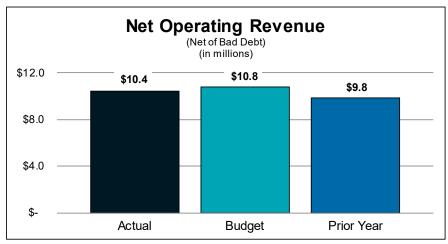
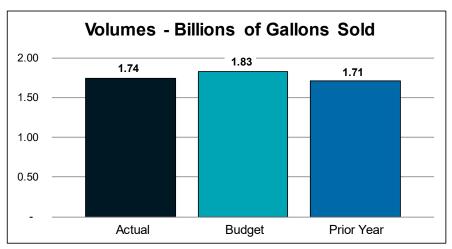
REPORT ON INCOME & FINANCE

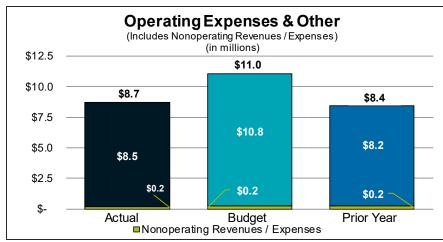
JANUARY 2024

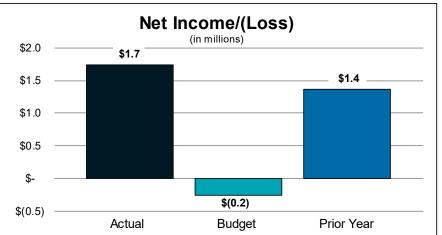
WATER OPERATIONS

CURRENT MONTH – JANUARY 2024









WATER OPERATIONS – EXECUTIVE SUMMARY

JANUARY 2024 vs. BUDGET

Revenue:	<u>M</u> il	llions
 January Water sales revenues of \$10.4 million were unfavorable to budget by \$0.4 million, or 3.4%, as follows: 		
 Decreased metered sales of water due to volumes that were down 4.7% vs. budget 	\$	(0.3)
All other non-volume related	\$	(0.1)

Volumes:

January Water volumes were unfavorable to budget by 4.7%

Operating Expenses & Other:

- January operating and other expenses of \$8.7 million were favorable to budget by \$2.3 million, or 21.4%, as follows:
 - Decreased Distribution Maintenance expense primarily due to lower Water main maintenance (timing of paving cuts)
 - Decreased Lead Service line replacements due to timing
 - Decreased WIR Water service reconnects/service replacements due to timing of various water main projects
 - Decreased Distribution Operating expense primarily due to lower labor driven by open positions in Water Operations
 - Decreased Customer Accounting and Collecting expense primarily due to lower credit card fees, postage and forms vs. budget
 - Decreased Primary Pumping Operating expense due to lower electric power due to Florence water plant taken offline for Missouri River ice jam event
 - Increased Administrative & General expense primarily due to decreased amounts charged to capital projects (which serves to increase operating expenses)
 - · All other, net

Net Income:

• January's net income of \$1.7 million was favorable to budget by \$1.9 million



\$

0.7

0.6

0.4

0.3

0.3

0.2

(0.5)

0.3

WATER OPERATIONS – EXECUTIVE SUMMARY

JANUARY 2024 vs. PRIOR YEAR

Revenue:

- January Water sales revenues of \$10.4 million were favorable to prior year by \$0.6 million, or 5.9%, as follows:
 - Increased metered sales of water due to volumes that were up 2.0% vs. prior year and due to the impact of the January 2, 2024 rate increase (8.5% increase to the Commodity component of rates for all customer classes, except Wholesale, which increased 9.5%)
 - Increased Water Infrastructure Replacement fee revenue primarily due to the rate increase effective January 2, 2024 (\$0.25 per month increase for Residential customers from \$4.50 per month to \$4.75 per month, with a like percentage increase for all customer classes)

Volumes:

• January Water volumes were favorable to prior year by 2.0%

Operating Expenses & Other:

- January operating and other expenses of \$8.7 million were unfavorable to prior year by \$0.3 million, or 2.5%, as follows:
 - Increased Administrative & General expense primarily due to the timing of accruals for public liability reserves and decreased amounts charged to capital projects (which serves to increase operating expenses)
 - Increased Purification Operating expense primarily due increase in chemicals driven by increase in volumes
 - Decreased Distribution Maintenance expense primarily due to lower Water main maintenance (timing of paving cuts)

Net Income:

• January's net income of \$1.7 million was favorable to prior year by \$0.3 million.



Millions

0.5

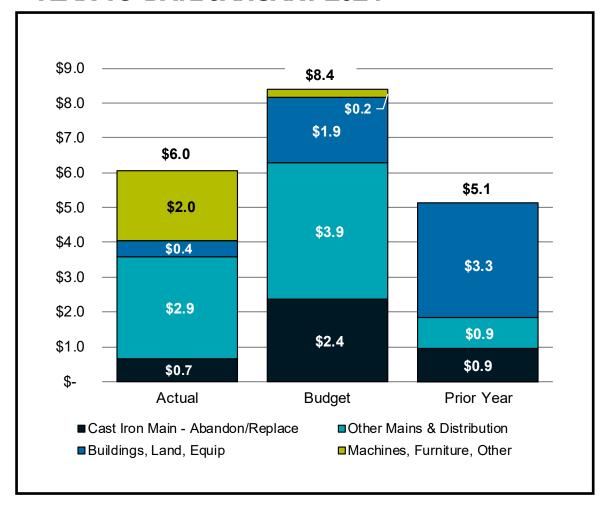
0.1

(0.3)

(0.2)

WATER CAPITAL EXPENDITURES

YEAR-TO-DATE JANUARY 2024



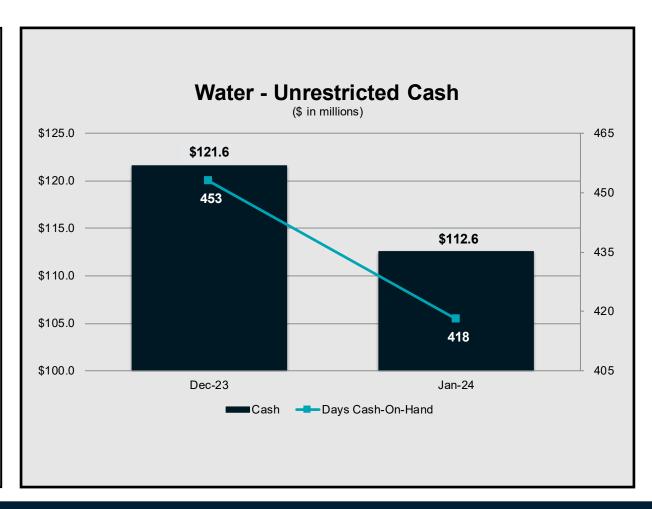
Year-to-date capital expenditures of \$6.0 million were \$2.4 million less than budget, as follows: Millions Over (Under) Budget Florence - Site Header & Basin 6 Rehabilitation (timing) \$ (0.6)Florence - Primary Basin Cathodic Protection (timing) (0.4)Platte West - Lime Grit Removal Installation (timing) (0.2)Skyline - Pump engine overhauls (timing) (0.2)Buildings, Land & Equipment-All Other (0.1)Mains-Cast Iron (timing) (1.7)Mains - All other (timing of large development projects) (1.0)SW Reservoir Pump Station - Land Purchase (timing) 2.0 All other, net (0.2)(2.4)

CASH POSITION – WATER DEPARTMENT

JANUARY 31, 2024

 Cash and restricted funds totaled \$161.1 million; unrestricted cash totaled \$112.6 million, as depicted below:

(\$ in millions)	12/	31/2023	1	/31/2024	C	hange
Cash Per Balance Sheet	\$	168.1	\$	161.1	\$	(7.0)
Less Restricted Cash:						
2022 Bond Project Fund (proceeds remaining)	\$	40.7	\$	40.6	\$	(0.1)
Bond Sinking Fund - 2012, 2015 & 2018 bonds (To pay interest &						
principal payments)	\$	2.5	\$	4.6	\$	2.1
Bond Reserve Fund - Deposit in Lieu of Insurance (2012 bonds)	\$	3.1	\$	3.1	\$	0.0
Platte West Environmental Fund	\$	0.2	\$	0.2	\$	0.0
Subtotal Restricted Cash	\$	46.5	\$	48.5	\$	2.0
Unrestricted Cash	\$	121.6	\$	112.6	\$	(9.0)
Components of Unrestricted Cash						
Customer Deposits and Credit Balances	\$	8.6	\$	8.5	\$	(0.1)
Sewer Fees Collected but not Remitted	\$	17.7	\$	16.1	\$	(1.6)
Customer Advances for Construction*	\$	41.9	\$	44.4	\$	2.5
WIR Funds Collected but not Expended	\$	32.3	\$	34.2	\$	1.9
Cash Reserves	\$	21.1	\$	9.4	\$	(11.7)
Days Cash on Hand (Unrestricted Cash)		453		418		(35)
Cash Required to meet 180 Day Goal	\$	48.3	\$	48.4		
Unrestricted Cash Balance Over (Short) of 180 Day Goal	\$	73.3	\$	64.2		



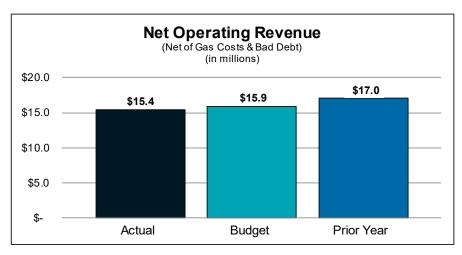
Developers/customers advance funds based on the estimated cost to install the mains. MUD expends "Cash Reserves" to construct the projects; at project completion, MUD "reimburses itself" by transferring funds from "Customer Advances for Construction" to "Cash Reserves". On January 31, 2024, \$16.4 million has been expended from Cash Reserves for work-in-progress.

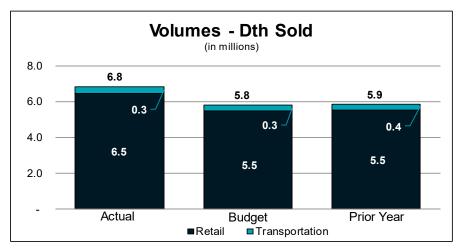
^{**}Cash Reserves as of January 31, 2024 were negatively impacted by \$0.5 million due to spending on projects to be funded by the 2022 Water Revenue Bonds; Cash Reserves will be "reimbursed" in February 2024. (There is a one-month lag between incurring costs and reimbursement.)

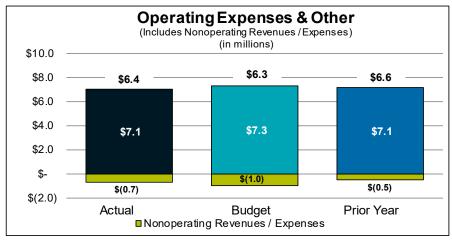


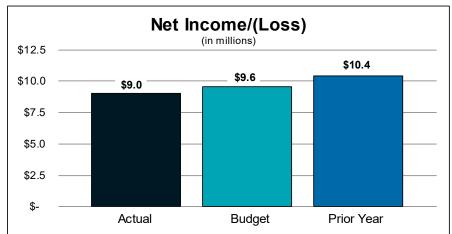
GAS OPERATIONS

CURRENT MONTH – JANUARY 2024









GAS OPERATIONS – EXECUTIVE SUMMARY

JANUARY 2024 vs. BUDGET

Revenue:	Mil	llions
• January Gas net revenues of \$15.4 million were unfavorable to budget by \$0.5 million, or 3.0%, despite volumes that were 17.4% favorable to budget, as follows:		
Timing of unbilled revenue accruals and mix amongst various customer types	\$	(0.2)
All other non-volume related	\$	(0.3)
Volumes:		
January Gas volumes were favorable to budget by 17.4%		
Operating Expenses & Other:		
 January operating and other expenses of \$6.4 million were unfavorable to budget by \$0.1 million, or 0.8%, as follows: 		
 Increased Administrative & General expense primarily due to decreased amounts charged to capital projects (which serves to increase operating expenses) 	\$	(0.5)
• Decreased earnings on invested cash balances primarily due to lower yields on investment of the 2022 & 2023 Gas Revenue Bonds proceeds	\$	(0.3)
• Increased Production Operating expense primarily due to increased overtime at the peak shaving plants during the January cold weather event	\$	(0.1)
 Decreased Customer Accounting and Collecting expense primarily due to lower credit card fees, postage and forms 	\$	0.4
Decreased Statutory payments & fuel taxes due to lower gross sales of gas vs. budget	\$	0.3

Net Income:

· All other, net

• January's net income of \$9.0 million was \$0.6 million unfavorable to budget



0.1

GAS OPERATIONS – EXECUTIVE SUMMARY

JANUARY 2024 vs. PRIOR YEAR

Re	10	n		Δ	•
176	v C	•	u	C	•

uary Gas net revenues of \$15.4 million were unfavorable to prior year by \$1.6 million, or 9.5%, despite volumes that are 16.0% favorable to prior year	r,
follows:	

- Decreased net sales revenue primarily due to timing of unbilled revenue accruals and mix amongst various customer types partially offset with increase due to the impact of the January 2, 2024 rate increase (2.5% increase to the Commodity component of rates for all customer classes)
- Increased Gas Infrastructure Replacement fee revenue primarily due to the rate increase effective January 2, 2024 (\$0.25 per month increase for Residential customers from \$3.50 per month to \$3.75 per month, with a like percentage increase for all customer classes)
- All other non-volume related \$ (0.2)

Volumes:

• January Gas volumes were favorable to prior year by 16.0%

Operating Expenses & Other:

- January operating and other expenses of \$6.4 million was favorable to prior year by \$0.2 million, or 4.0%, as follows:
 - Increased earnings on invested cash balances primarily due to investment of proceeds from the 2022 & 2023 Gas Revenue Bonds
 - Decreased Statutory payments & fuel taxes due to lower gross sales of gas vs. budget
 - Increased interest expense due to the issuance of 2023 Gas Revenue Bonds
 - Decreased Administrative & General expense due to decreased amounts charged to capital projects (which serves to increase operating expenses) \$
 - Increased Production Operating expense due to decreased amounts charged to capital projects (which serves to increase operating expenses)
 Increased Production Operating expense primarily due to increased overtime at the peak shaving plants during the January cold weather event
 - All other, net

Net Income:

• January's net income of \$9.0 million was \$1.4 million unfavorable to prior year



Millions

(1.5)

0.1

0.5

(0.3)

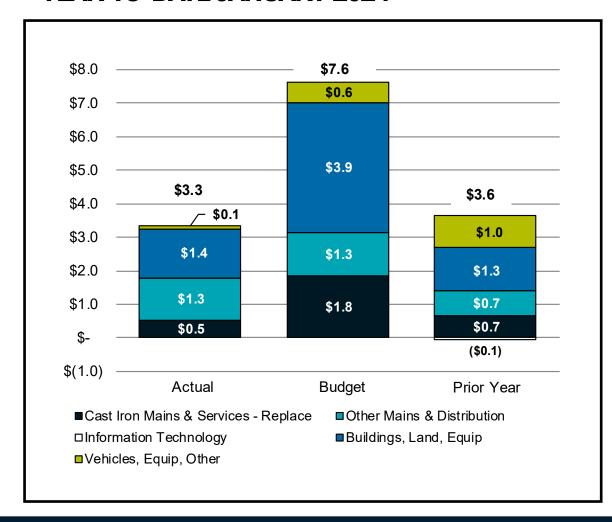
(0.2)

(0.2)

(0.1)

GAS CAPITAL EXPENDITURES

YEAR-TO-DATE JANUARY 2024



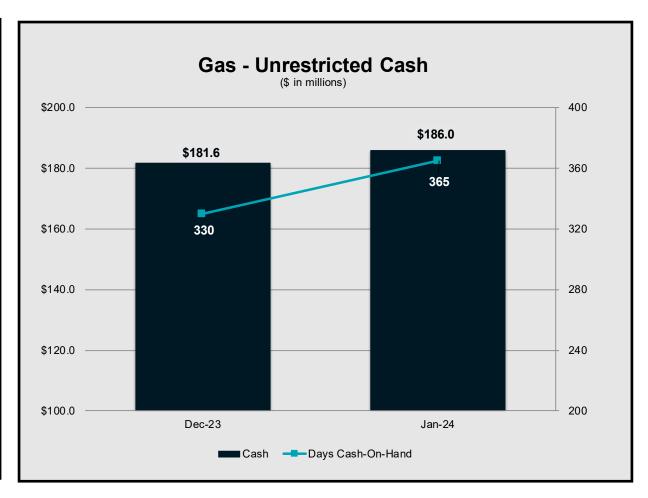
Year-to-date capital expenditures of \$3.3 million were \$4.3 million less than budget, as follows: Millions Over (Under) Budget Buildings, Land and Equipment - LNG Liquefaction Replacement (timing) (4.0)Buildings, Land and Equipment - Operations & Construction Center (8.0)Evaluation and Renovations (timing) Buildings, Land and Equipment - New Construction Center (timing) (0.6)Buildings, Land and Equipment - LNG Vaporization Expansion 3.1 Buildings, Land and Equipment - All Other (0.2)Main - Cast Iron Mains and Services (Abandon/Replace) (timing) (1.3)All Other-Misc. (0.5)(4.3)

CASH POSITION – GAS DEPARTMENT

JANUARY 31, 2024

• Cash and restricted funds totaled \$297.3 million; unrestricted cash totaled \$186.0 million, as depicted below:

(\$ Millions)	12/	31/2023	1	/31/2024	 Change
Cash per Balance Sheet	\$	299.2	\$	297.3	\$ (1.9)
Less Restricted Cash:					
2023 Bond Project Funds (Proceeds Remaining)	\$	89.3	\$	85.6	\$ (3.7)
2022 Bond Project Funds (Proceeds Remaining)	\$	26.3	\$	22.3	\$ (4.0)
2023 Bond Closing Funds (Additional Issuance Cost)	\$	0.4	\$	0.4	\$ -
Bond Sinking Fund-2018 bonds (To pay interest					
& principal payments)	\$	1.6	\$	3.0	\$ 1.4
Subtotal Restricted Cash	\$	117.6	\$	111.3	\$ (6.3)
Unrestricted Cash	\$	181.6	\$	186.0	\$ 4.4
Components of Unrestricted Cash					
Customer Deposits and Credit Balances	\$	29.8	\$	27.1	\$ (2.7)
Customer Advances for Construction	\$	0.2	\$	0.2	\$ (0.0)
Cash Reserves	\$	151.6	\$	158.7	\$ 7.1
Days Cash on Hand (Unrestricted Cash)		330		365	35
Cash Required to meet 180 Day Goal	\$	99.1	\$	91.7	
Unrestricted Cash Balance Over (Short) of 180 Day Goal	\$	82.5	\$	94.3	

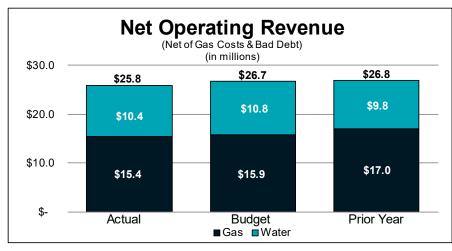


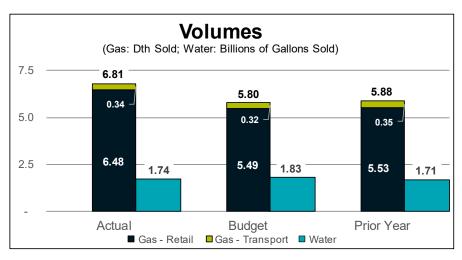


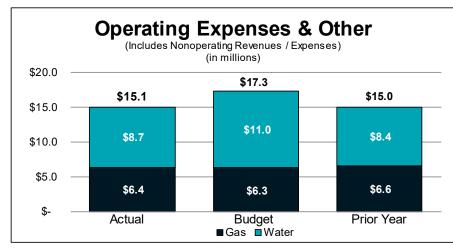
^{*}Cash Reserves were negatively impacted by \$3.5 million due to the fact that the cumulative amounts spent on gas infrastructure projects exceed the cumulative revenue collected.

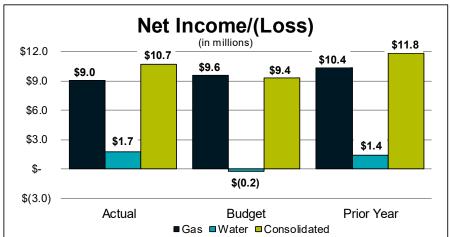
GAS & WATER COMBINED

CURRENT MONTH – JANUARY 2024



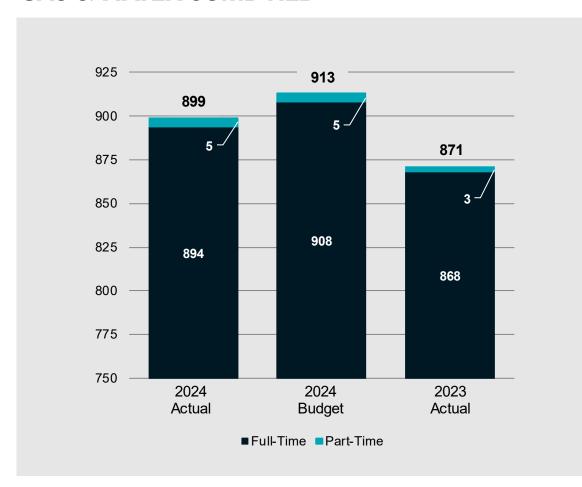






PERSONNEL

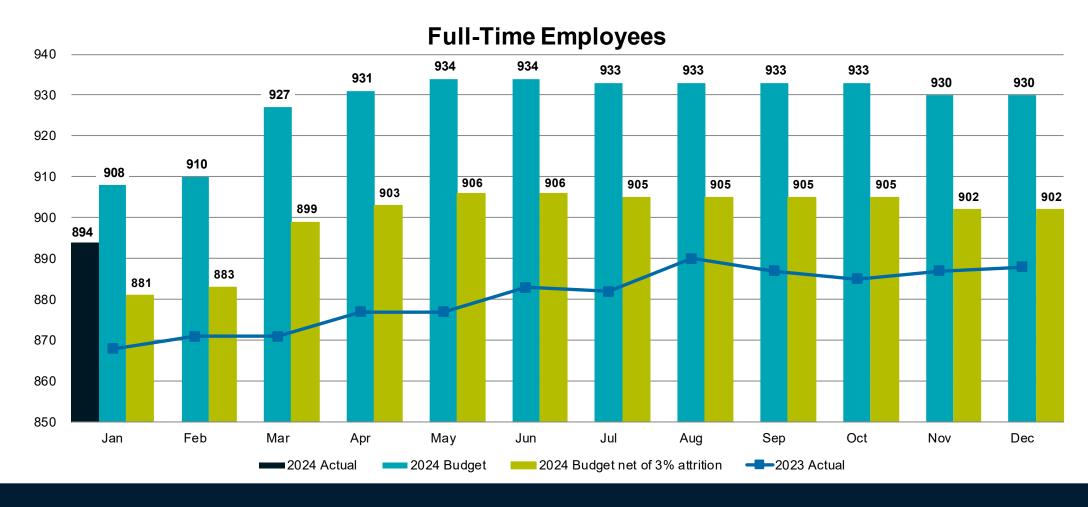
AS OF JANUARY 31, 2024 GAS & WATER COMBINED



- The active payroll for January was \$7.4 million, compared with \$7.3 million in budget and \$6.6 million in prior year.
- At January 31st, there were 894 regular fulltime employees, compared with 908 in budget and 868 at January 31, 2023.
- At January 31st, there were 5 regular parttime employees, compared with 5 in budget and 3 at January 31, 2023.
- Payroll increase driven by staffing above 3% attrition factor assumed in budget and an increase in overtime expense.

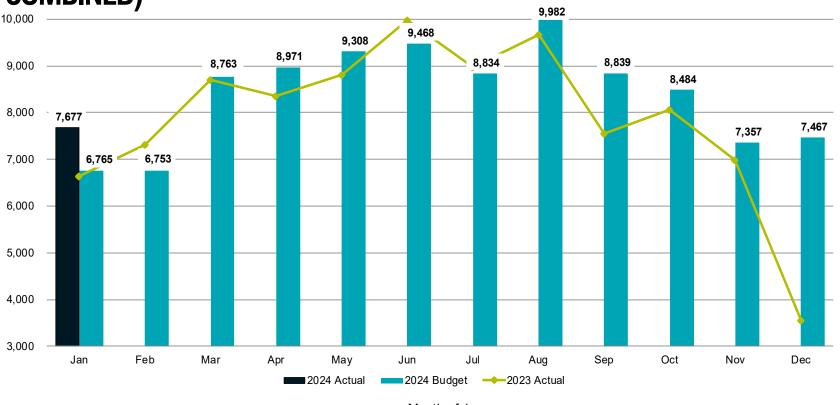
PERSONNEL TREND

THROUGH JANUARY 2024 (GAS & WATER COMBINED)



OVERTIME HOURS TREND

THROUGH JANUARY 2024 (GAS & WATER COMBINED)



_		N	/lon	th of January	•			
	2024	2024		2023		Favorable/(l	Jnf	avorable)
	<u>Actual</u>	<u>Budget</u>		<u>Actual</u>	VS.	. Budget		vs. 2022
Overtime Hours	7,676.5	6,765.0		6,642.0		(911.5)		(1,034.5)
Overtime Dollars	\$ 497,449	\$ 412,671	\$	385,453	\$	(84,778)	\$	(111,996)

OVERTIME HOURS TREND (continued)

JANUARY 2024 (GAS & WATER COMBINED) Overtime hours for the month totaled 7,676.5 as compared with 6,765.0 in budget and 6,642.0 in prior year. Overtime hours were 911.5 more than budget, as follows:

	i avolabio
	(Unfavorable)
	vs. Budget
Gas Production (1)	(793.0)
Construction (2)	(305.0)
Field Service (3)	(283.0)
Florence (4)	(110.5)
Platte South (5)	(108.5)
Facilities Management (6)	(103.5)
Gas Distribution (7)	(100.0)
Safety, Security & Locating (8)	594.0
Water Distribution (9)	346.0
Engineering Design (10)	136.5
All other, net	(184.5)
	(911.5)
	(0.1.10)

(1) Increased overtime driven by the January cold weather event from January 11th through January 20th requiring round the clock shifts at peakshaving plants

Favorable

- (2) Increased overtime primarily due to emergency response (water and gas main breaks)
- (3) Increased overtime driven by increases in emergency gas orders, emergency locates, and driving gas leak surveys
- (4) Increased overtime primarily driven by the monitoring of the Missouri River ice jam event over the holiday weekend
- (5) Increased overtime primarily due to coverage for vacation and increased system capacity while Florence was offline for ice jam event
- (6) Increased overtime due to snow removal at District facilities (January 2024 received 13.8" of snow vs. average of 6.9")
- (7) Increased overtime due to emergency responses to a gas leak and low pressure event
- (8) Decreased overtime primarily driven by lower than anticipated ticket volume
- (9) Decreased overtime primarily driven by increase in staff requiring fewer overtime hours than anticipated
- (10) Decreased overtime primarily driven by increase in experienced staff requiring fewer overtime hours than anticipated



METROPOLITAN UTILITIES DISTRICT

METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT FINANCIAL VARIANCE REPORT FOR THE MONTH ENDING JANUARY 31, 2024 AND 2023

		Cu	rrent Month			Variance	Vs. I	Budget	Variance	Vs. Pr	or Year
	Actual		Budget	F	Prior Year	% Over (Under)		\$/# Over (Under)	% Over (Under)		\$/# Over (Under)
Revenues											
Water sales	\$ 8,520,424	\$	8,771,375	\$	7,992,461	(2.86)%	\$	(250,951)	6.61 %	\$	527,963
Infrastructure charge	1,468,563		1,527,681		1,358,362	(3.87)%		(59,118)	8.11 %		110,201
Other	 443,861		504,031		497,457	(11.94)%		(60,170)	(10.77)%		(53,596)
Total revenues	 10,432,848		10,803,087		9,848,280	(3.43)%		(370,240)	5.94 %		584,568
Revenue Deductions											
Operating & Maintenance	6,937,016		9,250,367		6,701,947	(25.01)%		(2,313,351)	3.51 %		235,069
Other	1,546,896		1,546,857		1,494,683	.00 %		39	3.49 %		52,213
Total expenses	 8,483,912		10,797,224		8,196,630	(21.43)%		(2,313,312)	3.50 %		287,282
Other Expense (Income)	 206,774		255,384		283,474	(19.03)%		(48,609)	(27.06)%	. <u></u>	(76,700)
Net Income (Loss)	\$ 1,742,161	\$	(249,521)	\$	1,368,176	(798.20)%	\$	1,991,682	27.33 %	\$	373,986
Thousands of gallons sold	1,743,081		1,828,060		1,708,992	(4.65)%		(84,979)	1.99 %		34,089
Number of customers	227,567		227,597		225,212	(.01)%		(30)	1.05 %		2,355
Plant Additions & Replacements	\$ 6,012,689	\$	8,410,039	\$	5,133,978	(28.51)%	\$	(2,397,350)	17.12 %	\$	878,711

METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT FINANCIAL VARIANCE REPORT

FOR THE MONTH ENDING JANUARY 31, 2024 AND 2023

			Current Month		Variand	e Vs.	Budget	Variance V	/s. Pri	or Year
	Actual		Budget	Prior Year	% Over (Under)		\$/# Over (Under)	% Over (Under)		\$/# Over (Under)
Revenues Gas Sales (Over)/under gas recovery	\$ 40,883,4 521,2		45,082,751	\$ 55,767,838 1,740,414	(9.31)%	\$	(4,199,293) 521,272	(26.69)% (70.05)%	\$	(14,884,379) (1,219,142)
Infrastructure charge Other	1,356,5 376,6	21	1,420,526 618,454	1,226,322	(4.51)% (39.10)%		(64,005) (241,823)	10.62 % (43.76)%		130,199 (293,078)
Total revenues, net	43,137,8		47,121,731 31,242,041	59,404,282	(8.45)%		(3,983,848)	(27.38)%		(16,266,400)
Less: Natural gas purchased for resale CPEP Rebates Operating revenues, net of gas cost	15,401,3	-	15,879,690	-	(3.01)%		(3,505,504) - (478,344)	(9.53)%		(14,643,469) - (1,622,930)
Revenue Deductions				_			<u>.</u> _			
Operating & Maintenance Other	4,759,7 2,279,1		4,878,395 2,434,819		(2.43)% (6.39)%		(118,659) (155,684)	6.76 % (14.98)%		301,448 (401,671)
Total operating expenses	7,038,8	72_	7,313,215	7,139,095	(3.75)%		(274,343)	(1.40)%		(100,223)
Other expense (income)	(681,5	87)	(1,005,634	(513,998)	32.22 %		324,047	(32.60)%		(167,589)
Net Income (Loss)	\$ 9,044,0	60	\$ 9,572,109	\$ 10,399,178	(5.52)%	_	(528,048)	(13.03)%		(1,355,118)
Tatal Datail Calca Adicated for Unbilled Calca	0.475.5	00	5 400 400	5 500 004	47.00.0/		000 007	47.40.0/		040 005
Total Retail Sales Adjusted for Unbilled Sales Total Transportation Sales	6,475,5 336,5		5,489,499 315,048		17.96 % 6.82 %		986,027 21,486	17.12 % (1.59)%		946,625 (5,446)
Total Sales Adjusted for Unbilled Sales	6,812,0		5,804,547		17.36 %		1,007,513	16.03 %		941,179
Heating degree days	1,3	40	1,238	1,175	8.24 %		102	14.04 %		165
Number of customers	241,2	67	241,921	239,708	-0.27%		(654)	.65 %		1,559
Plant Additions & Replacements	\$ 3,328,1	05	\$ 7,623,974	\$ 3,577,874	(56.35)%	\$	(4,295,868)	(6.98)%	\$	(249,769)

			2024 - \	WATER I	INFRAS	TRUCTU	RE REPL	ACEMEN	NT - RE	/ENUE 8	EXPEN	ISE SUM	MARY		
	Actual 2008 - 2023	Actual January	Budget February	Budget March	Budget April	Budget May	Budget June	Budget July	Budget August	Budget September	Budget October	Budget November	Budget December	Projected YTD ACT/EST	Projected LTD Through 2022
WATER															
Water Infrastructure Revenue	\$213,621,442	1,468,563	1,528,295	1,529,552	1,533,908	1,537,407	1,541,246	1,543,321	1,545,128	1,546,390	1,543,888	1,542,103	1,542,261	\$18,402,060	\$232,023,502
Water Infrastructure Revenue - Commodity	\$53,994,600	675,895	652,269	652,743	674,612	799,979	1,473,875	1,957,563	2,131,776	1,854,001	1,436,280	711,952	671,439	\$13,692,384	\$67,686,984
WIR Bad Debt	(\$70,700)	-	-	-	-	-	-	-	-	-	-	-	-	\$0	(\$70,700)
Expenditures															
WCI Mains per W-2	\$183,223,212	661,391	2,390,614	2,331,756	2,760,386	2,624,323	2,565,557	2,030,947	1,792,985	1,627,301	1,258,101	1,358,101	1,350,941	\$22,752,403	\$205,975,615
Abandonments - approximate	\$6,530,327	0	70,858	79,464	93,351	97,596	84,876	54,968	52,449	47,238	40,491	24,282	24,018	\$669,591	\$7,199,918
Service Reconnections W-3	\$41,335,326	70,407	498,462	497,937	514,778	510,253	501,196	498,869	502,957	498,364	501,634	501,267	502,701	\$5,598,824	\$46,934,150
Infrastructure Integrity	\$2,329,872	54,360	76,425	79,420	79,248	104,249	102,825	103,739	102,410	80,939	82,291	79,058	85,104	\$1,030,069	\$3,359,941
Water Main Condition Assessment***	\$1,839,794	12,447	89,167	89,167	89,167	89,167	89,167	89,167	89,167	89,167	89,167	89,167	89,167	\$993,284	\$2,833,078
TOTAL EXPENDITURES	\$235,258,532	798,606	3,125,526	3,077,744	3,536,930	3,425,589	3,343,621	2,777,689	2,539,968	2,343,009	1,971,684	2,051,875	2,051,931	31,044,171	266,302,702
NET CURRENT YEAR	\$32,286,810	\$1,345,852	(\$944,962)	(\$895,449)	(\$1,328,410)	(\$1,088,203)	(\$328,500)	\$723,195	\$1,136,936	\$1,057,382	\$1,008,484	\$202,180	\$161,768	\$1,050,273	\$33,337,083
LIFE-TO-DATE ACTUAL/PROJECTED (Impact on Operating Cash)	32,286,810	33,632,662	32,687,699	31,792,250	30,463,840	29,375,637	29,047,137	29,770,332	30,907,268	31,964,650	32,973,135	33,175,315	33,337,083		
WIR Mains Installed-Qtr (Miles)*															
WIR Mains Installed-YTD (Miles)* High Risk Mains Abandoned-Otr (Miles)*	49.36			0.00			0.00			0.00			0.00		
High Risk Mains Abandoned-YTD (Miles)*	81.44			0.00			0.00			0.00			0.00		
Cast Iron Miles of Main Remaining**	1,116.95			1,116.95			1,116.95			1,116.95			1,116.95		

^{*}Abandonments will lag behind the installed water main mileage as we wait for service reconnects to the new main to be completed prior to abandoning the cast iron mains

^{**}Includes Cast Iron, Ductile, and other pipe cohorts

^{***} Water Main Condition Assessment revised from previous months' reports

			2024	- GAS IN	IFRASTF	RUCTUR	E REPLA	CEMENT	- REVE	ENUE & I	EXPENS	E SUMN	IARY		
	Actual	Actual	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Projected	Projected LTD
	2008 - 2023	January	February	March	April	May	June	July	August	September	October	November	December	YTD ACT/EST	Through 2022
GAS															
Gas Infrastructure Revenue	\$206,937,209	\$1,356,521	\$1,415,739	\$1,415,459	\$1,415,336	\$1,489,353	\$1,413,478	\$1,414,027	\$1,414,958	\$1,415,854	\$1,419,593	\$1,422,852	\$1,424,718	\$17,017,885	\$223,955,095
GIR Bad Debt	(\$157,208)	-	-	-	-	-	-	-	-	-	-	-	-	-	(\$157,208
Gas Dept Bond Offering-Project Fund	\$27,227,378	25,826,290	20,999,796	20,401,120	18,462,709	16,483,113	14,086,863	11,636,031	9,206,722	6,739,604	4,338,579	1,946,347	(553,139)	(2,958,169)	
Investment Earnings on Project Fund	\$1,408,158	104,534												\$ 104,534	\$1,512,691
Expenditures															
GCI Mains per G-21	\$124,843,304	268,232	886,200	886,200	1,260,200	1,260,200	1,260,200	1,260,200	1,260,200	1,260,200	1,260,200	1,260,200	1,259,800	\$13,382,032	\$138,225,336
Abandonments - approximate	\$16,009,782	122	304,208	304,208	304,208	304,208	304,208	304,208	304,208	304,208	304,208	304,208	304,208	\$3,346,413	\$19,356,195
GIR services per G-21	\$99,426,300	260,615	684,740	684,740	684,740	684,740	684,740	684,740	684,740	684,740	684,740	684,740	687,860	\$7,795,875	\$107,222,175
GIR service reconnections per G-3	\$24,804,119	69,707	63,264	104,448	147,101	201,684	180,160	217,970	151,876	143,084	250,337	155,881	117,803	\$1,803,316	\$26,607,435
Regulator Stations Infrastructure per G-21	\$691,231	-	-	-	-	-	-	-	-	-	-	-	-	\$0	\$691,231
TOTAL EXPENDITURES	\$265,774,735	598,676	1,938,412	1,979,596	2,396,250	2,450,832	2,429,309	2,467,118	2,401,025	2,392,233	2,499,486	2,405,029	2,369,671	\$26,327,636	\$292,102,372
NET CURRENT YEAR	(\$58,994,734)	\$757,845	(\$522,673)	(\$564,137)	(\$980,914)	(\$961,479)	(\$1,015,831)	(\$1,053,091)	(\$986,067)	(\$976,379)	(\$1,079,893)	(\$982,178)	(\$944,954)	(\$9,309,751)	(\$68,304,485
LIFE-TO-DATE ACTUAL/PROJECTED - Pre Bond (Impact on Operating Cash)	(58,994,734)	(58,236,889)	(58,759,562)	(59,323,699)	(60,304,613)	(61,266,092)	(62,281,923)	(63,335,014)	(64,321,081)	(65,297,460)	(66,377,353)	(67,359,531)	(68,304,485)		
GIR Capital Expenditures Funded by Bond	68.956.528	4.931.027	598.676	1.938.412	1.979.596	2.396.250	2.450.832	2.429.309	2.467.118	2.401.025	2.392.233	2.499.486	2.405.029	28.888.992	
Total Funded By Bond (includes E through I above)	\$68,956,528	4,931,027	598,676	1,938,412	1,979,596	2,396,250	2,450,832	2,429,309	2,467,118	2,401,025	2,392,233	2,499,486	2,405,029	28,888,992	\$97,845,520
Transfer to 2018 Bond Sinking Fund for Bond Interest & Principal Payments	\$11,972,455	187,760	188,077	187,307	187,307	187,307	187,307	187,307	187,307	187,307	187,307	187,307	187,307	\$2,248,903	\$14,221,358
Transfer to 2022 Bond Sinking Fund for Bond Interest & Principal Payments	\$6,718,803	311,822	312,351	311,120	311,120	311,120	311,120	311,120	311,120	311,120	311,120	311,120	311,120	\$3,735,377	\$10,454,180
LIFE-TO-DATE ACTUAL/PROJECTED - Post Bond (Impact on Operating Cash)	(8,729,463)	(3,540,174)	(3,964,599)	(3,088,751)	(2,588,496)	(1,652,153)	(715,579)	162,212	1,144,836	2,071,055	2,884,968	3,903,849	4,865,498		4,865,498
GIR Mains Installed-Qtr (Miles)*															
GIR Mains Installed-YTD (Miles)*	77.88			0.00			0.00			0.00			0.00		
Low Pressure Mains and High Pressure-Cast Iron Mains Abandoned															
Low Pressure Mains and High Pressure-Cast Iron Mains Abandoned	. ,			0.00			0.00			0.00			0.00		
Cast Iron Miles of Main Remaining**	135.26			135.26						135.26			135.26		

^{*}Abandonments will lag behind the installed gas main mileage as we wait for service reconnects to the new main to be completed prior to abandoning the cast iron mains

^{**}Explain difference between Cast Iron and High Pressure Mains

METROPOLITAN UTILITIES DISTRICT PAYROLL BY DEPARTMENTS AND DIVISIONS FOR THE MONTH ENDING JANUARY 31, 2024 AND 2023

	Month of January			
	2024 Actual	2024 Budget	2023 Actual	
President's Office	\$ 139,156	\$ 142,021	\$ 133,164	
Top level reductions		(225,759)	0	
	139,156	(83,738)	133,164	
Law	98,060	89,958	83,826	
Human Resources - Vice President - Savine	101,016	107,548	89,087	
Senior Vice President - Mendenhall	199,076	197,506	172,913	
Safety, Security & Locating	287,752	328,929	264,857	
Vice President - Hunter	287,752	328,929	264,857	
Purchasing	55,822	62,936	57,848	
Meter Services	225,014	241,979	197,907	
Stores	108,597	101,181	95,789	
Facilities Management Vice President - Zellars	86,854	90,052 496,148	79,586 431,130	
Field Services Administration	476,287 183,493	209,083	179,125	
Field Services	867,538	834,917	695,952	
Transportation	121,313	121,042	91,626	
Transportation Office	73,753	82,759	70,561	
Vice President - Melville	1,246,097	1,247,801	1,037,264	
Senior Vice President - Ausdemore	2,010,136	2,072,878	1,733,251	
Information Technology - Vice President - Pappalil	489,950	501,383	452,815	
Business Development	116,161	122,465	95,299	
Corporate Communications	65,420	72,360	56,265	
Customer Service Administration	31,898	31,196	29,855	
Customer Service	313,760	323,189	240,052	
Customer Accounting	211,286	211,990	164,455	
Branch Delivery			83,461	
Customer Service	556,944	566,375	517,823	
Vice President - Mueller	738,525	761,201	669,387	
Senior Vice President - Lobsiger	1,228,475	1,262,584	1,122,202	
Rates	22,542	22,046	21,149	
Accounting	146,684	153,519	145,300	
Senior Vice President - Myers	169,226	175,565	166,449	
Gas Operations	55,263	54,047	49,918	
Gas Production	260,890	190,091	167,436	
Gas Systems Control	54,922	51,784	51,280	
Gas Distribution	132,348	132,615	120,956	
Vice President - Knight	503,423	428,537	389,590	
Water Operations	43,237	40,777	24,991	
Water Pumping - Florence	286,173	269,631	226,876	
Maintenance	244,282	244,067	215,818	
Water Distribution	277,632	312,120	256,481	
Platte South	113,282	109,878	109,798	
Platte West Water Quality	119,090 75,270	147,702	131,616	
Vice President - Hammond	1,158,966	80,385 1,204,561	63,968 1,029,548	
Infrastructure Integrity	109.748	127,960	92,839	
Engineering	49,854	72,461	51,181	
Plant Engineering	215,140	208,335	195,978	
Engineering Design	247,693	264,143	232,364	
Vice President - Niiya	622,435	672,899	572,362	
Construction	1,406,429	1,369,170	1,277,014	
Vice President - O'Brien	1,406,429	1,369,170	1,277,014	
Senior Vice President - Melville	3,691,253	3,675,167	3,268,514	
Total Payroll	\$ 7,437,322	\$ 7,299,960	\$ 6,596,493	

A-12b

METROPOLITAN UTILITIES DISTRICT EMPLOYEES BY DEPARTMENTS AND DIVISIONS FOR THE MONTH ENDING JANUARY 31, 2024 AND 2023

Part Part Part Summer Full Part Summer Part Part Summer Part Part		Curr	ent Year A	Actual	•	Current Year Budget			Prior Year Actua		tual	
Piesdents Office		Full			Fu	ıll				Full		
Top level reductions			Time	Temp.	Tir		Time	Temp.	1		Time	Temp.
Law		6	-	-			-	-		6	-	-
Law	Top level reductions								_			
Human Resources - Vice President - Savine 12												
Senior Vice President - Mendenhall 21 1 1 2 22 1 1 1 21 2			-	1			-	1			-	-
Safety, Scouting 38												
Vice President - Hunter 38 . . 38 . . 35 . 1 Purchasing 7 . 7 . . 7 . . 7 . . 7 . . 7 . . 7 . . 7 . . 7 . . 7 . . 7 . . 7 .	Senior vice President - Mendennali					22			_			
Purchasing 7		38				38						1_
Meter Services		38				38						1
Stores			-	-			-	-			-	-
Facilities Management			-	-			-	-			-	-
Vice President - Zellars 67 1			-	-			-	-			-	-
Field Services Administration												
Field Services									_			
Transportation 18 - - 19 - - 16 -			-	-			-	-			-	-
Transportation Office 9 - 10 - - 9 - - 1411 - - 150 - 1411 - - 1 - - 1411 - - 1 1 1 5 256 1 - 9 - 1 1 Senior Vice President - Ausdemore 251 1 - 256 1 - 240 - 1 1 Business Development 16 - 1 16 - 1 16 - 1 1 3 . 1 1 2 1 1 2 1 1 2 1 1 2 2 1 1 2 2 1 1 2 1 1 2 1 1 2 1 1 2 1 2 1 2 1 2 1 2 2 2 2 2 2				_			_	_			-	_
Vice President - Melville 146 - - 150 - - 141 - - Senior Vice President - Ausdemore 251 1 - 256 1 - 240 - 1 Information Technology - Vice President - Pappalli 48 - 2 49 - 3 48 - 1 Business Development 16 - 1 16 - 1 16 - 1 13 - 1 Customer Service Administration 3 - - 33 - - 43 - - Customer Service 51 - - 55 - - 43 - - Customer Service 86 1 - 90 1 1 1 2 - - 12 - - 12 - - 12 - - 12 - - 12 - - 12<			_	_			_	_			_	_
Senior Vice President - Ausdemore 251 1 - 256 1 - 240 - 1												
Information Technology - Vice President - Pappalil			1									1
Business Development 16												
Corporate Communications 6 - 2 6 - 3 6 - 1 Customer Service Administration 3 - - 35 - - 3 -	Information Technology - Vice President - Pappalil		-	2		49	-	3			-	1
Customer Service Administration 3 . <t< td=""><td>Business Development</td><td>16</td><td>-</td><td>1</td><td></td><td>16</td><td>-</td><td>1</td><td></td><td>13</td><td>-</td><td>1</td></t<>	Business Development	16	-	1		16	-	1		13	-	1
Customer Service 51 - 55 - - 43 - Customer Accounting 32 1 - 32 1 1 28 1 Branch Delivery - - - - - - 12 - Customer Service 86 1 - 90 1 1 86 1 - Vice President - Mueller 108 1 3 112 1 5 105 1 2 Senior Vice President - Lobsiger 156 1 5 161 1 8 153 1 3 Rates 2 - - 2 - - 2 - - 2 - - 2 - - 2 - - 2 - - 1 1 7 - 1 1 - 2 - - 1 - - 2 -	Corporate Communications	6	-	2		6	_	3		6	-	1
Customer Service 51 - 55 - - 43 - Customer Accounting 32 1 - 32 1 1 28 1 Branch Delivery - - - - - - 12 - Customer Service 86 1 - 90 1 1 86 1 - Vice President - Mueller 108 1 3 112 1 5 105 1 2 Senior Vice President - Lobsiger 156 1 5 161 1 8 153 1 3 Rates 2 - - 2 - - 2 - - 2 - - 2 - - 2 - - 2 - - 1 1 7 - 1 1 - 2 - - 1 - - 2 -	Customer Service Administration	3	_	_		3	_	_		3	_	_
Customer Accounting 32 1 - 32 1 1 28 1 - Branch Delivery - - - - - 12 - - 12 - - 12 - - 12 - - 12 - - 12 - - 12 - - 12 - - 12 - - 12 - - 12 - - 12 - - 12 - - 12 - - 1 2 - - 1 2 - - 1 2 - - - 1 2 - - - 1 1 2 - - - 1 1 2 - - - 1 1 2 - - - 1 1 - - - - - - - <t< td=""><td></td><td></td><td>_</td><td>_</td><td></td><td></td><td>_</td><td>_</td><td></td><td></td><td>-</td><td>_</td></t<>			_	_			_	_			-	_
Branch Delivery -			1	-			1	1			1	_
Vice President - Mueller 108 1 3 112 1 5 105 1 2 Senior Vice President - Lobsiger 156 1 5 161 1 8 153 1 3 Rates 2 - - 2 - - 2 - - 2 - - 2 - - 2 - - 2 - - 2 - - 2 - - 2 - - 2 - - 1 1 3 1 - 1 1 3 - - 1 1 - - 1 1 - - 1 - - 1 -		-	-	-		-	-	-		12	-	-
Senior Vice President - Lobsiger 156 1 5 161 1 8 153 1 3 Rates 2 - - 2 - - 2 - - - 1 177 - 1 177 - 1 177 - 1 177 - 1 177 - 1 1 177 - 1 1 177 - 1 2 1 1 2 1 2 2 1 2 2 2 1 2 2 1 2 2 1 2 2 1 2 2 1 2 2 1 2 2 1 2 2 1 2 1	Customer Service		1				1	1			1	
Rates 2 - - 2 - - 2 - <td></td>												
Accounting Senior Vice President - Myers 17 - 1 17 - 1 17 - 1 Gas Operations 4 - - 4 - - 4 - - 4 - - 4 - - 4 - - 4 - - 4 - - 4 -	Senior Vice President - Lobsiger	156	1	5_	1	61	1	8		153	1	3
Senior Vice President - Myers 19 - 1 19 - 1 19 - 1 Gas Operations 4 - - 4 - - 4 - - 4 - - 4 - - 4 - - 4 - - 4 - - 19 -<	Rates	2	-	-		2	-	-		2	-	-
Gas Operations 4 - - 4 - - 4 - - 4 - - 4 - - - 4 - - - 19 - - 19 -				1_				1				1_
Gas Production 18 - - 19 - - 19 -	Senior Vice President - Myers	19		1		19		1		19		1
Gas Production 18 - - 19 - - 19 -	Gas Operations	4	_	_		4	_	_		4	_	_
Gas Systems Control 6 - - 6 - - 6 - - 6 - - 6 - - 6 - - 1 - - 1 - - 1 - - 1 - - - 1 - - - 1 -			_	-			_	_			_	_
Vice President - Knight 43 - - 44 - - 43 - - Water Operations 1 - - 3 - - 2 - - Water Pumping - Florence 34 - - 33 - - 31 - - Maintenance 29 - - 29 - - 28 - - Water Distribution 40 - - 40 - - 34 - - Platte South 13 1 - 13 1 - 14 1 - Platte South 13 1 - 13 1 - 14 1 - - - 14 1 -			-	-			-	-			-	-
Water Operations 1 - - 3 - - 2 - - Water Pumping - Florence 34 - - 333 - - 31 - - Maintenance 29 - - 29 - - 28 - - Water Distribution 40 - - 29 - - 28 - - Platte South 13 1 - 40 - - 34 - - Platte South 13 1 - 17 1 - 14 1 - Platte South 13 1 - 17 1 - 17 1 - 17 1 - - 17 1 - - 17 1 - - - - - - - - - - - - - - - </td <td>Gas Distribution</td> <td>15</td> <td>-</td> <td>-</td> <td></td> <td>15</td> <td>-</td> <td>-</td> <td></td> <td>14</td> <td>-</td> <td>-</td>	Gas Distribution	15	-	-		15	-	-		14	-	-
Water Pumping - Florence 34 - - 33 - - 31 - - Maintenance 29 - - 29 - - 28 - - Water Distribution 40 - - 40 - - 34 - - Platte South 13 1 - 13 1 - 14 1 - Platte West 15 1 - 17 1 - 17 1 - 17 1 - 14 1 - - - 17 1 - 17 1 -	Vice President - Knight	43				44				43		
Maintenance 29 - - 29 - - 28 - - Water Distribution 40 - - 40 - - 34 - - Platte South 13 1 - 13 1 - 14 1 - Platte West 15 1 - 17 1 - 17 1 - 17 1 - 17 1 - 17 1 - 17 1 - 17 1 - - - - - - 17 1 -	Water Operations	1	-	-		3	-	-		2	-	-
Water Distribution 40 - - 40 - - 34 - - Platte South 13 1 - 13 1 - 14 1 - Platte West 15 1 - 17 1 - 17 1 - 17 1 - 17 1 - 17 1 - 17 1 - 17 1 - - 17 1 - 17 1 - 17 1 - - 17 1 - 17 1 -	Water Pumping - Florence	34	-	-		33	-	-		31	-	-
Platte South 13 1 - 13 1 - 14 1 - 15 1 - 17 1 - 17 1 - 17 1 - 17 1 - 17 1 - 17 1 - 17 1 - 17 1 - 17 1 - 17 1 - 17 1 - 17 1 - 17 1 - 17 1 - 17 1 - 17 1 - 17 1 - 17 1 - 17 1 - 18 - - - 18 - - - 18 - - - 18 - - - 18 - - - 18 - - - 18 - - - 18 - - - 18 - - - 18 - - - 18 - - - 18 - - - 18 - - - 18 - - - - 18 - - - 18 - - - - 18 - - - - 18 - - - - 18 - - - - - 18 - - - - - - - - -	Maintenance	29	-	-		29	-	-		28	-	-
Platte West 15 1 - 17 1 - 17 1 - 17 1 - 17 1 - 17 1 - 17 1 - - 17 1 - 17 1 -			-	-			-	-			-	-
Water Quality 9 - - 9 - 1 8 - - Vice President - Hammond 141 2 - 144 2 1 134 2 - Infrastructure Integrity 14 - 2 16 - 3 12 - 1 Engineering 5 - - 6 - - 4 - - Plant Engineering 28 - 1 26 - 1 26 - - - 1 26 -				-				-			1	-
Vice President - Hammond 141 2 - 144 2 1 134 2 - Infrastructure Integrity 14 - 2 16 - 3 12 - 1 Engineering 5 - - 6 - - 4 - - Plant Engineering Design 28 - 1 26 - 1 26 - - Engineering Design 34 - - 355 - 1 32 - 1 Vice President - Niiya 81 - 3 83 - 5 74 - 2 Construction 176 - - 173 - - 178 - - Vice President - O'Brien 176 - - 173 - - 178 - - Senior Vice President - Melville 441 2 3 444 2 6 4			1	-			1	-			1	-
Infrastructure Integrity 14 - 2 16 - 3 12 - 1 Engineering 5 - - 6 - - 4 - - Plant Engineering 28 - 1 26 - 1 26 - - Engineering Design 34 - - 35 - 1 32 - 1 Vice President - Niiya 81 - 3 83 - 5 74 - 2 Construction 176 - - 173 - - 178 - - Vice President - O'Brien 176 - - 173 - - 178 - - Senior Vice President - Melville 441 2 3 444 2 6 429 2 2 2												
Engineering 5 - - 6 - - 4 - - Plant Engineering 28 - 1 26 - 1 26 - - Engineering Design 34 - - 35 - 1 32 - 1 Vice President - Niiya 81 - 3 83 - 5 74 - 2 Construction 176 - - 173 - - 178 - - Vice President - O'Brien 176 - - 173 - - 178 - - Senior Vice President - Melville 441 2 3 444 2 6 429 2 2 2			2				2				2	
Plant Engineering 28 - 1 26 - 1 26 - 1 2 2 -			-	2			-	3			-	1
Engineering Design 34 - - 35 - 1 32 - 1 Vice President - Niiya 81 - 3 83 - 5 74 - 2 Construction 176 - - 173 - - 178 - - Vice President - O'Brien 176 - - 173 - - 178 - - Senior Vice President - Melville 441 2 3 444 2 6 429 2 2			-	- 1			-	- 1			-	-
Vice President - Niiya 81 - 3 83 - 5 74 - 2 Construction Vice President - O'Brien Senior Vice President - Melville 176 - - 173 - - 178 - - Senior Vice President - Melville 441 2 3 444 2 6 429 2 2			-	I -			-	•			<u>-</u>	1
Construction 176 - - 173 - - 178 - - Vice President - O'Brien 176 - - 173 - - 178 - - Senior Vice President - Melville 441 2 3 444 2 6 429 2 2				- 3			— <u>:</u>		_			
Vice President - O'Brien 176 - - 173 - - 178 - - Senior Vice President - Melville 441 2 3 444 2 6 429 2 2	·					_						
Senior Vice President - Melville 441 2 3 444 2 6 429 2 2												
									_			
I otal Employees 894 5 10 908 5 16 868 3 7									_			
	lotal Employees	894	5	10	9	80	5	16	_	868	3	7

A-12b

METROPOLITAN UTILITIES DISTRICT SPA EMPLOYEES BY DEPARTMENTS AND DIVISIONS FOR THE MONTH ENDING JANUARY 31, 2024 AND 2023

		ent Year A			nt Year B		Pric	or Year Act	
	Full Time	Part Time	Summer/ Temp.	Full Time	Part Time	Summer/ Temp.	Full Time	Part Time	Summer/ Temp.
President's Office	6	-	-	6	-	- remp.	6	-	Temp.
Top level reductions	<u>-</u>			0					
	6			6			6		
Law	9	-	-	9	-	-	9	-	-
Human Resources - Vice President - Savine Senior Vice President - Mendenhall	10 19		<u>-</u>	<u>11</u> 20			<u>10</u> 19		
Safety, Security & Locating Vice President - Hunter	13 13		-	<u>13</u> 13		-	<u>12</u> 12		
Purchasing	7	-		7	-	-	7	-	-
Meter Services	3	-	-	3	-	-	2	-	-
Stores Facilities Management	2 5	-	-	2 5	-	-	2 5	-	-
Vice President - Zellars	17			17			16		
Field Services Administration	7	-		8	-		8	-	-
Field Services	-	-	-	-	-	-	-	-	-
Transportation Transportation Office	3	-	-	4	-	-	3	-	-
Vice President - Melville	10			12			11		
Senior Vice President - Ausdemore	40			42			39		
Information Technology - Vice President - Pappalil	48	-		49			48		
Business Development	8	-	-	9	-	-	8	-	-
Corporate Communications	6	-	-	6	-	-	6	-	-
Customer Service Administration	3	-	-	3	-	-	3	-	-
Customer Service	7	-	-	7	-	-	5	-	-
Customer Accounting Branch Delivery	3	-	-	3	-	-	3 1	-	-
Customer Service	13			13	-		12	<u> </u>	
Vice President - Mueller	27			28			26		
Senior Vice President - Lobsiger	75			77			74		
Rates	2	-	-	2	-	-	2	-	-
Accounting	<u>11</u> 13			<u>11</u> 13			<u>11</u> 13		
Senior Vice President - Myers									-
Gas Operations	4	-	-	4	-	-	4	-	-
Gas Production Gas Systems Control	3 6	-	-	3 6	-	-	3 6	-	-
Gas Distribution	2	-	- -	2	_	-	2	-	-
Vice President - Knight	15			15			15		
Water Operations	1	-		3			2		-
Water Pumping - Florence	9	-	-	9	-	-	8	-	-
Maintenance	3	-	-	3	-	-	3	-	-
Water Distribution Platte South	5 2	-	-	4 2	-	-	4 3	-	-
Platte West	2	-	-	2	-	-	2	-	-
Water Quality	8	-	_	8	-	-	7	-	-
Vice President - Hammond	30			31			29		
Infrastructure Integrity	4	-	-	6	-	-	2	-	-
Engineering Plant Engineering	5 28	-	-	6 26	-	-	4 26	-	-
Engineering Design		_		20	=				=
		_	-	20	-	_	19	-	-
Vice President - Niiya	20 57		<u>-</u>	<u>20</u> 58			<u>19</u> 51		
Vice President - Niiya Construction	20 57 19	<u>-</u> -	<u>-</u> - -	58 19	<u>-</u>	<u>-</u>	51 19	<u>-</u>	<u>-</u>
Vice President - Niiya Construction Vice President - O'Brien	20 57 19	- - - -	<u>-</u> - - -	58 19 19		<u>-</u>	51 19 19		- - -
Vice President - Niiya Construction	20 57 19			58 19		- - - - - -	51 19		- - - -

A-12b

METROPOLITAN UTILITIES DISTRICT OAC EMPLOYEES BY DEPARTMENTS AND DIVISIONS FOR THE MONTH ENDING JANUARY 31, 2024 AND 2023

		ent Year A			nt Year E			or Year Ac	
	Full Time	Part Time	Summer/ Temp.	Full Time	Part Time	Summer/ Temp.	Full Time	Part Time	Summer/ Temp.
President's Office	- 111116	-	Temp.		-	Temp.		-	Tellip.
Top level reductions	-	_	-	0	-	-	-	_	_
'				0					
Law			1			1		_	
Human Resources - Vice President - Savine	2	1	-	2	1	-	2	-	-
Senior Vice President - Mendenhall	2	1	1	2	1	1	2		
Safety, Security & Locating	25	_	_	25	_	_	23	_	1
Vice President - Hunter	25			25			23		1
Purchasing		-		-		-	-	-	
Meter Services	32	-	-	33	-	-	31	-	-
Stores	12	-	-	12	-	-	11	-	-
Facilities Management Vice President - Zellars	<u>6</u> 50	1		<u>6</u> 51	1		<u>6</u> 48		
Field Services Administration	17			18			15		
Field Services	95	_	_	95	-	-	93	-	_
Transportation	18	_	_	19	_	-	16	_	_
Transportation Office	6	-	-	6	-	-	6	_	_
Vice President - Melville	136			138			130	-	
Senior Vice President - Ausdemore	211	1	-	214	1	_	201	-	1
Information Technology - Vice President - Pappalil			2			3			1
Business Development	8	-	1	7	-	1	5	-	1
	0	-	· ·	1	-	•	5	-	1
Corporate Communications	-	-	2	-	-	3	-	-	1
Customer Service Administration	-	-	-	-	-	-	-	-	-
Customer Association	44 29	- 1	-	48 29	1	- 1	38 25	1	-
Customer Accounting Branch Delivery	29		-	29	ļ _	! -	25 11		_
Customer Service	73	1		77			74	1	
Vice President - Mueller	81		3	84	$\frac{}{1}$	5	79		2
Senior Vice President - Lobsiger	81	1	5	84	1	8	79	1	3
Rates								_	
Accounting	6	-	1	6	-	1	6	-	1
Senior Vice President - Myers	6		1	6		1	6	-	1
Gas Operations	_	_	_	_	_	_	_	_	_
Gas Production	15	_	_	16	_	-	16	_	_
Gas Systems Control	-	-	-	-	-	-	-	-	-
Gas Distribution	13			13			12		
Vice President - Knight	28			29			28		
Water Operations	-	-	-	24	-	-	-	-	-
Water Pumping - Florence	25	-	-	26	-	-	23	-	-
Maintenance	26	-	-	36	-	-	25	-	-
Water Distribution	35	-	-	11	-	-	30	-	-
Platte South Platte West	11 13	1	-	15 1	1	-	11 15	1	-
Water Quality	13		_	<u>'</u>	'	1	13		_
Vice President - Hammond	111	2		113	2		105	2	
Infrastructure Integrity	10		2	10		3	10		1
Engineering	-	-	-	-	-	-	-	-	-
Plant Engineering	-	-	1	-	-	1	-	-	-
Engineering Design	14			15_		1_	13		1
Vice President - Niiya	24		3	25		5	23		2
Construction	157_			154			159		
Vice President - O'Brien	157			154			159		
Senior Vice President - Melville	320	2	3_	321	2	6	315	2	2
Total Employees	620	5	10	627	5	16	603	3	7

METROPOLITAN UTILITIES DISTRICT OVERTIME HOURS BY DEPARTMENTS AND DIVISIONS FOR THE MONTH ENDING JANUARY 31, 2024 AND 2023

	Month of January		
	2024 Actual	2024 Budget	2023 Actual
President's Office	0.0		0.0
Law	23.0	20	27.0
Human Resources - Vice President - Savine	1.0	15	0.0
Senior Vice President - Mendenhall	24.0	35	27.0
Safety, Security & Locating	80.0	674	449.0
Vice President - Hunter	80.0	674	449.0
Purchasing	0.0	-	0.0
Meter Services Stores	17.0 81.5	2 20	4.0 17.5
Facilities Management	158.5	55	59.0
Vice President - Zellars	257.0	77	80.5
Field Services Administration	311.5	200	209.5
Field Services	1,496.5	1,325	1,031.0
Transportation	69.0	25	20.0
Transportation Office	66.0	70	84.5
Vice President - Melville	1,943.0	1,620	1,345.0
Senior Vice President - Ausdemore	2,280.0	2,371	1,874.5
Information Technology - Vice President - Pappalil	21.0	12	17.5
Business Development	(3.0)	2	0.0
Corporate Communications	0.0	-	0.0
Customer Service Administration	0.0	-	0.0
Customer Service	168.0	90	360.5
Customer Accounting Branch Delivery	0.0 0.0	25	21.5 22.5
Customer Service	168.0	115.0	404.5
Vice President - Mueller	165.0	117.0	404.5
Senior Vice President - Lobsiger	186.0	129.0	422.0
Rates	0.0		0.0
Accounting	0.0		4.5
Senior Vice President - Myers	0.0		4.5
Gas Operations	0.0	-	0.0
Gas Production	978.0	185	53.0
Gas Systems Control	41.0	8	8.0
Gas Distribution	170.0	70	67.0
Vice President - Knight	1,189.0	263	128.0
Water Operations Water Pumping - Florence	0.0 210.5	100	0.0 101.0
Maintenance	196.5	110	80.5
Water Distribution	304.0	650	668.5
Platte South	123.5	15	4.0
Platte West	130.5	180	204.5
Water Quality	10.0	20	20.0
Vice President - Hammond	975.0	1,075	1,078.5
Infrastructure Integrity	26.0 0.0	15	13.5 0.0
Engineering Plant Engineering	1.0	50	20.0
Engineering Design	23.5	160	160.0
Vice President - Niiya	50.5	225.0	193.5
Construction	2,972.0	2,667	2,914.0
Vice President - O'Brien	2,972.0	2,667.0	2,914.0
Senior Vice President - Melville	5,186.5	4,230.0	4,314.0
Total Overtime Hours	7,676.5	6,765	6,642.0
	,	-,,	.,

METROPOLITAN UTILITIES DISTRICT OVERTIME DOLLARS BY DEPARTMENTS AND DIVISIONS FOR THE MONTH ENDING JANUARY 31, 2024 AND 2023

	Month of January			
	2024 Actual	2024 Budget	2023 Actual	
President's Office	\$ -	\$ -	\$ -	
Law	1,606	1,439	1,653	
Human Resources - Vice President - Savine	54_	788	-	
Senior Vice President - Mendenhall	1,660	2,227	1,653	
Safety, Security & Locating	4,904	40,480	25,466	
Vice President - Hunter	4,904	40,480	25,466	
Purchasing	 _	-	·-	
Meter Services	905	106	215	
Stores	4,883	1,089	838	
Facilities Management	9,029	3,042	3,124	
Vice President - Zellars	14,817	4,236	4,177	
Field Services Administration Field Services	21,379 107,486	13,074 87,013	14,850 65,344	
Transportation	4,152	1,395	1,084	
Transportation Office	5,014	4,964	5,905	
Vice President - Melville	138,032	106,445	87,183	
Senior Vice President - Ausdemore	157,753	151,162	116,826	
Information Technology - Vice President - Pappalil	1,441	873	1,087	
Business Development	- 139	107	1,007	
•	- 139	107	-	
Corporate Communications	-	-	-	
Customer Service Administration	- 7.440	4 4 2 2	- 45 620	
Customer Service Customer Accounting	7,443	4,133 1,359	15,630 988	
Branch Delivery	-	1,339	1.027	
Customer Service	7.443	5.492	17.645	
Vice President - Mueller	7.304	5,598	17,645	
Senior Vice President - Lobsiger	8,745	6,471	18,732	
Rates		<u> </u>	=	
Accounting	-	-	228	
Senior Vice President - Myers	<u> </u>		228	
Gas Operations	-	-	-	
Gas Production	71,572	13,231	3,955	
Gas Systems Control	2,867	646	906	
Gas Distribution	11,680	4,921	4,334	
Vice President - Knight	86,120	18,798	9,195	
Water Operations Water Pumping - Florence	- 15,610	- 6,501	6,371	
Maintenance	13,169	7,741	5,772	
Water Distribution	16,909	37,453	35,580	
Platte South	8,236	934	244	
Platte West	9,105	11,324	12,087	
Water Quality	595	1,234	1,078	
Vice President - Hammond	63,624	65,186	61,132	
Infrastructure Integrity	1,484	947	777	
Engineering	,	-	-	
Plant Engineering	71	3,577	1,303	
Engineering Design	1,374	8,683	8,505	
Vice President - Niiya	2,929	13,207	10,584	
Construction Vice President - O'Brien	<u>176,618</u> 176,618	155,619 155,619	167,104 167,104	
Senior Vice President - Melville	329,291	252,811	248,014	
Total Overtime Dollars				
Total Overtime Dollars	497,449	412,671	385,453	

METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT BALANCE SHEETS AS OF JANUARY 31, 2024 AND JANUARY 1, 2024

ASSETS	January 31 2024	January 1 2024	Increase (Decrease) One Month
UTILITY PLANT			
Plant in service - At cost	\$ 1,407,646,473	\$ 1,404,660,992	\$ 2,985,480
Less - Accumulated depreciation	(397,891,198)	(395,684,111)	(2,207,087)
Net utility plant in service	1,009,755,275	1,008,976,881	778,394
Construction in progress	87,225,650	84,234,712	2,990,938
Construction materials - at average cost	3,162,093	3,218,930	(56,837)
Net utility plant	1,100,143,017	1,096,430,523	3,712,494
NONCURRENT ASSETS			
2012 Bond Reserve Fund - Restricted	3,121,682	3,114,954	6,728
2022 Bond Project Fund	40,613,753	40,727,888	(114,135)
Construction/Environmental fund	175,365	175,204	160
Lease receivable	801,342	839,777	(38,434)
Other non-current assets	1,617,496_	1,620,745	(3,249)
Total noncurrent assets	46,329,639	46,478,569	(148,930)
CURRENT ASSETS			
Cash in treasurer's accounts	112,583,020	121,568,713	(8,985,693)
Bond sinking fund - restricted	4,624,813	2,537,246	2,087,566
Accounts receivable	2,789,079	2,753,364	35,714
Accounts receivable - utility service	29,227,645	26,730,349	2,497,296
Allowance for uncollectible accounts	(1,743,746)	(1,716,623)	(27,123)
Interdepartmental Receivable from Gas Department	4,195,367	592,365	3,603,002
Lease receivable	39,445	31,592	7,853
Interest receivable	0	14,341	(14,341)
Accrued unbilled revenues	4,023,359	4,146,326	(122,968)
Materials and supplies - at average cost	6,789,734	6,942,862	(153,128)
Prepayments	321,986	388,366	(66,380)
Total current assets	162,850,702	163,988,903	(1,138,202)
DEFERRED OUTFLOWS			
Pension	21,343,307	21,343,307	-
OPEB	7,622,643	7,622,643	-
Debt refund	1,571,761	1,598,872	(27,112)
Total deferred outflows	30,537,711	30,564,822	(27,112)
Total Assets	\$ 1,339,861,068	\$ 1,337,462,817	\$ 2,398,251

W-1

Page 1

JANUARY 2024

METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT BALANCE SHEETS

W-1 JANUARY 2024 Page 2

AS OF JANUARY 31, 2024 AND JANUARY 1, 2024

	January 31	January 1	Increase (Decrease)
LIABILITIES AND NET WORTH	2024	2024	One Month
NONCURRENT LIABILITIES			
Long Term Debt:	007.044.005	007.454.045	(440,000)
Water Revenue Bonds Net of Discount/Premium	227,044,865	227,154,945	(110,080)
NDEQ Loan - Contact Basin	2,141,441	2,141,441	(440,000)
Total long term debt	229,186,307	229,296,386	(110,080)
Net pension liability	21,557,618	21,557,618	-
Other Post Employment Benefits	33,806,517	34,051,193	(244,676)
Total Long Term Liabilities	284,550,442	284,905,198	(354,756)
CURRENT LIABILITIES			
Current maturities of revenue bonds	16,370,000	16,370,000	-
Current maturities of NDEQ Loans	305,640	305,640	-
Accounts payable	9,028,630	10,634,248	(1,605,618)
Customer deposits-Pioneer Approach Mains	7,044,364	7,014,887	29,477
Customer Credit Balances	1,475,636	1,609,299	(133,663)
Statutory payments to municipalities	139,831	728,194	(588,363)
Sewer fee collection due municipalities	26,177,375	25,900,478	276,897
Interest accrued on water revenue bonds	1,501,793	750,897	750,897
Accrued vacation payable	5,607,807	5,607,807	_
Other current liabilities	91	91	0
Total current liabilities	67,651,167	68,921,540	(1,270,373)
CUSTOMER ADVANCES FOR CONSTRUCTION	44,402,687	41,896,621	2,506,066
SELF - INSURED RISKS	3,665,619	3,404,257	261,362
DEFERRED INFLOWS OF RESOURCES			
	8,712,636	8,712,636	
Deferred inflows - pension Deferred inflows - OPEB	8,712,636 14,538,811	14,538,811	-
Deferred Inflows - OPEB Deferred Inflows - lease	813,919	818,218	(4.300)
Contributions in aid of construction	391,218,212	391,700,124	(4,299) (481,911)
Contributions in aid of construction	415,283,578	415,769,788	(486,210)
NET POSITION – ACCUMULATED REINVESTED EARNINGS	524,307,576	522,565,414	1,742,161
Total Liabilities, Deferred Inflows of Resources, and Net Position	1,339,861,068	1,337,462,817	2,398,251

METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT

INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS FOR THE MONTH ENDING JANUARY 31, 2024 AND 2023

TOR THE MORTH ENDING OF	110AIT 01, 2024 AID 2	January	
	Janua	2023	
	Actual	Budget	Actual
OPERATING REVENUES			
Metered sales of water	\$ 8,520,424	\$ 8,771,375	\$ 7,992,461
Infrastructure charge	1,468,563	1,527,681	1,358,362
Other operating revenues	444,326	546,628	521,636
Total operating revenues	10,433,313	10,845,684	9,872,459
Less: Bad debt expense	(465)	(42,597)	(24,179)
Total operating revenues, net	10,432,848	10,803,087	9,848,280
OPERATING EXPENSES			
Operating expense	4,794,193	5,232,104	4,454,823
Maintenance expense	2,142,823	4,018,264	2,247,123
Depreciation	1,407,065	1,406,515	1,363,557
Other Non-Operating Expense (Income)	(6,273)	-	-
Statutory payments & fuel taxes	139,831	140,342	131,126
Interest expense revenue bonds	667,929	667,929	734,059
Interest expense NDEQ Loan	6,118	6,118	6,867
Total revenue deductions	9,151,686	11,471,271	8,937,556
Net revenues	1,281,162	(668,184)	910,724
Other Income & Expense - Interest, Invest Earnings & Exp	461,000	418,663	457,452
FUNDS PROVIDED			
Net inome (loss)	1,742,161	(249,521)	1,368,176
Depreciation and amortization charges	1,568,210	1,564,532	1,496,697
Deferred inflows - lease	(4,299)	(4,299)	(4,299)
Lease Interest income accrual (non cash)	15,645	14,341	16,547
Lease Interest receivable	(1,304)	-	(4,137)
Contribution in aid of construction	-	3,623,999	(495,061)
Contribution in aid of construction - impact fees	250,073	315,900	136,478
Customer Advances for Construction	2,506,066	-	4,964,510
Total funds provided	6,076,553	5,264,953	7,478,912
FUNDS EXPENDED			
Plant additions and replacements	5,351,298	6,038,642	4,166,544
Plant additions and replacements-Cast Iron	661,391	2,371,397	967,434
OPEB - Begin Pre-funding	244,676	· · · · -	236,460
Bond Interest - 2012-Expense accrual (non cash)	(53,054)	(53,054)	(59,787)
Bond Interest - 2015-Expense accrual (non cash)	(313,950)	(313,950)	(351,383)
Bond Interest - 2018-Expense accrual (non cash)	(81,066)	(81,066)	(86,788)
Bond Interest - 2022-Expense accrual (non cash)	(219,859)	(219,859)	(236,101)
NDEQ Interest - Expense accrual (non cash)	(6,118)	(6,118)	(6,867)
Total funds expended	5,583,319	7,735,993	4,629,511
SUBTOTAL - FUNDS PROVIDED LESS FUNDS EXPENDED	493,235	(2,471,040)	2,849,400

W-2 JANUARY 2024

METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT

INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS FOR THE MONTH ENDING JANUARY 31, 2024 AND 2023

BOND ACTIVITIES Interest on Bond Project Fund	(315,999)	_	(274,069)
Bond Project Fund - 2022 (Spending Funded by Bond Proceeds)	423,406	1,027,567	2,581,636
Net Change in Bond Project Funds	107,407	1,027,567	2,307,567
IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET			
ASSET ACCOUNTS			
Bond Sinking Fund	(2,087,566)		(2,086,731)
Accounts Receivable	(35,714)		623,251
Accounts Receivable - Utility Service	(2,497,296)		(2,701,645)
Construction/Environmental fund	(160)		(103)
Allowance for Uncollectible Accounts	27,123		14,241
I/Co Receivable from Gas Department	(3,603,002)		530,050
Lease Receivable	(7,853)		24,075
Lease Receivable Noncurrent	38,434		5,602
Accrued Unbilled Revenue	122,968		(83,248)
Materials and Supplies	153,128		(109,824)
Prepayments	66,380		67,523
Other Noncurrent Assets	3,249		(33,101)
LIABILITY ACCOUNTS			
Accounts Payable	(1,611,736)		(1,307,083)
Customer Deposits - Pioneer Mains	29,477		(403,972)
Customer Credit Balances	(133,663)		66,560
Self Insured Risk Liability	261,362		(258,340)
Statutory Payments to Municipalities	(588,363)		(576,744)
Sewer Fee Collection Due Municipalities	276,897		111,363
All other, net			_
NET IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET	(9,586,335)		(6,118,124)
Net Increase (Decrease) in Cash	(8,985,693)	(1,443,473)	(961,157)
Cash - Beginning of Period	121,568,713		103,136,850
Cash - End of Period	112,583,020		102,175,694
Change In Cash - Increase (Decrease)	(8,985,693)		(961,157)

METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT BALANCE SHEETS AS OF JANUARY 31, 2024 AND JANUARY 1, 2024

ASSETS	January 31 2024	January 1 2024	Increase (Decrease) One Month
UTILITY PLANT Plant in service - At Cost Less - Accumulated depreciation Right-Of-Use Asset -Leases Accumulated Amortization - ROU Asset	\$ 756,037,539 (254,764,619) 1,047,211 (541,059)	\$ 755,488,019 (252,872,621) 1,047,211 (523,606)	\$ 549,520 (1,891,997) - (17,454)
Right-Of-Use Asset -SBITA Accumulated Amortization - ROU Asset - SBITA Net utility plant in service	8,365,575 (4,271,807) 505,872,840	8,365,575 (4,058,230) 507,446,348	(213,577) (1,573,508)
Construction in progress Construction materials - at average cost	111,444,073 8,392,001	108,974,371 8,385,769	2,469,702 6,232
Net utility plant	625,708,914	624,806,487	902,427
NONCURRENT ASSETS Bond Project Fund Lease receivable Other Non-Current Assets Total noncurrent assets	107,865,311 2,655,405 1,937,252 112,457,968	115,622,940 2,655,405 2,629,768 120,908,112	(7,757,629) - (692,515) (8,450,144)
CURRENT ASSETS Cash & Short Term Investments Bond Closing Fund - Restricted Bond Sinking Fund - Restricted Accounts receivable - utility service Accounts receivable - other Allowance for doubtful accounts Lease receivable Interest receivable Accrued unbilled revenues Natural gas in storage Natural gas in pipeline storage Propane in storage Materials and supplies - at average cost Prepayments Total current assets	186,032,409 396,989 2,956,417 27,051,304 652,903 (3,913,612) 18,499 20,375 42,301,235 2,893,976 3,151,972 4,784,591 5,426,909 1,427,456 273,201,423	181,611,958 396,989 1,529,636 19,313,800 1,132,854 (3,804,876) 18,499 13,583 35,197,063 4,202,551 4,605,929 7,150,940 5,540,133 1,424,836 258,333,896	4,420,451 - 1,426,781 7,737,504 (479,951) (108,736) - 6,792 7,104,172 (1,308,575) (1,453,957) (2,366,349) (113,224) 2,620 14,867,527
DEFERRED OUTFLOWS OF RESOURCES Pension OPEB	25,143,521 8,966,772	25,143,521 8,966,772	<u>-</u>
Total Deferred Inflows	34,110,293	34,110,293	-
Total Assets	<u>\$ 1,045,478,598</u>	\$ 1,038,158,789	\$ 7,319,809

METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT BALANCE SHEETS

LIABILITIES AND NET WORTH	January 31 2024	January 1 2024	Increase (Decrease) One Month
NONCURRENT LIABILITIES			
Long Term Debt - Revenue Bonds Net of Disc/Premium	231,187,539	231,347,291	(159,752)
Lease liability	323,247	341,563	(18,315)
SBITA liability	1,642,931	1,675,559	(32,628)
Net pension liability	25,206,838	25,206,838	(32,020)
Net OPEB liability	38,707,712	38,463,036	244,676
Total noncurrent liabilities	297,068,267	297,034,287	33,980
CURRENT LIABILITIES			
Accounts payable	35,136,250	37,382,504	(2,246,254)
Interdepartmental Payable to Water Dept	4,195,367	592,365	3,603,002
Current maturities of Revenue Bonds	7,315,000	7,315,000	-
Lease liability - current portion	214,882	213,963	920
SBITA liability - current portion	1,639,121	1,739,644	(100,523)
Unearned revenue - Firm service agreement	2,191,907	2,191,907	-
Customer deposits	14,262,257	14,225,528	36,729
Customer credit balances	12,885,695	15,589,162	(2,703,467)
Statutory payments to municipalities	593,608	1,268,933	(675,325)
Accrued interest on SBITA's	30,784	28,284	2,500
Accrued Interest on Revenue Bonds	1,628,544	814,272	814,272
Accrued vacation payable	5,378,645	5,378,645	
Total current liabilities	85,472,061	86,740,208	(1,268,147)
CUSTOMER ADVANCES FOR CONSTRUCTION	173,857	152,912	20,945
SELF - INSURED RISKS	2,110,235	2,038,028	72,207
OTHER LIABILITIES	3,303,169	3,825,241	(522,072)
DEFERRED INFLOWS OF RESOURCES			
Contributions In Aid of Construction	41,773,547	41,830,029	(56,482)
Pension	10,834,119	10,834,119	-
OPEB	17,740,171	17,740,171	-
Deferred inflows - lease	2,682,860	2,687,542	(4,682)
Total Deferred Inflows	73,030,698	73,091,862	(61,164)
NET POSITION - ACCUMULATED REINVESTED EARNINGS	584,320,312	575,276,252	9,044,060
Total Liabilities, Deferred Inflows of Resources and Net Position	\$ 1,045,478,598	\$ 1,038,158,789	\$ 7,319,809

METROPOLITAN UTILITIES DISTRICT OF OMAHA

GAS DEPARTMENT

INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS FOR THE MONTH ENDING JANUARY 31, 2024 AND 2023

G-2 JANUARY 2024 Page 1

	January 2024			January 2023		
		Actual		Budget		Actual
OPERATING REVENUES						
Gas sales revenue	\$ 4	40,883,458	\$	45,082,751	\$	55,767,838
(Over)/under gas recovery	•	521,272	•	-	•	1,740,414
Infrastructure charge		1,356,521		1,420,526		1,226,322
Other operating revenues		485,084		795,044		764,238
Total operating revenues	4	43,246,335		47,298,321		59,498,811
Less: Bad debt expense		(108,452)		(176,590)		(94,529)
Total operating revenues, net	4	43,137,883		47,121,731		59,404,282
Less: Natural gas purchased for resale		27,736,537		31,242,041		42,380,007
CPEP Rebates		-		-		-
Operating revenue, net of gas cost	1	15,401,345		15,879,690		17,024,276
REVENUE DEDUCTIONS				· · · · · ·		<u> </u>
Operating expense		3,507,193		3,409,788		3,162,836
Maintenance expense		1,252,544		1,468,607		1,295,452
Other Non-operating expense (income)		(8,246)		4 EE2 020		(9,097)
Depreciation Statutory payments & fuel taxes		1,679,291 599,844		1,553,928 880,891		1,610,055 1,070,751
Interest expense - 2018 GIR Bond		68,836		68,836		73,581
Interest expense - 2022 Gas Bond		251.178		251.178		261,243
Interest expense - 2023 Gas Bond		334,505		334,505		-
Interest expense - lease		1,367		1,367		2,162
Interest expense - SBITA		8,480		-		
Interest expense		2,766		3,087		2,749
Total revenue deductions		7,697,758		7,972,188		7,469,733
Net revenues		7,703,588		7,907,502		9,554,543
OTHER INCOME & EXPENSE - Interest, Invest Earnings & Exp		1,340,473		1,664,607		844,636
FUNDS PROVIDED						
Net income (loss)		9,044,060		9,572,109		10,399,178
Depreciation and amortization charges		2,342,084		1,963,445		2,075,716
Deferred inflows - lease		(4,682)		(4,682)		(4,682)
Lease Interest income accrual (non cash)		(6,792)		(6,792)		(6,837)
Contribution in aid of construction - mains Customer Advances for Construction		27,113 20,945		-		21,948 8,311
Gas Bond Proceeds 2023		(37,790)		- -		-
Total funds provided		11,384,939		11,524,080		12,493,634
FUNDS EXPENDED		11,004,000		11,024,000		12,433,034
Plant additions and replacements		2,799,258		5,784,701		2,907,966
Plant additions and replacements - Cast Iron		528,847		1,839,273		669,908
Natural gas inventory increase (decrease)		(5,128,881)		(2,596,234)		(5,373,225)
Bond interest - 2018 Expense accrual (non cash)		(68,836)		(68,836)		(73,581)
Lease Interest Accrual		- (0.400)		=		(277)
SBITA interest accrual		(8,480)		-		-
SBITA interest payment Bond Interest Accrual - Gas Bond 2022		5,980 (251,178)		- (251,178)		- (261,243)
Bond Interest Accrual - Gas Bond 2023		(372,295)		(334,505)		(201,243)
Total funds expended		(2,495,585)		4,373,221		(2,130,452)
Subtotal - Funds Provided less Funds Expended		13,880,523		7,150,859		14,624,086
Subtotal - i utius Fitovided less Futius Expetitied		10,000,023		1,100,009		14,024,000

METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT

G-2 JANUARY 2024 Page 2

INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS FOR THE MONTH ENDING JANUARY 31, 2024 AND 2023

	Januar	January 2023	
	Actual	Budget	Actual
BOND ACTIVITIES			
Bond Project Fund 2022 (Spending Funded by Bond Proceeds)	4,066,777	1,823,886	3,849,046
Bond Project Fund 2023	3,690,852	<u>-</u>	=
Net Change in Bond Project Fund	7,757,629	1,823,886	3,849,046
ACCOUNTS - SOURCE (USE) OF CASH			
ASSET ACCOUNTS			
Bond Sinking Fund	(1,426,781)	(1,423,855)	(861,589)
Accounts Receivable - Utility Service	(7,737,504)		(16,053,263)
Accounts Receivable - Other	479,951		2,527,994
Allowance for Uncollectible Accounts	108,736		89,300
Accrued Unbilled Revenue	(7,104,172)		4,709,283
Materials and Supplies	113,224		(25,734)
Prepayments	(2,620)		194,888
Other Noncurrent Assets	692,515		1,560,131
LIABILITY ACCOUNTS			
Accounts Payable	(2,246,254)		(16,145,811)
I/Co Payable to Water Department	3,603,002		(530,050)
Customer Deposits	36,729		184,097
Customer Credit Balances	(2,703,467)		(1,203,180)
Self Insured Risk Liability	72,207		(63,101)
Statutory Payments to Municipalities	(675,325)		(945,963)
SBITA Liability	(133,151)		
Lease Liability - current	(18,315)		(17,396)
Lease Liability - noncurrent	920		885
Other Liabilities	(522,072)		(1,723,405)
All other, net	244,676	-	236,460
NET IMPACT ON CASH OF CHANGES IN OTHER BALANCE			
SHEET ACCOUNTS - SOURCE (USE) OF CASH	(17,217,702)	(1,423,855)	(28,066,455)
Net Increase (Decrease) in Cash	4,420,451	7,550,890	(9,593,323)
Cash - Beginning of Period	181,611,958		140,028,452
Cash - End of Period	186,032,409		130,435,129
Change In Cash - Increase (Decrease)	4,420,451		(9,593,323)