate Communications	-	-	-
Customer Service Administration	-	-	-
Customer Service	7,598	5,625	7,443
Customer Accounting Branch Delivery	32	281	-
Customer Service	7,629	5,906	7,443
Vice President - Mueller	7,882	6,114	7,304
Senior Vice President - Lobsiger	11,724	8,023	8,745
Rates	-	-	-
Accounting	1,417		-
Senior Vice President - Myers	1,417		-
Gas Operations	-	-	-
Gas Production	61,692	29,664	71,572
Gas Systems Control	-	596	2,867
Gas Distribution	2,669	4,057	11,680
Vice President - Knight	64,361	34,318	86,120
Water Operations	- 8,796	- 11,851	- 15,610
Water Pumping - Florence Maintenance	14,785	7,594	13,169
Water Distribution	31,834	17,421	16,909
Platte South	1,483	3,401	8,236
Platte West	4,661	8,834	9,10
Water Quality	1,957	644	595
Vice President - Whitfield	63,516	49,745	63.624
nfrastructure Integrity	1,162	1,146	1,484
Engineering	-	-	-
Plant Engineering	4,099	745	7
Engineering Design	2,005	2,608	1,374
Vice President - Niiya	7,266	4,499	2,929
Construction	190,638	159,901	176,618
Vice President - Schovanec	190,638	159,901	176,618
Senior Vice President - Minor	325,782	248,463	329,292
Total Overtime Dollars	469,347	385,642	497,449

WATER DEPARTME BALANCE SHEET AS OF JANUARY 31, 2025 AND J	S		JANUARY 2025 Page 1
ASSETS	January 31 2025	January 1 2025	Increase (Decrease) One Month
UTILITY PLANT Plant in service - At cost	\$ 1,474,140,212	\$ 1,473,574,728	\$ 565,483
Less - Accumulated depreciation	(423,473,314)	(421,085,918)	(2,387,396)
Net utility plant in service	1,050,666,898	1,052,488,811	(1,821,913)
Construction in progress	131,515,204	127,175,270	4,339,934
Construction materials - at average cost	2,765,449	2,728,267	37,182
Net utility plant	1,184,947,551	1,182,392,347	2,555,204
NONCURRENT ASSETS			
2012 Bond Reserve Fund - Restricted	3,197,551	3,192,264	5,287
2022 Bond Project Fund	24,375,814	27,202,522	(2,826,708)
Construction/Environmental fund	177,076	176,974	102
Lease receivable	1,115,006	1,154,663	(39,656)
Other non-current assets	1,673,340	1,688,959	(15,619)
Total noncurrent assets	30,538,786	33,415,381	(2,876,594)
CURRENT ASSETS			
Cash in treasurer's accounts	99,925,475	101,494,139	(1,568,664)
Bond sinking fund - restricted	4,899,040	2,779,600	2,119,440
Accounts receivable	4,383,639	4,208,454	175,185
Accounts receivable - utility service	27,948,803	28,572,757	(623,955)
Allowance for uncollectible accounts	(1,613,073)	(1,623,932)	10,859
Interdepartmental Receivable from Gas Department	5,127,514	2,341,114	2,786,400
Lease receivable	73,141	71,919	1,222
Interest receivable	1,417	13,490	(12,072)
Accrued unbilled revenues	4,890,163	4,846,814	43,349
Materials and supplies - at average cost	8,020,467	8,391,042	(370,574)
Prepayments	378,318	431,545	(53,228)
Total current assets	154,034,904	151,526,942	2,507,962
DEFERRED OUTFLOWS			
Pension	(281,710)	(281,710)	-
OPEB	5,342,871	5,342,871	-
Debt refund	1,253,219	1,276,931	(23,712)
Total deferred outflows	6,314,380	6,338,092	(23,712)
Total Assets	\$ 1,375,835,622	\$ 1,373,672,763	\$ 2,162,859

METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT BALANCE SHEETS AS OF JANUARY 31, 2025 AND JANUARY 1, 2025						
LIABILITIES AND NET WORTH	January 31 2025	January 1 2025	Increase (Decrease) One Month			
NONCURRENT LIABILITIES						
Long Term Debt:						
Water Revenue Bonds Net of Discount/Premium	208,586,173	208,686,363	(100,190)			
NDEQ Loan - Contact Basin	1,829,657	1,829,657	-			
Total long term debt	210,415,831	210,516,020	(100,190)			
Net pension liability	13,206,800	13,206,800	-			
Other Post Employment Benefits	29,735,501	29,948,300	(212,799)			
Total Long Term Liabilities	253,358,132	253,671,120	(312,989)			
CURRENT LIABILITIES						
Current maturities of revenue bonds	17,160,000	17,160,000	-			
Current maturities of NDEQ Loans	311,784	311,784	-			
Accounts payable	9,954,390	10,493,366	(538,975)			
Customer deposits-Pioneer Approach Mains	3,819,445	3,819,445	-			
Customer Credit Balances	1,601,830	1,443,230	158,599			
Statutory payments to municipalities	149,889	830,562	(680,673)			
Sewer fee collection due municipalities	28,503,631	27,680,726	822,905			
Interest accrued on water revenue bonds	1,368,868	684,434	684,434			
Accrued vacation payable	5,852,328	5,852,328	-			
Other current liabilities	94	93	0			
Total current liabilities	68,722,259	68,275,969	446,290			
CUSTOMER ADVANCES FOR CONSTRUCTION	50,106,036	49,138,706	967,330			
SELF - INSURED RISKS	5,048,974	4,736,811	312,163			
DEFERRED INFLOWS OF RESOURCES						
Deferred inflows - pension	(4,833,635)	(4,833,635)	_			
Deferred inflows - OPEB	8,940,344	8,940,344	_			
Deferred Inflows - lease	1,145,943	1,153,438	(7,495)			
Contributions in aid of construction	416,079,717	416,598,612	(518,895)			
	421,332,369	421,858,759	(526,390)			
NET POSITION – ACCUMULATED REINVESTED EARNINGS	577,267,852	575,991,397	1,276,455			
Total Liabilities, Deferred Inflows of Resources, and Net Position	1,375,835,622	1,373,672,763	2,162,859			

METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS FOR THE MONTH ENDING JANUARY 31, 2025 AND 2024

	Janua	January 2024	
	Actual	Budget	Actual
OPERATING REVENUES			
Metered sales of water	\$ 9,204,385	\$ 9,359,175	\$ 8,520,424
Infrastructure charge	1,657,404	1,623,640	1,468,563
Other operating revenues	203,783	538,052	444,326
Total operating revenues	11,065,571	11,520,867	10,433,313
Less: Bad debt expense	36,301	(44,943)	(465)
Total operating revenues, net	11,101,872	11,475,924	10,432,848
OPERATING EXPENSES			
Operating expense	5,296,721	5,578,586	4,794,193
Maintenance expense	2,721,700	3,385,317	2,142,823
Depreciation	1,453,538	1,403,399	1,407,065
Other Non-Operating Expense (Income)	-	-	(6,273)
Statutory payments & fuel taxes	149,889	149,342	139,831
Interest expense revenue bonds	607,957	607,957	667,929
Interest expense NDEQ Loan	5,354	5,354	6,118
Total revenue deductions	10,235,159	11,129,954	9,151,686
Net revenues	866,714	345,971	1,281,162
Other Income & Expense - Interest, Invest Earnings & Exp	256,960	411,023	461,000
Income before grant revenue	1,123,674	756,993	1,742,161
Grant revenue	152,781	206,642	
FUNDS PROVIDED			
Net inome (loss)	1,276,455	963,636	1,742,161
Depreciation and amortization charges	1,634,096	1,580,808	1,568,210
Deferred inflows - lease	(7,495)	(4,299)	(4,299)
Lease Interest income accrual (non cash)	14,716	13,490	15,645
Lease Interest receivable	(2,644)	-	(1,304)
Contribution in aid of construction	-	2,718,560	-
Contribution in aid of construction - impact fees	262,996	335,400	250,073
Customer Advances for Construction	967,330	-	2,506,066
Total funds provided FUNDS EXPENDED	4,145,453	5,607,594	6,076,553
Plant additions and replacements	3,854,242	4,041,919	5,351,298
Plant additions and replacements-Cast Iron	1,116,948	1,433,796	661,391
OPEB - Begin Pre-funding	212,799	-	244,676
Bond Interest - 2012-Expense accrual (non cash)	(46,071)	(46,071)	(53,054)
Bond Interest - 2015-Expense accrual (non cash)	(274,582)	(274,582)	(313,950)
Bond Interest - 2018-Expense accrual (non cash)	(75,057)	(75,057)	(81,066)
Bond Interest - 2022-Expense accrual (non cash)	(212,247)	(212,247)	(219,859)
NDEQ Interest - Expense accrual (non cash)	(5,354)	(5,354)	(6,118)
Total funds expended	4,570,679	4,862,404	5,583,319
SUBTOTAL - FUNDS PROVIDED LESS FUNDS EXPENDED	(425,226)	745,190	493,235

METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS FOR THE MONTH ENDING JANUARY 31, 2025 AND 2024

BOND ACTIVITIES			
Interest on Bond Project Fund	(87,959)	-	(188,765)
Interest on Bond Reserve Fund	(5,287)	-	(6,728)
Bond Project Fund - 2022 (Spending Funded by Bond Proceeds)	2,914,667	1,345,054	302,900
Net Change in Bond Project Funds	2,821,421	1,345,054	107,407
IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET			
ASSET ACCOUNTS			
Bond Sinking Fund	(2,119,440)		(2,087,566)
Accounts Receivable	(175,185)		(35,714)
Accounts Receivable - Utility Service	623,955		(2,497,296)
Construction/Environmental fund	(102)		(160)
Allowance for Uncollectible Accounts	(10,859)		27,123
I/Co Receivable from Gas Department	(2,786,400)		(3,603,002)
Lease Receivable	(1,222)		(7,853)
Lease Receivable Noncurrent	39,656		38,434
Accrued Unbilled Revenue	(43,349)		122,968
Materials and Supplies	370,574		153,128
Prepayments	53,228		66.380
Other Noncurrent Assets	15,619		3,249
	(544.000)		(4.044.700)
Accounts Payable	(544,329)		(1,611,736)
Customer Deposits - Pioneer Mains	-		29,477
Customer Credit Balances	158,599		(133,663)
Self Insured Risk Liability	312,163		261,362
Statutory Payments to Municipalities	(680,673)		(588,363)
Sewer Fee Collection Due Municipalities	822,905		276,897
NET IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET	(3,964,860)		(9,586,335)
Net Increase (Decrease) in Cash	(1,568,664)	2,090,243	(8,985,693)
	(1,000,001)		(0,000,000)
Cash - Beginning of Period	101,494,139		121,568,713
Cash - End of Period	99,925,475		112,583,020
Change In Cash - Increase (Decrease)	(1,568,664)		(8,985,693)

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METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT BALANCE SHEETS AS OF JANUARY 31, 2025 AND JANUARY 1, 2025

ASSETS	January 31 2025	January 1 2025	Increase (Decrease) One Month
UTILITY PLANT			
Plant in service - At Cost	\$ 797,709,628	\$ 798,515,026	\$ (805,397)
Less - Accumulated depreciation	(266,741,676)	(266,153,262)	(588,414)
Right-Of-Use Asset -Leases	1,047,211	1,047,211	-
Accumulated Amortization - ROU Asset	(750,501)	(733,048)	(17,454)
Right-Of-Use Asset -SBITA	18,788,731	18,461,708	327,023
Accumulated Amortization - ROU Asset - SBITA	(8,378,174)	(8,072,337)	(305,837)
Net utility plant in service	541,675,220	543,065,299	(1,390,079)
Construction in progress	148,686,492	146,480,514	2,205,978
Construction materials - at average cost	8,085,021	8,389,924	(304,903)
Net utility plant	698,446,733	697,935,737	510,996
NONCURRENT ASSETS			
Bond Project Fund	66,017,803	79,181,512	(13,163,709)
Lease receivable	2,636,342	2,636,342	-
Other Non-Current Assets	3,805,399	2,860,957	944,442
Total noncurrent assets	72,459,544	84,678,811	(12,219,267)
CURRENT ASSETS			
Cash & Short Term Investments	187,975,779	187,877,604	98,176
Bond Sinking Fund - Restricted	3,068,684	1,642,710	1,425,974
Accounts receivable - utility service	26,737,067	19,399,835	7,337,233
Accounts receivable - other	2,466,468	2,946,694	(480,226)
Allowance for doubtful accounts	(3,730,346)	(3,667,298)	(63,048)
Lease receivable	19,063	19,063	-
Interest receivable	20,234	13,489	6,745
Accrued unbilled revenues	49,523,376	44,179,961	5,343,416
Natural gas in storage	2,816,972	2,685,190	131,782
Natural gas in pipeline storage	2,198,655	3,210,435	(1,011,780)
Propane in storage	7,167,256	7,511,683	(344,426) 214,433
Materials and supplies - at average cost Prepayments	5,764,811 2,281,392	5,550,378 1,856,562	214,433 424,830
Total current assets	2,201,392	273,226,307	13,083,107
DEFERRED OUTFLOWS OF RESOURCES			
Pension	(316,338)	(316,338)	-
OPEB	6,290,520	6,290,520	-
Total Deferred Inflows	5,974,182	5,974,182	-
Total Assets	\$ 1,063,189,873	\$ 1,061,815,037	\$ 1,374,836

METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT BALANCE SHEETS AS OF JANUARY 31, 2025 AND JANUARY 1, 2025

G-1 JANUARY 2025 Page 2

LIABILITIES AND NET WORTH	January 31 2025	January 1 2025	Increase (Decrease) One Month
NONCURRENT LIABILITIES			
Long Term Debt - Revenue Bonds Net of Disc/Premium	221,342,723	221,493,869	(151,145)
Lease liability	97,092	116,364	(19,271)
SBITA liability	6,488,859	6,522,495	(33,637)
Net pension liability	15,324,426	15,324,426	(00,007)
Net OPEB liability	34,192,886	33,980,087	212,799
Total noncurrent liabilities	277,445,987	277,437,241	8,746
CURRENT LIABILITIES			
Accounts payable	46,054,889	50,906,727	(4,851,838)
Interdepartmental Payable to Water Dept	5,127,514	2,341,114	2,786,400
Current maturities of Revenue Bonds	7,945,000	7,945,000	-
Lease liability - current portion	226,155	225,199	956
SBITA liability - current portion	3,447,643	3,285,775	161,868
Unearned revenue - Firm service agreement	2,198,019	2,198,019	-
Customer deposits	14,900,129	14,788,048	112,080
Customer credit balances	14,887,883	21,421,653	(6,533,770)
Statutory payments to municipalities	692,636	1,117,979	(425,342)
Accrued interest on SBITA's	168,587	102,652	65,935
Accrued Interest on Revenue Bonds	1,522,871	761,436	761,436
Accrued vacation payable	5,617,897	5,617,897	-
Total current liabilities	102,789,222	110,711,498	(7,922,276)
CUSTOMER ADVANCES FOR CONSTRUCTION	373,538	355,953	17,585
SELF - INSURED RISKS	2,384,110	2,252,085	132,025
OTHER LIABILITIES	4,337,852	3,892,412	445,440
DEFERRED INFLOWS OF RESOURCES			
Contributions In Aid of Construction	42,576,491	42,631,048	(54,557)
Pension	(5,386,170)	(5,386,170)	-
OPEB	10,684,849	10,684,849	-
Deferred inflows - lease	2,626,675	2,631,357	(4,682)
Total Deferred Inflows	50,501,845	50,561,084	(59,240)
NET POSITION - ACCUMULATED REINVESTED EARNINGS	625,357,319	616,604,763	8,752,556
Total Liabilities, Deferred Inflows of Resources and Net Position	\$ 1,063,189,873	\$ 1,061,815,037	\$ 1,374,836

METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT JANUARY 2025 INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS Page 1 FOR THE MONTH ENDING JANUARY 31, 2025 AND 2024

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	January 2025				January 2024	
		Actual		Budget		Actual
OPERATING REVENUES Gas sales revenue (Over)/under gas recovery Infrastructure charge	\$	45,406,242 (444,358) 1,548,109	\$	40,679,096	\$	40,883,458 521,272 1,356,521
Other operating revenues		591,206		685,101		485,084
Total operating revenues		47,101,199		42,890,112		43,246,335
Less: Bad debt expense		(67,335)		(161,149)		(108,452)
Total operating revenues, net		47,033,864		42,728,963		43,137,883
Less: Natural gas purchased for resale		31,137,228		26,045,704		27,736,537
Operating revenue, net of gas cost REVENUE DEDUCTIONS		15,896,637		16,683,259		15,401,345
Operating expense Maintenance expense Other Non-operating expense (income) Depreciation		3,788,101 1,385,515 (23,696) 1,717,351		3,963,650 1,394,026 1,777,300		3,507,193 1,252,544 (8,246) 1,679,291
Statutory payments & fuel taxes Interest expense - 2018 GIR Bond Interest expense - 2022 Gas Bond Interest expense - 2023 Gas Bond		698,353 63,848 240,598 305,844		794,846 63,848 240,598 305,844		599,844 68,836 251,178 334,505
Interest expense - lease Interest expense - SBITA Interest expense		821 67,807 1,492		821 21,354 1,516		1,367 8,480 2,766
Total revenue deductions		8,246,034		8,563,803		7,697,758
Net revenues		7,650,602		8,119,456		7,703,588
OTHER INCOME & EXPENSE - Interest, Invest Earnings & Exp		833,545		647,702		1,340,473
Income before grant revenue Grant Revenue		8,484,147 268,409		8,767,158 497,900		9,044,060 -
FUNDS PROVIDED						
Net income (loss) Depreciation and amortization charges Deferred inflows - lease Lease Interest income accrual (non cash) Contribution in aid of construction - mains Customer Advances for Construction		8,752,556 2,523,474 (4,682) (6,745) 31,805 17,585		9,265,058 2,800,811 (4,682) (6,745) -		9,044,060 2,342,084 (4,682) (6,792) 27,113 20,945
Gas Bond Proceeds 2023		(34,552)				(37,790)
Total funds provided		11,279,441		12,054,442		11,384,939
FUNDS EXPENDED Plant additions and replacements Plant additions and replacements - Cast Iron Natural gas inventory increase (decrease) Bond interest - 2018 Expense accrual (non cash) SBITA interest accrual SBITA interest payment Bond Interest Accrual - Gas Bond 2022		2,914,356 206,476 (1,224,424) (63,848) (67,871) 1,936 (240,598)		7,579,084 1,319,000 (1,966,946) (63,848) (14,778) - (240,598)		2,799,258 528,847 (5,128,881) (68,836) (8,480) 5,980 (251,178)
Bond Interest Accrual - Gas Bond 2023		(340,396)		(305,844)		(372,295)
Total funds expended Subtotal - Funds Provided less Funds Expended		1,185,632 10,093,809		6,306,070 5,748,372	_	(2,495,585) 13,880,523

INCOME AND SOURCE AND DISPOSIT FOR THE MONTH ENDING JANU	Page 2		
	Januar	January 2024	
	Actual	Budget	Actual
BOND ACTIVITIES			
Bond Project Fund 2022 (Spending Funded by Bond Proceeds)	2,020,999	-	4,066,777
Bond Project Fund 2023	11,142,710	-	3,690,852
Net Change in Bond Project Fund	13,163,709	-	7,757,629
ACCOUNTS - SOURCE (USE) OF CASH			
ASSET ACCOUNTS			
Bond Sinking Fund	(1,425,974)	(1,423,519)	(1,426,781)
Accounts Receivable - Utility Service	(7,337,233)	-	(7,737,504)
Accounts Receivable - Other	480,226	-	479,951
Allowance for Uncollectible Accounts	63,048	-	108,736
Accrued Unbilled Revenue	(5,343,416)	-	(7,104,172)
Materials and Supplies	(214,433)	-	113,224
Prepayments	(424,830)	-	(2,620)
Other Noncurrent Assets	(944,442)	-	692,515
LIABILITY ACCOUNTS			
Accounts Payable	(4,851,838)	-	(2,246,254)
I/Co Payable to Water Department	2,786,400	-	3,603,002
Customer Deposits	112,080	-	36,729
Customer Credit Balances	(6,533,770)		(2,703,467)
Self Insured Risk Liability	132,025	-	72,207
Statutory Payments to Municipalities	(425,342)	-	(675,325)
SBITA Liability	128,231	-	(133,151)
Lease Liability - current	956	-	920
Lease Liability - noncurrent	(19,271)	-	(18,315)
Other Liabilities	445,440	-	(522,072)
All other, net	212,799	-	244,676
NET IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET ACCOUNTS - SOURCE (USE) OF CASH	(23,159,343)	(1,423,519)	(17,217,702)
Net Increase (Decrease) in Cash	98,176	4,324,853	4,420,451
Cash - Beginning of Period	187,877,604		181,611,958
Cash - End of Period	187,975,779		186,032,409
Change In Cash - Increase (Decrease)	98,176		4,420,451

METROPOLITAN UTILITIES DISTRICT OF OMAHA

GAS DEPARTMENT

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JANUARY 2025