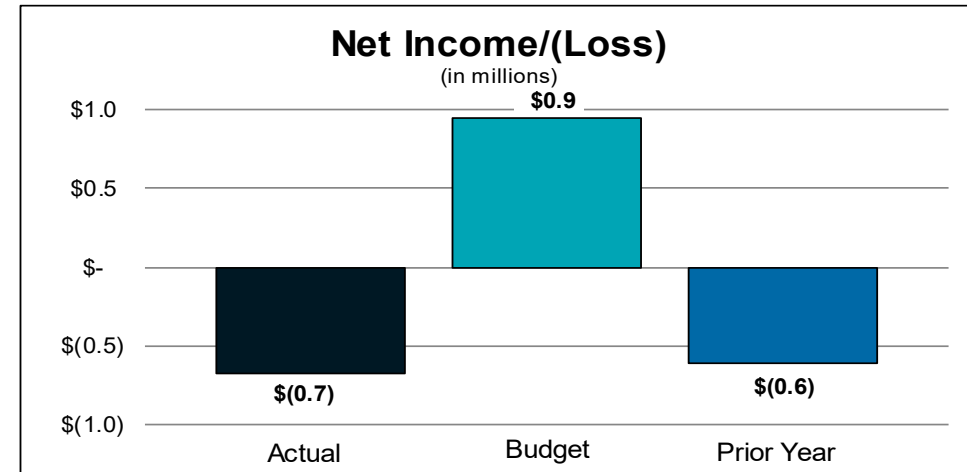
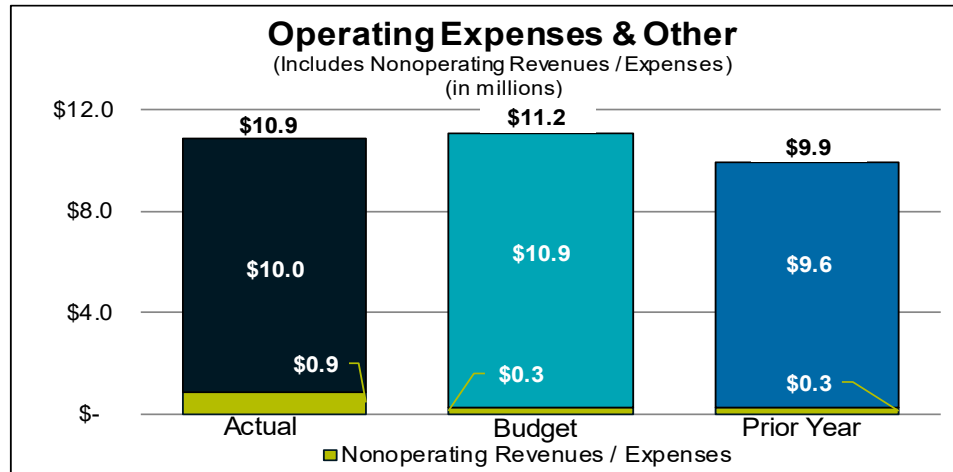
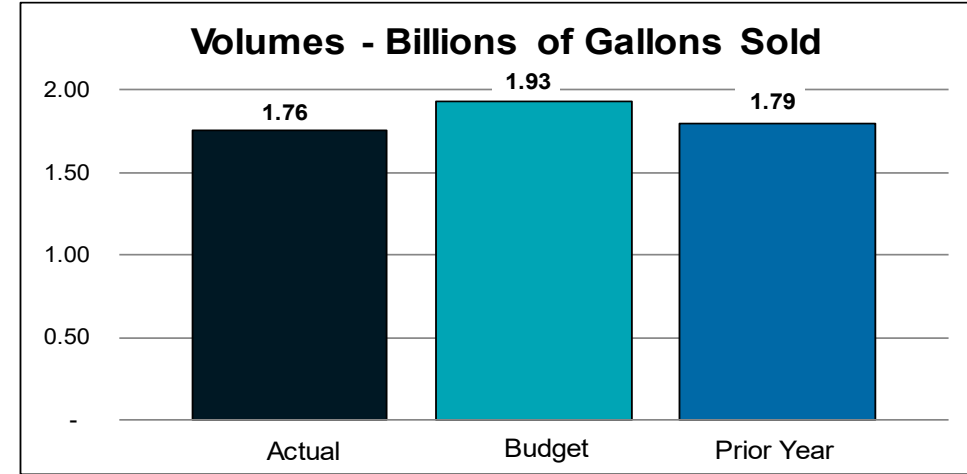
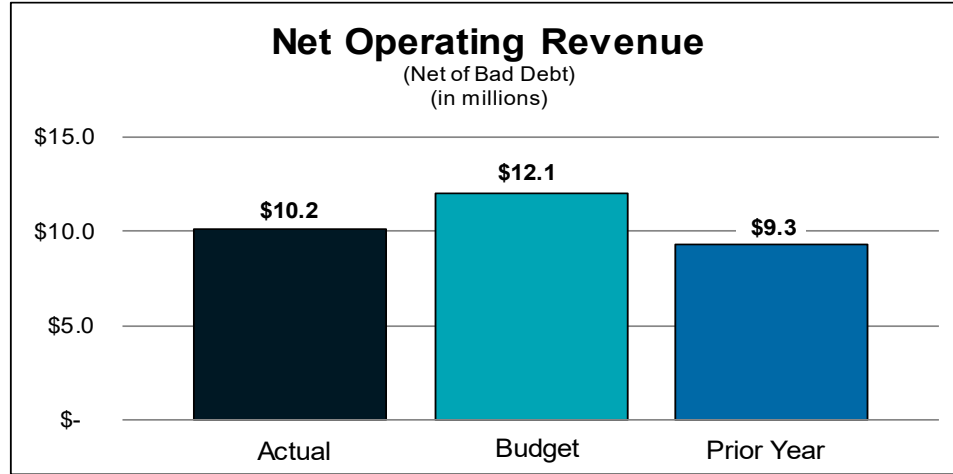


# REPORT ON INCOME & FINANCE

NOVEMBER 2024

# WATER OPERATIONS

## CURRENT MONTH – NOVEMBER 2024



# WATER OPERATIONS – EXECUTIVE SUMMARY

## NOVEMBER 2024 vs. BUDGET

### Revenue:

• November Water sales revenues of \$10.2 million were unfavorable to budget by \$1.9 million, or 15.8%, as follows:

	Millions
• Decreased metered sales of water due to volumes that were down 9.1% vs. budget	\$ (1.4)
• Timing of grant revenue earned for lead service replacement program partially offset with lower lead service replacement expense year-to-date through November	\$ (0.3)
• All other non-volume related	\$ (0.2)

### Volumes:

• November Water volumes were unfavorable to budget by 9.1%

### Operating Expenses & Other:

• November operating and other expenses of \$10.9 million were favorable to budget by \$0.3 million, or 2.5%, as follows:

• Decreased Distribution Maintenance expense primarily due to lower water main emergency maintenance and timing of hydrant painting	\$ 0.4
• Decreased Lead Service line replacements due to timing	\$ 0.3
• Decreased WIR Water service reconnects/service replacements due to timing of various water main projects	\$ 0.1
• Loss on the sale of various old special machines that had reached the end of their useful life	\$ (0.5)

### Net Income:

• November's net loss of \$0.7 million was unfavorable to budget by \$1.6 million

# WATER OPERATIONS – EXECUTIVE SUMMARY

## NOVEMBER 2024 vs. PRIOR YEAR

### Revenue:

Millions

• November Water sales revenues of \$10.2 million were favorable to prior year by \$0.9 million, or 9.1%, as follows:

• Grant revenue earned for lead service replacement program in current year	\$	0.7
• Increased metered sales of water due to the impact of the January 2, 2024 rate increase (8.5% increase to the Commodity component of rates for all customer classes, except Wholesale, which increased 9.5%) partially offset with volumes that were down 2.2% vs. prior year	\$	0.1
• Increased Water Infrastructure Replacement fee revenue primarily due to the rate increase effective January 2, 2024 (\$0.25 per month increase for Residential customers - from \$4.50 per month to \$4.75 per month, with a like percentage increase for all customer classes)	\$	0.1

### Volumes:

• November Water volumes were unfavorable to prior year by 2.2%

### Operating Expenses & Other:

• November operating and other expenses of \$10.9 million were unfavorable to prior year by \$1.0 million, or 9.2%, as follows:

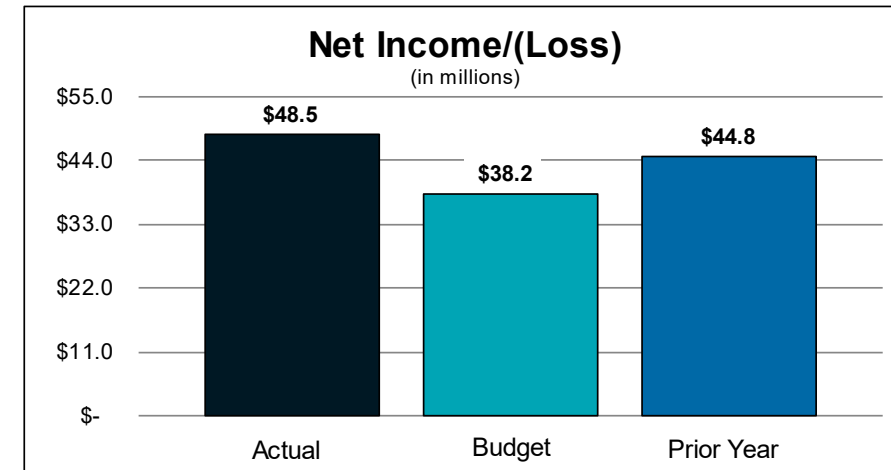
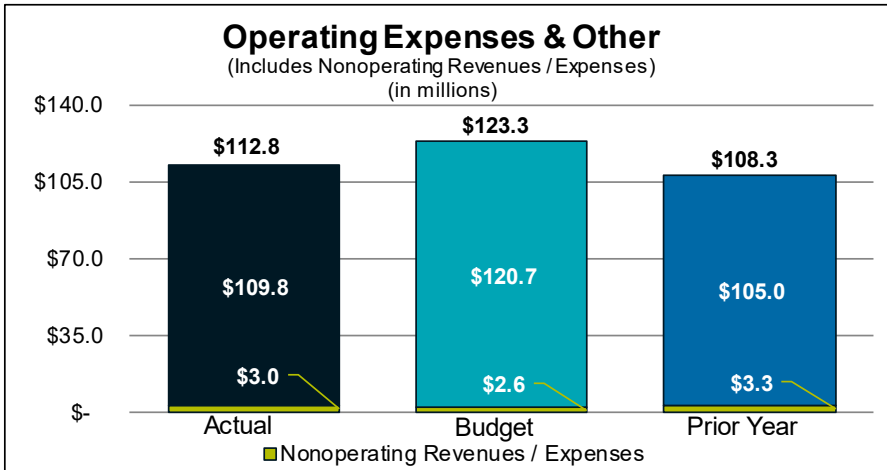
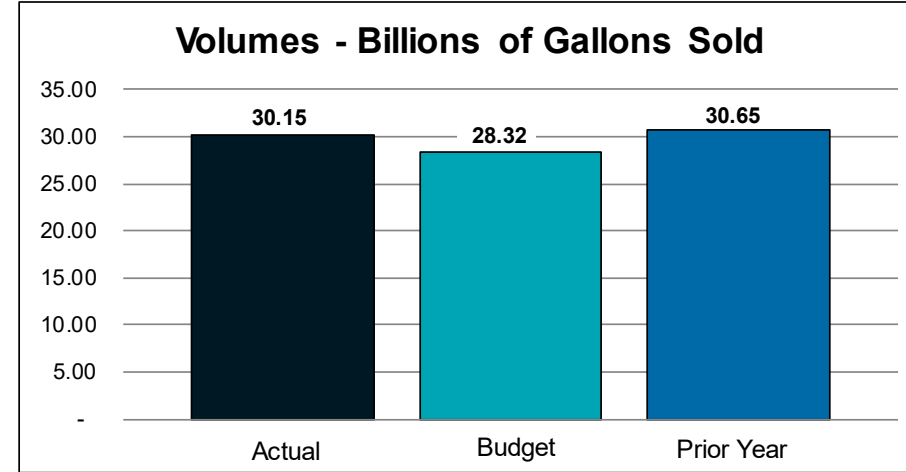
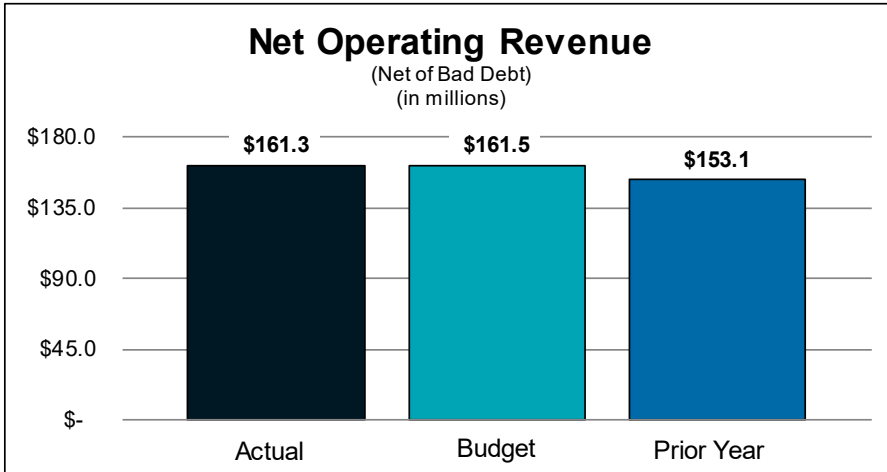
• Loss on the sale of various old special machines that had reached the end of their useful life	\$	(0.5)
• Increased expense for Lead Service line replacement	\$	(0.2)
• Decreased interest income and investment earnings primarily due to lower investable cash balances	\$	(0.2)
• Decreased WIR Water service reconnects/service replacements due to timing of various water main projects	\$	0.2
• All other, net	\$	(0.3)

### Net Income:

• November's net loss of \$0.7 million was unfavorable to prior year by \$0.1 million.

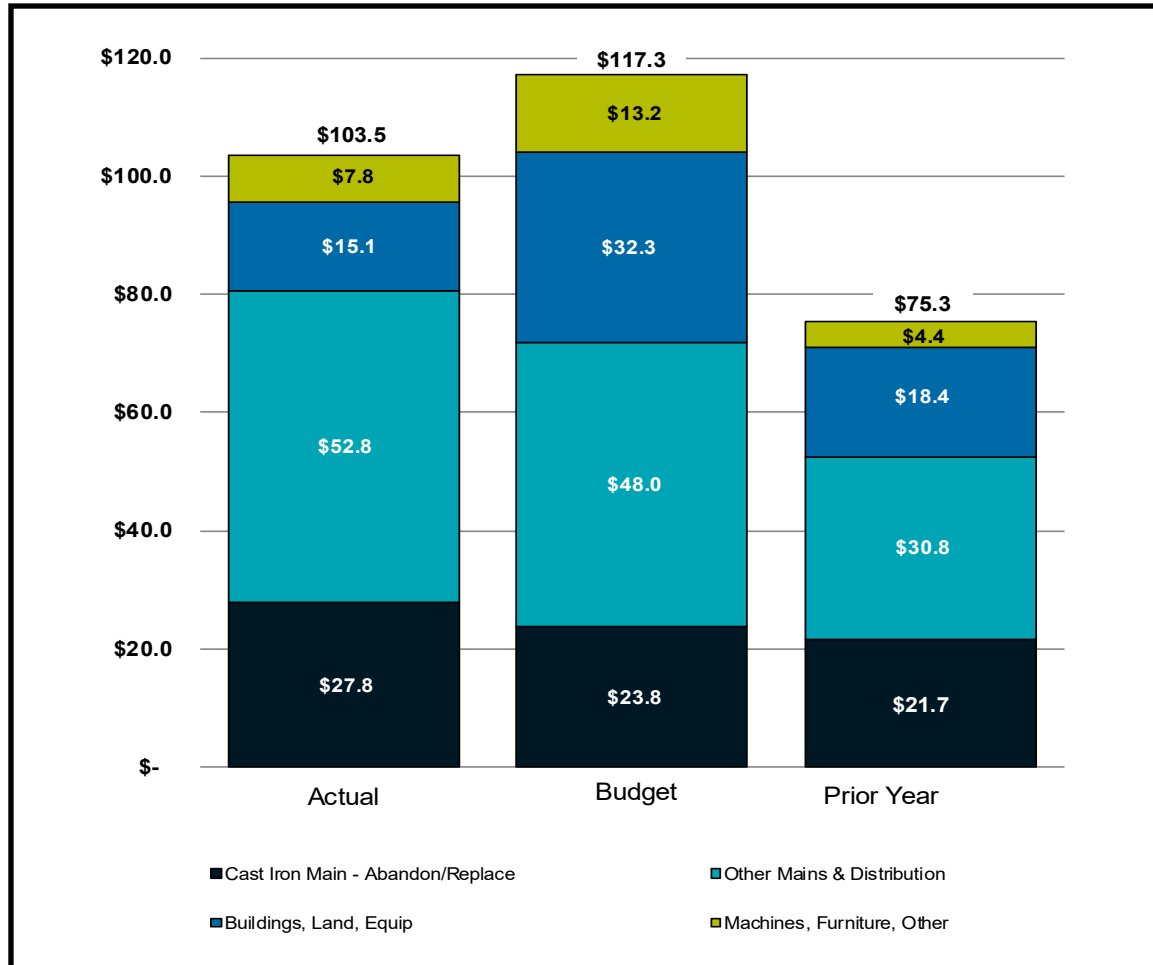
# WATER OPERATIONS

## YEAR-TO-DATE – NOVEMBER 2024



# WATER CAPITAL EXPENDITURES

## YEAR-TO-DATE NOVEMBER 2024



- Year-to-date capital expenditures of \$103.5 million were \$13.8 million less than budget, as follows:

	Millions Over (Under) Budget
Florence - Header Incident Design & Construction (timing)	\$ (4.6)
Platte West - Capital Improvement Plan (timing)	\$ (3.2)
Platte South - New Electrical Building Design (timing)	\$ (2.6)
Highway 370 Booster Pump Design & Construction (timing)	\$ (2.0)
Platte South - Wellfield Resiliency (timing)	\$ (1.5)
Florence - Site Header & Basin 6 Rehabilitation (timing)	\$ (0.9)
Platte West - Lime Upgrades (timing)	\$ (0.6)
Platte South - Air Handler Replacement (timing)	\$ (0.5)
Florence - Pre-Sed Basin Rehab-Design (timing)	\$ (0.3)
Platte South - Administration Building Design & Construction	\$ 0.8
Buildings, Land & Equipment-All Other	\$ (1.8)
Mains-Cast Iron (timing)	\$ 4.0
Mains - All other (timing of large development projects)	\$ 4.8
Construction Machines (timing)	\$ (0.8)
All other, net	\$ (4.6)
<b>Total</b>	<b>\$ (13.8)</b>

# CASH POSITION – WATER DEPARTMENT

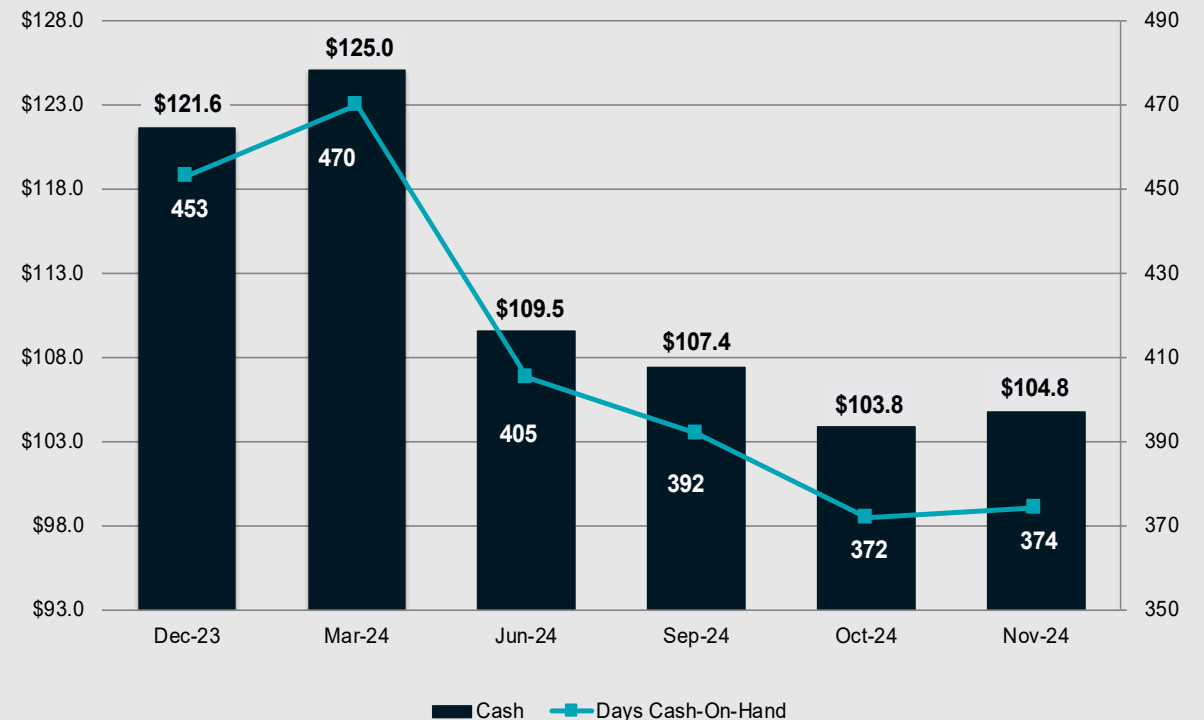
NOVEMBER 30, 2024

- Cash and restricted funds totaled \$140.1 million; unrestricted cash totaled \$104.8 million, as depicted below:

(\$ in millions)	12/31/2023	11/30/2024	Change
Cash Per Balance Sheet	\$ 168.1	\$ 140.1	\$ (28.0)
Less Restricted Cash:			
2022 Bond Project Fund (proceeds remaining)	\$ 40.7	\$ 28.8	\$ (11.9)
Bond Sinking Fund - 2012, 2015 & 2018 bonds (To pay interest & principal payments)	\$ 2.5	\$ 3.1	\$ 0.6
Bond Reserve Fund - Deposit in Lieu of Insurance (2012 bonds)	\$ 3.1	\$ 3.2	\$ 0.1
Platte West Environmental Fund	\$ 0.2	\$ 0.2	\$ 0.0
Subtotal Restricted Cash	\$ 46.5	\$ 35.3	\$ (11.2)
<b>Unrestricted Cash</b>	<b>\$ 121.6</b>	<b>\$ 104.8</b>	<b>\$ (16.8)</b>
Components of Unrestricted Cash			
Customer Deposits and Credit Balances	\$ 8.6	\$ 5.4	\$ (3.2)
Sewer Fees Collected but not Remitted	\$ 17.7	\$ 18.5	\$ 0.8
Customer Advances for Construction*	\$ 41.9	\$ 52.2	\$ 10.3
WIR Funds Collected but not Expended	\$ 32.3	\$ 29.1	\$ (3.2)
Cash Reserves	\$ 21.1	\$ (0.4)	\$ (21.5)
Days Cash on Hand (Unrestricted Cash)	453	374	(79)
Cash Required to meet 180 Day Goal	\$ 48.3	\$ 50.4	
Unrestricted Cash Balance Over (Short) of 180 Day Goal	\$ 73.3	\$ 54.4	

## Water - Unrestricted Cash

(\$ in millions)

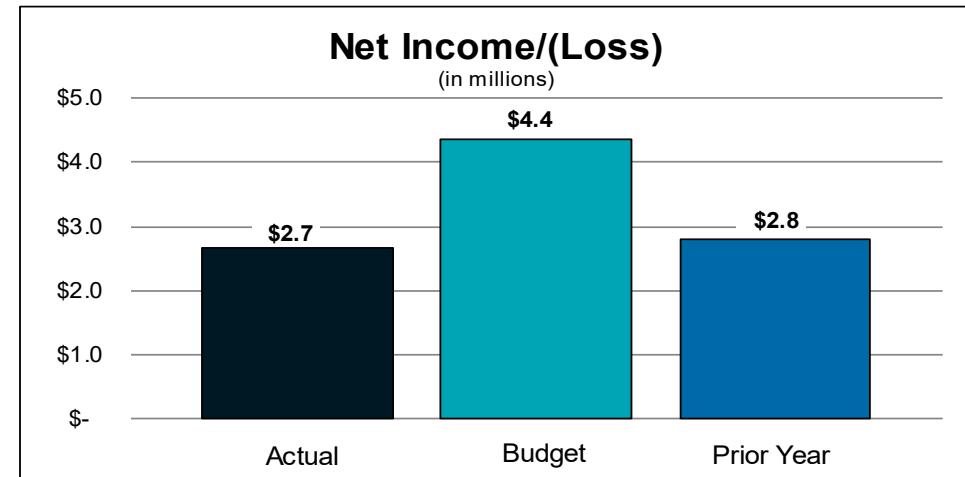
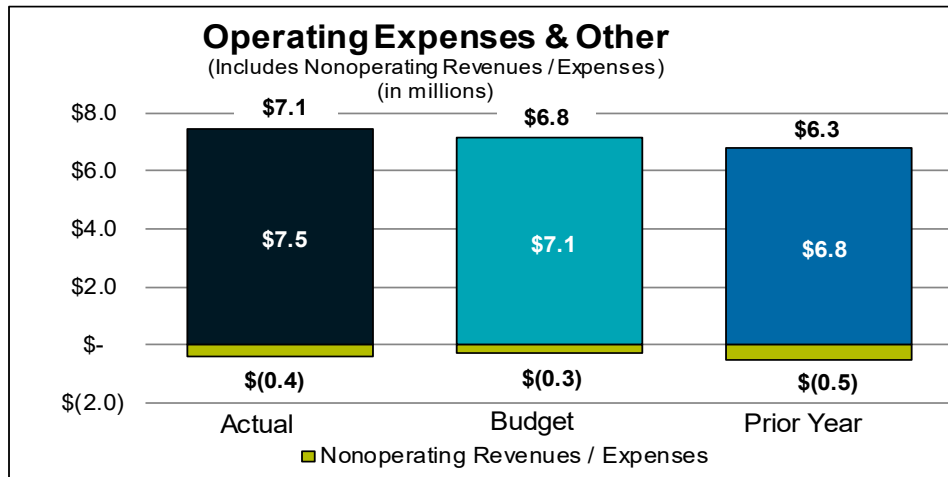
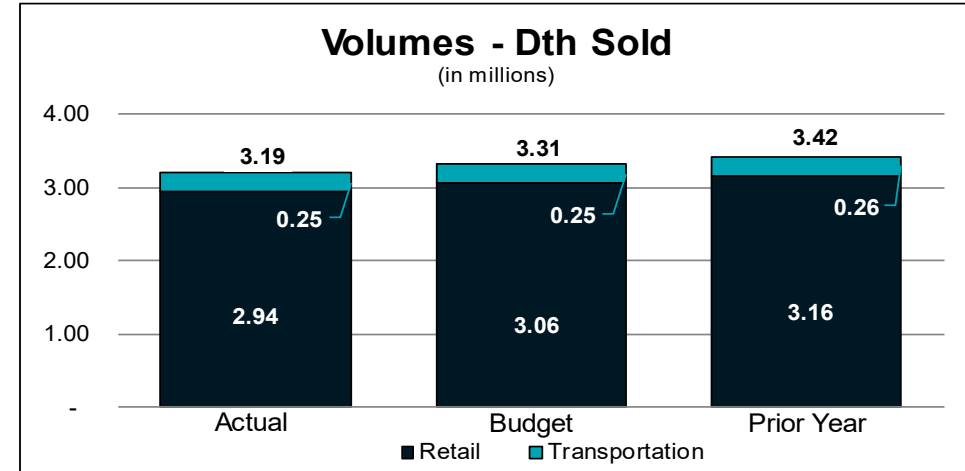
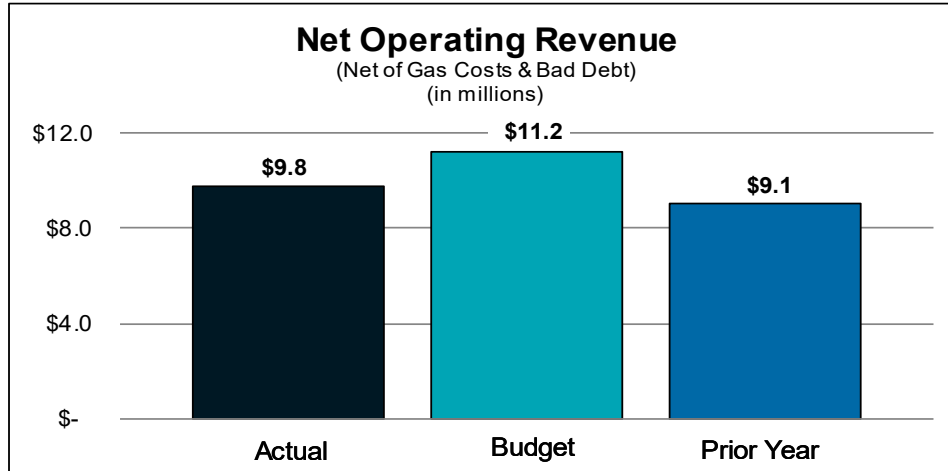


- Developers/customers advance funds based on the estimated cost to install the mains. MUD expends "Cash Reserves" to construct the projects; at project completion, MUD "reimburses itself" by transferring funds from "Customer Advances for Construction" to "Cash Reserves". On November 30, 2024, \$29.9 million has been expended from Cash Reserves for work-in-progress.

\*\*Cash Reserves as of November 30, 2024 were negatively impacted by \$1.7 million due to spending on projects to be funded by the 2022 Water Revenue Bonds; Cash Reserves will be "reimbursed" in December 2024. (There is a one-month lag between incurring costs and reimbursement.)

# GAS OPERATIONS

## CURRENT MONTH – NOVEMBER 2024





# GAS OPERATIONS – EXECUTIVE SUMMARY

## NOVEMBER 2024 vs. BUDGET

### Revenue:

• November Gas net revenues of \$9.8 million were unfavorable to budget by \$1.4 million, or 13.2%, as follows:

- Timing of annual rebate from CPEP #4, which serves to increase margin (rebate received in December)
- Decreased net sales revenue primarily due to decrease in volumes that were down 3.7% vs. budget
- Timing of PHMSA grant reimbursement
- All other non-volume related

	Millions
	\$ (0.6)
	\$ (0.3)
	\$ (0.3)
	\$ (0.2)

### Volumes:

• November Gas volumes were unfavorable to budget by 3.7% primarily driven by reduction in heating degree days (18% reduction vs. budget)

### Operating Expenses & Other:

• November operating and other expenses of \$7.1 million were unfavorable to budget by \$0.3 million, or 3.1%, as follows:

- Reduction in overhead amounts charged to capital expenditures for the second Construction Center (which serves to increase operating expenses)
- Increased Distribution Maintenance expense due to gas main relocation related to sewer separation project
- All other, net

	\$ (0.3)
	\$ (0.1)
	\$ 0.1

### Net Income:

• November's net income of \$2.7 million was \$1.7 million unfavorable to budget

# GAS OPERATIONS – EXECUTIVE SUMMARY

## NOVEMBER 2024 vs. PRIOR YEAR

### Revenue:

Millions

• November Gas net revenues were \$9.8 million were favorable to prior year by \$0.7 million, or 7.5%, as follows:	
• Increase driven by the impact of the January 2, 2024 rate increase (2.5% increase to the Margin component of rates for all customer classes), partially offset with a decrease in volumes of 6.7%	\$ 0.3
• PHMSA grant revenue earned in 2024	\$ 0.2
• Increased Gas Infrastructure Replacement fee revenue primarily due to the rate increase effective January 2, 2024 (\$0.25 per month increase for Residential customers - from \$3.50 per month to \$3.75 per month, with a like percentage increase for all customer classes)	\$ 0.1
• All other non-volume related	\$ 0.1

### Volumes:

- November Gas volumes were unfavorable to prior year by 6.7% primarily driven by a reduction in heating degree days vs. prior year (7% reduction)

### Operating Expenses & Other:

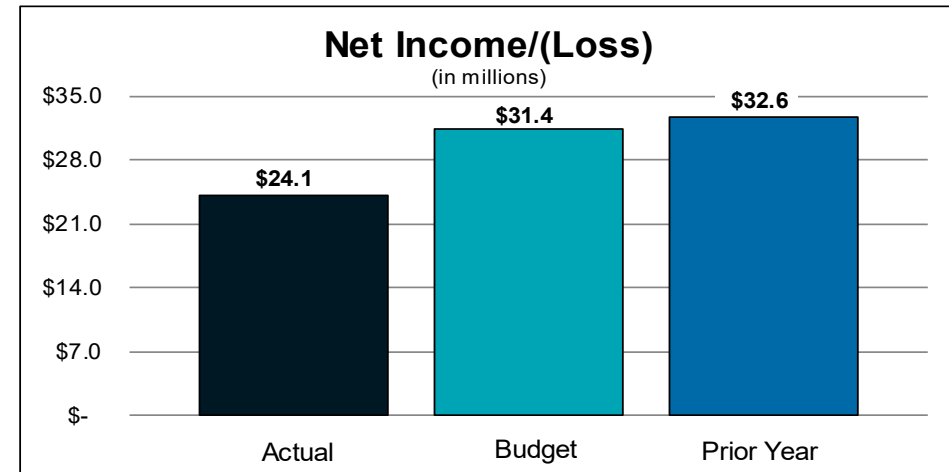
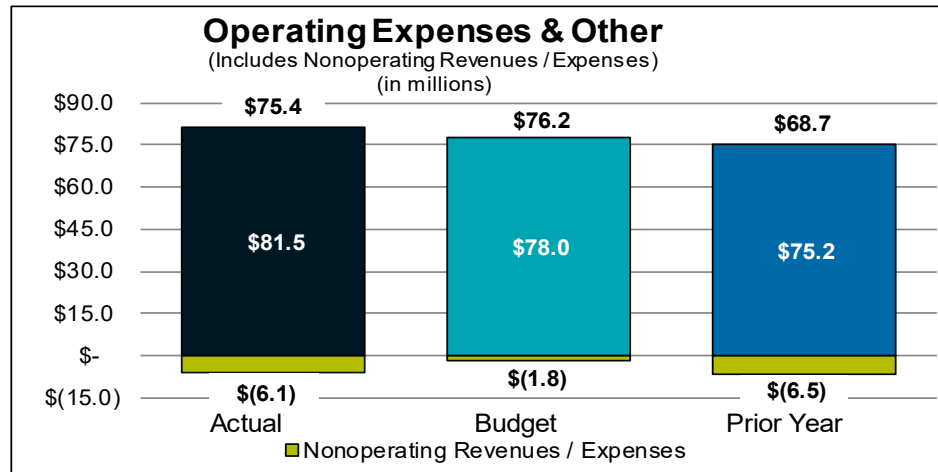
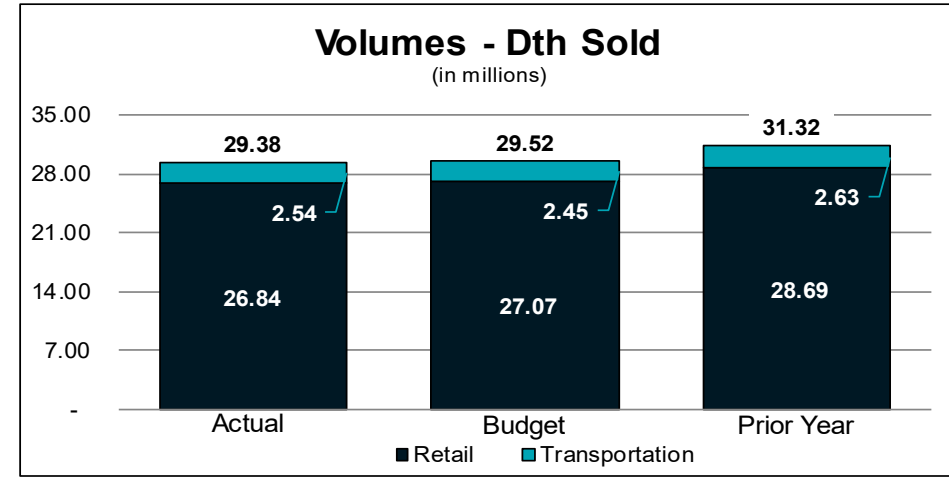
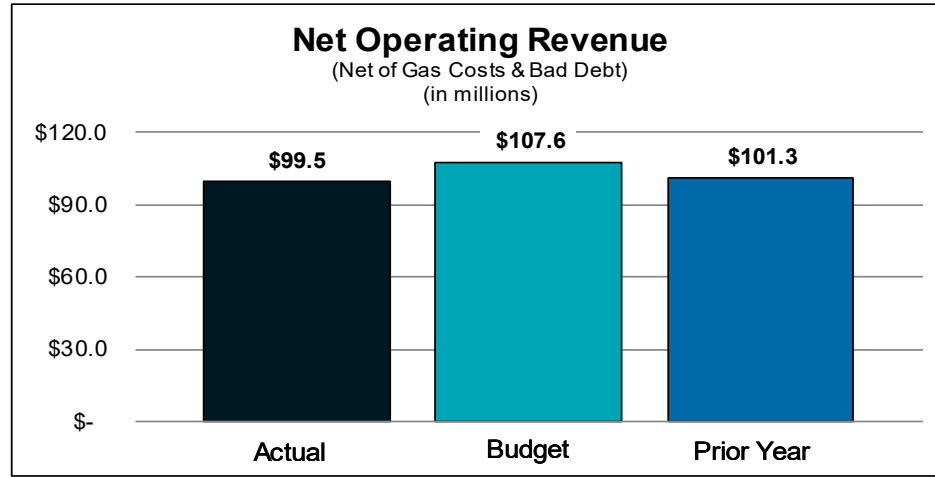
• November operating and other expenses of \$7.1 million were unfavorable to prior year by \$0.8 million, or 12.8%, as follows:	
• Increased Depreciation & Amortization expense primarily driven by the adoption of GASB 96 - Subscription-based Information Technology Arrangements (SBITA)	\$ (0.5)
• Increased interest expense due to the issuance of 2023 Gas Revenue Bonds	\$ (0.3)
• Reduction in overhead amounts charged to capital expenditures for the second Construction Center (which serves to increase operating expenses)	\$ (0.3)
• Increased Distribution Maintenance expense due to gas main relocation related to sewer separation project	\$ (0.1)
• Decreased bond issuance costs due to the issuance of the 2023 Gas Revenue bonds last year	\$ 0.4

### Net Income:

- November's net income of \$2.7 million was \$0.1 million unfavorable to prior year

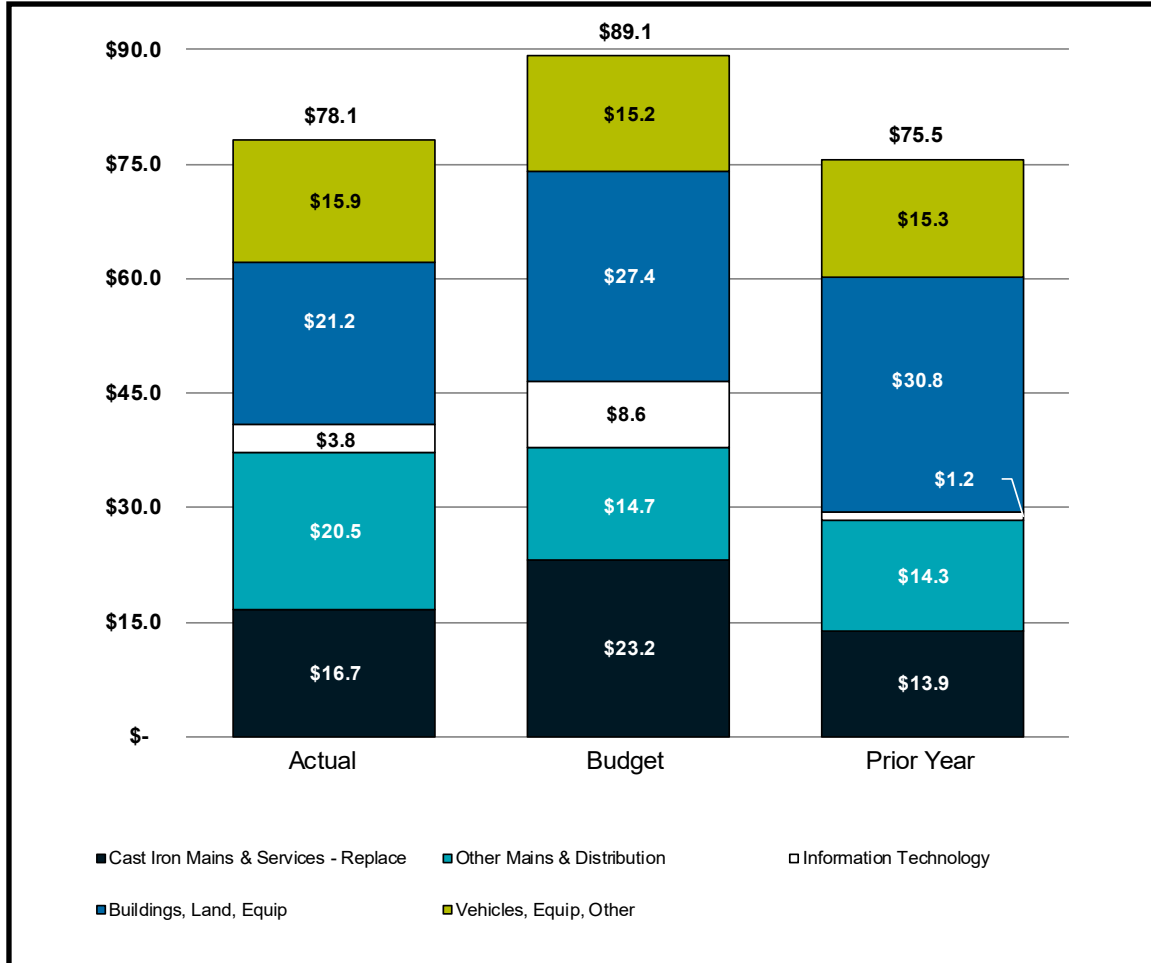
# GAS OPERATIONS

## YEAR-TO-DATE – NOVEMBER 2024



# GAS CAPITAL EXPENDITURES

## YEAR-TO-DATE NOVEMBER 2024



• Year-to-date capital expenditures of \$78.1 million were \$11.0 million less than budget, as follows:

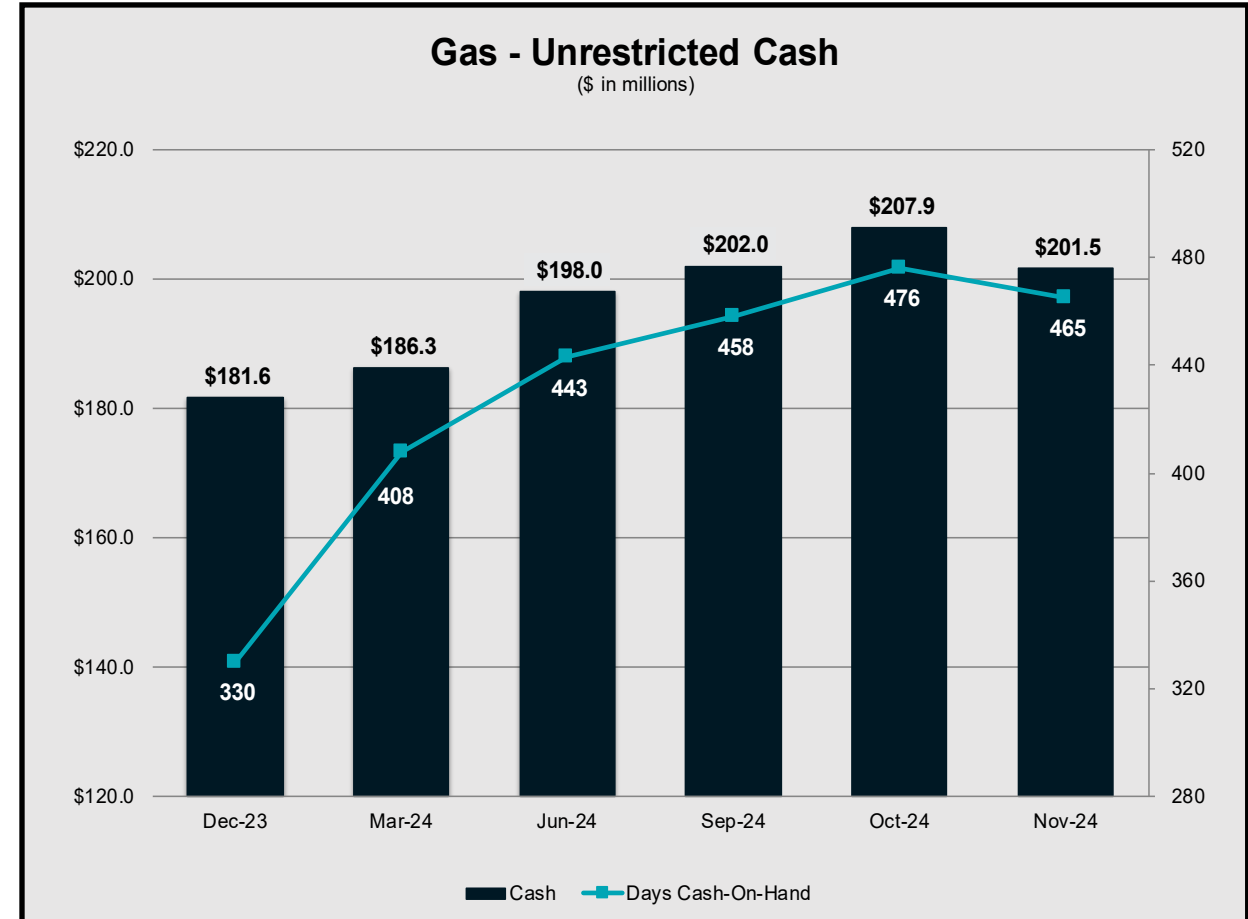
	Millions Over (Under) Budget
Buildings, Land and Equipment - New Construction Center (timing)	\$ (11.1)
Buildings, Land and Equipment - Construction Center Evaluation and Renovations (timing)	\$ (0.5)
Buildings, Land and Equipment - LNG Vaporization Expansion	\$ 2.7
Buildings, Land and Equipment - LNG Liquefaction Replacement	\$ 3.4
Buildings, Land and Equipment - All Other	\$ (0.7)
Information Technology - Digital Platform Modernization (timing)	\$ (4.2)
Information Technology - Camera Life Cycle Upgrade Project (timing)	\$ 0.4
Information Technology - All other	\$ (1.0)
Main - Cast Iron Mains and Services (Abandon/Replace) (timing)	\$ (6.5)
Mains - Other Mains & Distribution	\$ 5.8
Motor Vehicles (timing)	\$ (4.6)
All Other-Misc.	\$ 5.3
<b>Total</b>	<b>\$ (11.0)</b>

# CASH POSITION – GAS DEPARTMENT

## NOVEMBER 30, 2024

- Cash and restricted funds totaled \$282.4 million; unrestricted cash totaled \$201.5 million, as depicted below:

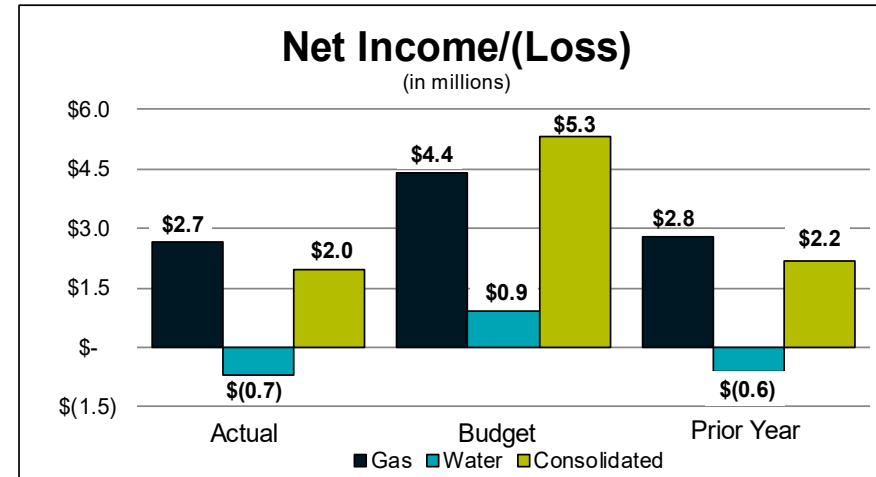
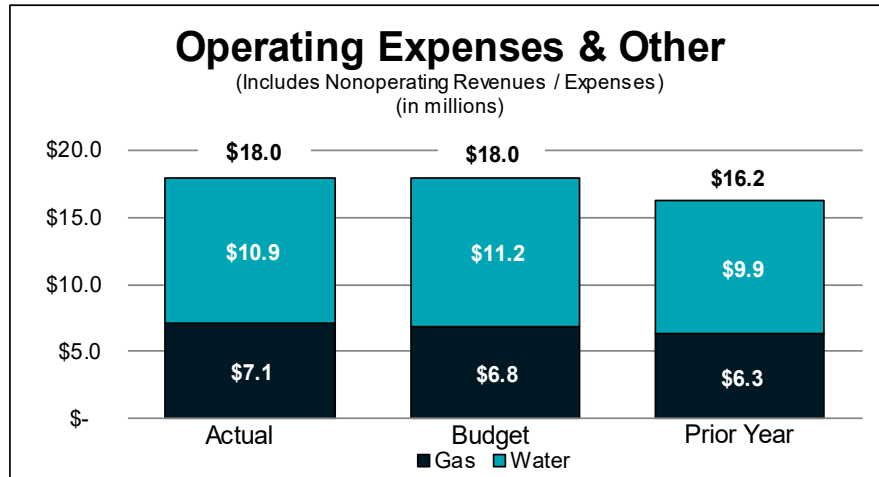
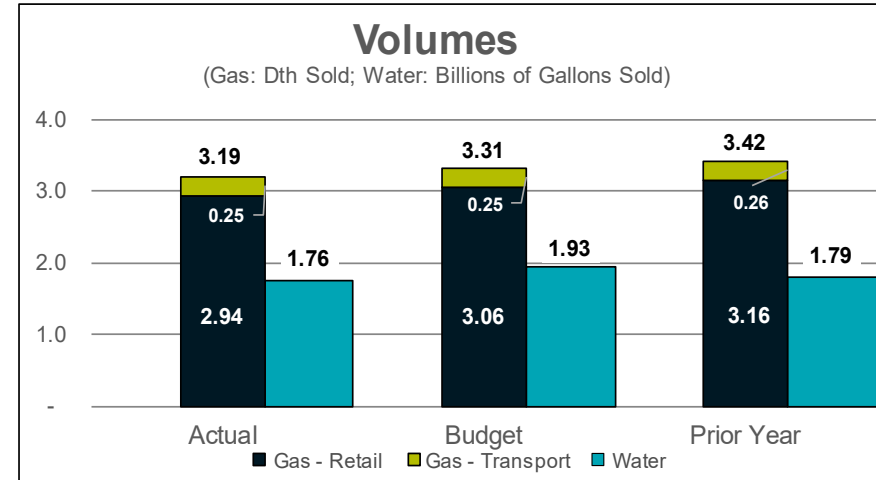
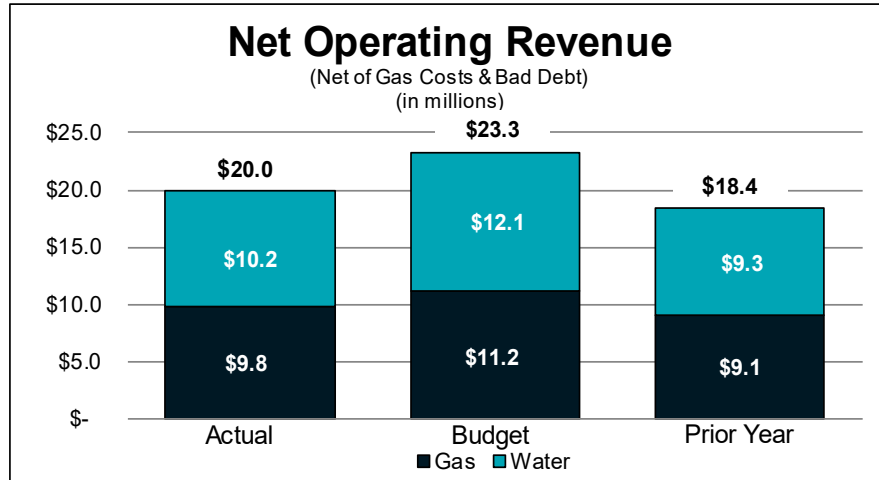
(\$ Millions)	12/31/2023	11/30/2024	Change
Cash per Balance Sheet	\$ 299.2	\$ 282.4	\$ (16.8)
Less Restricted Cash:			
2023 Bond Project Funds (Proceeds Remaining)	\$ 89.3	\$ 76.0	\$ (13.4)
2022 Bond Project Funds (Proceeds Remaining)	\$ 26.3	\$ 4.7	\$ (21.6)
2023 Bond Closing Funds (Additional Issuance Cost)	\$ 0.4	\$ -	\$ (0.4)
Bond Sinking Fund-2018 bonds (To pay interest & principal payments)	\$ 1.6	\$ 0.2	\$ (1.3)
Subtotal Restricted Cash	\$ 117.6	\$ 80.9	\$ (36.7)
<b>Unrestricted Cash</b>	<b>\$ 181.6</b>	<b>\$ 201.5</b>	<b>\$ 20.0</b>
Components of Unrestricted Cash			
Customer Deposits and Credit Balances	\$ 29.8	\$ 40.8	\$ 11.0
Customer Advances for Construction	\$ 0.2	\$ (0.4)	\$ (0.6)
GIR Funds Collected but not Expended	\$ -	\$ -	\$ -
Cash Reserves	\$ 151.6	\$ 161.1	\$ 9.5
Days Cash on Hand (Unrestricted Cash)	330	465	135
Cash Required to meet 180 Day Goal	\$ 99.1	\$ 78.0	
Unrestricted Cash Balance Over (Short) of 180 Day Goal	\$ 82.5	\$ 123.5	



\*\*Cash Reserves as of November 30, 2024, were negatively impacted by \$0 million due to spending on projects to be funded by the 2022 and 2023 Gas Revenue Bonds; Cash Reserves will be "reimbursed" in December 2024. (There is a one-month lag between incurring costs and reimbursement.)

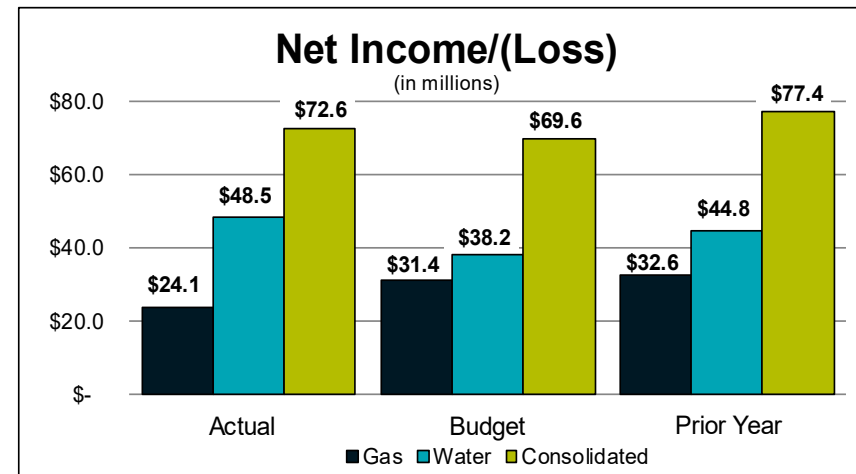
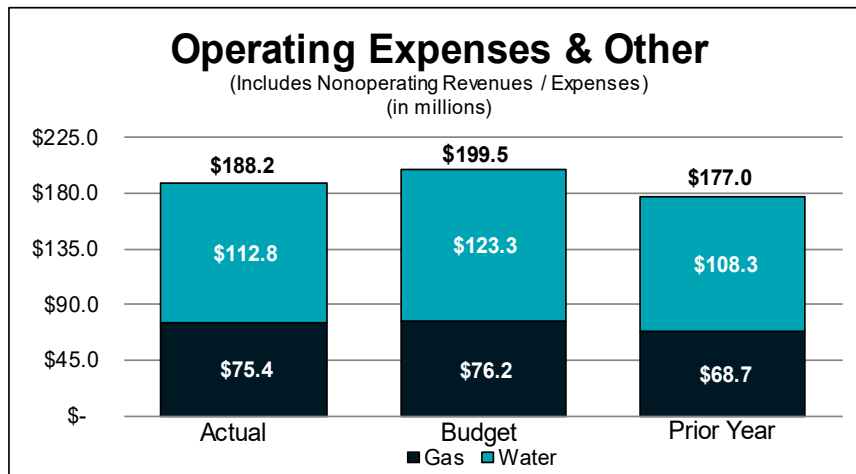
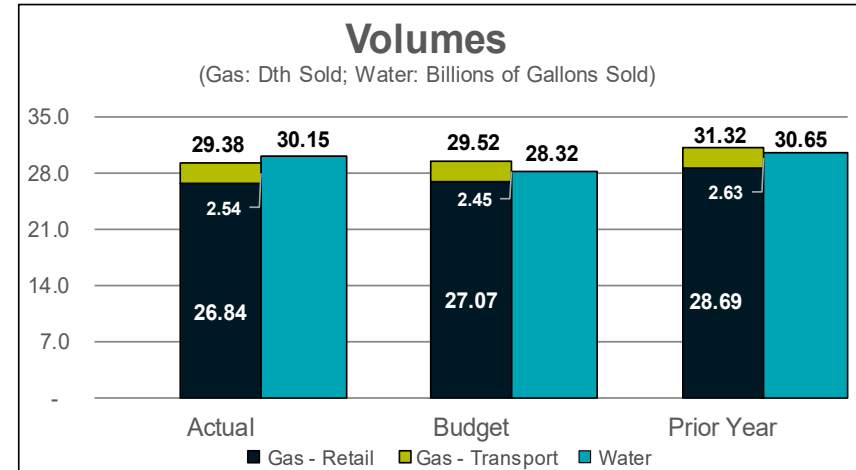
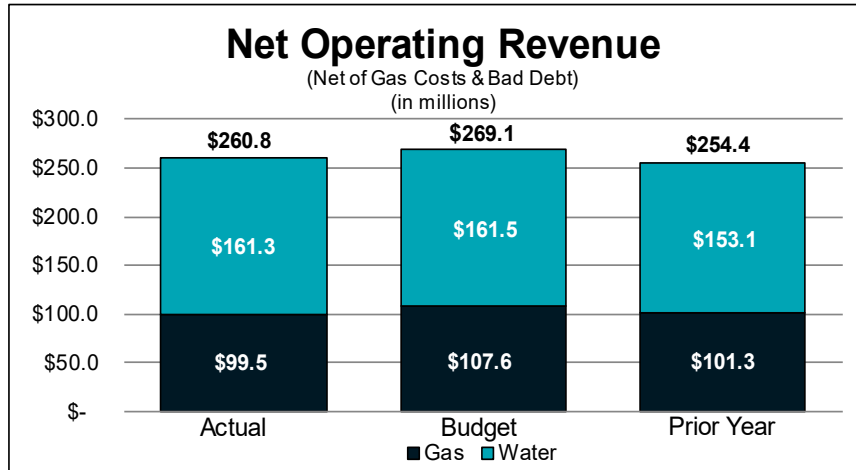
# GAS & WATER COMBINED

## CURRENT MONTH – NOVEMBER 2024



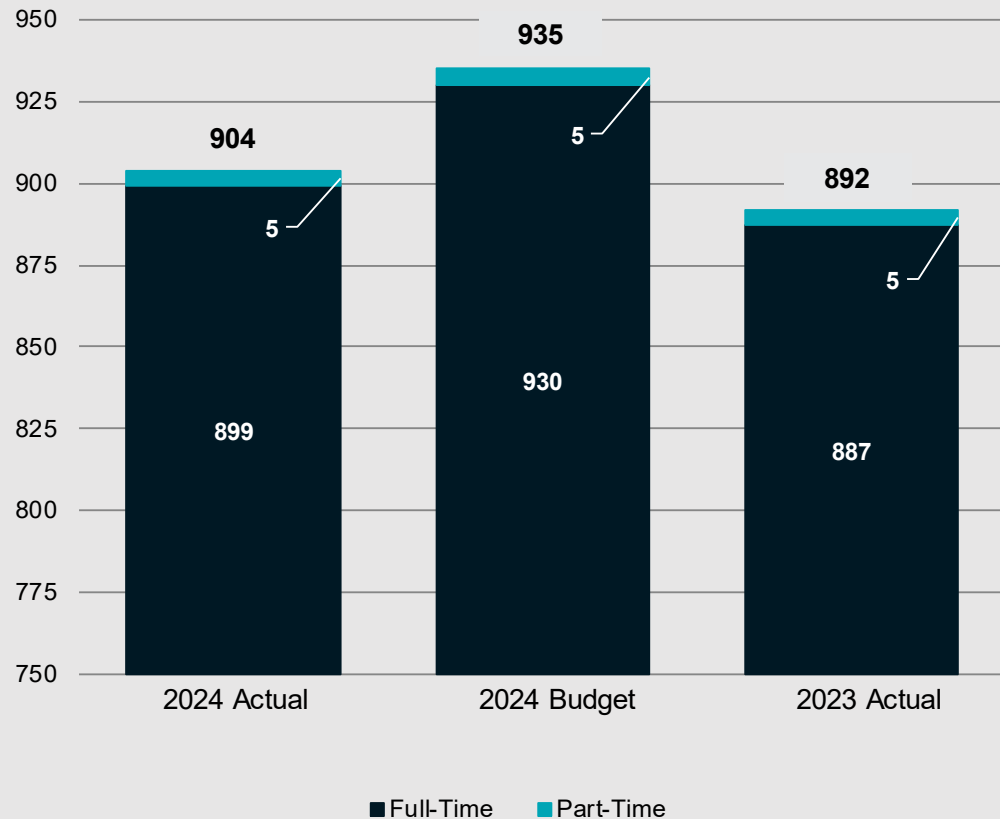
# GAS & WATER COMBINED

## YEAR-TO-DATE – NOVEMBER 2024



# PERSONNEL

## AS OF NOVEMBER 30, 2024 GAS & WATER COMBINED



- The active payroll for November was \$7.5 million, compared with \$7.6 million in budget and \$7.2 million in prior year.
- At November 30<sup>th</sup>, there were 899 regular full-time employees\*, compared with 930 in budget and 887 at November 30, 2023.
- At November 30<sup>th</sup>, there were 5 regular part-time employees, compared with 5 in budget and 5 at November 30, 2023.
- Decrease in payroll driven by lower staffing partially offset by a 3% attrition factor assumed in budget and an increase in overtime expense.

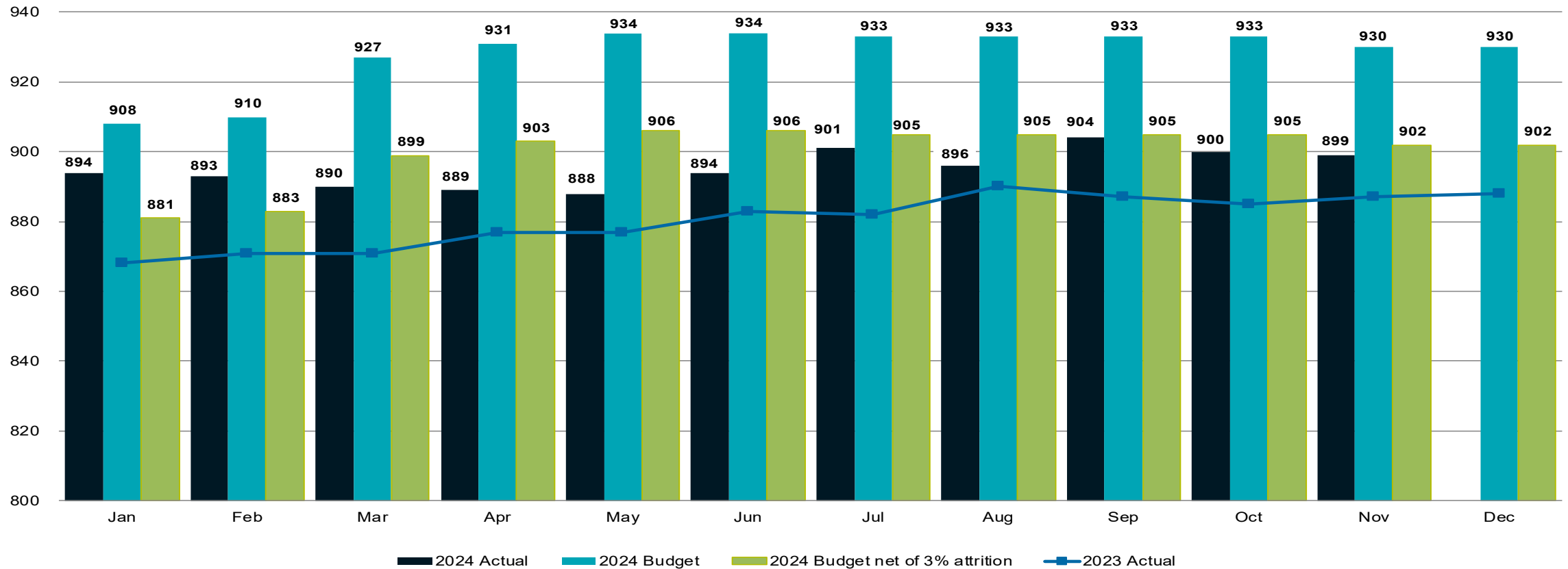
\* As reported



# PERSONNEL TREND

THROUGH NOVEMBER 2024  
(GAS & WATER COMBINED)

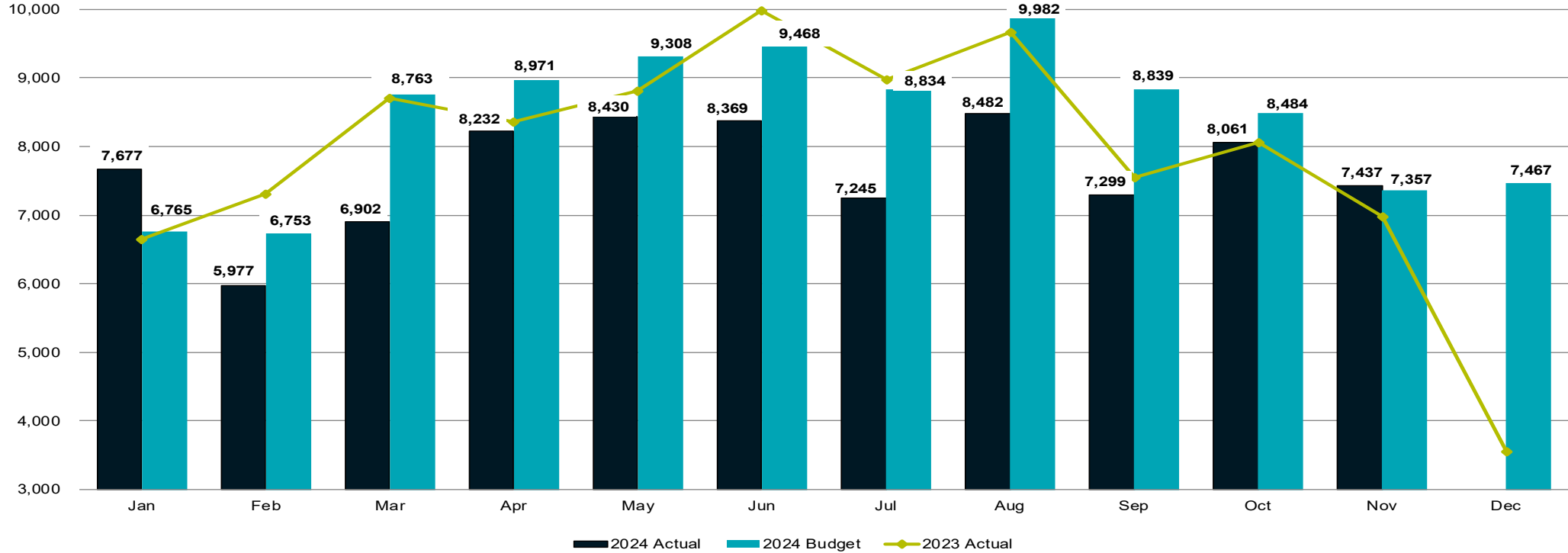
Full-Time Employees\*



\* As reported

# OVERTIME HOURS TREND

## THROUGH NOVEMBER 2024 (GAS & WATER COMBINED)



	Month of November					Year-To-Date November				
	2024 Actual	2024 Budget	2023 Actual	Favorable/(Unfavorable)		2024 Actual	2024 Budget	2023 Actual	Favorable/(Unfavorable)	
				vs. Budget	vs. 2023				vs. Budget	vs. 2023
Overtime Hours	7,437.0	7,357.0	6,984.8	(80.0)	(452.2)	84,107.6	93,524.0	91,037.5	9,416.4	6,929.9
Overtime Dollars	\$ 481,626	\$ 449,824	\$ 423,479	\$ (31,802)	\$ (58,147)	\$ 5,311,756	\$ 5,698,566	\$ 5,408,547	\$ 386,810	\$ 96,791

# OVERTIME HOURS TREND (continued)

## NOVEMBER 2024 (GAS & WATER COMBINED)

Overtime hours for the month totaled 7,437.0 as compared with 7,357.0 in budget and 6,984.8 in prior year. Overtime hours were 80.0 higher than budget, as follows:

	Favorable (Unfavorable) vs. Budget
Construction (1)	(713.0)
Maintenance (2)	(103.0)
Safety, Security & Locating (3)	504.5
Field Service (4)	309.5
Engineering Design (5)	105.0
All other, net	(183.0)
	<u>(80.0)</u>

- (1) Increased overtime due to lack of snowfall during the month of November allowing progress on a number of large infrastructure and relocation projects (average snowfall for November is 1.7 inches)
- (2) Increased overtime driven by the lack of snowfall during the month of November allowing progress on a number of projects
- (3) Decreased overtime primarily driven by increase in staff to assist in managing ticket volume
- (4) Decreased overtime hours primarily due to a reduction in meter changes, heating inspections, gas leak surveys, backflow valves tested and backflow device inspections partially offset with increase in emergency gas orders
- (5) Decreased overtime primarily driven by increase in staff and experience and mix of projects

**METROPOLITAN**  

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**UTILITIES DISTRICT**

**METROPOLITAN UTILITIES DISTRICT OF OMAHA  
WATER DEPARTMENT  
FINANCIAL VARIANCE REPORT  
FOR THE MONTH AND ELEVEN MONTHS ENDING NOVEMBER 30, 2024 AND 2023**

	Current Month			Current Month				November Year to Date			November Year to Date			
	Current Month			Variance Vs. Budget		Variance Vs. Prior Year		November Year to Date			Variance Vs. Budget		Variance Vs. Prior Year	
	Actual	Budget	Prior Year	% Over (Under)	\$/# Over (Under)	% Over (Under)	\$/# Over (Under)	Actual	Budget	Prior Year	% Over (Under)	\$/# Over (Under)	% Over (Under)	\$/# Over (Under)
Revenues														
Water sales	\$ 7,656,326	\$ 9,072,685	\$ 7,571,891	(15.61)%	\$ (1,416,359)	1.12 %	\$ 84,435	\$ 138,946,136	\$ 135,123,400	\$ 133,634,718	2.83 %	\$ 3,822,736	3.97 %	\$ 5,311,417
Infrastructure charge	1,527,494	1,542,103	1,423,035	(.95)%	(14,609)	7.34 %	104,459	16,906,734	16,918,918	15,772,011	(.07)%	(12,184)	7.19 %	1,134,723
Other	974,753	1,446,764	314,471	(32.63)%	(472,012)	209.97 %	660,281	5,492,963	9,420,733	3,680,349	(41.69)%	(3,927,770)	49.25 %	1,812,614
Total revenues	10,158,573	12,061,552	9,309,398	(15.78)%	(1,902,980)	9.12 %	849,175	161,345,833	161,463,051	153,087,079	(.07)%	(117,218)	5.39 %	8,258,754
Revenue Deductions														
Operating & Maintenance	8,405,860	9,295,897	8,128,442	(9.57)%	(890,037)	3.41 %	277,418	91,799,065	105,780,393	87,615,616	(13.22)%	(13,981,328)	4.77 %	4,183,449
Other	1,599,150	1,565,668	1,522,778	2.14 %	33,481	5.02 %	76,372	18,058,511	14,911,932	17,426,412	21.10 %	3,146,579	3.63 %	632,098
Total expenses	10,005,010	10,861,565	9,651,220	(7.89)%	(856,555)	3.67 %	353,790	109,857,576	120,692,325	105,042,029	(8.98)%	(10,834,749)	4.58 %	4,815,547
Other Expense (Income)	826,862	251,619	267,164	228.62 %	575,243	209.50 %	559,698	2,999,219	2,562,948	3,269,620	17.02 %	436,272	(8.27)%	(270,401)
Net Income (Loss)	\$ (673,300)	\$ 948,368	\$ (608,987)	(171.00)%	\$ (1,621,668)	10.56 %	\$ (64,313)	\$ 48,489,037	\$ 38,207,778	\$ 44,775,430	26.91 %	\$ 10,281,259	8.29 %	\$ 3,713,608
Thousands of gallons sold	1,755,619	1,931,400	1,794,120	(9.10)%	(175,781)	(2.15)%	(38,501)	30,152,256	28,319,150	30,652,195	6.47 %	1,833,106	(1.63)%	(499,939)
Number of customers	229,101	229,574	227,241	(.21)%	(473)	.82 %	1,860							
Plant Additions & Replacements	\$ 8,462,550	\$ 7,299,277	\$ 7,334,340	15.94 %	\$ 1,163,273	15.38 %	\$ 1,128,210	\$ 103,450,963	\$ 117,262,258	\$ 75,329,320	(11.78)%	\$ (13,811,295)	37.33 %	\$ 28,121,643

**METROPOLITAN UTILITIES DISTRICT OF OMAHA  
GAS DEPARTMENT  
FINANCIAL VARIANCE REPORT  
FOR THE MONTH AND ELEVEN MONTHS ENDING NOVEMBER 30, 2024 AND 2023**

	Current Month							November Year to Date						
	Current Month			Variance Vs. Budget		Variance Vs. Prior Year		November Year to Date			Variance Vs. Budget		Variance Vs. Prior Year	
	Actual	Budget	Prior Year	% Over (Under)	\$/# Over (Under)	% Over (Under)	\$/# Over (Under)	Actual	Budget	Prior Year	% Over (Under)	\$/# Over (Under)	% Over (Under)	\$/# Over (Under)
Revenues														
Gas Sales	\$ 18,691,634	\$ 22,065,196	\$ 20,310,621	(15.29)%	\$ (3,373,562)	(7.97)%	\$ (1,618,987)	\$ 163,039,544	203,345,235	\$ 213,121,510	(19.82)%	\$ (40,305,691)	(23.50)%	\$ (50,081,966)
(Over)/under gas recovery	22,280	-	(361,211)	-	22,280	(106.17)%	383,492	(40,120)	-	(2,156,926)	-	(40,120)	(98.14)%	2,116,806
Infrastructure charge	1,412,750	1,428,027	1,300,409	(1.07)%	(15,277)	8.64 %	112,340	15,583,813	15,708,923	14,403,063	(.80)%	(125,110)	8.20 %	1,180,750
Other	415,509	967,168	182,660	(57.04)%	(551,658)	127.48 %	232,849	4,857,054	9,720,718	4,426,477	(50.03)%	(4,863,664)	9.73 %	430,577
Total revenues, net	20,542,173	24,460,390	21,432,479	(16.02)%	(3,918,217)	(4.15)%	(890,306)	183,440,290	228,774,875	229,794,123	(19.82)%	(45,334,585)	(20.17)%	(46,353,833)
Less: Natural gas purchased for resale	10,779,202	13,809,659	12,347,208	(21.94)%	(3,030,457)	(12.70)%	(1,568,006)	89,212,716	127,098,734	133,526,419	(29.81)%	(37,886,018)	(33.19)%	(44,313,703)
CPEP Rebates	-	(592,300)	-	.00 %	592,300	.00 %	-	(5,281,648)	(5,878,951)	(5,015,253)	(10.16)%	597,303		(266,394)
Operating revenues, net of gas cost	9,762,971	11,243,031	9,085,270	(13.16)%	(1,480,060)	7.46 %	677,700	99,509,222	107,555,092	101,282,957	(7.48)%	(8,045,871)	(1.75)%	(1,773,736)
Revenue Deductions														
Operating & Maintenance	5,596,912	5,042,090	4,911,066	11.00 %	554,823	13.97 %	685,846	60,107,259	55,870,895	53,099,816	7.58 %	4,236,364	13.20 %	7,007,443
Other	1,880,105	2,102,964	1,899,866	(10.60)%	(222,859)	(1.04)%	(19,761)	21,451,127	22,071,210	22,107,599	(2.81)%	(620,083)	(2.97)%	(656,472)
Total operating expenses	7,477,017	7,145,053	6,810,932	4.65 %	331,964	9.78 %	666,085	81,558,386	77,942,105	75,207,415	4.64 %	3,616,281	8.44 %	6,350,971
Other expense (income)	(381,743)	(262,727)	(522,747)	(45.30)%	(119,016)	26.97 %	141,004	(6,101,632)	(1,794,454)	(6,539,414)	(240.03)%	(4,307,178)	(6.69)%	437,782
Net Income (Loss)	\$ 2,667,696	\$ 4,360,704	\$ 2,797,085	(38.82)%	(1,693,008)	(4.63)%	(129,389)	\$ 24,052,467	\$ 31,407,441	\$ 32,614,957	(23.42)%	(7,354,973)	(26.25)%	(8,562,489)
Total Retail Sales Adjusted for Unbilled Sales	2,938,139	3,058,883	3,159,568	(3.95)%	(120,744)	(7.01)%	(221,429)	26,837,255	27,069,436	28,687,804	(.86)%	(232,181)	(6.45)%	(1,850,549)
Total Transportation Sales	254,208	254,809	260,367	(.24)%	(601)	(2.37)%	(6,159)	2,542,125	2,449,788	2,632,453	3.77 %	92,337	(3.43)%	(90,328)
Total Sales Adjusted for Unbilled Sales	3,192,347	3,313,692	3,419,935	(3.66)%	(121,345)	(6.65)%	(227,588)	29,379,380	29,519,224	31,320,257	(.47)%	(139,844)	(6.20)%	(1,940,877)
Heating degree days	633	771	682	(17.90)%	(138)	(7.18)%	(49)	3,886	4,828	4,485	(19.51)%	(942)	(13.36)%	(599)
Number of customers	242,262	243,524	240,733	-0.52%	(1,262)	.64 %	1,529							
Plant Additions & Replacements	\$ 6,071,258	\$ 8,499,537	\$ 8,945,834	(28.57)%	(2,428,279)	(32.13)%	\$ (2,874,576)	\$ 78,146,520	\$ 89,139,029	\$ 75,472,326	(12.33)%	\$ (10,992,509)	3.54 %	\$ 2,674,194

## 2024 - WATER INFRASTRUCTURE REPLACEMENT - REVENUE & EXPENSE SUMMARY

	Actual 2008 - 2023	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Budget December	Projected YTD ACT/EST	Projected LTD Through 2022
<b>WATER</b>															
Water Infrastructure Revenue	\$213,621,442	1,468,563	1,542,086	1,522,986	1,561,075	1,571,986	1,508,477	1,494,880	1,591,971	1,532,764	1,584,453	1,527,494	1,542,261	\$18,448,994	\$232,070,436
Water Infrastructure Revenue - Commodity	\$53,994,600	675,895	613,946	645,527	732,542	895,344	1,284,161	1,846,740	2,107,575	1,887,298	2,041,265	809,916	671,439	\$14,211,648	\$68,206,248
Water Sustainability Fund Grant	\$0	-	-	-	-	-	-	250,000	-	-	-	-	-	\$250,000	\$250,000
WIR Bad Debt	(\$70,700)	-	-	-	-	-	-	-	-	-	-	-	-	\$0	(\$70,700)
<b>Expenditures</b>															
WCI Mains per W-2	\$183,223,212	661,391	1,376,995	3,966,433	2,325,511	2,023,909	3,533,838	2,947,075	2,876,531	1,977,165	3,628,090	2,490,363	1,350,941	\$29,158,243	\$212,381,455
Abandonments - approximate	\$6,530,327	0	29,731	36,539	185,870	51,671	62,999	23,256	45,284	20,677	93,506	38,312	24,018	\$611,861	\$7,142,189
Service Reconnections W-3	\$41,335,326	110,879	70,407	330,504	350,369	333,871	305,344	426,233	202,027	231,602	191,189	375,437	502,701	\$3,430,563	\$44,765,890
Infrastructure Integrity	\$2,329,872	54,360	55,874	57,598	55,168	60,736	64,368	65,851	55,335	40,547	48,297	56,816	85,104	\$700,055	\$3,029,927
Water Main Condition Assessment***	\$1,839,794	12,447	8,289	10,362	(82,653)	125,945	70,749	15,476	4,935	182,920	95,488	10,610	89,167	\$543,734	\$2,383,529
Leak Loggers									1,440,773	11,808		11,567		\$1,464,148	
<b>TOTAL EXPENDITURES</b>	<b>\$235,258,532</b>	<b>839,078</b>	<b>1,541,295</b>	<b>4,401,436</b>	<b>2,834,264</b>	<b>2,596,132</b>	<b>4,037,297</b>	<b>3,477,891</b>	<b>4,624,884</b>	<b>2,464,719</b>	<b>4,056,571</b>	<b>2,983,105</b>	<b>2,051,931</b>	<b>\$5,908,604</b>	<b>269,702,989</b>
<b>NET CURRENT YEAR</b>	<b>\$32,286,810</b>	<b>\$1,305,380</b>	<b>\$614,737</b>	<b>(\$2,232,923)</b>	<b>(\$540,647)</b>	<b>(\$128,803)</b>	<b>(\$1,244,658)</b>	<b>\$113,728</b>	<b>(\$925,338)</b>	<b>\$955,342</b>	<b>(\$430,853)</b>	<b>(\$645,696)</b>	<b>\$161,768</b>	<b>(\$2,997,962)</b>	<b>\$30,752,996</b>
<b>LIFE-TO-DATE ACTUAL/PROJECTED (Impact on Operating Cash)</b>	<b>32,286,810</b>	<b>33,592,190</b>	<b>34,206,927</b>	<b>31,974,004</b>	<b>31,433,357</b>	<b>31,304,554</b>	<b>30,059,896</b>	<b>30,173,624</b>	<b>29,248,286</b>	<b>30,203,628</b>	<b>29,772,775</b>	<b>29,127,080</b>	<b>29,288,848</b>		
WIR Mains Installed-Qtr (Miles)*				1.60			4.00			5.20					
WIR Mains Installed-YTD (Miles)*	49.36			1.60			5.60			10.80				10.80	
High Risk Mains Abandoned-Qtr (Miles)*				1.00			4.50			5.10					
High Risk Mains Abandoned-YTD (Miles)*	81.44			1.00			5.50			10.60				10.60	
Cast Iron Miles of Main Remaining**	1,116.95			1,115.95			1,111.45			1,106.35				1,106.35	

\*Abandonments will lag behind the installed water main mileage as we wait for service reconnects to the new main to be completed prior to abandoning the cast iron mains

\*\*Includes Cast Iron, Ductile, and other pipe cohorts

\*\*\* Water Main Condition Assessment revised from previous months' reports

## 2024 - GAS INFRASTRUCTURE REPLACEMENT - REVENUE & EXPENSE SUMMARY

	Actual 2008 - 2023	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Budget December	Projected YTD ACT/EST	Projected LTD Through 2022
<b>GAS</b>															
Gas Infrastructure Revenue	\$206,937,209	\$1,356,521	\$1,431,177	\$1,416,226	\$1,449,979	\$1,447,968	\$1,393,824	\$1,370,186	\$1,448,286	\$1,417,547	\$1,439,348	\$1,412,750	\$1,424,718	\$17,008,530	\$223,945,740
PHMSA Grant Revenue	\$0	-	-	-	-	-	-	\$131,055	-	-	\$62,642	-	-	\$193,697	\$193,697
GIR Bad Debt	(\$157,208)	-	-	-	-	-	-	-	-	-	-	-	-	-	(\$157,208)
Gas Dept Bond Offering-Project Fund	\$27,227,378	25,826,290	20,999,796	20,433,372	19,527,961	18,599,547	17,345,649	15,302,142	12,965,932	10,647,006	7,924,463	7,935,442	7,946,099	7,946,099	
Investment Earnings on Project Fund	\$1,408,158	104,534	32,252	76,897	64,629	81,242	68,920	72,756	58,435	33,743	10,979	10,657	\$	615,045	\$2,023,203
<b>Expenditures</b>															
GCI Mains per G-21	\$124,843,304	268,232	174,914	299,445	613,262	1,394,349	1,175,476	1,022,708	1,153,919	512,738	1,193,184	1,851,959	1,259,800	\$10,919,986	\$135,763,290
Abandonments - approximate	\$16,009,782	122	34,060	9,228	22,351	144,016	144,643	198,969	295,232	90,995	321,602	382,154	304,208	\$1,947,580	\$17,957,362
GIR services per G-21	\$99,426,300	260,615	654,389	551,197	328,506	362,764	849,175	776,486	1,140,763	665,965	332,795	1,095,602	687,860	\$7,706,117	\$107,132,417
GIR service reconnections per G-3	\$24,804,119	69,707	118,946	133,172	371,021	211,299	239,672	379,199	297,427	206,310	337,181	144,376	117,803	\$2,626,114	\$27,430,234
Regulator Stations Infrastructure per G-21	\$691,231	-	-	-	-	-	-	-	-	-	-	-	-	\$0	\$691,231
<b>TOTAL EXPENDITURES</b>	<b>\$265,774,735</b>	<b>598,676</b>	<b>982,309</b>	<b>993,043</b>	<b>1,335,140</b>	<b>2,112,428</b>	<b>2,408,966</b>	<b>2,377,361</b>	<b>2,887,341</b>	<b>1,476,009</b>	<b>2,184,762</b>	<b>3,474,091</b>	<b>2,369,671</b>	<b>\$23,199,797</b>	<b>\$288,974,533</b>
<b>NET CURRENT YEAR</b>	<b>(\$58,994,734)</b>	<b>\$757,845</b>	<b>\$448,868</b>	<b>\$423,184</b>	<b>\$114,839</b>	<b>(\$664,460)</b>	<b>(\$1,015,142)</b>	<b>(\$876,120)</b>	<b>(\$1,439,055)</b>	<b>(\$58,462)</b>	<b>(\$682,771)</b>	<b>(\$2,061,342)</b>	<b>(\$944,954)</b>	<b>(\$5,997,570)</b>	<b>(\$64,992,304)</b>
<b>LIFE-TO-DATE ACTUAL/PROJECTED - Pre Bond (Impact on Operating Cash)</b>															
	<b>(58,994,734)</b>	<b>(58,236,889)</b>	<b>(57,788,021)</b>	<b>(57,364,838)</b>	<b>(57,249,998)</b>	<b>(57,914,458)</b>	<b>(58,929,600)</b>	<b>(59,805,720)</b>	<b>(61,244,775)</b>	<b>(61,303,237)</b>	<b>(61,986,008)</b>	<b>(64,047,350)</b>	<b>(64,992,304)</b>		
<b>GIR Capital Expenditures Funded by Bond</b>															
	<b>68,956,528</b>	<b>4,931,027</b>	<b>598,676</b>	<b>982,309</b>	<b>993,043</b>	<b>1,335,140</b>	<b>2,112,428</b>	<b>2,408,966</b>	<b>2,377,361</b>	<b>2,756,286</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>18,495,235</b>	
Total Funded By Bond	<b>\$68,956,528</b>	<b>4,931,027</b>	<b>598,676</b>	<b>982,309</b>	<b>993,043</b>	<b>1,335,140</b>	<b>2,112,428</b>	<b>2,408,966</b>	<b>2,377,361</b>	<b>2,756,286</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>18,495,235</b>	<b>\$87,451,764</b>
<b>Transfer to 2018 Bond Sinking Fund for Bond Interest &amp; Principal Payments</b>															
	<b>\$11,972,455</b>	<b>187,760</b>	<b>188,077</b>	<b>188,564</b>	<b>188,860</b>	<b>189,076</b>	<b>188,773</b>	<b>189,242</b>	<b>189,591</b>	<b>189,906</b>	<b>189,993</b>	<b>189,303</b>	<b>187,307</b>	<b>\$2,266,451</b>	<b>\$14,238,906</b>
<b>Transfer to 2022 Bond Sinking Fund for Bond Interest &amp; Principal Payments</b>															
	<b>\$6,718,803</b>	<b>311,822</b>	<b>312,351</b>	<b>313,157</b>	<b>313,650</b>	<b>313,825</b>	<b>313,011</b>	<b>313,770</b>	<b>314,349</b>	<b>314,890</b>	<b>315,086</b>	<b>314,093</b>	<b>311,120</b>	<b>\$3,761,124</b>	<b>\$10,479,926</b>
<b>LIFE-TO-DATE ACTUAL/PROJECTED - Post Bond (Impact on Operating Cash)</b>															
	<b>(8,729,463)</b>	<b>(3,540,174)</b>	<b>(2,993,058)</b>	<b>(2,089,286)</b>	<b>(1,483,914)</b>	<b>(1,316,134)</b>	<b>(720,632)</b>	<b>178,147</b>	<b>612,514</b>	<b>2,805,541</b>	<b>1,617,691</b>	<b>(947,047)</b>	<b>(2,390,428)</b>		<b>(2,259,373)</b>
<b>GIR Mains Installed-Qtr (Miles)*</b>															
				<b>1.50</b>			<b>10.80</b>			<b>7.30</b>					
<b>GIR Mains Installed-YTD (Miles)*</b>															
	<b>77.88</b>			<b>1.50</b>			<b>12.30</b>			<b>19.60</b>				<b>19.60</b>	
<b>Low Pressure Mains and High Pressure-Cast Iron Mains Abandoned-Qtr (Miles)*</b>															
				<b>3.40</b>			<b>9.00</b>			<b>13.00</b>					
<b>Low Pressure Mains and High Pressure-Cast Iron Mains Abandoned-YTD</b>															
	<b>108.52</b>			<b>3.40</b>			<b>12.40</b>			<b>25.40</b>				<b>25.40</b>	
<b>Cast Iron Miles of Main Remaining**</b>															
	<b>135.26</b>			<b>131.86</b>			<b>122.86</b>			<b>109.86</b>				<b>109.86</b>	

\*Abandonments will lag behind the installed gas main mileage as we wait for service reconnections to the new main to be completed prior to abandoning the cast iron mains

\*\*Explain difference between Cast Iron and High Pressure Mains



**METROPOLITAN UTILITIES DISTRICT  
PAYROLL BY DEPARTMENTS AND DIVISIONS  
FOR THE MONTH AND ELEVEN MONTHS ENDING NOVEMBER 30, 2024 AND 2023**

**A-12a  
NOVEMBER 2024**

	Month of November			Eleven Months Ending November		
	2024 Actual	2024 Budget	2023 Actual	2024 Actual	2024 Budget	2023 Actual
President's Office	\$ 156,350	\$ 184,072	\$ 139,156	\$ 1,782,067	\$ 2,125,686	\$ 1,709,139
Top level reductions	0	(233,900)	0	0	(2,603,800)	0
	<u>156,350</u>	<u>(49,828)</u>	<u>139,156</u>	<u>1,782,067</u>	<u>(478,114)</u>	<u>1,709,139</u>
Law	95,988	94,074	98,438	1,008,444	1,037,327	970,060
Human Resources - Vice President - Savine	117,082	115,203	106,373	1,282,525	1,258,358	1,089,901
Senior Vice President - Mendenhall	213,070	209,277	204,811	2,290,969	2,295,685	2,059,961
Safety, Security & Locating	357,273	389,369	341,509	4,235,664	4,859,494	3,863,278
Vice President - Hunter	357,273	389,369	341,509	4,235,664	4,859,494	3,863,278
Purchasing	68,025	71,968	57,936	736,910	771,066	683,930
Meter Services	229,438	241,086	216,893	2,513,810	2,683,078	2,316,087
Stores	99,396	99,799	101,033	1,160,075	1,140,543	1,065,663
Facilities Management	85,095	93,583	80,454	1,012,020	1,061,761	920,821
Vice President - Zellars	481,954	506,436	456,316	5,422,815	5,656,447	4,986,501
Field Services Administration	223,046	214,138	180,216	2,211,640	2,358,224	2,054,213
Field Services	811,404	814,236	817,530	8,824,032	9,123,112	8,312,988
Transportation	109,106	123,740	112,398	1,230,390	1,373,152	1,164,783
Transportation Office	76,734	83,643	69,882	823,885	922,295	784,890
Vice President - Melville	1,220,290	1,235,757	1,180,026	13,089,947	13,776,783	12,316,874
Senior Vice President - Ausdemore	2,059,517	2,131,562	1,977,851	22,748,426	24,292,723	21,166,653
Information Technology - Vice President - Pappalil	576,602	611,811	503,337	6,035,871	6,409,697	5,382,238
Business Development	127,695	124,180	111,516	1,306,159	1,384,015	1,214,686
Corporate Communications	64,141	75,720	64,505	750,886	828,896	694,213
Customer Service Administration	24,408	32,805	31,898	329,688	357,640	349,724
Customer Service	439,385	316,215	308,789	4,279,280	3,520,224	2,750,196
Customer Accounting	61,237	207,032	202,232	1,369,300	2,309,638	2,035,397
Branch Delivery	-	-	-	-	-	541,938
Customer Service	525,030	556,052	542,919	5,978,268	6,187,503	5,677,255
Vice President - Mueller	716,866	755,952	718,940	8,035,313	8,400,414	7,586,154
Senior Vice President - Lobsiger	1,293,468	1,367,763	1,222,277	14,071,184	14,810,112	12,968,392
Rates	24,011	23,431	22,542	263,956	254,972	245,234
Accounting	168,951	157,157	165,900	1,781,776	1,766,467	1,647,681
Senior Vice President - Myers	192,962	180,588	188,442	2,045,732	2,021,439	1,892,915
Gas Operations	60,202	58,877	60,363	668,190	637,989	607,774
Gas Production	175,478	176,820	167,404	1,909,067	1,958,600	1,917,896
Gas Systems Control	54,408	54,733	54,790	586,434	592,341	581,285
Gas Distribution	133,599	129,942	132,324	1,444,200	1,478,046	1,369,920
Vice President - Knight	423,687	420,372	414,881	4,607,891	4,666,976	4,476,875
Water Operations	46,752	42,896	41,000	453,431	467,621	353,940
Water Pumping - Florence	251,518	270,836	261,188	2,935,734	2,939,093	2,630,319
Maintenance	242,929	239,402	222,569	2,601,709	2,669,797	2,495,884
Water Distribution	274,171	311,276	328,236	3,136,980	3,641,978	3,195,996
Platte South	97,299	109,626	109,772	1,139,629	1,218,160	1,186,367
Platte West	136,846	140,383	124,925	1,407,134	1,561,900	1,372,164
Water Quality	72,081	83,792	74,656	843,071	916,326	806,801
Vice President - Whitfield	1,121,596	1,198,211	1,162,346	12,517,688	13,414,874	12,041,471
Infrastructure Integrity	122,980	130,535	117,274	1,311,778	1,488,045	1,140,245
Engineering Administration	75,006	77,204	53,582	720,510	839,756	607,760
Plant Engineering	241,422	245,706	214,045	2,636,116	2,688,130	2,391,343
Engineering Design	246,334	274,129	245,422	2,759,930	2,991,335	2,589,459
Vice President - Niiya	685,742	727,574	630,323	7,428,334	8,007,265	6,728,807
Construction	1,392,893	1,377,655	1,305,666	15,167,052	15,163,100	14,139,077
Vice President - Schovanec	1,392,893	1,377,655	1,305,666	15,167,052	15,163,100	14,139,077
Senior Vice President - Minor	3,623,918	3,723,813	3,513,216	39,720,965	41,252,215	37,386,230
Total Payroll	<u>\$ 7,539,285</u>	<u>\$ 7,563,174</u>	<u>\$ 7,245,753</u>	<u>\$ 82,659,343</u>	<u>\$ 84,194,060</u>	<u>\$ 77,183,290</u>

**METROPOLITAN UTILITIES DISTRICT  
EMPLOYEES BY DEPARTMENTS AND DIVISIONS  
FOR THE MONTH AND ELEVEN MONTHS ENDING NOVEMBER 30, 2024 AND 2023**

**A-12b  
NOVEMBER 2024**

	Current Year Actual			Current Year Budget			Prior Year Actual		
	Full Time	Part Time	Summer/Temp.	Full Time	Part Time	Summer/Temp.	Full Time	Part Time	Summer/Temp.
President's Office	6	-	-	6	-	-	6	-	-
Top level reductions	-	-	-	0	-	-	-	-	-
	6	-	-	6	-	-	6	-	-
Law	9	-	-	9	-	1	10	-	1
Human Resources - Vice President - Savine	13	1	1	13	1	-	13	1	-
Senior Vice President - Mendenhall	22	1	1	22	1	1	23	1	1
Safety, Security & Locating	41	-	1	42	-	1	38	-	-
Vice President - Hunter	41	-	1	42	-	1	38	-	-
Purchasing	7	-	1	7	-	1	7	-	-
Meter Services	36	-	-	37	-	-	34	-	-
Stores	13	-	-	14	-	-	14	-	-
Facilities Management	11	1	-	11	1	1	10	1	-
Vice President - Zellars	67	1	1	69	1	2	65	1	-
Field Services Administration	25	-	-	26	-	-	23	-	-
Field Services	95	-	-	98	-	-	99	-	-
Transportation	17	-	-	19	-	1	18	-	-
Transportation Office	9	-	-	10	-	-	8	-	-
Vice President - Melville	146	-	-	153	-	1	148	-	-
Senior Vice President - Ausdemore	254	1	2	264	1	4	251	1	-
Information Technology - Vice President - Pappali	53	-	1	58	-	3	47	-	2
Business Development	16	-	-	16	-	1	16	-	2
Corporate Communications	6	-	3	6	-	3	6	-	2
Customer Service Administration	2	-	-	3	-	-	3	-	-
Customer Service	73	1	-	55	-	-	52	-	-
Customer Accounting	10	-	-	32	1	1	32	1	-
Branch Delivery	-	-	-	-	-	-	-	-	-
Customer Service	85	1	-	90	1	1	87	1	-
Vice President - Mueller	107	1	3	112	1	5	109	1	4
Senior Vice President - Lobsiger	160	1	4	170	1	8	156	1	6
Rates	2	-	-	2	-	-	2	-	-
Accounting	17	-	1	17	-	1	17	-	1
Senior Vice President - Myers	19	-	1	19	-	1	19	-	1
Gas Operations	4	-	-	4	-	-	4	-	-
Gas Production	18	-	-	18	-	-	19	-	-
Gas Systems Control	6	-	-	6	-	-	6	-	-
Gas Distribution	14	-	-	15	-	-	15	-	-
Vice President - Knight	42	-	-	43	-	-	44	-	-
Water Operations	3	-	-	3	-	-	2	-	-
Water Pumping - Florence	32	-	1	33	-	-	33	-	-
Maintenance	29	-	-	29	-	-	29	-	-
Water Distribution	37	-	-	40	-	-	41	-	-
Platte South	12	1	-	13	1	-	13	1	-
Platte West	17	1	-	17	1	-	15	1	-
Water Quality	10	-	-	9	-	1	9	-	-
Vice President - Whitfield	140	2	1	144	2	1	142	2	-
Infrastructure Integrity	16	-	4	16	-	3	14	-	3
Engineering Administration	5	-	-	6	-	-	4	-	-
Plant Engineering	28	-	1	29	-	1	27	-	1
Engineering Design	33	-	-	35	-	1	33	-	-
Vice President - Niiya	82	-	5	86	-	5	78	-	4
Construction	174	-	-	176	-	1	168	-	-
Vice President - Schovanec	174	-	-	176	-	1	168	-	-
Senior Vice President - Minor	438	2	6	449	2	7	432	2	4
Total Employees	899	5	14	930	5	21	887	5	12

A-12b

**METROPOLITAN UTILITIES DISTRICT  
SPA EMPLOYEES BY DEPARTMENTS AND DIVISIONS  
FOR THE MONTH AND ELEVEN MONTHS ENDING NOVEMBER 30, 2024 AND 2023**

**A-12b  
NOVEMBER 2024**

	Current Year Actual			Current Year Budget			Prior Year Actual		
	Full Time	Part Time	Summer/Temp.	Full Time	Part Time	Summer/Temp.	Full Time	Part Time	Summer/Temp.
President's Office	6	-	-	6	-	-	6	-	-
Top level reductions	-	-	-	0	-	-	-	-	-
	6	-	-	6	-	-	6	-	-
Law	9	-	-	9	-	-	10	-	-
Human Resources - Vice President - Savine	11	-	-	11	-	-	11	-	-
Senior Vice President - Mendenhall	20	-	-	20	-	-	21	-	-
Safety, Security & Locating	13	-	-	13	-	-	13	-	-
Vice President - Hunter	13	-	-	13	-	-	13	-	-
Purchasing	7	-	-	7	-	-	7	-	-
Meter Services	3	-	-	3	-	-	3	-	-
Stores	2	-	-	2	-	-	2	-	-
Facilities Management	5	-	-	5	-	-	4	-	-
Vice President - Zellars	17	-	-	17	-	-	16	-	-
Field Services Administration	8	-	-	8	-	-	7	-	-
Field Services	-	-	-	-	-	-	-	-	-
Transportation	-	-	-	-	-	-	-	-	-
Transportation Office	3	-	-	4	-	-	3	-	-
Vice President - Melville	11	-	-	12	-	-	10	-	-
Senior Vice President - Ausdemore	41	-	-	42	-	-	39	-	-
Information Technology - Vice President - Pappali	53	-	-	58	-	-	47	-	-
Business Development	9	-	-	9	-	-	8	-	-
Corporate Communications	6	-	-	6	-	-	6	-	-
Customer Service Administration	2	-	-	3	-	-	3	-	-
Customer Service	9	-	-	7	-	-	7	-	-
Customer Accounting	1	-	-	3	-	-	3	-	-
Branch Delivery	-	-	-	-	-	-	-	-	-
Customer Service	12	-	-	13	-	-	13	-	-
Vice President - Mueller	27	-	-	28	-	-	27	-	-
Senior Vice President - Lobsiger	80	-	-	86	-	-	74	-	-
Rates	2	-	-	2	-	-	2	-	-
Accounting	11	-	-	11	-	-	11	-	-
Senior Vice President - Myers	13	-	-	13	-	-	13	-	-
Gas Operations	4	-	-	4	-	-	4	-	-
Gas Production	3	-	-	3	-	-	3	-	-
Gas Systems Control	6	-	-	6	-	-	6	-	-
Gas Distribution	2	-	-	2	-	-	2	-	-
Vice President - Knight	15	-	-	15	-	-	15	-	-
Water Operations	3	-	-	3	-	-	2	-	-
Water Pumping - Florence	8	-	-	9	-	-	9	-	-
Maintenance	3	-	-	3	-	-	3	-	-
Water Distribution	4	-	-	4	-	-	5	-	-
Platte South	2	-	-	2	-	-	2	-	-
Platte West	2	-	-	2	-	-	2	-	-
Water Quality	9	-	-	8	-	-	8	-	-
Vice President - Whitfield	31	-	-	31	-	-	31	-	-
Infrastructure Integrity	5	-	-	6	-	-	4	-	-
Engineering Administration	5	-	-	6	-	-	4	-	-
Plant Engineering	28	-	-	29	-	-	27	-	-
Engineering Design	18	-	-	20	-	-	20	-	-
Vice President - Niiya	56	-	-	61	-	-	55	-	-
Construction	20	-	-	20	-	-	19	-	-
Vice President - Schovanec	20	-	-	20	-	-	19	-	-
Senior Vice President - Minor	122	-	-	127	-	-	120	-	-
Total Employees	282	-	-	294	-	-	273	-	-

**METROPOLITAN UTILITIES DISTRICT  
OAC EMPLOYEES BY DEPARTMENTS AND DIVISIONS  
FOR THE MONTH AND ELEVEN MONTHS ENDING NOVEMBER 30, 2024 AND 2023**

**A-12b  
NOVEMBER 2024**

	Current Year Actual			Current Year Budget			Prior Year Actual		
	Full Time	Part Time	Summer/Temp.	Full Time	Part Time	Summer/Temp.	Full Time	Part Time	Summer/Temp.
President's Office	-	-	-	-	-	-	-	-	-
Top level reductions	-	-	-	0	-	-	-	-	-
Law	-	-	-	-	-	1	-	-	1
Human Resources - Vice President - Savine	2	1	1	2	1	-	2	1	-
Senior Vice President - Mendenhall	2	1	1	2	1	1	2	1	1
Safety, Security & Locating	28	-	1	29	-	1	25	-	-
Vice President - Hunter	28	-	1	29	-	1	25	-	-
Purchasing	-	-	1	-	-	1	-	-	-
Meter Services	33	-	-	34	-	-	31	-	-
Stores	11	-	-	12	-	-	12	-	-
Facilities Management	6	1	-	6	1	1	6	1	-
Vice President - Zellars	50	1	1	52	1	2	49	1	-
Field Services Administration	17	-	-	18	-	-	16	-	-
Field Services	95	-	-	98	-	-	99	-	-
Transportation	17	-	-	19	-	1	18	-	-
Transportation Office	6	-	-	6	-	-	5	-	-
Vice President - Melville	135	-	-	141	-	1	138	-	-
Senior Vice President - Ausdemore	213	1	2	222	1	4	212	1	-
Information Technology - Vice President - Pappali	-	-	1	-	-	3	-	-	2
Business Development	7	-	-	7	-	1	8	-	2
Corporate Communications	-	-	3	-	-	3	-	-	2
Customer Service Administration	-	-	-	-	-	-	-	-	-
Customer Service	64	1	-	48	-	-	45	-	-
Customer Accounting	9	-	-	29	1	1	29	1	-
Branch Delivery	-	-	-	-	-	-	-	-	-
Customer Service	73	1	-	77	1	1	74	1	-
Vice President - Mueller	80	1	3	84	1	5	82	1	4
Senior Vice President - Lobsiger	80	1	4	84	1	8	82	1	6
Rates	-	-	-	-	-	-	-	-	-
Accounting	6	-	1	6	-	1	6	-	1
Senior Vice President - Myers	6	-	1	6	-	1	6	-	1
Gas Operations	-	-	-	-	-	-	-	-	-
Gas Production	15	-	-	15	-	-	16	-	-
Gas Systems Control	-	-	-	-	-	-	-	-	-
Gas Distribution	12	-	-	13	-	-	13	-	-
Vice President - Knight	27	-	-	28	-	-	29	-	-
Water Operations	-	-	-	-	-	-	-	-	-
Water Pumping - Florence	24	-	1	24	-	-	24	-	-
Maintenance	26	-	-	26	-	-	26	-	-
Water Distribution	33	-	-	36	-	-	36	-	-
Platte South	10	1	-	11	1	-	11	1	-
Platte West	15	1	-	15	1	-	13	1	-
Water Quality	1	-	-	1	-	1	1	-	-
Vice President - Whitfield	109	2	1	113	2	1	111	2	-
Infrastructure Integrity	11	-	4	10	-	3	10	-	3
Engineering Administration	-	-	-	-	-	-	-	-	-
Plant Engineering	-	-	1	-	-	1	-	-	1
Engineering Design	15	-	-	15	-	1	13	-	-
Vice President - Niiya	26	-	5	25	-	5	23	-	4
Construction	154	-	-	156	-	1	149	-	-
Vice President - Schovanec	154	-	-	156	-	1	149	-	-
Senior Vice President - Minor	316	2	6	322	2	7	312	2	4
Total Employees	617	5	14	636	5	21	614	5	12

**METROPOLITAN UTILITIES DISTRICT**  
**OVERTIME HOURS BY DEPARTMENTS AND DIVISIONS**  
**FOR THE MONTH AND ELEVEN MONTHS ENDING NOVEMBER 30, 2024 AND 2023**

A-12c  
**NOVEMBER 2024**

	Month of November			Eleven Months Ending November		
	2024 Actual	2024 Budget	2023 Actual	2024 Actual	2024 Budget	2023 Actual
President's Office	0.0	0.0	0.0	0.0	0.0	0.0
Top level reductions	0.0	0.0	0.0	0.0	0.0	0.0
Law	24.0	20.0	14.0	184.0	175.0	191.0
Human Resources - Vice President - Savine	1.5	25.0	4.0	18.5	130.0	11.5
Senior Vice President - Mendenhall	25.5	45.0	18.0	202.5	305.0	202.5
Safety, Security & Locating	695.5	1,200.0	1,055.5	13,538.5	23,196.0	16,284.5
Vice President - Hunter	695.5	1,200.0	1,055.5	13,538.5	23,196.0	16,284.5
Purchasing	0.0	0.0	0.0	1.0	0.0	0.0
Meter Services	6.0	2.0	10.0	84.0	23.0	211.5
Stores	87.5	20.0	41.5	635.5	285.0	298.5
Facilities Management	39.0	30.0	28.0	665.0	470.0	493.0
Vice President - Zellars	132.5	52.0	79.5	1,385.5	778.0	1,003.0
Field Services Administration	199.5	250.0	183.0	2,109.0	2,655.0	2,647.5
Field Services	1,091.0	1,350.0	1,093.0	13,890.6	13,150.0	13,807.0
Transportation	55.0	25.0	53.5	810.0	470.0	467.0
Transportation Office	59.5	70.0	62.0	762.5	780.0	771.0
Vice President - Melville	1,405.0	1,695.0	1,391.5	17,572.1	17,055.0	17,692.5
Senior Vice President - Ausdemore	2,233.0	2,947.0	2,526.5	32,496.1	41,029.0	34,980.0
Information Technology - Vice President - Pappal	62.0	15.0	50.5	492.5	177.0	339.0
Business Development	4.5	6.0	(1.0)	9.0	70.0	83.0
Corporate Communications	0.0	0.0	0.0	3.0	0.0	1.5
Customer Service Administration	0.0	0.0	0.0	0.0	0.0	0.0
Customer Service	118.5	40.0	139.3	1,073.0	535.0	2,320.0
Customer Accounting	0.5	50.0	1.0	111.0	440.0	154.0
Branch Delivery	0.0	0.0	0.0	0.0	0.0	160.5
Customer Service	119.0	90.0	140.3	1,184.0	975.0	2,634.5
Vice President - Mueller	123.5	96.0	139.3	1,196.0	1,045.0	2,719.0
Senior Vice President - Lobsiger	185.5	111.0	189.8	1,688.5	1,222.0	3,058.0
Rates	0.0	0.0	0.0	0.0	0.0	0.0
Accounting	0.0	0.0	0.0	39.0	0.0	15.0
Senior Vice President - Myers	0.0	0.0	0.0	39.0	0.0	15.0
Gas Operations	0.0	0.0	0.0	0.0	0.0	0.0
Gas Production	214.0	230.0	137.5	2,871.0	2,580.0	2,637.0
Gas Systems Control	1.0	9.0	27.5	105.5	91.0	100.5
Gas Distribution	93.0	25.0	53.0	1,345.0	945.0	877.0
Vice President - Knight	308.0	264.0	218.0	4,321.5	3,616.0	3,614.5
Water Operations	0.0	0.0	0.0	0.0	0.0	0.0
Water Pumping - Florence	237.0	185.0	85.5	1,593.0	1,415.0	1,528.0
Maintenance	203.0	100.0	116.0	1,831.0	1,200.0	1,149.0
Water Distribution	661.5	650.0	829.0	5,808.0	10,500.0	10,304.5
Platte South	10.5	15.0	4.0	208.0	245.0	143.0
Platte West	63.5	100.0	86.5	856.5	1,175.0	1,169.0
Water Quality	35.5	8.0	9.0	263.5	180.0	190.5
Vice President - Whitfield	1,211.0	1,058.0	1,130.0	10,560.0	14,715.0	14,484.0
Infrastructure Integrity	27.0	60.0	54.5	515.0	460.0	546.0
Engineering Administration	0.0	0.0	0.0	0.0	0.0	0.0
Plant Engineering	32.0	65.0	32.5	917.5	1,420.0	1,608.0
Engineering Design	35.0	140.0	82.0	473.0	1,420.0	1,188.0
Vice President - Niiya	94.0	265.0	169.0	1,905.5	3,300.0	3,342.0
Construction	3,380.0	2,667.0	2,733.5	32,894.5	29,337.0	31,341.5
Vice President - Schovanec	3,380.0	2,667.0	2,733.5	32,894.5	29,337.0	31,341.5
Senior Vice President - Minor	4,993.0	4,254.0	4,250.5	49,681.5	50,968.0	52,782.0
Total Overtime Hours	7,437.0	7,357.0	6,984.8	84,107.6	93,524.0	91,037.5

**METROPOLITAN UTILITIES DISTRICT  
OVERTIME DOLLARS BY DEPARTMENTS AND DIVISIONS  
FOR THE MONTH AND ELEVEN MONTHS ENDING NOVEMBER 30, 2024 AND 2023**

**A-12d  
NOVEMBER 2024**

	Month of November			Eleven Months Ending November		
	2024	2024	2023	2024	2024	2023
	Actual	Budget	Actual	Actual	Budget	Actual
President's Office	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Law	1,925	1,439	974	13,374	12,595	13,377
Human Resources - Vice President - Savine	88	1,313	206	1,051	6,828	604
Senior Vice President - Mendenhall	2,013	2,752	1,180	14,425	19,422	13,981
Safety, Security & Locating	44,685	72,072	63,852	852,706	1,393,152	965,731
Vice President - Hunter	44,685	72,072	63,852	852,706	1,393,152	965,731
Purchasing	-	-	-	63	-	-
Meter Services	344	106	547	5,091	1,219	10,954
Stores	5,186	1,089	2,319	37,349	15,513	16,256
Facilities Management	2,493	1,659	1,670	40,652	25,991	27,162
Vice President - Zellars	8,023	2,854	4,536	83,156	42,723	54,372
Field Services Administration	16,215	16,343	12,813	160,754	173,557	183,006
Field Services	78,182	88,655	72,313	949,416	863,561	895,012
Transportation	3,551	1,395	2,980	47,544	26,226	26,823
Transportation Office	4,791	4,964	4,901	59,629	55,310	58,074
Vice President - Melville	102,738	111,356	93,007	1,217,343	1,118,654	1,162,915
Senior Vice President - Ausdemore	155,446	186,281	161,395	2,153,204	2,554,528	2,183,017
Information Technology - Vice President - Pappalil	5,028	1,091	4,132	39,968	12,877	24,922
Business Development	285	320	57	544	3,732	4,290
Corporate Communications	-	-	-	115	-	48
Customer Service Administration	-	-	-	-	-	-
Customer Service	6,152	1,837	6,214	50,943	24,567	102,311
Customer Accounting	30	2,718	53	6,077	23,918	7,830
Branch Delivery	-	-	-	-	-	7,674
Customer Service	6,182	4,555	6,267	57,020	48,486	117,815
Vice President - Mueller	6,467	4,875	6,210	57,678	52,217	122,153
Senior Vice President - Lobsiger	11,495	5,966	10,342	97,646	65,094	147,075
Rates	-	-	-	-	-	-
Accounting	-	-	-	1,933	-	824
Senior Vice President - Myers	-	-	-	1,933	-	824
Gas Operations	-	-	-	-	-	-
Gas Production	15,537	16,450	9,883	204,203	184,522	181,775
Gas Systems Control	74	727	1,893	7,529	7,350	7,512
Gas Distribution	6,618	1,758	3,724	95,332	66,434	58,719
Vice President - Knight	22,229	18,934	15,500	307,064	258,305	248,006
Water Operations	-	-	-	-	-	-
Water Pumping - Florence	15,844	12,027	5,458	108,268	91,989	102,853
Maintenance	13,558	7,037	8,203	124,479	84,444	83,213
Water Distribution	38,277	37,453	47,213	339,967	605,010	569,621
Platte South	743	934	257	14,301	15,251	8,599
Platte West	4,478	6,291	5,565	61,160	73,919	76,366
Water Quality	2,366	494	565	16,997	11,104	11,278
Vice President - Whitfield	75,267	64,235	67,261	665,172	881,718	851,931
Infrastructure Integrity	1,457	3,789	3,383	30,389	29,049	32,900
Engineering Administration	-	-	-	-	-	-
Plant Engineering	2,294	4,649	2,253	67,288	101,573	112,108
Engineering Design	2,220	7,598	4,754	28,037	77,063	66,006
Vice President - Niiya	5,971	16,036	10,390	125,714	207,685	211,014
Construction	209,205	155,619	157,411	1,946,596	1,711,814	1,752,696
Vice President - Schovanec	209,205	155,619	157,411	1,946,596	1,711,814	1,752,696
Senior Vice President - Minor	312,672	254,825	250,562	3,044,547	3,059,522	3,063,648
Total Overtime Dollars	481,626	449,824	423,479	5,311,756	5,698,566	5,408,547

**METROPOLITAN UTILITIES DISTRICT OF OMAHA  
WATER DEPARTMENT  
BALANCE SHEETS  
AS OF NOVEMBER 30, 2024 AND OCTOBER 31, 2024**

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ASSETS	November 30	October 31	January 1	Increase (Decrease)	
	2024	2024	2024	One Month	Eleven Months
<b>UTILITY PLANT</b>					
Plant in service - At cost	\$ 1,461,331,820	\$ 1,458,273,024	\$ 1,404,660,992	\$ 3,058,796	\$ 56,670,828
Less - Accumulated depreciation	(418,203,980)	(416,005,644)	(395,684,111)	(2,198,336)	(22,519,869)
Net utility plant in service	1,043,127,840	1,042,267,380	1,008,976,881	860,460	34,150,959
Construction in progress	128,322,381	122,671,369	84,234,712	5,651,012	44,087,669
Construction materials - at average cost	2,603,499	3,035,102	3,218,930	(431,603)	(615,431)
Net utility plant	1,174,053,720	1,167,973,851	1,096,430,523	6,079,869	77,623,197
<b>NONCURRENT ASSETS</b>					
2012 Bond Reserve Fund - Restricted	3,186,700	3,180,977	3,114,954	5,723	71,746
2022 Bond Project Fund	28,835,539	30,995,379	40,727,888	(2,159,841)	(11,892,349)
Construction/Environmental fund	176,863	176,747	175,204	116	1,659
Lease receivable	800,246	800,392	839,777	(146)	(39,531)
Other non-current assets	252,235	800,160	1,620,745	(547,925)	(1,368,510)
Total noncurrent assets	33,251,583	35,953,655	46,478,569	(2,702,072)	(13,226,986)
<b>CURRENT ASSETS</b>					
Cash in treasurer's accounts	104,764,617	103,817,877	121,568,713	946,740	(16,804,096)
Bond sinking fund - restricted	3,141,081	19,336,197	2,537,246	(16,195,116)	603,835
Accounts receivable	3,017,226	2,619,018	2,753,364	398,208	263,862
Accounts receivable - utility service	29,805,496	35,534,245	26,730,349	(5,728,749)	3,075,147
Allowance for uncollectible accounts	(1,882,060)	(1,920,617)	(1,716,623)	38,557	(165,437)
Interdepartmental Receivable from Gas Department	2,602,618	9,184,666	592,365	(6,582,048)	2,010,253
Lease receivable	39,624	39,571	31,592	53	8,031
Interest receivable	12,263	11,037	14,341	1,226	(2,078)
Accrued unbilled revenues	4,551,434	6,144,751	4,146,326	(1,593,317)	405,108
Materials and supplies - at average cost	8,417,558	7,575,643	6,942,862	841,915	1,474,695
Prepayments	475,903	550,041	388,366	(74,138)	87,537
Total current assets	154,945,760	182,892,430	163,988,903	(27,946,670)	(9,043,143)
<b>DEFERRED OUTFLOWS</b>					
Pension	21,343,307	21,343,307	21,343,307	-	-
OPEB	7,622,643	7,622,643	7,622,643	-	-
Debt refund	1,300,643	1,327,755	1,598,872	(27,112)	(298,229)
Total deferred outflows	30,266,593	30,293,705	30,564,822	(27,112)	(298,229)
<b>Total Assets</b>	<b>\$ 1,392,517,656</b>	<b>\$ 1,417,113,641</b>	<b>\$ 1,337,462,817</b>	<b>\$ (24,595,984)</b>	<b>\$ 55,054,839</b>

**METROPOLITAN UTILITIES DISTRICT OF OMAHA  
WATER DEPARTMENT  
BALANCE SHEETS  
AS OF NOVEMBER 30, 2024 AND OCTOBER 31, 2024**

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	November 30 2024	October 31 2024	January 1 2024	Increase (Decrease)	
				One Month	Eleven Months
<b>LIABILITIES AND NET WORTH</b>					
<b>NONCURRENT LIABILITIES</b>					
Long Term Debt:					
Water Revenue Bonds Net of Discount/Premium	210,956,552	226,056,277	227,154,945	(15,099,725)	(16,198,393)
NDEQ Loan - Contact Basin	1,829,657	1,986,325	2,141,441	(156,668)	(311,784)
Total long term debt	212,786,210	228,042,602	229,296,386	(15,256,392)	(16,510,177)
Net pension liability	21,557,618	21,557,618	21,557,618	-	-
Other Post Employment Benefits	31,359,757	31,604,433	34,051,193	(244,676)	(2,691,436)
Total Long Term Liabilities	265,703,585	281,204,653	284,905,198	(15,501,068)	(19,201,613)
<b>CURRENT LIABILITIES</b>					
Current maturities of revenue bonds	17,085,000	16,370,000	16,370,000	715,000	715,000
Current maturities of NDEQ Loans	311,784	308,697	305,640	3,087	6,143
Accounts payable	8,486,504	11,500,986	10,634,248	(3,014,482)	(2,147,744)
Customer deposits-Pioneer Approach Mains	4,099,268	4,183,593	7,014,887	(84,325)	(2,915,619)
Customer Credit Balances	1,257,643	1,055,727	1,609,299	201,915	(351,656)
Statutory payments to municipalities	685,888	538,402	728,194	147,485	(42,306)
Sewer fee collection due municipalities	27,250,742	31,071,245	25,900,478	(3,820,503)	1,350,264
Interest accrued on water revenue bonds	384,322	3,754,484	750,897	(3,370,162)	(366,575)
Accrued vacation payable	5,607,807	5,607,807	5,607,807	-	-
Other current liabilities	93	93	91	0	3
Total current liabilities	65,169,049	74,391,034	68,921,540	(9,221,985)	(3,752,490)
<b>CUSTOMER ADVANCES FOR CONSTRUCTION</b>	52,160,110	53,823,777	41,896,621	(1,663,667)	10,263,489
<b>SELF - INSURED RISKS</b>	5,024,450	4,862,039	3,404,257	162,411	1,620,193
<b>DEFERRED INFLOWS OF RESOURCES</b>					
Deferred inflows - pension	8,712,636	8,712,636	8,712,636	-	-
Deferred inflows - OPEB	14,538,811	14,538,811	14,538,811	-	-
Deferred Inflows - lease	770,932	775,231	818,218	(4,299)	(47,285)
Contributions in aid of construction	409,383,632	407,077,708	391,700,124	2,305,924	17,683,508
	433,406,011	431,104,386	415,769,788	2,301,625	17,636,223
<b>NET POSITION – ACCUMULATED REINVESTED EARNINGS</b>	571,054,451	571,727,751	522,565,414	(673,300)	48,489,037
<b>Total Liabilities, Deferred Inflows of Resources, and Net Position</b>	1,392,517,656	1,417,113,641	1,337,462,817	(24,595,984)	55,054,839

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**METROPOLITAN UTILITIES DISTRICT OF OMAHA  
WATER DEPARTMENT  
INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS  
FOR THE MONTH AND ELEVEN MONTHS ENDING NOVEMBER 30, 2024 AND 2023**

**W-2  
NOVEMBER 2024**

	November 2024		November 2023	Eleven Months 2024		Eleven Months 2023
	Actual	Budget	Actual	Actual	Budget	Actual
	<b>OPERATING REVENUES</b>					
Metered sales of water	\$ 7,656,326	\$ 9,072,685	\$ 7,571,891	\$ 138,946,136	\$ 135,123,400	\$ 133,634,718
Infrastructure charge	1,527,494	1,542,103	1,423,035	16,906,734	16,918,918	15,772,011
Other operating revenues	946,693	1,487,711	353,061	5,642,786	9,864,385	3,886,461
Total operating revenues	10,130,513	12,102,499	9,347,988	161,495,656	161,906,703	153,293,191
Less: Bad debt expense	28,060	(40,947)	(38,590)	(149,823)	(443,652)	(206,112)
Total operating revenues, net	10,158,573	12,061,552	9,309,398	161,345,833	161,463,051	153,087,079
<b>OPERATING EXPENSES</b>						
Operating expense	5,301,073	5,456,585	5,127,850	61,558,811	62,849,372	56,477,750
Maintenance expense	3,104,787	3,839,312	3,000,592	30,240,254	42,931,020	31,137,866
Depreciation	1,451,665	1,420,505	1,388,588	15,896,701	15,549,956	15,335,402
Other Non-Operating Expense (Income)	514,760	-	60,962	660,151	(2,800,000)	2,986
Statutory payments & fuel taxes	147,485	145,163	134,190	2,161,810	2,161,976	2,091,010
Interest expense revenue bonds	668,284	668,284	734,414	7,349,701	7,349,701	8,077,137
Interest expense NDEQ Loan	5,738	5,738	6,494	65,394	65,394	73,671
Total revenue deductions	11,193,791	11,535,586	10,453,090	117,932,821	128,107,419	113,195,823
Net revenues	(1,035,218)	525,966	(1,143,693)	43,413,011	33,355,631	39,891,256
Other Income & Expense - Interest, Invest Earnings & Exp	361,918	422,402	534,706	5,076,026	4,852,147	4,884,174
<b>FUNDS PROVIDED</b>						
Net inome (loss)	(673,300)	948,368	(608,987)	48,489,037	38,207,778	44,775,430
Depreciation and amortization charges	1,617,501	1,610,778	1,583,690	17,811,889	17,446,782	17,139,834
Lead Service Replacement Funding	-	113,015	-	-	565,073	-
Deferred inflows - lease	(4,299)	(4,299)	(4,299)	(47,285)	(47,285)	(47,285)
Lease Interest income accrual (non cash)	-	-	-	15,645	2,078	16,547
Lease Interest receivable	(1,226)	(1,226)	(1,304)	(13,567)	-	(17,174)
Contribution in aid of construction	2,781,863	3,623,999	1,894,326	21,540,896	39,863,986	20,499,662
Contribution in aid of construction - impact fees	289,240	394,500	434,870	4,158,489	3,627,400	4,234,638
Customer Advances for Construction	(1,663,667)	-	4,114,602	10,263,489	-	16,516,918
Total funds provided	2,346,113	6,685,134	7,412,899	102,218,593	99,665,813	103,118,569
<b>FUNDS EXPENDED</b>						
Plant additions and replacements	5,972,187	5,916,893	6,118,343	75,643,660	93,505,217	53,596,170
Plant additions and replacements-Cast Iron	2,490,363	1,382,383	1,215,996	27,807,302	23,757,041	21,733,150
OPEB - Begin Pre-funding	244,676	-	332,601	2,691,436	-	2,653,023
NDEQ Loan-Contact Basin	153,581	(152,060)	-	305,641	-	149,064
Bond Retirement	14,275,000	12,705,000	13,200,000	14,275,000	12,705,000	13,200,000
Bond Interest - 2012-Expense accrual (non cash)	(53,409)	(53,409)	(60,142)	(586,077)	(201,755)	(660,144)
Bond Interest - 2012-Payment	-	-	-	384,322	384,322	424,722
Bond Interest - 2015-Expense accrual (non cash)	(313,950)	1,815,302	(351,383)	(3,453,453)	805,052	(3,865,215)
Bond Interest - 2015-Payment	2,129,253	2,129,253	2,383,128	4,258,505	4,258,505	4,766,255
Bond Interest - 2018-Expense accrual (non cash)	(81,066)	(81,066)	(86,788)	(891,724)	(362,215)	(954,666)
Bond Interest - 2018-Payment	529,509	-	566,884	1,059,019	529,509	1,133,769
Bond Interest - 2022-Expense accrual (non cash)	(219,859)	1,242,438	(236,101)	(2,418,446)	506,148	(695,786)
Bond Interest - 2022-Payment	1,462,297	1,462,297	1,501,047	2,924,594	2,924,594	1,501,047
NDEQ Interest - Expense accrual (non cash)	(5,738)	(5,738)	(6,494)	(65,394)	(28,688)	(73,671)
NDEQ Interest - Payment	34,425	-	-	71,132	36,706	41,201
Total funds expended	26,617,269	26,361,294	24,577,091	122,005,516	138,819,436	92,948,918
<b>SUBTOTAL - FUNDS PROVIDED LESS FUNDS EXPENDED</b>	(24,271,156)	(19,676,160)	(17,164,193)	(19,786,923)	(39,153,623)	10,169,652

**METROPOLITAN UTILITIES DISTRICT OF OMAHA  
WATER DEPARTMENT  
INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS  
FOR THE MONTH AND ELEVEN MONTHS ENDING NOVEMBER 30, 2024 AND 2023**

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NOVEMBER 2024**

	November 2024		November 2023	Eleven Months 2024		Eleven Months 2023
	Actual	Budget	Actual	Actual	Budget	Actual
<b>BOND ACTIVITIES</b>						
Interest on Bond Project Fund	(159,174)	-	(239,821)	(2,048,587)	-	(2,780,600)
Interest on Bond Reserve Fund	(5,723)			(71,746)		-
Bond Project Fund - 2022 (Spending Funded by Bond Proceeds)	2,319,015	1,658,220	1,763,379	13,940,936	26,781,593	18,864,248
Net Change in Bond Project Funds	<u>2,154,118</u>	<u>1,658,220</u>	<u>1,523,558</u>	<u>11,820,604</u>	<u>26,781,593</u>	<u>16,083,648</u>
<b>IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET</b>						
<b>ASSET ACCOUNTS</b>						
Bond Sinking Fund	16,195,116		15,544,722	(603,835)		(178,523)
Accounts Receivable	(398,208)		309,704	(263,862)		1,247,282
Accounts Receivable - Utility Service	5,728,749		4,360,820	(3,075,147)		(5,640,249)
Construction/Environmental fund	(116)		(155)	(1,659)		(1,535)
Allowance for Uncollectible Accounts	(38,557)		30,859	165,437		154,513
I/Co Receivable from Gas Department	6,582,048		3,457,222	(2,010,253)		(1,449,751)
Lease Receivable	(53)		(3)	(8,031)		24,048
Lease Receivable Noncurrent	146		93	39,531		6,519
Accrued Unbilled Revenue	1,593,317		711,988	(405,108)		(144,690)
Materials and Supplies	(841,915)		197,654	(1,474,695)		(1,766,848)
Prepayments	74,138		72,139	(87,537)		(101,724)
Other Noncurrent Assets	547,925		326,062	1,368,510		855,865
<b>LIABILITY ACCOUNTS</b>						
Accounts Payable	(2,985,794)		(2,963,725)	(2,142,006)		(3,593,202)
Customer Deposits - Pioneer Mains	(84,325)		(212,106)	(2,915,619)		(2,500,952)
Customer Credit Balances	201,915		31,384	(351,656)		(767,125)
Self Insured Risk Liability	162,411		230,758	1,620,193		2,506,239
Statutory Payments to Municipalities	147,485		134,190	(42,306)		(108,647)
Sewer Fee Collection Due Municipalities	(3,820,503)		(2,227,312)	1,350,264		2,566,573
All other, net				3		2
<b>NET IMPACT ON CASH OF CHANGES IN OTHER BALANCE</b>	<u>23,063,778</u>	<u>-</u>	<u>20,004,292</u>	<u>(8,837,777)</u>	<u>-</u>	<u>(8,892,205)</u>
<b>Net Increase (Decrease) in Cash</b>	<u>946,740</u>	<u>(18,017,940)</u>	<u>4,363,657</u>	<u>(16,804,096)</u>	<u>(12,372,030)</u>	<u>17,361,095</u>
Cash - Beginning of Period	103,817,877		116,134,288	121,568,713		103,136,850
Cash - End of Period	<u>104,764,617</u>		<u>120,497,945</u>	<u>104,764,617</u>		<u>120,497,945</u>
Change In Cash - Increase (Decrease)	<u>946,740</u>		<u>4,363,657</u>	<u>(16,804,096)</u>		<u>17,361,095</u>

**METROPOLITAN UTILITIES DISTRICT OF OMAHA  
GAS DEPARTMENT  
BALANCE SHEETS  
AS OF NOVEMBER 30, 2024 AND OCTOBER 31, 2024**

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<b>ASSETS</b>	<b>November 30</b>	<b>October 31</b>	<b>January 1</b>	<b>Increase (Decrease)</b>	
	<b>2024</b>	<b>2024</b>	<b>2024</b>	<b>One Month</b>	<b>Eleven Months</b>
<b>UTILITY PLANT</b>					
Plant in service - At Cost	\$ 788,429,436	\$ 783,426,916	\$ 755,488,019	\$ 5,002,520	\$ 32,941,417
Less - Accumulated depreciation	(263,590,369)	(263,026,509)	(252,872,621)	(563,860)	(10,717,748)
Right-Of-Use Asset -Leases	1,047,211	1,047,211	1,047,211	-	-
Accumulated Amortization - ROU Asset	(715,594)	(698,141)	(523,606)	(17,454)	(191,989)
Right-Of-Use Asset -SBITA	16,105,980	16,105,980	8,365,575	-	7,740,405
Accumulated Amortization - ROU Asset - SBITA	(7,772,253)	(7,194,667)	(4,058,230)	(577,586)	(3,714,023)
Net utility plant in service	<u>533,504,411</u>	<u>529,660,790</u>	<u>507,446,348</u>	<u>3,843,620</u>	<u>26,058,063</u>
Construction in progress	132,581,397	132,792,817	108,974,371	(211,419)	23,607,027
Construction materials - at average cost	8,443,504	8,639,220	8,385,769	(195,716)	57,735
Net utility plant	<u>674,529,312</u>	<u>671,092,826</u>	<u>624,806,487</u>	<u>3,436,486</u>	<u>49,722,824</u>
<b>NONCURRENT ASSETS</b>					
Bond Project Fund	80,646,607	80,362,565	115,622,940	284,042	(34,976,333)
Lease receivable	2,636,342	2,655,405	2,655,405	(19,063)	(19,063)
Other Non-Current Assets	(6,681,796)	(5,900,711)	2,629,768	(781,085)	(9,311,563)
Total noncurrent assets	<u>76,601,153</u>	<u>77,117,259</u>	<u>120,908,112</u>	<u>(516,106)</u>	<u>(44,306,960)</u>
<b>CURRENT ASSETS</b>					
Cash & Short Term Investments	201,534,955	207,885,737	181,611,958	(6,350,781)	19,922,997
Bond Closing Fund - Restricted	-	-	396,989	-	(396,989)
Bond Sinking Fund - Restricted	218,562	10,849,819	1,529,636	(10,631,257)	(1,311,074)
Accounts receivable - utility service	12,523,838	8,031,276	19,313,800	4,492,562	(6,789,962)
Accounts receivable - other	1,621,806	620,951	1,132,854	1,000,855	488,952
Allowance for doubtful accounts	(4,295,386)	(4,157,978)	(3,804,876)	(137,408)	(490,510)
Lease receivable	19,063	18,499	18,499	564	564
Interest receivable	6,745	81,501	13,583	(74,756)	(6,839)
Accrued unbilled revenues	37,620,233	30,180,030	35,197,063	7,440,203	2,423,170
Natural gas in storage	2,334,722	2,382,962	4,202,551	(48,240)	(1,867,829)
Natural gas in pipeline storage	3,813,761	3,740,801	4,605,929	72,960	(792,168)
Propane in storage	7,519,399	7,519,399	7,150,940	-	368,460
Materials and supplies - at average cost	5,333,404	5,431,841	5,540,133	(98,437)	(206,729)
Prepayments	1,905,126	2,064,035	1,424,836	(158,909)	480,290
Total current assets	<u>270,156,229</u>	<u>274,648,873</u>	<u>258,333,896</u>	<u>(4,492,644)</u>	<u>11,822,333</u>
<b>DEFERRED OUTFLOWS OF RESOURCES</b>					
Pension	25,143,521	25,143,521	25,143,521	-	-
OPEB	8,966,772	8,966,772	8,966,772	-	-
Total Deferred Inflows	<u>34,110,293</u>	<u>34,110,293</u>	<u>34,110,293</u>	<u>-</u>	<u>-</u>
<b>Total Assets</b>	<u><u>\$ 1,055,396,986</u></u>	<u><u>\$ 1,056,969,251</u></u>	<u><u>\$ 1,038,158,789</u></u>	<u><u>\$ (1,572,265)</u></u>	<u><u>\$ 17,238,198</u></u>

**METROPOLITAN UTILITIES DISTRICT OF OMAHA  
GAS DEPARTMENT  
BALANCE SHEETS  
AS OF NOVEMBER 30, 2024 AND OCTOBER 31, 2024**

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<b>LIABILITIES AND NET WORTH</b>	<b>November 30</b>	<b>October 31</b>	<b>January 1</b>	<b>Increase (Decrease)</b>	
	<b>2024</b>	<b>2024</b>	<b>2024</b>	<b>One Month</b>	<b>Eleven Months</b>
<b>NONCURRENT LIABILITIES</b>					
Long Term Debt - Revenue Bonds Net of Disc/Premium	229,590,014	229,749,767	231,347,291	(159,752)	(1,757,277)
Lease liability	135,586	154,760	341,563	(19,174)	(205,977)
SBITA liability	5,184,715	5,278,217	1,675,559	(93,501)	3,509,156
Net pension liability	25,206,838	25,206,838	25,206,838	-	-
Net OPEB liability	41,154,472	40,909,796	38,463,036	244,676	2,691,436
Total noncurrent liabilities	<u>301,271,626</u>	<u>301,299,377</u>	<u>297,034,287</u>	<u>(27,751)</u>	<u>4,237,339</u>
<b>CURRENT LIABILITIES</b>					
Accounts payable	22,087,657	15,380,678	37,382,504	6,706,980	(15,294,847)
Interdepartmental Payable to Water Dept	2,602,618	9,184,666	592,365	(6,582,048)	2,010,253
Current maturities of Revenue Bonds	-	7,315,000	7,315,000	(7,315,000)	(7,315,000)
Lease liability - current portion	224,246	223,295	213,963	951	10,283
SBITA liability - current portion	2,851,962	2,965,304	1,739,644	(113,342)	1,112,318
Unearned revenue - Firm service agreement	2,198,019	2,198,019	2,191,907	-	6,112
Customer deposits	14,740,750	14,679,634	14,225,528	61,115	515,222
Customer credit balances	26,063,066	19,169,447	15,589,162	6,893,618	10,473,903
Statutory payments to municipalities	669,514	486,698	1,268,933	182,816	(599,419)
Accrued interest on SBITA's	168,003	155,203	28,284	12,800	139,719
Accrued Interest on Revenue Bonds	-	3,937,217	814,272	(3,937,217)	(814,272)
Accrued vacation payable	5,378,645	5,378,645	5,378,645	-	-
Total current liabilities	<u>76,984,480</u>	<u>81,073,807</u>	<u>86,740,208</u>	<u>(4,089,327)</u>	<u>(9,755,728)</u>
CUSTOMER ADVANCES FOR CONSTRUCTION	<u>(355,165)</u>	<u>(324,140)</u>	<u>152,912</u>	<u>(31,025)</u>	<u>(508,076)</u>
SELF - INSURED RISKS	<u>1,150,052</u>	<u>1,170,678</u>	<u>2,038,028</u>	<u>(20,625)</u>	<u>(887,976)</u>
OTHER LIABILITIES	<u>3,871,445</u>	<u>3,887,482</u>	<u>3,825,241</u>	<u>(16,037)</u>	<u>46,204</u>
<b>DEFERRED INFLOWS OF RESOURCES</b>					
Contributions In Aid of Construction	41,935,500	41,986,013	41,830,029	(50,513)	105,471
Pension	10,834,119	10,834,119	10,834,119	-	-
OPEB	17,740,171	17,740,171	17,740,171	-	-
Deferred inflows - lease	2,636,039	2,640,721	2,687,542	(4,682)	(51,503)
Total Deferred Inflows	<u>73,145,829</u>	<u>73,201,024</u>	<u>73,091,862</u>	<u>(55,195)</u>	<u>53,968</u>
NET POSITION - ACCUMULATED REINVESTED EARNINGS	<u>599,328,719</u>	<u>596,661,023</u>	<u>575,276,252</u>	<u>2,667,696</u>	<u>24,052,467</u>
Total Liabilities, Deferred Inflows of Resources and Net Position	<u>\$ 1,055,396,986</u>	<u>\$ 1,056,969,251</u>	<u>\$ 1,038,158,789</u>	<u>\$ (1,572,265)</u>	<u>\$ 17,238,198</u>

METROPOLITAN UTILITIES DISTRICT OF OMAHA

GAS DEPARTMENT

INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS

FOR THE MONTH AND ELEVEN MONTHS ENDING NOVEMBER 30, 2024 AND 2023

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	November 2024		November	Eleven Months 2024		Eleven
			2023			Months 2023
	Actual	Budget	Actual	Actual	Budget	Actual
<b>OPERATING REVENUES</b>						
Gas sales revenue	\$ 18,691,634	\$ 22,065,196	\$ 20,310,621	\$ 163,039,544	\$ 203,345,236	\$ 213,121,510
(Over)/under gas recovery	22,280	-	(361,211)	(40,120)	-	(2,156,926)
Infrastructure charge	1,412,750	1,428,027	1,300,409	15,583,813	15,708,923	14,403,063
Other operating revenues	556,131	1,056,960	390,962	5,354,791	10,561,028	5,229,052
Total operating revenues	20,682,794	24,550,182	21,640,780	183,938,028	229,615,186	230,596,699
Less: Bad debt expense	(140,621)	(89,792)	(208,301)	(497,738)	(840,310)	(802,576)
Total operating revenues, net	20,542,173	24,460,390	21,432,479	183,440,290	228,774,876	229,794,123
Less: Natural gas purchased for resale	10,779,202	13,809,659	12,347,208	89,212,716	127,098,734	133,526,419
CPEP Rebates	-	(592,300)	-	(5,281,648)	(5,878,951)	(5,015,253)
Operating revenue, net of gas cost	9,762,971	11,243,031	9,085,270	99,509,222	107,555,093	101,282,957
<b>REVENUE DEDUCTIONS</b>						
Operating expense	3,973,882	3,615,837	3,567,298	43,181,002	39,123,246	38,135,537
Maintenance expense	1,623,030	1,426,253	1,343,769	16,926,257	16,747,650	14,964,279
Other Non-operating expense (income)	(6,059)	-	(10,691)	(271,215)	-	(1,290,581)
Depreciation	1,691,437	1,671,823	1,654,205	18,647,426	18,097,960	17,999,815
Statutory payments & fuel taxes	188,668	431,141	245,662	2,803,701	3,973,250	4,107,784
Bond issuance costs - 2022 Gas Bond	-	-	-	3,000	-	-
Bond issuance costs - 2023 Gas Bond	-	-	448,354	75,000	-	449,354
Interest expense - 2018 GIR Bond	68,836	68,836	73,581	757,201	757,201	809,390
Interest expense - 2022 Gas Bond	251,178	251,178	261,243	2,762,960	2,762,960	2,873,672
Interest expense - 2023 Gas Bond	334,505	334,505	-	3,679,554	3,679,554	-
Interest expense - lease	914	914	1,455	12,566	12,566	18,114
Interest expense - SBITA	22,094	-	-	229,509	-	-
Interest expense	2,767	3,005	2,761	30,549	33,382	27,645
Total revenue deductions	8,151,252	7,803,492	7,587,636	88,837,511	85,187,767	78,095,011
Net revenues	1,611,719	3,439,539	1,497,635	10,671,711	22,367,326	23,187,947
<b>OTHER INCOME &amp; EXPENSE - Interest, Invest Earnings &amp; Exp</b>	<b>1,055,977</b>	<b>921,165</b>	<b>1,299,450</b>	<b>13,380,756</b>	<b>9,040,117</b>	<b>9,427,010</b>
<b>FUNDS PROVIDED</b>						
Net income (loss)	2,667,696	4,360,704	2,797,085	24,052,467	31,407,442	32,614,957
Depreciation and amortization charges	2,549,725	2,295,021	2,094,775	27,498,389	23,891,282	23,001,170
Unearned revenue - Firm service agreement	-	-	-	6,112	-	2,191,907
Deferred inflows - lease	(4,682)	(4,682)	(4,682)	(51,503)	(51,503)	(51,503)
Lease Interest income accrual (non cash)	(6,745)	(6,745)	(6,792)	(74,662)	6,839	(75,165)
Lease Interest receipt	81,501	-	-	81,501	-	82,048
Contribution in aid of construction - mains	34,535	-	111,633	1,030,777	-	570,919
Customer Advances for Construction	(31,025)	-	(88,176)	(508,076)	-	111,405
Gas Bond Proceeds 2023	-	-	83,130,000	-	-	83,985,000
Total funds provided	5,291,005	6,644,298	88,033,843	52,035,004	55,254,058	142,430,738
<b>FUNDS EXPENDED</b>						
Plant additions and replacements	3,123,697	6,286,264	7,748,381	61,468,077	65,915,023	61,567,234
Plant additions and replacements - Cast Iron	2,947,561	2,213,273	1,197,453	16,678,443	23,224,006	13,905,092
Natural gas inventory increase (decrease)	24,720	523,286	(254,287)	(2,291,538)	3,264,712	(8,308,585)
Bond retirement - GIR Bond 2018	1,330,000	1,330,000	1,265,000	1,330,000	1,330,000	1,265,000
Bond interest - 2018 Expense accrual (non cash)	(88,836)	390,003	(73,581)	(757,201)	160,478	(809,390)
Bond interest - 2018 Payment	458,839	-	490,464	917,679	-	980,929
Bond Retirement - Gas Bond 2022	3,695,000	1,707,090	3,515,000	3,695,000	1,707,090	3,515,000
Bond Retirement - Gas Bond 2023	2,290,000	-	-	2,290,000	-	-
Lease Interest Accrual	-	-	-	-	-	277
SBITA interest accrual	(22,094)	-	-	(271,694)	-	-
SBITA interest payment	9,294	-	-	131,974	-	-
Bond Interest Accrual - Gas Bond 2022	(251,178)	1,941,847	(261,243)	(2,762,960)	1,623,090	(2,873,672)
Bond Interest Payment - Gas Bond 2022	2,193,025	1,987,910	2,280,900	4,386,050	1,987,910	4,561,800
Bond Interest Accrual - Gas Bond 2023	(334,505)	2,554,768	-	(3,679,554)	2,408,197	-
Bond Interest Payment - Gas Bond 2023	2,099,625	1,500,352	-	4,467,535	669,784	-
Total funds expended	17,495,148	20,434,793	15,908,087	85,601,812	102,290,290	73,803,684
Subtotal - Funds Provided less Funds Expended	(12,204,143)	(13,790,495)	72,125,756	(33,566,807)	(47,036,231)	68,627,054

**METROPOLITAN UTILITIES DISTRICT OF OMAHA  
GAS DEPARTMENT  
INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS  
FOR THE MONTH AND ELEVEN MONTHS ENDING NOVEMBER 30, 2024 AND 2023**

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	November 2024		November	Eleven Months 2024		Eleven
			2023			Months 2023
	Actual	Budget	Actual	Actual	Budget	Actual
<b>BOND ACTIVITIES</b>						
Bond Project Fund 2022	(10,657)	-	5,992,772	21,652,724	-	44,735,773
Bond Project Fund 2023	(273,385)	-	(82,834,077)	13,323,609	-	(83,689,358)
Net Change in Bond Project Fund	(284,042)	-	(76,841,305)	34,976,333	-	(38,953,585)
<b>IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET</b>						
<b>ASSET ACCOUNTS</b>						
Bond Closing Fund	-	-	(396,989)	396,989	-	(396,989)
Bond Sinking Fund	10,631,257	10,642,634	6,682,785	1,311,074	1,423,858	787,921
Accounts Receivable - Utility Service	(4,492,562)	-	(1,443,480)	6,789,962	-	21,102,050
Accounts Receivable - Other	(1,000,855)	-	(34,737)	(488,952)	-	2,952,320
Allowance for Uncollectible Accounts	137,408	-	203,309	490,510	-	767,689
Accrued Unbilled Revenue	(7,440,203)	-	(5,148,857)	(2,423,170)	-	24,451,946
Materials and Supplies	98,437	-	(34,696)	206,729	-	(580,243)
Prepayments	158,909	-	344,113	(480,290)	-	1,498,635
Lease Receivable	(564)	-	-	(564)	-	(547)
Lease Receivable Noncurrent	19,063	-	-	19,063	-	18,499
Other Noncurrent Assets	781,085	-	(666,178)	9,311,563	-	2,582,876
<b>LIABILITY ACCOUNTS</b>						
Accounts Payable	6,706,980	-	6,451,561	(15,294,847)	-	(45,789,535)
I/Co Payable to Water Department	(6,582,048)	-	(3,457,222)	2,010,253	-	1,449,751
Customer Deposits	61,115	-	94,498	515,222	-	742,687
Customer Credit Balances	6,893,618	-	4,984,114	10,473,903	-	7,715,609
Self Insured Risk Liability	(20,625)	-	-	(887,976)	-	-
Statutory Payments to Municipalities	182,816	-	239,063	(599,419)	-	(1,159,045)
SBITA Liability	(206,843)	-	157,492	4,621,474	-	(1,846,051)
Lease Liability - current	951	-	915	10,283	-	(71,819)
Lease Liability - noncurrent	(19,174)	-	(18,223)	(205,977)	-	(195,706)
Other Liabilities	(16,037)	-	360,587	46,204	-	2,140,534
All other, net	244,676	-	332,601	2,691,436	-	2,653,023
<b>NET IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET ACCOUNTS - SOURCE (USE) OF CASH</b>						
	6,137,403	10,642,634	8,650,656	18,513,471	1,423,858	18,823,605
Net Increase (Decrease) in Cash	<u>(6,350,781)</u>	<u>(3,147,861)</u>	<u>3,935,107</u>	<u>19,922,997</u>	<u>(45,612,373)</u>	<u>48,497,074</u>
Cash - Beginning of Period	207,885,737		184,590,419	181,611,958		140,028,452
Cash - End of Period	<u>201,534,955</u>		<u>188,525,526</u>	<u>201,534,955</u>		<u>188,525,526</u>
Change In Cash - Increase (Decrease)	<u>(6,350,781)</u>		<u>3,935,107</u>	<u>19,922,997</u>		<u>48,497,074</u>