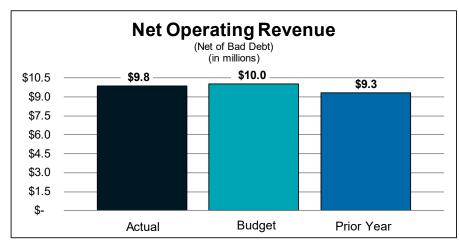
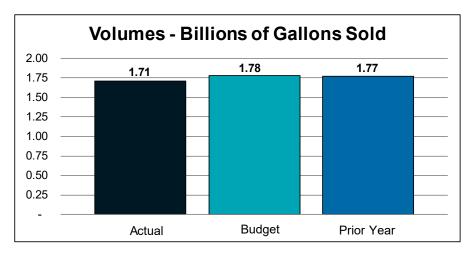
REPORT ON INCOME & FINANCE

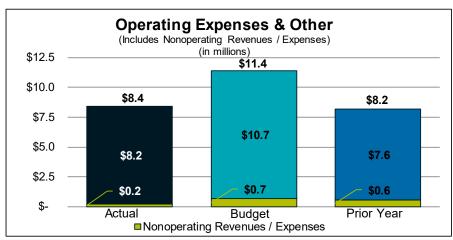
JANUARY 2023

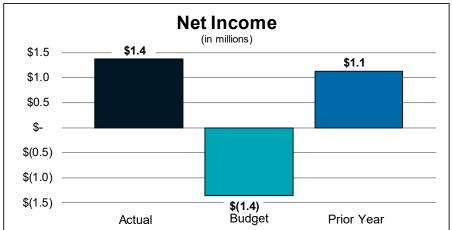
WATER OPERATIONS

CURRENT MONTH – JANUARY 2023









WATER OPERATIONS – EXECUTIVE SUMMARY

JANUARY 2023_

Revenue:	Mi	illions
 January Water sales revenues of \$9.8 million were unfavorable to budget by \$0.2 million, or 1.7%, as follows: Decreased metered sales of water due to volumes that were down 3.8% vs. budget 	\$	(0.2)
 January Water sales revenues of \$9.8 million were favorable to prior year by \$0.5 million, or 5.8%, as follows: The impact of the January 2, 2023 rate increase (7.1% increase to the Commodity component of rates for all customer classes except Wholesale, which increased 8.1%) partially offset with decreased metered sales of water due to volumes that were down 3.6% vs. prior year 	\$	0.4
 Increased Water Infrastructure Replacement fee revenue primarily due to the rate increase effective January 2, 2023 (\$0.50 per month increase for Residential customers - from \$4.00 per month to \$4.50 per month, with a like percentage increase for all customer classes) 	\$	0.1
Volumes:		
 Water volumes were unfavorable to budget by 3.8% and unfavorable to prior year by 3.6% 		
Operating Expenses & Other:		
January operating and other expenses of \$8.4 million were favorable to budget by \$3.0 million, or 25.5%, as follows:		
 Decreased Depreciation expense (Capital spending is \$3.0 million below budget in January) 	\$	0.7
 Decreased WIR Water service reconnects/service replacements due to timing of various water main projects 	\$	0.6
 Decreased Purification Operating expense primarily due to lower chemical expense driven by reduced volumes vs. budget 	\$	0.6
 Increased earnings on invested cash balances primarily due to investment of proceeds from the 2022 Water Revenue Bonds and higher yields 	\$	0.4
Decreased Customer Accounting and Collecting expense primarily due to lower credit card fees, postage and forms	\$	0.2
All other, net	\$	0.5
• January operating and other expenses of \$8.4 million were unfavorable to prior year by \$0.2 million, or 3.7%, as follows:		
 Increased interest expense due to issuance of 2022 Water Revenue Bonds in October 2022 	\$	(0.2)
 Increased earnings on invested cash balances primarily due to investment of proceeds from the 2022 Water Revenue Bonds and higher yields 	\$	0.4
All other, net	\$	(0.4)

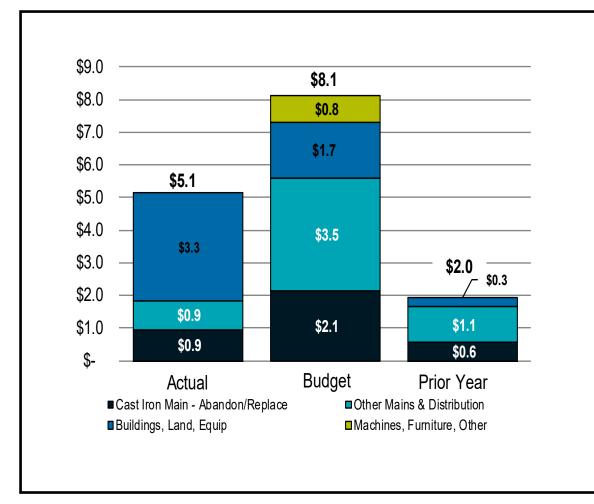
Net Income

• January's net income of \$1.4 million was favorable to budget by \$2.8 million and favorable to prior year by \$0.3 million.



WATER CAPITAL EXPENDITURES

YEAR-TO-DATE JANUARY 2023



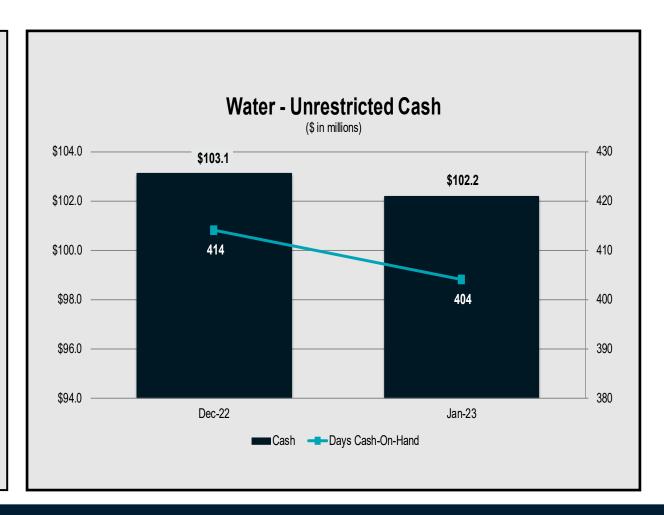
Year-to-date capital expenditures of \$5.1 million were \$3.0 million less than budget, as follows: Millions Over (Under) Budget 2.8 Florence - Site Header & Basin 6 Rehabilitation (timing) (0.5)Highway 370 Booster Pump - Land Purchase (timing) (0.2)Platte West - Residuals Handling Study (timing) Platte South - New Vertical Wells Design (timing) \$ (0.2)Platte South - Admin Building Design (timing) \$ (0.1)West Dodge Pump Station Design & Construction (timing) (0.1)Buildings, Land & Equipment-All Other (0.1)Mains-Cast Iron (timing) (1.2)Mains - All other (timing) (2.6)Construction Machines (timing) (0.7)All other, net (0.1)(3.0)

CASH POSITION – WATER DEPARTMENT

JANUARY 31, 2023

Cash and restricted funds totaled \$166.3 million; unrestricted cash totaled \$102.2 million, as depicted below:

(\$ in millions)	12/	31/2022	1.	/31/2023	Cł	nange
Cash Per Balance Sheet	\$	167.4	\$	166.3	\$	(1.2)
Less Restricted Cash:						
2022 Bond Project Fund (proceeds remaining)	\$	58.4	\$	56.1	\$	(2.3)
Bond Sinking Fund - 2012, 2015 & 2018 bonds (To pay interest &						
principal payments)	\$	2.7	\$	4.8	\$	2.1
Bond Reserve Fund - Deposit in Lieu of Insurance (2012 bonds)	\$	3.0	\$	3.0	\$	0.0
Platte West Environmental Fund	\$	0.2	\$	0.2	\$	0.0
Subtotal Restricted Cash	\$	64.3	\$	64.1	\$	(0.2)
Unrestricted Cash	\$	103.1	\$	102.2	\$	(1.0)
Components of Unrestricted Cash						
Customer Deposits and Credit Balances	\$	7.7	\$	7.4	\$	(0.3)
Sewer Fees Collected but not Remitted	\$	18.0	\$	16.3	\$	(1.7)
Customer Advances for Construction*	\$	29.6	\$	34.5	\$	4.9
WIR Funds Collected but not Expended	\$	33.3	\$	34.4	\$	1.1
Cash Reserves	\$	14.5	\$	9.6	\$	(5.0)
Days Cash on Hand (Unrestricted Cash)		414		404		(10)
Cash Required to meet 180 Day Goal	\$	44.8	\$	45.5		
Unrestricted Cash Balance Over (Short) of 180 Day Goal	\$	58.3	\$	56.7		



^{*} Developers/customers advance funds based on the estimated cost to install the mains. MUD expends "Cash Reserves" to construct the projects; at project completion, MUD "reimburses itself" by transferring funds from "Customer Advances for Construction" to "Cash Reserves". On January 31, **5** 2023, \$16.9 million has been expended from Cash Reserves for work-in-progress

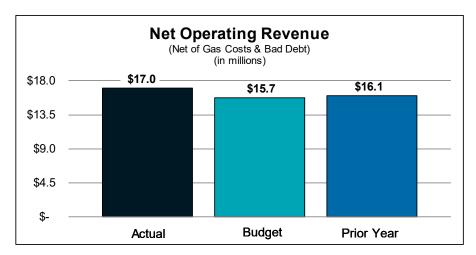
^{***}Cash Reserves as of January 31, 2023 were negatively impacted by \$0.7 million due to costs associated with the Construction Center settling issue, much of which is expected to be reimbursed by the District's insurance carriers.

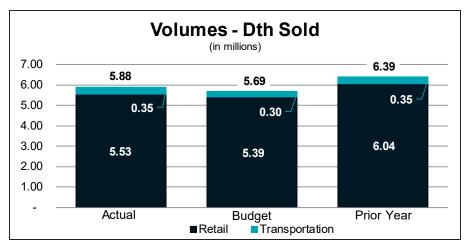


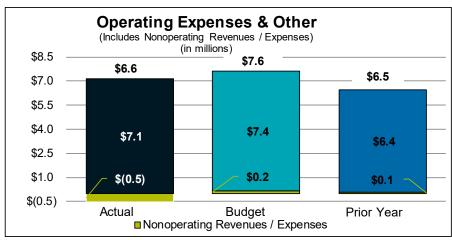
^{**}Cash Reserves as of January 31, 2023 were negatively impacts by the due to spending on projects to be funded by the 2022 Water Revenue Bonds; Cash METROPOLITAN **Cash Reserves as of January 31, 2023 were negatively impacted by \$3.3 million

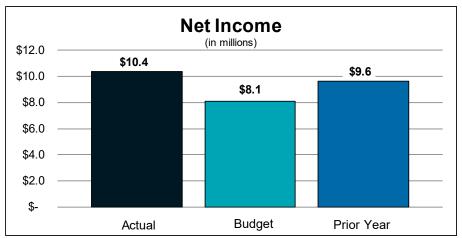
GAS OPERATIONS

CURRENT MONTH – JANUARY 2023









GAS OPERATIONS – EXECUTIVE SUMMARY

JANUARY 2023

Revenue:	Mi	llions
 January Gas net revenues of \$17.0 million were favorable to budget by \$1.3 million, or 8.2%, as follows: Increased net gas sales revenue due to volumes that were up 3.3% vs. budget 	\$	1.5
Timing of CPEP #4 rebate (budgeted in January; to be received in April)	\$	(0.4)
All other non-volume related	\$	0.2
 January Gas net revenues of \$17.0 million were favorable to prior year by \$0.9 million, or 6.0%, as follows: 		
 The impact of the January 2, 2023 rate increase (2.5% increase to the Margin component of rates) partially offset with decreased volumes that were down 8.1% vs. prior year 	\$	0.8
 Increased Gas Infrastructure Replacement fee revenue primarily due to the rate increase effective January 2, 2023 (\$0.50 per month increase for Residential customers - from \$3.00 per month to \$3.50 per month, with a like percentage increase for all customer classes) 	\$	0.1
Volumes:		
Gas volumes were favorable to budget by 3.3% and unfavorable to prior year by 8.1%		
Operating Expenses & Other:		
 January operating and other expenses of \$6.6 million were favorable to budget by \$1.0 million, or 13.0%, as follows: 		
 Increased earnings on invested cash balances primarily due to investment of proceeds from the 2022 Gas Revenue Bonds and higher yields 	\$	0.7
 Decreased Depreciation & Amortization expense (capital spending is \$1.1 million below budget in January) 	\$	0.2
 Decreased Customer Accounting and Collecting expense primarily due to lower Credit Card fees, postage and forms vs. budget 	\$	0.1
• January operating and other expenses of \$6.6 million were unfavorable to prior year by \$0.1 million, or 2.9% as follows:		
 Increased Statutory Payments due to higher gross sales of gas vs. prior year 	\$	(0.3)
 Increased interest expense due to issuance of 2022 Gas Revenue Bonds in March 2022 	\$	(0.3)
 Increased earnings on invested cash balances primarily due to investment of proceeds from the 2022 Gas Revenue Bonds and higher yields 	\$	0.8
All other, net	\$	(0.3)

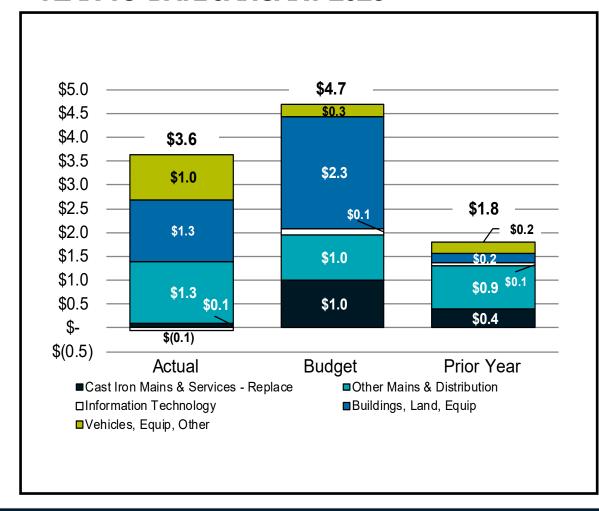
Net Income:

• January's net income of \$10.4 million was \$2.3 million favorable to budget and \$0.8 million favorable to prior year



GAS CAPITAL EXPENDITURES

YEAR-TO-DATE JANUARY 2023



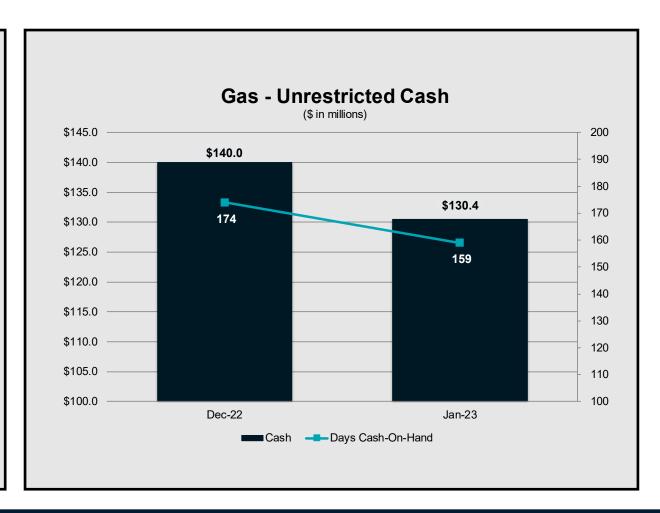
Year-to-date capital expenditures of \$3.6 million were \$1.1 million less than budget, as follows: Millions Over (Under) Budget Buildings, Land and Equipment - LNG Liquefaction Replacement (timing) (1.2)Buildings, Land and Equipment - New Construction Center (timing) (0.2)Buildings, Land and Equipment - Operations & Construction Center (0.1)Evaluation and Renovations (timing) Buildings, Land and Equipment - LNG Vaporization Expansion (timing) 0.5 Information Technology - SAP Invoice Redesign (timing) (0.1)Information Technology - All other (0.1)Main - Cast Iron Mains and Services (Abandon/Replace) (timing) (0.9)Mains - Other Mains & Distribution (timing) 0.3 Motor Vehicles (timing) 0.9 All Other-Misc. (0.2)(1.1)

CASH POSITION – GAS DEPARTMENT

JANUARY 31, 2023

 Cash and restricted funds totaled \$203.7 million; unrestricted cash totaled \$130.4 million, as depicted below:

(\$ Millions)	12	/31/2022	1	/31/2023	C	hange
Cash per Balance Sheet	\$	216.3	\$	203.7	\$	(12.6)
Less Restricted Cash:						
2022 Bond Project Funds (Proceeds Remaining)	\$	75.4	\$	71.5	\$	(3.9)
Bond Sinking Fund-2018 bonds (To pay interest & princip	\$	0.9	\$	1.8	\$	0.9
Subtotal Restricted Cash	\$	76.3	\$	73.3	\$	(3.0)
Unrestricted Cash	\$	140.0	\$	130.4	\$	(9.6)
Components of Unrestricted Cash						
Customer Deposits and Credit Balances	\$	21.5	\$	20.5	\$	(1.0)
Customer Advances for Construction	\$	0.2	\$	0.2	\$	0.0
Cash Reserves	\$	118.3	\$	109.7	\$	(8.6)
Days Cash on Hand (Unrestricted Cash)		174		159		(15)
Cash Required to meet 180 Day Goal	\$	144.6	\$	147.7		
Unrestricted Cash Balance Over (Short) of 180 Day Goal	\$	(4.6)	\$	(17.3)		



***Cash Reserves as of January 31, 2023 were negatively impacted by \$0.8 million due to costs associated with the Construction Center settling issue, much of which is expected to be reimbursed by the District's insurance carriers.

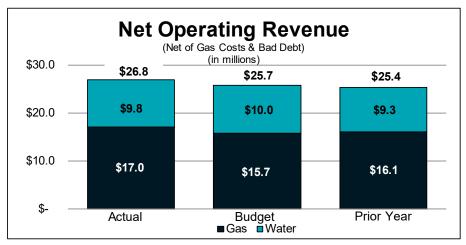


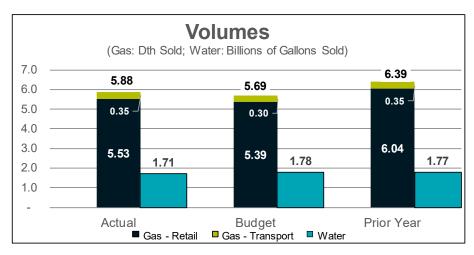
^{*}Cash Reserves were negatively impacted by \$16.2 million due to the fact that cumulative amounts spent on gas infrastructure projects exceed the cumulative revenue collected.

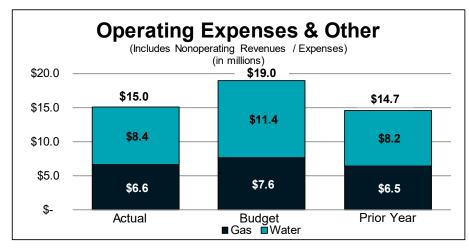
^{**}Cash Reserves as of January 31, 2023 were negatively impacted by \$2.0 million due to spending on projects to be funded by the 2022 Gas Revenue Bonds; Cash Reserves of \$1.7 and \$0.3 million will be "reimbursed" in February and March 2023, respectively.

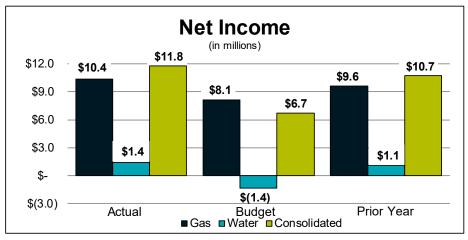
GAS & WATER COMBINED

CURRENT MONTH – JANUARY 2023



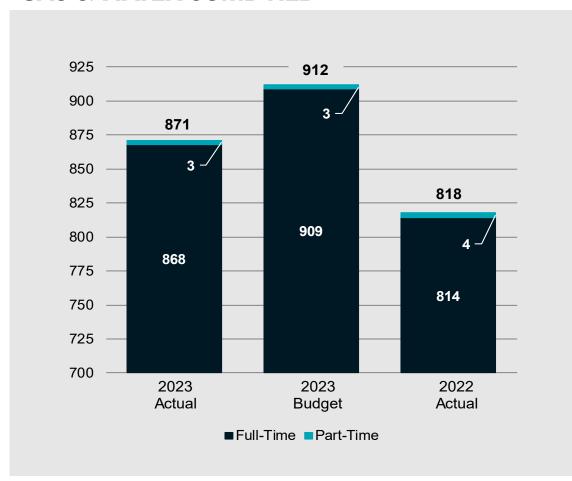






PERSONNEL

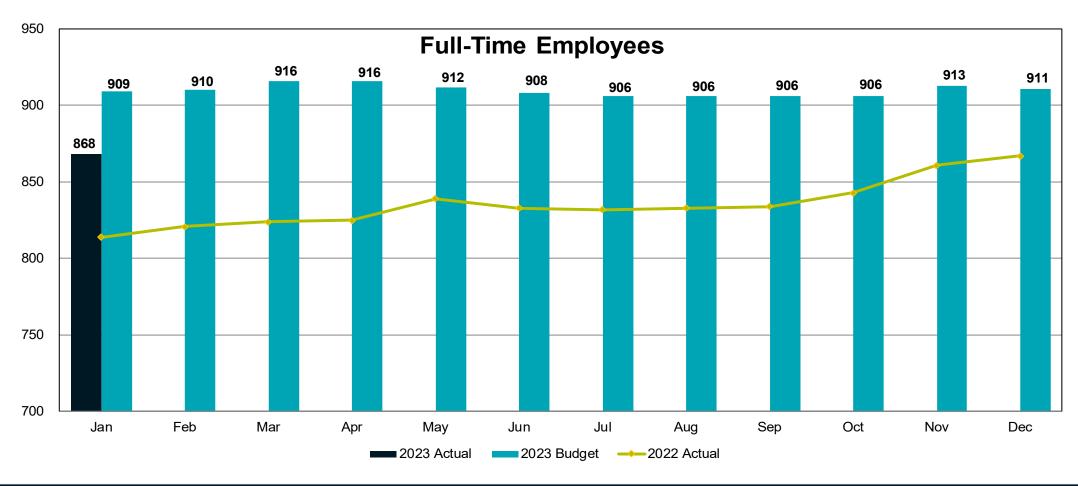
AS OF JANUARY 31, 2023 GAS & WATER COMBINED



- The active payroll for January was \$6.6 million, compared with \$6.6 million in budget and \$5.9 million in prior year.
- At January 31st, there were 868 regular full-time employees, compared with 909 in budget and 814 at January 31, 2022.
- At January 31st, there 3 regular part-time employees, compared with 3 in budget and 4 at January 31, 2022.
- Payroll savings from lower staffing was offset by a 3% attrition factor assumed in budget and an increase in overtime expense.

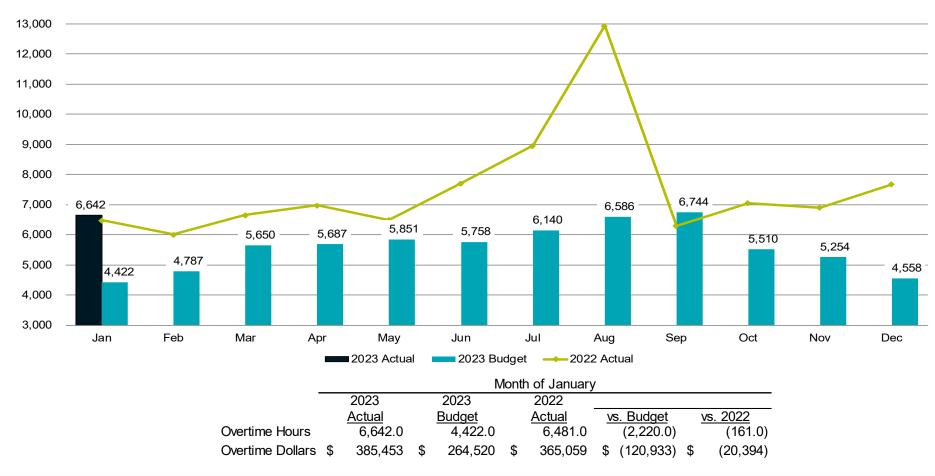
PERSONNEL TREND

THROUGH JANUARY 2023 (GAS & WATER COMBINED)



OVERTIME HOURS TREND

THROUGH JANUARY 2023 (GAS & WATER COMBINED)



OVERTIME HOURS TREND (continued)

JANUARY 2023 (GAS & WATER COMBINED)

Overtime hours for the month totaled 6,642.0 as compared with 4,422.0 in budget and 6,481.0 in prior year. Overtime hours were 2,220.0 greater than budget, as follows:

	(Unfavorable) vs. Budget
Construction (1)	(1,414.0)
Customer Service (2)	(335.5)
Safety, Security & Locating (3)	(294.0)
Water Distribution (4)	(218.5)
All other, net	42.0
	(2,220.0)

(1) Increased overtime hours primarily due to an increase in the number of water main breaks (93 in January vs. 10-year average of 69)

Favorable

- (2) Increased overtime hours due to open positions while call volumes have remained consistent
- (3) Increased overtime hours in Locating primarily due to a higher number of tickets than anticipated
- (4) Increased overtime due to open positions, emergencies (main breaks), and maintenance

METROPOLITAN UTILITIES DISTRICT

METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT FINANCIAL VARIANCE REPORT FOR THE MONTH ENDING JANUARY 31, 2023 AND 2022

		Cu	rrent Month			Variance	e Vs. I	Budget	Variance '	√s. Pr	ior Year
	Actual		Budget	F	Prior Year	% Over (Under)		\$/# Over (Under)	% Over (Under)		\$/# Over (Under)
Revenues											
Water sales	\$ 7,992,461	\$	8,222,643	\$	7,641,013	(2.80)%	\$	(230, 182)	4.60 %	\$	351,448
Infrastructure charge	1,358,362		1,427,605		1,212,558	(4.85)%		(69,242)	12.02 %		145,804
Other	 497,457		371,614		452,346	33.86 %		125,843	9.97 %		45,111
Total revenues	 9,848,280		10,021,862		9,305,916	(1.73)%		(173,582)	5.83 %		542,364
Revenue Deductions											
Operating & Maintenance	6,701,947		8,517,099		6,179,087	(21.31)%		(1,815,152)	8.46 %		522,860
Other	1,494,683		2,166,206		1,441,359	(31.00)%		(671,523)	3.70 %		53,324
Total expenses	8,196,630		10,683,305		7,620,446	(23.28)%		(2,486,675)	7.56 %		576,184
Other Expense (Income)	 283,474		697,041		560,955	(59.33)%		(413,567)	(49.47)%		(277,481)
Net Income (Loss)	\$ 1,368,176	\$	(1,358,485)	\$	1,124,516	(200.71)%	\$	2,726,661	21.67 %	\$	243,660
Thousands of gallons sold	1,708,992		1,776,970		1,772,469	(3.83)%		(67,978)	(3.58)%		(63,477)
Number of customers	225,212		224,852		222,835	.16 %		360	1.07 %		2,377
Plant Additions & Replacements	\$ 5,133,978	\$	8,114,875	\$	1,975,322	(36.73)%	\$	(2,980,898)	159.91 %	\$	3,158,656

METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT FINANCIAL VARIANCE REPORT

FOR THE MONTH ENDING JANUARY 31, 2023 AND 2022

	Current Month				Variance	e Vs.	Budget	Variance Vs. Prior Year		
	Actual		Budget	Prior Year	% Over (Under)		\$/# Over (Under)	% Over (Under)		\$/# Over (Under)
Revenues Gas Sales	\$ 55,767,838		53,672,341	\$ 51,196,086	3.90 %	\$	2,095,497	8.93 %	\$	4,571,752
(Over)/under gas recovery	1,740,414		-	2,595			1,740,414	66956.59 %		1,737,818
Infrastructure charge	1,226,322		1,315,565	1,082,485	(6.78)%		(89,243)	13.29 %		143,836
Other	669,710		430,687	636,078	55.50 %		239,022	5.29 %		33,631
Total revenues, net	59,404,282		55,418,593	52,917,245	7.19 %		3,985,690	12.26 %		6,487,037
Less: Natural gas purchased for resale	42,380,007		40,028,939	36,861,197	5.87 %		2,351,068	14.97 %		5,518,810
CPEP Rebates			(350,000)	<u> </u>			(350,000)			(350,000)
Operating revenues, net of gas cost	17,024,276		15,739,654	16,056,048	8.16 %		1,284,622	6.03 %		968,228
Revenue Deductions										
Operating & Maintenance	4,458,288		4,762,972	4,029,865	(6.40)%		(304,684)	10.63 %		428,423
Other	2,680,807		2,675,251	2,330,425	.21 %		5,556	15.04 %		350,381
Total operating expenses	7,139,095		7,438,223	6,360,290	(4.02)%		(299,128)	12.24 %		778,805
Other expense (income)	(513,998)		176,946	81,044	(390.48)%		(690,944)	(734.22)%		(595,042)
Net Income (Loss)	\$ 10,399,178	\$	8,124,485	\$ 9,614,713	28.00 %		2,274,694	8.16 %		784,465
Total Retail Sales Adjusted for Unbilled Sales	5,528,901		5,383,690	6,041,867	2.70 %		145,211	(8.49)%		(512,966)
Total Transportation Sales	341,980	·	302,222	347,698	13.16 %		39,758	(1.64)%		(5,718)
Total Sales Adjusted for Unbilled Sales	5,870,881		5,685,912	6,389,565	3.25 %		184,969	(8.12)%		(518,684)
Heating degree days	1,175		1,238	1,288	(5.09)%		(63)	(8.77)%		(113)
Number of customers	239,708		240,242	238,094	-0.22%		(534)	.68 %		1,614
Plant Additions & Replacements	\$ 3,577,874	\$	4,690,891	\$ 1,795,147	(23.73)%	\$	(1,113,017)	99.31 %	\$	1,782,728

	2023 - GAS INFRASTRUCTURE REPLACEMENT - REVENUE & EXPENSE SUMMARY														
	Actual 2008 - 2022	Actual January	Budget February	Budget March	Budget April	Budget May	Budget June	<i>Budget</i> July	Budget August	Budget September	Budget October	Budget November	Budget December	Projected YTD ACT/EST	Projected LTD Through 2022
GAS															
Gas Infrastructure Revenue	\$191,199,265	\$1,226,322	\$1,312,276	\$1,310,683	\$1,310,531	\$1,309,485	\$1,309,508	\$1,310,243	\$1,311,687	\$1,311,963	\$1,314,966	\$1,317,368	\$1,320,314	\$15,665,343	\$206,864,607
GIR Bad Debt	(\$157,208)	-	-	-	-	-	-	-	-	-	-	-	-	-	(\$157,208)
Gas Dept Bond Offering-Project Fund	\$46,513,072	43,874,824	44,107,160												
Investment Earnings on Project Fund	(\$186,943)	232,336												\$ 232,336	\$45,393
Expenditures															
GCI Mains per G-21	\$115,087,054	381,768	281,731	1,023,632.00	1,023,632	1,023,631	1,023,632	1,023,632	1,023,631	1,023,632	1,023,631	1,023,631	1,023,853	\$10,900,036	\$125,987,091
Abandonments - approximate	\$15,762,976	45,799	210,292	210,291.67	210,292	210,292	210,292	210,292	210,292	210,292	210,292	210,292	210,292	\$2,359,007	\$18,121,983
GIR services per G-21	\$91,047,675	288,139	716,600	720,800.00	720,800	720,800	720,800	720,800	720,800	720,800	720,800	720,800	729,600	\$8,221,539	\$99,269,214
GIR service reconnections per G-3	\$22,953,270	39,849	131,609	184,271.09	188,447	198,222	179,064	236,943	203,675	204,712	229,517	231,373	261,016	\$2,288,698	\$25,241,968
Regulator Stations Infrastructure per G-21	\$691,231	-	-	-	-	-	-	-	-	-	-	-	-	\$0	\$691,231
TOTAL EXPENDITURES	\$245,542,206	755,555	1,340,232	2,138,995	2,143,171	2,152,945	2,133,788	2,191,667	2,158,397	2,159,436	2,184,239	2,186,096	2,224,761	\$23,769,281	\$269,311,487
NET CURRENT YEAR	(\$54,500,149)	\$470,767	(\$27,956)	(\$828,312)	(\$832,640)	(\$843,460)	(\$824,280)	(\$881,424)	(\$846,711)	(\$847,474)	(\$869,273)	(\$868,728)	(\$904,447)	(\$8,103,938)	(\$62,604,087)
LIFE-TO-DATE ACTUAL/PROJECTED - Pre Bond (Impact on Operating Cash)	(54,500,149)	(54,029,382)	(54,057,338)	(54,885,651)	(55,718,290)	(56,561,751)	(57,386,030)	(58,267,454)	(59,114,165)	(59,961,639)	(60,830,912)	(61,699,640)	(62,604,087)		
GIR Capital Expenditures Funded by Bond	49,312,893	1,643,594	3,165,954	1,340,232	2,138,995	2,143,171	2,152,945	2,133,788	2,191,667	2,158,397	2,159,436	2,184,239	2,186,096	25,598,513	
Total Funded By Bond (includes E through I above)	\$49,312,893	1,643,594	3,165,954	1,340,232	2,138,995	2,143,171	2,152,945	2,133,788	2,191,667	2,158,397	2,159,436	2,184,239	2,186,096	25,598,513	\$74,911,406
			2,698,539												
Transfer to 2018 Bond Sinking Fund for Bond Interest & Principal Payments	\$9,708,867	187,474	187,161	187,161	187,161	187,161	187,161	187,161	187,161	187,161	187,161	187,161	187,161	\$2,246,242	\$11,955,110
Transfer to 2022 Bond Sinking Fund for Bond Interest & Principal Payments	\$2,961,296	311,441	310,957	310,957	310,957	310,957	310,957	310,957	310,957	310,957	310,957	310,957	310,957	\$3,731,966	\$6,693,261
LIFE-TO-DATE ACTUAL/PROJECTED - Post Bond (Impact on Operating Cash)	(17,857,419)	(16,241,973)	(13,602,093)	(13,588,291)	(12,780,053)	(11,978,461)	(11,147,913)	(10,393,667)	(9,546,828)	(8,734,022)	(7,941,977)	(7,124,583)	(6,341,052)		(6,341,052)
GIR Mains Installed-Qtr (Miles)*															
GIR Mains Installed-YTD (Miles)*	53.08			0.00			0.00			0.00			0.00		
Low Pressure Mains and High Pressure-Cast Iron Mains Abandoned-Qtr (Miles)*															
Low Pressure Mains and High Pressure-Cast Iron Mains Abandoned-YTD (Miles)*	63.12			0.00			0.00			0.00			0.00		
Cast Iron Miles of Main Remaining**	135.26			135.26			135.26			135.26			135.26		

^{*}Abandonments will lag behind the installed gas main mileage as we wait for service reconnects to the new main to be completed prior to abandoning the cast iron mains
**Explain difference between Cast Iron and High Pressure Mains

			2023 -	WATER	INFRAS	TRUCTU	IRE REPL	ACEMEN	NT - REV	/ENUE 8	EXPEN	ISE SUM	IMARY		
	Actual	Actual	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Projected	Projected LTD
WATER	2008 - 2022	January	February	March	April	May	June	July	August	September	October	November	December	YTD ACT/EST	Through 2022
Water Infrastructure Revenue	\$196,406,326	1,358,362	1,428,352	1,429,490	1,433,763	1,437,140	1,440,297	1,442,540	1,444,300	1,445,193	1,441,557	1,440,117	1,440,468	\$17,181,580	\$213,587,905
Water Infrastructure Revenue - Commodity	\$39,504,966	643,627	632,913	617,773	656,820	759,815	1,432,367	1,901,187	2,096,294	1,824,531	1,392,227	698,956	649,240	\$13,305,750	\$52,810,716
WIR Bad Debt	(\$70,700)	-	-	-	-	-	-	-	-	-	-	-	-	\$0	(\$70,700)
Expenditures															
WCI Mains per W-2	\$159,495,051	967,433	2,181,651	2,621,960	3,008,633	3,022,184	2,713,173	1,819,015	1,546,529	1,276,430	1,320,164	925,000	867,457	\$22,269,628	\$181,764,679
Abandonments - approximate	\$5,399,109	12,043	58,513	58,513	58,513	58,513	58,513	58,513	58,513	58,513	58,513	58,513	58,513	\$655,680	\$6,054,789
Service Reconnections W-3	\$34,714,698	39,691	647,113	645,267	639,610	638,686	639,983	677,819	677,865	655,356	650,573	651,495	656,297	\$7,219,755	\$41,934,452
Infrastructure Integrity	\$1,761,572	27,730	38,254	39,497	39,724	38,030	44,193	40,076	38,627	40,516	42,612	45,931	41,375	\$476,564	\$2,238,136
Water Main Condition Assessment	\$1,200,905	(174,766)	58	58	58	350,058	58	58	58	475,058	58	175,058	58	\$825,867	\$2,026,772
TOTAL EXPENDITURES	\$202,571,334	872,130	2,925,587	3,365,294	3,746,536	4,107,470	3,455,919	2,595,481	2,321,591	2,505,872	2,071,919	1,855,996	1,623,698	31,447,494	234,018,828
NET CURRENT YEAR	\$33,269,258	\$1,129,859	(\$864,323)	(\$1,318,031)	(\$1,655,953)	(\$1,910,515)	(\$583,255)	\$748,246	\$1,219,002	\$763,852	\$761,865	\$283,077	\$466,010	(\$960,165)	\$32,309,093
LIFE-TO-DATE ACTUAL/PROJECTED (Impact on Operating Cash)	33,269,258	34,399,117	33,534,795	32,216,764	30,560,810	28,650,295	28,067,040	28,815,286	30,034,288	30,798,140	31,560,006	31,843,083	32,309,093		
WIR Mains Installed-Qtr (Miles)*															
WIR Mains Installed-YTD (Miles)*	31.66			0.00			0.00			0.00			0.00		
High Risk Mains Abandoned-Qtr (Miles)*															
High Risk Mains Abandoned-YTD (Miles)*	62.84			0.00			0.00			0.00			0.00		
Cast Iron Miles of Main Remaining**	1,135.55			1,135.55			1,135.55			1,135.55			1,135.55		

^{*}Abandonments will lag behind the installed water main mileage as we wait for service reconnects to the new main to be completed prior to abandoning the cast iron mains

^{**}Includes Cast Iron, Ductile, and other pipe cohorts

METROPOLITAN UTILITIES DISTRICT PAYROLL BY DEPARTMENTS AND DIVISIONS FOR THE MONTH ENDING JANUARY 31, 2023 AND 2022

		Month of January	
	2023 Actual	2023 Budget	2022 Actual
President's Office	\$ 133,164	\$ 130,234	\$ 131,783
Top level reductions	-	(204,104)	0
	133,164	(73,870)	131,783
Law	83,826	85,567	79,886
Human Resources - Vice President - Savine	89,087	92,205	85,550
Senior Vice President - Mendenhall	172,913	177,772	165,436
Safety, Security & Locating	264,857	243,860	288,714
Vice President - Hunter	264,857	243,860	288,714
Purchasing	57,848	57,084	54,495
Meter Services	197,907	220,103	169,647
Stores	95,789	91,719	87,804
Facilities Management Vice President - Zellars	<u>79,586</u> 431,130	73,858 442,765	69,869 381,815
Field Services Administration	179,125	184,517	94,409
Field Services	695,952	724,759	688,213
Transportation	91,626	117,040	92,053
Transportation Office	70,561	72,244	64,655
Vice President - Melville	1,037,264	1,098,560	939,330
Senior Vice President - Ausdemore	1,733,251	1,785,185	1,609,859
Information Technology - Vice President - Pappalil	452,815	520,238	381,909
Business Development	95,299	106,904	80,122
Corporate Communications	56,265	62,301	69,521
Customer Service Administration	29,855	29,198	28,710
Customer Service	240,052	264,757	216,794
Customer Accounting	164,455	171,825	146,147
Branch Delivery	83,461	77,471	56,668
Customer Service	517,823	543,250	448,319
Vice President - Mueller	669,387	712,456	597,962
Senior Vice President - Lobsiger	1,122,202	1,232,693	979,871
Rates	21,149	20,419	18,156
Accounting Senior Vice President - Schaffart	145,300	143,876	128,864
Senior vice President - Schanart	166,449	164,294	147,020
Gas Operations	49,918	49,022	31,757
Gas Production	167,436	171,880	143,061
Gas Systems Control	51,280	49,810	51,609
Gas Distribution	120,956	118,719	91,869
Vice President - Knight	389,590	389,431	318,296
Water Operations	24,991	24,442	23,692
Water Pumping - Florence	226,876	226,866	224,025
Maintenance Water Distribution	215,818	224,552	202,967
Platte South	256,481 109,798	287,491 108,938	228,001 75,714
Platte West	131,616	128,935	119,808
Water Quality	63,968	73,974	63,444
Vice President - Koenig	1,029,548	1,075,197	937,651
Infrastructure Integrity	92,839	104.488	80.024
Engineering	51,181	50,392	51,046
Plant Engineering	195,978	214,486	230,917
Engineering Design	232,364	250,779	222,094
Vice President - Niiya	572,362	620,145	584,081
Construction	1,277,014	1,228,511	1,050,962
Vice President - O'Brien	1,277,014	1,228,511	1,050,962
Senior Vice President - Langel	3,268,514	3,313,284	2,890,990
Total Payroll	\$ 6,596,493	\$ 6,599,358	\$ 5,924,959

A-12b

METROPOLITAN UTILITIES DISTRICT EMPLOYEES BY DEPARTMENTS AND DIVISIONS FOR THE MONTH ENDING JANUARY 31, 2023 AND 2022

Part Part Part Part Summer Time Time		Current Year Actual		· · · · · · · · · · · · · · · · · · ·	Curre	nt Year B	udaet	Prior Year Actual				
Piesdent's Office		Full			F	ull				Full		
Top level reductions			Time	Temp.	T		Time	Temp.	_		Time	Temp.
Law			-	-			-	-		6	-	-
Law 9	Top level reductions								_	-		
Human Resources - Vice President - Savine 12 - - 12 - 1 12 - - 1 12 - 1 12 - 1 12 - 1 13 14 1 - 1 14 - 1 14 - 1 14 - 1 14 - 1 14 - 1 14 - 1 1 1 1 1 1 1 1	Land		<u>-</u>						_			
Senior Vice President - Mendenhall 21			-	-			-	1			-	1
Satelly & Localing 35								<u> </u>	_			
Vice President - Hunter 35 . 1 33 . 1 41 . 1 Purchasing 7 . 7 . . 7 . . 7 . . 7 . . 7 . . 7 . . 7 . . 7 . . 7 . . 7 . . 7 . . 7 			<u> </u>						_			
Purchasing 7		35		1_		33		1				1
Meter Services		35		1_		33_		<u> </u>				1_
Stores		-	-	-			-	-		-	-	-
Facilities Management			-	-			-	-			-	-
Vice President - Zellars 64			_	-			_	-			-	_
Field Services Administration									_			
Field Services									_			
Transportation Office 9 - 10 - - 9 - - 125 - 2 125 - - 125 - - 125 - - 125 - 1 26 1 125 - 1 1 1 1 227 - 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 2 1			-	-			-	-		89	-	_
Vice President - Melville 141	Transportation	16	-	-		19	-	-		15	-	-
Senior Vice President - Ausdemore 240 - 1 246 - 1 227 - 1 1 1 1 1 1 1 1 1	Transportation Office							<u> </u>				
Information Technology - Vice President - Pappalil	Vice President - Melville	141				145			_			
Business Development 13	Senior Vice President - Ausdemore	240		1		246		1	_	227		1_
Corporate Communications 6 - 1 6 - 2 9 - - Customer Service Administration 3 - - 3 - - 40 - - Customer Service 28 1 - 28 1 - 28 1 - 23 1 - - Customer Service 86 1 - 96 1 - 77 1 - - Customer Service 86 1 - 96 1 - 77 1 - - Customer Service 86 1 - 96 1 - 77 1 - - - - - - - - - - - - - - - - - - - - - - - - - - - - - -	Information Technology - Vice President - Pappalil	48	-	1		54	-	4		42	-	1
Customer Service Administration 3 - - 3 - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - <t< td=""><td>Business Development</td><td>13</td><td>-</td><td>1</td><td></td><td>15</td><td>-</td><td>1</td><td></td><td>12</td><td>-</td><td>-</td></t<>	Business Development	13	-	1		15	-	1		12	-	-
Customer Service Administration 3 - - 3 - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - <t< td=""><td>•</td><td>6</td><td>_</td><td>1</td><td></td><td>6</td><td>_</td><td>2</td><td></td><td>9</td><td>_</td><td>_</td></t<>	•	6	_	1		6	_	2		9	_	_
Customer Service 43 - 51 - 40 - Customer Accounting 28 1 - 28 1 - 23 1 - Branch Delivery 12 - - 144 - - 11 - - Customer Service 86 1 - 96 1 - 777 1 - Vice President - Mueller 105 1 2 1177 1 3 98 1 - Senior Vice President - Lobsiger 153 1 3 171 1 7 140 1 1 Rates 2 - - 2 - - 2 - - 2 - - 2 - - 2 - - 2 - - 2 - - 2 - - 2 - - 2 - - 2 -	•		_	_			_	_			_	_
Customer Accounting 28 branch Delivery 1 cms 28 branch Delivery 12 cms - cms 14 cms - cms 11 cms - cms 11 cms - cms 11 cms - cms - cms 11 cms - cms <th< td=""><td></td><td></td><td>_</td><td>_</td><td></td><td></td><td>_</td><td>_</td><td></td><td></td><td>_</td><td>_</td></th<>			_	_			_	_			_	_
Branch Delivery 12 - - 14 - - 11 - - Customer Service 86 1 - 96 1 - 777 1 - - Senior Vice President - Lobsiger 153 1 2 1117 1 3 98 1 - Rates 2 - - 2 - - 2 - - 2 - - 2 - - 2 - - 2 - - 2 - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - -			1	_			1	-			1	_
Nice President - Mueller 105 1 2 117 1 3 98 1 -		12	-	-		14	-	-		11	-	-
Senior Vice President - Lobsiger 153			1								1	
Rates 2 - - 2 - - 2 - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>3</td> <td>_</td> <td></td> <td></td> <td></td>								3	_			
Accounting Senior Vice President - Schaffart 17 - 1 17 - 1 17 - 1 19 - 1 19 - 1 19 - 1 19 - 2 2 - 2 2 - 18 - - - 6 - - - 1 1 - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - -	Senior Vice President - Lobsiger		1	3			1	7			1	1
Senior Vice President - Schaffart 19 - 1 19 - 1 19 - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - -			-	-			-	-			-	-
Gas Operations 4 - - 4 - - 2 - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - -				1_				1	_			
Gas Production 19 - - 20 - - 18 - - Gas Systems Control 6 - - 6 - - 6 - - 6 - - 6 - - 1 Gas Distribution 14 - - 155 - - 13 - - 1 Vice President - Knight 43 - - 455 - - 39 - 1 Water Operations 2 - - 2 - - 2 - - 2 - - 18 - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - -	Senior vice President - Schaffart	19_		1		19		1	_	19		
Gas Systems Control 6 - - 6 - - 6 - - 1 Gas Distribution 14 - - 155 - - 13 - - Vice President - Knight 43 - - 455 - - 39 - 1 Water Operations 2 - - 2 - - 22 - - 22 - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - <td></td> <td></td> <td>-</td> <td>-</td> <td></td> <td></td> <td>-</td> <td>-</td> <td></td> <td></td> <td>-</td> <td>-</td>			-	-			-	-			-	-
Gas Distribution 14 - - 15 - - 13 - - Vice President - Knight 43 - - 45 - - 39 - 1 Water Operations 2 - - 2 - - 2 - - - 2 - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - -			-	-			-	-			-	-
Vice President - Knight 43 - - 45 - - 39 - 1 Water Operations 2 - - 2 - - 2 - - 2 - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - -			-	-			-	-			-	1
Water Operations 2 - - 2 - - 2 - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - -									_			
Water Pumping - Florence 31 - - 32 - - 31 - - Maintenance 28 - - 29 - - 28 - - Water Distribution 34 - - 40 - - 32 - - Platte South 14 1 - 14 1 - 11 1 - Platte West 17 1 - 17 1 - 11 1 - Water Quality 8 - - 17 1 - 11 9 - - - 1 1 - - - - 1 9 - - - - - - - - - - - - - - - - - - - - - - - - - - - <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>_</td> <td></td> <td></td> <td></td>									_			
Maintenance 28 - - 29 - - 28 - - Water Distribution 34 - - 40 - - 32 - - Platte South 14 1 - 14 1 - 11 1 - Platte West 17 1 - 17 1 - 11 1 - Platte West 17 1 - 17 1 - 17 1 - 17 1 - 17 1 - - 17 1 - - 17 1 - - 17 1 - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - -			-	-			-	-			-	-
Water Distribution 34 - - 40 - - 32 - - Platte South 14 1 - 14 1 - 11 1 - Platte West 17 1 - 17 1 - 17 1 - 17 1 - 17 1 - 17 1 - 17 1 - 17 1 - 17 1 - 17 1 - 17 1 - 17 1 - 17 1 - - 1 9 - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - -			-	-			-	-			-	-
Platte South 14 1 - 14 1 - 14 1 - 11 1 - Platte West 17 1 - 17 1 - 17 1 - 17 1 - 17 1 - 17 1 - 17 1 - 17 1 - 17 1 - 17 1 - 17 1 - - 17 1 - 17 1 - - 17 1 - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - -			-	-			_	-			-	-
Platte West 17 1 - 17 1 - 17 1 - 17 1 - 17 1 - 17 1 - 17 1 - - 17 1 - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - -			1	-			1	-			1	_
Water Quality 8 - - 9 - 1 9 - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - <				_			1	_			1	_
Infrastructure Integrity 12 - 1 14 - 3 13 - 1 Engineering 4 - - 4 - - 5 - - Plant Engineering 26 - - 28 - 1 31 - - Engineering Design 32 - 1 36 - - 31 1 1 Vice President - Niiya 74 - 2 82 - 4 80 1 2 Construction 178 - - 176 - - 152 - - - Vice President - O'Brien 178 - - 176 - - 152 - - - Senior Vice President - Langel 429 2 2 446 2 5 401 3 3		8	-	-		9	-	1		9	-	-
Engineering 4 - - 4 - - 5 - - Plant Engineering 26 - - 28 - 1 31 - - Engineering Design 32 - 1 36 - - - 31 1 1 Vice President - Niiya 74 - 2 82 - 4 80 1 2 Construction 178 - - 176 - - 152 - - - Vice President - O'Brien 178 - - 176 - - 152 - - - Senior Vice President - Langel 429 2 2 446 2 5 401 3 3	Vice President - Koenig	134	2			143	2	1		130	2	
Plant Engineering 26 - - 28 - 1 31 - - Engineering Design 32 - 1 36 - - 31 1 1 Vice President - Niiya 74 - 2 82 - 4 80 1 2 Construction 178 - - 176 - - 152 - - - Vice President - O'Brien 178 - - 176 - - - 152 - - - Senior Vice President - Langel 429 2 2 446 2 5 401 3 3			-	1		14	-	3				1
Engineering Design 32 - 1 36 - - - 31 1 1 Vice President - Niiya 74 - 2 82 - 4 80 1 2 Construction 178 - - 176 - - 152 - - Vice President - O'Brien 178 - - 176 - - - 152 - - - Senior Vice President - Langel 429 2 2 446 2 5 401 3 3			-	-			-	-			-	-
Vice President - Niiya 74 - 2 82 - 4 80 1 2 Construction Vice President - O'Brien Senior Vice President - Langel 178 - - 176 - - 152 - - Senior Vice President - Langel 429 2 2 446 2 5 401 3 3			-	-			-	1			-	-
Construction 178 - - 176 - - 152 - - Vice President - O'Brien 178 - - 176 - - 152 - - Senior Vice President - Langel 429 2 2 446 2 5 401 3 3				1					_			1
Vice President - O'Brien 178 - - 176 - - 152 - - Senior Vice President - Langel 429 2 2 446 2 5 401 3 3	•								_			
Senior Vice President - Langel 429 2 2 446 2 5 401 3 3									_			
									_			
Total Employees 868 3 7 909 3 16 814 4 6	<u> </u>								_			
	Total Employees	868	3	7	_	909	3	16	_	814	4	6

A-12b

METROPOLITAN UTILITIES DISTRICT SPA EMPLOYEES BY DEPARTMENTS AND DIVISIONS FOR THE MONTH ENDING JANUARY 31, 2023 AND 2022

		ent Year A			nt Year B			or Year Ac	
	Full Time	Part Time	Summer/ Temp.	Full Time	Part Time	Summer/ Temp.	Full Time	Part Time	Summer/ Temp.
President's Office	6	-	<u> </u>	6	-	<u>- 10111p1</u>	6	-	-
Top level reductions				0					
	6			6			6		
Law	9	-	=	9	-	-	9	-	-
Human Resources - Vice President - Savine Senior Vice President - Mendenhall	10 19		<u>-</u>	<u>10</u> 19			<u>9</u> 18		
Safety, Security & Locating Vice President - Hunter	<u>12</u> 12		-	<u>12</u> 12		-	<u>11</u>		-
Purchasing	7			7			7		
Meter Services	2	-	-	3	-	-	3	-	-
Stores	2	-	-	2	-	-	2	-	-
Facilities Management Vice President - Zellars	<u>5</u> 16			<u> </u>			<u>4</u> 16		
Field Services Administration	8			8			7		
Field Services	-	_	-	-	-	-	-	-	_
Transportation	-	-	-	-	-	-	-	-	-
Transportation Office	3_			4			3		
Vice President - Melville	11			12			10		
Senior Vice President - Ausdemore	39			41_			37		
Information Technology - Vice President - Pappalil	48	-	-	54	-	=	42	-	-
Business Development	8	-	-	8	-	-	5	-	-
Corporate Communications	6	-	-	6	-	-	9	-	-
Customer Service Administration	3	-	-	3	-	-	3	-	-
Customer Service Customer Accounting	5 3	-	-	6 3	-	-	5 3	-	-
Branch Delivery	1	-	-	1	-	-	1	-	-
Customer Service	12			13			12		
Vice President - Mueller	26			27			26		
Senior Vice President - Lobsiger	74			81			68		
Rates	2	-	-	2	-	-	2	-	-
Accounting	11			11			11		
Senior Vice President - Schaffart	13			13			13		
Gas Operations	4	-	-	4	-	-	2	-	-
Gas Production	3	-	-	3	-	-	3	-	-
Gas Systems Control Gas Distribution	6 2	-	-	6 2	-	-	6 1	-	-
Vice President - Knight	15			15			12		<u>-</u>
Water Operations	2			2			2		
Water Pumping - Florence	8	_	-	8	_	_	8	_	-
Maintenance	3	-	-	3	-	-	3	-	-
Water Distribution	4	-	-	4	-	-	3	-	-
Platte South	3	-	-	3	-	-	2	-	-
Platte West Water Quality	2 7	-	-	2 8	-	-	2 8	-	-
Vice President - Koenig	29			30			28		
Infrastructure Integrity	2			3			4		
Engineering	4	-	-	4	-	-	5	-	-
Plant Engineering	26	-	=	28	-	-	31	-	-
Engineering Design	<u>19</u>			21			20		
Vice President - Niiya	51			56			60		
Construction Vice President - O'Brien	<u>19</u> 19			<u>20</u> 20			8 8		
Senior Vice President - Langel		<u> </u>							
9	114			121			108		
Total Employees	265			281			250		

A-12b

METROPOLITAN UTILITIES DISTRICT OAC EMPLOYEES BY DEPARTMENTS AND DIVISIONS FOR THE MONTH ENDING JANUARY 31, 2023 AND 2022

		rent Year A	Actual	Curre	ent Year Bu	dget		or Year Ac	tual
	Full	Part	Summer/	Full	Part	Summer/	Full	Part	Summer/
	Time	Time	Temp.	Time	Time	Temp.	Time	Time	Temp.
President's Office	-	-	-	-	-	-	-	-	-
Top level reductions				0					
			-	0					
Law	-	-	-	-	-	1	-	-	1
Human Resources - Vice President - Savine	2			2 2		1	3 3		
Senior Vice President - Mendenhall									
Safety, Security & Locating	23		<u> </u>	21_		<u> </u>	30		1
Vice President - Hunter	23		<u> </u>	21		1	30		1
Purchasing	-	-	-	-	-	-	-	-	-
Meter Services	31	-	-	33	-	-	28	-	-
Stores Facilities Management	11 6	-	-	12 6	-	-	11 6	-	-
Vice President - Zellars	48			51			45		
Field Services Administration	15			17			5		
Field Services	93	_	-	91	-	-	89	_	-
Transportation	16	-	-	19	-	-	15	-	-
Transportation Office	6	-	-	6	-	-	6	-	-
Vice President - Melville	130		<u> </u>	133			115		
Senior Vice President - Ausdemore	201	-	1	205	-	1	190	-	1
Information Technology - Vice President - Pappalil			1			4			1
	-	-	•		-			-	!
Business Development	5	-	1	7	-	1	7	-	-
Corporate Communications	-	-	1	-	-	2	-	-	-
Customer Service Administration	-	-	-	-	-	-	-	-	-
Customer Service	38	-	-	45	-	-	35	-	-
Customer Accounting	25	1	-	25	1	-	20	1	-
Branch Delivery	<u>11</u> 74	1		<u>13</u> 83	- 1		<u>10</u> 65	- 1	
Customer Service Vice President - Mueller	79		2	90	 1	3	72		
Senior Vice President - Lobsiger	79	- 	3	90	- '		72		
· ·		<u>_</u>				<u> </u>		<u> </u>	<u>-</u>
Rates Accounting	6	_	1	6	_	- 1	6	-	-
Senior Vice President - Schaffart	6			6			6		
									
Gas Operations	-	-	-	-	-	-	-	-	-
Gas Production Gas Systems Control	16	-	-	17	-	-	15	-	1
Gas Distribution	12	-	-	13	-	-	12	-	1
Vice President - Knight	28			30			27		 1
Water Operations				24					
Water Pumping - Florence	23	_	_	26	_	_	23	_	_
Maintenance	25	_	_	36	_	_	25	_	_
Water Distribution	30	_	-	11	_	-	29	_	_
Platte South	11	1	-	15	1	-	9	1	_
Platte West	15	1	-	1	1	-	15	1	-
Water Quality	1					1_	1_		
Vice President - Koenig	105	2	- _	113	2	1_	102	2	
Infrastructure Integrity	10	-	1	11	-	3	9	-	1
Engineering	-	-	-	-	-	-	-	-	-
Plant Engineering	13	-	-	15	-	1	- 11	- 1	- 1
Engineering Design Vice President - Niiya	23		1	<u>15</u> 26		4	20		2
Construction	<u>159</u> 159			<u>156</u> 156			<u>144</u> 144		
Vice President - O'Brien									
Senior Vice President - Langel	315	2	2	325	2	5_	293	3_	3_
Total Employees	603	3	7	628	3	16	564	4	6

METROPOLITAN UTILITIES DISTRICT OVERTIME HOURS BY DEPARTMENTS AND DIVISIONS FOR THE MONTH ENDING JANUARY 31, 2023 AND 2022

	Mo	onth of Januar	v
	2023	2023	2022
u	Actual	Budget	Actual
President's Office	0.0	-	0.0
Law	27.0	9	17.5
Human Resources - Vice President - Savine	0.0	8	43.0
Senior Vice President - Mendenhall	27.0	17_	60.5
Safety, Security & Locating	449.0	155	171.5
Vice President - Hunter	449.0	155	171.5
Purchasing	0.0	-	0.0
Meter Services Stores	4.0 17.5	2 15	0.5 38.0
Facilities Management	59.0	40	75.5
Vice President - Zellars	80.5	57	114.0
Field Services Administration	209.5	235	185.5
Field Services	1,031.0	1,100	1,314.5
Transportation	20.0	40	14.5
Transportation Office	84.5	83	70.5
Vice President - Melville	1,345.0	1,458	1,585.0
Senior Vice President - Ausdemore	1,874.5	1,670	1,870.5
Information Technology - Vice President - Pappalil	17.5	5	20.0
Business Development	0.0	=	0.0
Corporate Communications	0.0	_	0.0
Customer Service Administration	0.0	_	0.0
Customer Service	360.5	25	75.0
Customer Accounting	21.5	5	45.5
Branch Delivery	22.5	15	21.0
Customer Service	404.5	45.0	141.5
Vice President - Mueller	404.5	45.0	141.5
Senior Vice President - Lobsiger	422.0	50.0	161.5
Rates	0.0	-	0.0
Accounting	4.5		0.0
Senior Vice President - Schaffart	4.5		0.0
Gas Operations	0.0	-	0.0
Gas Production	53.0	150	189.5
Gas Systems Control	8.0	5	8.0
Gas Distribution	67.0	40	6.5
Vice President - Knight	128.0	195	204.0
Water Operations	0.0	-	0.0
Water Pumping - Florence	101.0	200	245.0
Maintenance	80.5	100	106.0
Water Distribution Platte South	668.5 4.0	450 25	614.5 7.0
Platte West	204.5	45	116.0
Water Quality	204.3	10	24.0
Vice President - Koenig	1,078.5	830	1,112.5
Infrastructure Integrity	13.5	25	1.0
Engineering	0.0	-	0.0
Plant Engineering	20.0	10	31.5
Engineering Design	160.0	125	89.5
Vice President - Niiya	193.5	160.0	122.0
Construction	2,914.0	1,500	2,950.0
Vice President - O'Brien	2,914.0	1,500.0	2,950.0
Senior Vice President - Langel	4,314.0	2,685.0	4,388.5
Total Overtime Hours	6,642.0	4,422	6,481.0

METROPOLITAN UTILITIES DISTRICT OVERTIME DOLLARS BY DEPARTMENTS AND DIVISIONS FOR THE MONTH ENDING JANUARY 31, 2023 AND 2022

	Month of January		
	2023 Actual	2023 Budget	2022 Actual
President's Office	\$ -	\$ -	\$ -
Law Human Resources - Vice President - Savine	1,653	657 975	1,045 1,964
Senior Vice President - Mendenhall	1,653	1,632	3,009
Safety, Security & Locating Vice President - Hunter	25,466 25,466	6,338	9,492 9,492
Purchasing			-
Meter Services	215	108	30
Stores	838	755	1,893
Facilities Management	3,124	1,880	3,369
Vice President - Zellars Field Services Administration	4,177 14.850	2,743 11.458	5,292 12.677
Field Services Administration Field Services	65,344	75,384	79,145
Transportation	1,084	2,461	79,145 847
Transportation Office	5,905	5,759	5,025
Vice President - Melville	87,183	95,061	97,694
Senior Vice President - Ausdemore	116,826	104,142	112,478
Information Technology - Vice President - Pappalil	1,087	1,002	1,194
Business Development	-	=	=
Corporate Communications	-	-	-
Customer Service Administration	-	-	- 0.054
Customer Service	15,630	1,086	3,251
Customer Accounting Branch Delivery	988 1.027	242 704	2,237 964
Customer Service	17.645	2.032	6.452
Vice President - Mueller	17,645	2,032	6,452
Senior Vice President - Lobsiger	18,732	3,035	7,646
Rates		-	=
Accounting Senior Vice President - Schaffart	228 228	- -	<u> </u>
Gas Operations			
Gas Production	3.955	10.776	12.323
Gas Systems Control	906	385	886
Gas Distribution	4,334	2,024	422
Vice President - Knight	9,195	13,184	13,631
Water Operations			-
Water Pumping - Florence	6,371	12,278	13,716
Maintenance	5,772	6,237	6,628
Water Distribution	35,580	25,227	33,223
Platte South	244	1,462	384
Platte West	12,087	2,758	7,149
Water Quality Vice President - Koenig	1,078 61,132	519 48,480	1,227 62,327
Infrastructure Integrity	777	1,403	56
Engineering	-	-	-
Plant Engineering	1,303	652	2,010
Engineering Design	8,505	6,374	4,662
Vice President - Niiya	10,584	8,429	6,728
Construction	167,104	85,620	159,240
Vice President - O'Brien	167,104	85,620	159,240
Senior Vice President - Langel	248,014	155,712	241,926
Total Overtime Dollars	385,453	264,520	365,059

W-1

Page 1

JANUARY 2023

METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT BALANCE SHEETS AS OF JANUARY 31, 2023 AND JANUARY 1, 2023

ASSETS	January 31 2023	January 1 2023	Increase (Decrease) One Month
UTILITY PLANT - At Cost		2020	One Month
Plant in service	\$ 1,336,944,006	\$ 1,336,765,056	\$ 178,950
Less - Accumulated depreciation	375,943,119	373,817,031	2,126,087
Net utility plant in service	961,000,887	962,948,025	(1,947,137)
Construction in progress	75,260,572	70,287,897	4,972,675
Construction materials - at average cost	3,956,812	4,033,090	(76,279)
Net utility plant	1,040,218,271	1,037,269,012	2,949,259
NONCURRENT ASSETS			
2012 Bond Reserve Fund - Restricted	3,046,179	3,041,013	5,166
2018 Bond Project Fund	-	0	(0)
2022 Bond Project Fund	56,063,986	58,376,719	(2,312,733)
Construction/Environmental fund	173,612	173,509	103
Lease receivable	840,787	846,389	(5,602)
Other non-current assets	1,581,312	1,548,211	33,101
Total noncurrent assets	61,705,877	63,985,842	(2,279,966)
CURRENT ASSETS			
Cash in treasurer's accounts	102,175,694	103,136,850	(961,157)
Bond sinking fund - restricted	4,804,803	2,718,072	2,086,731
Bond closing fund	-	-	-
U.S. Government securities	-	-	-
Accounts receivable	2,892,774	3,516,025	(623,251)
Accounts receivable - utility service	25,354,174	22,652,529	2,701,645
Allowance for uncollectible accounts	(1,844,997)	(1,830,755)	(14,241)
Interdepartmental Receivable from Gas Department	3,640,914	4,170,965	(530,050)
Lease receivable	31,562	55,637	(24,075)
Interest receivable	-	12,410	(12,410)
Accrued unbilled revenues	4,204,018	4,120,770	83,248
Materials and supplies - at average cost	5,321,989	5,212,165	109,824
Prepayments	283,374	350,897	(67,523)
Total current assets	146,864,305	144,115,565	2,748,740
DEFERRED OUTFLOWS			
Pension	54,670,970	54,670,970	-
OPEB	9,192,576	9,192,576	-
Debt refund	1,929,427	1,959,771	(30,344)
Total deferred outflows	65,792,973	65,823,317	(30,344)
Total Assets	\$ 1,314,581,425	\$ 1,311,193,736	\$ 3,387,689

METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT BALANCE SHEETS AS OF JANUARY 31, 2023 AND JANUARY 1, 2023

W-1 JANUARY 2023 Page 2

	January 31	January 1	Increase (Decrease)
LIABILITIES AND NET WORTH	2023	2023	One Month
NONCURRENT LIABILITIES			
Long Term Debt:			
Water Revenue Bonds Net of Discount/Premium	244,837,156	244,957,618	(120,462)
NDEQ Loan - Bennington	-	· · · · · -	-
NDEQ Loan - Contact Basin	2,447,082	2,447,082	-
Total long term debt	247,284,238	247,404,700	(120,462)
Net pension liability	39,788,717	39,788,717	-
Other Post Employment Benefits	39,359,325	39,595,785	(236,460)
Total Long Term Liabilities	326,432,281	326,789,202	(356,922)
CURRENT LIABILITIES			
Current maturities of revenue bonds	15,220,000	15,220,000	-
Current maturities of NDEQ Loans	299,618	299,618	-
Accounts payable	9,292,376	10,592,592	(1,300,216)
Interdepartmental Payable to Gas Department	-	-	-
Water service deposits	-		-
Customer deposits-Pioneer Approach Mains	4,938,694	5,342,666	(403,972)
Customer Credit Balances	2,457,548	2,390,988	66,560
Statutory payments to municipalities	131,175	707,918	(576,744)
Sewer fee collection due municipalities	24,207,120	24,095,757	111,363
Interest accrued on water revenue bonds	1,910,074	1,085,897	824,177
Accrued vacation payable	4,999,234	4,999,234	-
Other current liabilities	88	88	(4.070.000)
Total current liabilities	63,455,926	64,734,758	(1,278,833)
CUSTOMER ADVANCES FOR CONSTRUCTION	34,531,688	29,567,178	4,964,510
SELF - INSURED RISKS	4,241,674	4,500,014	(258,340)
OTHER LIABILITIES			
DEFERRED INFLOWS OF RESOURCES			
Deferred inflows - pension	25,486,436	25,486,436	-
Deferred inflows - OPEB	18,948,060	18,948,060	-
Deferred Inflows - lease	865,503	869,802	(4,299)
Contributions in aid of construction	369,186,948	370,233,553	(1,046,605)
	414,486,947	415,537,850	(1,050,903)
NET POSITION – ACCUMULATED REINVESTED EARNINGS	471,432,910	470,064,734	1,368,176
Total Liabilities, Deferred Inflows of Resources, and Net Position	1,314,581,425	1,311,193,736	3,387,689
rotal Elabilities, Deletted Itiliows of Resources, and Net Position	1,314,381,423	1,311,193,730	3,387,688

METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS FOR THE MONTH ENDING JANUARY 31, 2023 AND 2022

	Januar	January 2023	
	Actual	Budget	2022 Actual
OPERATING REVENUES			
Metered sales of water	\$ 7,992,461	\$ 8,222,643	\$ 7,641,013
Infrastructure charge	1,358,362	1,427,605	1,212,558
Other operating revenues	521,636	407,616	465,425
Total operating revenues	9,872,459	10,057,864	9,318,996
Less: Bad debt expense	(24,179)	(36,002)	(13,079)
Total operating revenues, net	9,848,280	10,021,862	9,305,916
OPERATING EXPENSES			
Operating expense	4,454,823	5,369,603	4,233,954
Maintenance expense	2,247,123	3,147,496	1,945,132
Depreciation	1,363,557	2,034,644	1,320,208
Other Non-Operating Expense (Income)	-	-	-
Statutory payments & fuel taxes	131,126	131,562	121,152
Bond issuance costs			
Interest expense revenue bonds	734,059	734,059	543,964
Interest expense NDEQ Loan	6,867	6,867	7,601
Total revenue deductions	8,937,556	11,424,231	8,172,011
Net revenues	910,724	(1,402,370)	1,133,906
Other Income & Expense - Interest, Invest Earnings & Exp	457,452	43,885	(9,390)
FUNDS PROVIDED			
Net inome (loss)	1,368,176	(1,358,485)	1,124,516
Depreciation and amortization charges	1,496,697	2,230,983	1,448,277
Net pension obligation	1,430,037	2,230,303	1,440,277
Deferred inflows - pension	_	_	_
Deferred inflows - OPEB	-	-	-
OPEB	-		-
Lead Service Replacement Funding	_	100,000	_
Deferred inflows - lease	(4,299)	-	_
Lease Interest income accrual (non cash)	16,547	_	_
Lease Interest receipt	(4,137)	_	_
Contribution in aid of construction	(495,061)	2,894,552	_
Contribution in aid of construction - impact fees	136,478	238,900	95,293
Customer Advances for Construction	4,964,510	-	813,003
Bond Proceeds	-,001,010	_	-
Total funds provided	7,478,912	4,105,951	3,481,089
FUNDS EXPENDED	7,170,012	1,100,001	0,101,000
Plant additions and replacements	4,166,544	5,987,070	1,423,897
Plant additions and replacements-Cast Iron	967,434	2,127,805	551,425
OPEB - Begin Pre-funding	236,460	2,121,000	245,662
Deferred outflows - pension	200,100	_	
Deferred outflows - OPEB	_	_	_
NDEQ Loan-Contact Basin Principal Payment	_	_	_
Bond Retirement	-	-	_
Bond Interest - 2012-Expense accrual (non cash)	(59,787)	(59,787)	(64,712)
Bond Interest - 2012-Payment	- '	/	′
Bond Interest - 2015-Expense accrual (non cash)	(351,383)	(351,383)	(387,010)
Bond Interest - 2015-Payment	- '	- '	- '
Bond Interest - 2018-Expense accrual (non cash)	(86,788)	(86,788)	(92,242)
Bond Interest - 2018-Payment	-	-	- 1
Bond Interest - 2022-Expense accrual (non cash)	(236,101)	(236,101)	_
Bond Interest - 2022-Payment	-	-	-
NDEQ Interest - Expense accrual (non cash)	(6,867)	(6,867)	(7,601)
NDEQ Interest - Payment	-	-	-
Total funds expended	4,629,511	7,373,949	1,669,419
SUBTOTAL - FUNDS PROVIDED LESS FUNDS EXPENDED	2,849,400	(3,267,999)	1,811,670

W-2 JANUARY 2023

METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS FOR THE MONTH ENDING JANUARY 31, 2023 AND 2022

Interest on Bond Project Fund	BOND ACTIVITIES			
Bond Project Fund - 2018 (Spending Funded by Bond Proceeds) - 1,990,167 865,698 Bond Project Fund - 2022 (Spending Funded by Bond Proceeds) 2,307,567 1,990,167 844,748 IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET 4,208,731 (1,702,051) ASSET ACCOUNTS 80nd Sinking Fund - - Bond Sinking Fund 623,251 (357,548) Accounts Receivable (2,701,645) 375,742 Construction/Environmental fund (103) (24) Allowance for Uncollectible Accounts 14,241 42,547 I/Co Receivable from Gas Department 530,050 (1,800,636) Lease Receivable Noncurrent 5,602 - Accrued Unbilled Revenue (83,248) (267,800) Materials and Supplies (109,824) 24,427 Prepayments 67,523 47,329 Other Noncurrent Assets (33,101) 43,378 LIABILITY ACCOUNTS - - Accounts Payable (1,307,083) (2,230,115) I/Co Payable to Gas Department - -	Interest on Bond Project Fund	(5,166)		(20,950)
Net Change in Bond Project Funds 2,307,567 1,990,167 844,748				-
Net Change in Bond Project Funds 2,307,567 1,990,167 844,748			1,990,167	865,698
IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET ASSET ACCOUNTS Bond Sinking Fund (2,086,731) (1,702,051) Bond Closing Fund			1 000 167	9// 7/9
ASSET ACCOUNTS Bond Sinking Fund (2,086,731) (1,702,051) Bond Closing Fund	Net Change in Bond Project Funds	2,307,307	1,990,107	044,740
Bond Sinking Fund	IMPACT ON CASH OF CHANGES IN OTHER BALANCE SH	HEET		
Bond Closing Fund	ASSET ACCOUNTS			
Accounts Receivable 623,251 (357,548) Accounts Receivable - Utility Service (2,701,645) 375,742 Construction/Environmental fund (103) (24) Allowance for Uncollectible Accounts 14,241 42,547 I/Co Receivable from Gas Department 530,050 (1,800,636) Lease Receivable 24,075 - Lease Receivable Noncurrent 5,602 - Accrued Unbilled Revenue (83,248) (267,800) Materials and Supplies (109,824) 24,427 Prepayments 67,523 47,329 Other Noncurrent Assets (33,101) 43,378 LIABILITY ACCOUNTS 40,307,083 (2,230,115) I/Co Payable to Gas Department - - Customer Deposits - Pioneer Mains (403,972) (175,345) Customer Credit Balances 66,560 7,439 Self Insured Risk Liability (258,340) 225,640 Statutory Payments to Municipalities (576,744) (533,897) Sewer Fee Collection Due Municipalities 111,363 (629,554) </td <td>Bond Sinking Fund</td> <td>(2,086,731)</td> <td></td> <td>(1,702,051)</td>	Bond Sinking Fund	(2,086,731)		(1,702,051)
Accounts Receivable - Utility Service (2,701,645) 375,742 Construction/Environmental fund (103) (24) Allowance for Uncollectible Accounts 14,241 (42,247 I/Co Receivable from Gas Department 530,050 (1,800,636) Lease Receivable Noncurrent 5,602 Lease Receivable Noncurrent 5,602 Accrued Unbilled Revenue (83,248) (267,800) Materials and Supplies (109,824) 24,427 Prepayments 67,523 47,329 Other Noncurrent Assets (33,101) 43,378 LIABILITY ACCOUNTS Accounts Payable (1,307,083) (2,230,115) I/Co Payable to Gas Department Customer Deposits - Pioneer Mains (403,972) (175,345) Customer Credit Balances 66,560 7,439 Self Insured Risk Liability (258,340) 225,640 Statutory Payments to Municipalities (576,744) (533,897) Sewer Fee Collection Due Municipalities (576,744) (533,897) Sewer Fee Collection Due Municipalities (576,744) (533,897) Sewer Fee Collection Due Municipalities (6,118,124) - (6,930,469) Net Increase (Decrease) in Cash (961,157) (1,277,832) (4,274,051) Cash - Beginning of Period 103,136,850 98,798,888 Cash - End of Period 102,175,694 94,524,838	Bond Closing Fund	-		-
Construction/Environmental fund (103) (24) Allowance for Uncollectible Accounts 14,241 42,547 I/Co Receivable from Gas Department 530,050 (1,800,636) Lease Receivable 24,075 - Lease Receivable Noncurrent 5,602 - Accrued Unbilled Revenue (83,248) (267,800) Materials and Supplies (109,824) 24,427 Prepayments 67,523 47,329 Other Noncurrent Assets (33,101) 43,378 LIABILITY ACCOUNTS - - Accounts Payable (1,307,083) (2,230,115) I/Co Payable to Gas Department - - Customer Deposits - Pioneer Mains (403,972) (175,345) Customer Credit Balances 66,560 7,439 Self Insured Risk Liability (258,340) 225,640 Statutory Payments to Municipalities (576,744) (533,897) Sewer Fee Collection Due Municipalities 111,363 (629,554) Accrued Vacation Payable - - All other, net	Accounts Receivable	623,251		(357,548)
Allowance for Uncollectible Accounts Id, 241 I/Co Receivable from Gas Department 530,050 Lease Receivable Lease Receivable Lease Receivable Lease Receivable Noncurrent 5,602 Accrued Unbilled Revenue (83,248) Materials and Supplies (109,824) Prepayments 67,523 47,329 Other Noncurrent Assets (33,101) LIABILITY ACCOUNTS Accounts Payable (1,307,083) I/Co Payable to Gas Department Customer Deposits - Pioneer Mains Customer Credit Balances Self Insured Risk Liability Self Insured Risk Liability Self Insured Risk Liability Sewer Fee Collection Due Municipalities Accrued Vacation Payable All other, net NET IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET Cash - Beginning of Period Cash - End of Period 103,136,850 98,798,888 Cash - End of Period 102,175,694 94,524,838	Accounts Receivable - Utility Service	(2,701,645)		375,742
I/Co Receivable from Gas Department 530,050 (1,800,636) Lease Receivable 24,075 - Lease Receivable Noncurrent 5,602 - Accrued Unbilled Revenue (83,248) (267,800) Materials and Supplies (109,824) 24,427 Prepayments 67,523 47,329 Other Noncurrent Assets (33,101) 43,378 LIABILITY ACCOUNTS (33,101) 43,378 Accounts Payable (1,307,083) (2,230,115) I/Co Payable to Gas Department - - - Customer Deposits - Pioneer Mains (403,972) (175,345) Customer Credit Balances 66,560 7,439 Self Insured Risk Liability (258,340) 225,640 Statutory Payments to Municipalities (576,744) (533,897) Sewer Fee Collection Due Municipalities 111,363 (629,554) Accrued Vacation Payable - - All other, net - - Net IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET (6,118,124) - (6,930,469) Net Increase (Decrease) in Cash (961,157)	Construction/Environmental fund	(103)		(24)
Lease Receivable Noncurrent 5,602 - Accrued Unbilled Revenue (83,248) (267,800) Materials and Supplies (109,824) 24,427 Prepayments 67,523 47,329 Other Noncurrent Assets (33,101) 43,378 LIABILITY ACCOUNTS Customer Deposits - Pioneer Mains (1,307,083) (2,230,115) I/Co Payable to Gas Department - - - Customer Deposits - Pioneer Mains (403,972) (175,345) Customer Credit Balances 66,560 7,439 Self Insured Risk Liability (258,340) 225,640 Statutory Payments to Municipalities (576,744) (533,897) Sewer Fee Collection Due Municipalities 111,363 (629,554) Accrued Vacation Payable - - All other, net - - - NET IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET (6,118,124) - (6,930,469) Net Increase (Decrease) in Cash (961,157) (1,277,832) (4,274,051) Cash - Beginning of Period 103,136,850 <	Allowance for Uncollectible Accounts	14,241		42,547
Lease Receivable Noncurrent 5,602 - Accrued Unbilled Revenue (83,248) (267,800) Materials and Supplies (109,824) 24,427 Prepayments 67,523 47,329 Other Noncurrent Assets (33,101) 43,378 LIABILITY ACCOUNTS - - Accounts Payable (1,307,083) (2,230,115) I/Co Payable to Gas Department - - Customer Deposits - Pioneer Mains (403,972) (175,345) Customer Credit Balances 66,560 7,439 Self Insured Risk Liability (258,340) 225,640 Statutory Payments to Municipalities (576,744) (533,897) Sewer Fee Collection Due Municipalities 111,363 (629,554) Accrued Vacation Payable - - All other, net - - NET IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET (6,118,124) - (6,930,469) Net Increase (Decrease) in Cash (961,157) (1,277,832) (4,274,051) Cash - Beginning of Period 103,136,850	I/Co Receivable from Gas Department	530,050		(1,800,636)
Accrued Unbilled Revenue (83,248) (267,800) Materials and Supplies (109,824) 24,427 Prepayments 67,523 47,329 Other Noncurrent Assets (33,101) 43,378 LIABILITY ACCOUNTS (1,307,083) (2,230,115) Accounts Payable (1,307,083) (2,230,115) I/Co Payable to Gas Department - - Customer Deposits - Pioneer Mains (403,972) (175,345) Customer Credit Balances 66,560 7,439 Self Insured Risk Liability (258,340) 225,640 Statutory Payments to Municipalities (576,744) (533,897) Sewer Fee Collection Due Municipalities 111,363 (629,554) Accrued Vacation Payable - - All other, net - - NET IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET (6,118,124) - (6,930,469) Net Increase (Decrease) in Cash (961,157) (1,277,832) (4,274,051) Cash - Beginning of Period 103,136,850 98,798,888 Cash - End of Period 102,175,694 94,524,838	Lease Receivable	24,075		-
Materials and Supplies (109,824) 24,427 Prepayments 67,523 47,329 Other Noncurrent Assets (33,101) 43,378 LIABILITY ACCOUNTS Accounts Payable (1,307,083) (2,230,115) I/Co Payable to Gas Department - - Customer Deposits - Pioneer Mains (403,972) (175,345) Customer Credit Balances 66,560 7,439 Self Insured Risk Liability (258,340) 225,640 Statutory Payments to Municipalities (576,744) (533,897) Sewer Fee Collection Due Municipalities 111,363 (629,554) Accrued Vacation Payable - - All other, net - - NET IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET (6,118,124) - (6,930,469) Net Increase (Decrease) in Cash (961,157) (1,277,832) (4,274,051) Cash - Beginning of Period 103,136,850 98,798,888 Cash - End of Period 102,175,694 94,524,838	Lease Receivable Noncurrent	5,602		-
Prepayments Other Noncurrent Assets 67,523 (33,101) 47,329 (33,101) LIABILITY ACCOUNTS (1,307,083) (2,230,115) Accounts Payable IVCo Payable to Gas Department - - Customer Deposits - Pioneer Mains (403,972) (175,345) Customer Credit Balances 66,560 7,439 Self Insured Risk Liability (258,340) 225,640 Statutory Payments to Municipalities (576,744) (533,897) Sewer Fee Collection Due Municipalities 111,363 (629,554) Accrued Vacation Payable - - All other, net - - NET IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET (6,118,124) - (6,930,469) Net Increase (Decrease) in Cash (961,157) (1,277,832) (4,274,051) Cash - Beginning of Period 103,136,850 98,798,888 Cash - End of Period 102,175,694 94,524,838	Accrued Unbilled Revenue	(83,248)		(267,800)
Other Noncurrent Assets (33,101) 43,378 LIABILITY ACCOUNTS	Materials and Supplies	(109,824)		24,427
LIABILITY ACCOUNTS (1,307,083) (2,230,115) Accounts Payable to Gas Department - - Customer Deposits - Pioneer Mains (403,972) (175,345) Customer Credit Balances 66,560 7,439 Self Insured Risk Liability (258,340) 225,640 Statutory Payments to Municipalities (576,744) (533,897) Sewer Fee Collection Due Municipalities 111,363 (629,554) Accrued Vacation Payable - - All other, net - - NET IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET (6,118,124) - (6,930,469) Net Increase (Decrease) in Cash (961,157) (1,277,832) (4,274,051) Cash - Beginning of Period 103,136,850 98,798,888 Cash - End of Period 102,175,694 94,524,838	Prepayments	67,523		47,329
Accounts Payable (1,307,083) (2,230,115) I/Co Payable to Gas Department - - Customer Deposits - Pioneer Mains (403,972) (175,345) Customer Credit Balances 66,560 7,439 Self Insured Risk Liability (258,340) 225,640 Statutory Payments to Municipalities (576,744) (533,897) Sewer Fee Collection Due Municipalities 111,363 (629,554) Accrued Vacation Payable - - All other, net - - NET IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET (6,118,124) - (6,930,469) Net Increase (Decrease) in Cash (961,157) (1,277,832) (4,274,051) Cash - Beginning of Period 103,136,850 98,798,888 Cash - End of Period 102,175,694 94,524,838	Other Noncurrent Assets	(33,101)		43,378
Accounts Payable (1,307,083) (2,230,115) I/Co Payable to Gas Department - - Customer Deposits - Pioneer Mains (403,972) (175,345) Customer Credit Balances 66,560 7,439 Self Insured Risk Liability (258,340) 225,640 Statutory Payments to Municipalities (576,744) (533,897) Sewer Fee Collection Due Municipalities 111,363 (629,554) Accrued Vacation Payable - - All other, net - - NET IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET (6,118,124) - (6,930,469) Net Increase (Decrease) in Cash (961,157) (1,277,832) (4,274,051) Cash - Beginning of Period 103,136,850 98,798,888 Cash - End of Period 102,175,694 94,524,838	LIABILITY ACCOUNTS			
I/Co Payable to Gas Department		(1.307.083)		(2.230.115)
Customer Deposits - Pioneer Mains (403,972) (175,345) Customer Credit Balances 66,560 7,439 Self Insured Risk Liability (258,340) 225,640 Statutory Payments to Municipalities (576,744) (533,897) Sewer Fee Collection Due Municipalities 111,363 (629,554) Accrued Vacation Payable - - All other, net - - NET IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET (6,118,124) - (6,930,469) Net Increase (Decrease) in Cash (961,157) (1,277,832) (4,274,051) Cash - Beginning of Period 103,136,850 98,798,888 Cash - End of Period 102,175,694 94,524,838	•	-		-
Customer Credit Balances 66,560 7,439 Self Insured Risk Liability (258,340) 225,640 Statutory Payments to Municipalities (576,744) (533,897) Sewer Fee Collection Due Municipalities 111,363 (629,554) Accrued Vacation Payable - - All other, net - - NET IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET (6,118,124) - (6,930,469) Net Increase (Decrease) in Cash (961,157) (1,277,832) (4,274,051) Cash - Beginning of Period 103,136,850 98,798,888 Cash - End of Period 102,175,694 94,524,838		(403.972)		(175.345)
Self Insured Risk Liability (258,340) 225,640 Statutory Payments to Municipalities (576,744) (533,897) Sewer Fee Collection Due Municipalities 111,363 (629,554) Accrued Vacation Payable - - All other, net - - NET IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET (6,118,124) - (6,930,469) Net Increase (Decrease) in Cash (961,157) (1,277,832) (4,274,051) Cash - Beginning of Period 103,136,850 98,798,888 Cash - End of Period 102,175,694 94,524,838				, , ,
Statutory Payments to Municipalities (576,744) (533,897) Sewer Fee Collection Due Municipalities 111,363 (629,554) Accrued Vacation Payable - - All other, net - - NET IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET (6,118,124) - (6,930,469) Net Increase (Decrease) in Cash (961,157) (1,277,832) (4,274,051) Cash - Beginning of Period 103,136,850 98,798,888 Cash - End of Period 102,175,694 94,524,838				,
Sewer Fee Collection Due Municipalities 111,363 (629,554) Accrued Vacation Payable - - All other, net - - NET IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET (6,118,124) - (6,930,469) Net Increase (Decrease) in Cash (961,157) (1,277,832) (4,274,051) Cash - Beginning of Period 103,136,850 98,798,888 Cash - End of Period 102,175,694 94,524,838	•			(533,897)
All other, net				
All other, net	Accrued Vacation Payable	· -		-
Net Increase (Decrease) in Cash (961,157) (1,277,832) (4,274,051) Cash - Beginning of Period 103,136,850 98,798,888 Cash - End of Period 102,175,694 94,524,838	All other, net			
Net Increase (Decrease) in Cash (961,157) (1,277,832) (4,274,051) Cash - Beginning of Period 103,136,850 98,798,888 Cash - End of Period 102,175,694 94,524,838	NET IMPACT ON CASH OF CHANGES IN OTHER BALANCE	CE SHEET (6.118.124)	_	(6 930 469)
Cash - Beginning of Period 103,136,850 98,798,888 Cash - End of Period 102,175,694 94,524,838	THE THE TOTAL ON COLOR OF THE CONTROL OF THE CONTRO	(0,110,124)		(0,000,409)
Cash - End of Period 102,175,694 94,524,838	Net Increase (Decrease) in Cash	(961,157)	(1,277,832)	(4,274,051)
Cash - End of Period 102,175,694 94,524,838	Cash - Beginning of Period	103.136.850		98.798.888
	0 0			, ,

METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT BALANCE SHEETS AS OF JANUARY 31, 2023 AND JANUARY 1, 2023

ASSETS	January 31 2023	January 1 2023	Increase (Decrease) One Month
UTILITY PLANT - At Cost			
Plant in service	\$ 723,794,914	\$ 721,035,585	\$ 2,759,328
Less - Accumulated depreciation	241,192,161	239,178,460	2,013,701
Right-Of-Use Asset -OPPD Downtown	1,347,737	1,347,737	-
Accumulated Amortization - ROU Asset - OPPD Downtown	570,771	544,551	26,220
Net utility plant in service	483,379,719	482,660,311	719,407
Construction in progress	69,205,443	68,480,230	725,212
Construction materials - at average cost	5,610,784	5,635,584	(24,800)
Net utility plant	558,195,945	556,776,125	1,419,820
NONCURRENT ASSETS			
Bond Project Fund	71,506,217	75,355,264	(3,849,046)
Lease receivable	2,673,904	2,673,904	-
Other Non-Current Assets	1,887,291	3,447,422	(1,560,131)
Total noncurrent assets	76,067,413	81,476,590	(5,409,177)
CURRENT ASSETS			
Cash & Short Term Investments	130,435,129	140,028,452	(9,593,323)
U.S. Government securities and certificates of deposit	-	-	-
Bond Closing Fund - Restricted	-	-	-
Bond Sinking Fund - Restricted	1,755,312	893,724	861,589
Accounts receivable - utility service	51,908,199	35,854,936	16,053,263
Accounts receivable - other	423,632	2,951,626	(2,527,994)
Allowance for doubtful accounts	(3,616,130)	(3,526,830)	(89,300)
Interdepartmental Receivable from Water Dept	-	47.050	-
Lease receivable	17,952	17,952	- 0.007
Interest receivable	20,512	13,675	6,837
Accrued unbilled revenues	53,317,062	58,026,345	(4,709,283)
Natural gas in storage Natural gas in pipeline storage	4,383,490	4,433,054	(49,564)
	10,102,052	15,425,713 5,141,555	(5,323,661)
Propane in storage	5,141,555		- 25,734
Materials and supplies - at average cost Prepayments	4,821,454 3,366,646	4,795,720 3,561,535	(194,888)
Total current assets	262,076,866	267,617,456	(5,540,590)
Total current assets	202,070,000	201,011,430	(3,340,330)
DEFERRED OUTFLOWS OF RESOURCES			
Pension	64,267,299	64,267,299	-
OPEB	10,809,737	10,809,737	
Total Deferred Inflows	75,077,036	75,077,036	-
Total Assets	\$ 971,417,260	\$ 980,947,207	\$ (9,529,947)

METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT BALANCE SHEETS

AS OF JANUAR	RY 31. 2023	AND J	ANUARY 1.	2023

LIABILITIES AND NET WORTH	January 31 2023	January 1 2023	Increase (Decrease) One Month
NONCURRENT LIABILITIES			
Long Term Debt - Revenue Bonds Net of Disc/Premium	150,909,684	151,036,754	(127,070)
Lease liability	538,141	555,537	(17,396)
Net pension liability	46,608,564	46,608,564	-
Net OPEB liability	44,880,967	44,644,507	236,460
Total noncurrent liabilities	242,937,356	242,845,362	91,994
URRENT LIABILITIES			
Accounts payable	51,078,568	67,224,379	(16,145,811)
Interdepartmental Payable to Water Dept	3,640,914	4,170,965	(530,050)
Current maturities of Revenue Bonds	4,780,000	4,780,000	-
Lease liability - current portion	285,749	284,865	885
Jnearned Gas Purchase Discount	-	-	-
Customer deposits	13,537,663	13,353,566	184,097
Customer credit balances	6,917,990	8,121,170	(1,203,180)
Statutory payments to municipalities	1,063,728	2,009,691	(945,963)
Accrued interest on leases	553	277	277
Accrued Interest on Revenue Bonds	923,788	461,894	461,894
Accrued vacation payable	4,851,990	4,851,990	-
Total current liabilities	87,080,945	105,258,796	(18,177,851)
USTOMER ADVANCES FOR CONSTRUCTION	216,595	208,284	8,311
ELF - INSURED RISKS	4,185,120	4,248,222	(63,101)
THER LIABILITIES	(723,469)	999,936	(1,723,405)
DEFERRED INFLOWS OF RESOURCES			
Contributions In Aid of Construction	41,900,212	41,960,602	(60,390)
Pension	30,525,098	30,525,098	-
OPEB	22,916,242	22,916,242	-
Deferred inflows - lease	2,739,046	2,743,728	(4,682)
Total Deferred Inflows	98,080,598	98,145,670	(65,072)
ET POSITION - ACCUMULATED REINVESTED EARNINGS	539,640,115	529,240,936	10,399,178
otal Liabilities, Deferred Inflows of Resources and Net Position	\$ 971,417,260	\$ 980,947,207	\$ (9,529,947)

METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT

G-2 JANUARY 2023 Page 1

INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS FOR THE MONTH ENDING JANUARY 31, 2023 AND 2022

Department Dep	FOR THE WORTH ENDING JAN	•	ry 2023	January 2022
OPERATING REVENUES			•	
Covery Junder gas recovery 1,740,414 1,226,322 1,315,565 1,082,488 Chter operating revenues 764,238 633,450 688,655 Total operating revenues 59,498,811 55,622,366 52,998,822 Less: Bad debt expense 694,529 (203,763) (52,777 Total operating revenues, net 59,404,282 55,418,593 52,917,274 (203,763) (32,777 (203,763) (32,777 (203,763) (32,777 (203,763) (32,777 (203,763) (32,777 (203,763) (32,777 (203,763) (32,777 (203,763) (32,777 (203,763) (32,777 (203,763) (32,777 (203,763) (32,777 (203,763) (32,777 (203,763) (32,777 (203,763) (32,777 (203,763) (32,777 (203,779 (203,763) (203,779 (203,763) (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779 (203,779	OPERATING REVENUES			
Infrastructure charge			\$ 53,672,341	\$ 51,196,086
Other operating revenues			1 215 565	
Total operating revenues				
Class: Bad debt expense	. •			
Total operating revenues, net		, ,		(52,577)
Less: Natural gas purchased for resale	·			52,917,245
Depreciating revenue, net of gas cost 17,024,276 15,739,654 16,056,048 REVENUE DEDUCTIONS 3,162,836 3,392,034 2,984,968 Maintenance expense 1,295,452 1,370,388 1,044,897 Depreciation 1,610,055 1,626,524 1,552,176 Statutory payments & fuel taxes 1,070,751 1,048,727 778,249 Bond issuance costs - 2022 Gas Bond 73,581 73,581 78,100 Interest expense - 2018 GIR Bond 73,581 73,581 78,100 Interest expense - 2022 Gas Bond 261,243 261,243 - 1,000,000 Interest expense - 2022 Gas Bond 74,569,733 7,776,134 6,442,400 Net revenues 7,469,733 7,776,134 6,442,400 Net revenues 9,554,543 7,963,520 9,613,647 TOTAL revenue deductions 7,469,733 7,776,134 6,442,400 Net revenues 9,554,543 7,963,520 9,613,647 FUNDS PROVIDED 7,776,176 7,776,176 7,776,176 Net income (loss) 10,399,178 8,124,485 9,614,713 Depreciation and amortization charges 2,075,776 2,274,168 1,968,406 Net Pension Obligation	•			36,861,197
REVENUE DEDUCTIONS	CPEP Rebates	· -	(350,000)	-
Operating expense Maintenance expense (Income) 1,295,452 1,370,938 1,044,897 Other Non-operating expense (Income) (9,097) - - Depreciation 1,610,055 1,626,524 1,552,176 Statutory payments & fuel taxes 1,070,751 1,048,727 778,249 Bond issuance costs - 2028 Gas Bond - - - Interest expense - 2028 Gas Bond 261,243 261,243 261,243 Interest expense - 2028 Gas Bond 2,162 1 - Interest expense - lease 2,162 1 - Interest expense - lease 2,749 3,087 4,010 Total revenue deductions 7,469,733 7,776,134 6,442,400 Net revenues 9,554,543 7,963,520 9,613,647 OTHER INCOME & EXPENSE - Interest, Invest Earnings & Exp 844,636 160,965 1,048 FUNDS PROVIDED Net income (loss) 10,399,178 8,124,485 9,614,713 Deferred inflows - pension - - - - Deferred inflows - pension -<	Operating revenue, net of gas cost	17,024,276	15,739,654	16,056,048
Maintenance expense Other Non-operating expense (income) 1,295,452 1,370,938 1,044,897 Other Non-operating expense (income) (9,097) 2.52 1,552,176 1,562,6524 1,552,176 1,542,176 1,048,727 778,249 300 1,048,727 778,249 300 1,048,727 778,249 300 1,048,727 778,249 30,81 78,100 1,011 1,011 1,011 1,011 1,011 1,011 1,011 1,011 1,011 1,011 1,011 1,011 1,011 1,011 1,011 1,011 1,011 1,011 1,011 1,011 1,011 1,011 1,011 1,011 1,011 1,011 1,011 1,011 1,011 1,011 1,011 1,011 1,011 1,011 1,011 1,01 1,011 1,011 1,011 1,011 1,011 1,011 1,011 1,011 1,011 1,011 1,011 1,011 1,011 1,011 1,011 1,011 1,011 1,011 1,011 1,011 1,011 1,011				
Other Non-operating expense (income)				
Depreciation 1,610,055 1,626,524 1,552,176 Statutory payments & fuel taxes 1,070,751 1,048,727 778,249 Bond issuance costs - 2022 Gas Bond 73,581 73,581 78,100 Interest expense - 2018 GIR Bond 261,243 261,243 261,243 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1,1048,725 1			1,370,936	1,044,697
Bond issuance costs - 2022 Gas Bond 73,581 73,581 78,100 Interest expense - 2018 GJR Bond 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,		1,610,055	1,626,524	1,552,176
Interest expense - 2018 GIR Bond 73,581 73,581 78,100 Interest expense - 2022 Gas Bond 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,243 261,244 261,243 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244 261,244		1,070,751	1,048,727	778,249
Interest expense - 2022 Gas Bond 261,243 261,243 -		- 73 591	- 72 591	- 78 100
Interest expense - lease 1,162 1,744 3,087 4,010 Total revenue deductions 7,469,733 7,776,134 6,442,400 Net revenues 9,554,543 7,963,520 9,613,647 OTHER INCOME & EXPENSE - Interest, Invest Earnings & Exp 844,636 160,965 1,066 FUNDS PROVIDED				76,100
Total revenue deductions		2,162	20.,2.0	-
Net revenues	Interest expense	2,749		4,010
OTHER INCOME & EXPENSE - Interest, Invest Earnings & Exp 844,636 160,965 1,066 FUNDS PROVIDED Net income (loss) 10,399,178 8,124,485 9,614,713 Depreciation and amortization charges 2,075,716 2,274,168 1,968,406 Net Pension Obligation - - - Deferred inflows - pension - - - Deferred inflows - OPEB - - - Deferred inflows - lease (4,682) - - OPEB - - - - Lease Interest income accrual (non cash) (6,837) - - - Lease Interest receipt - - - - - Contribution in aid of construction - mains 21,948 - 27,551 Contribution in aid of construction 8,311 - 67,072 Gas Bond Proceeds 2022 - - - - - Total funds provided 12,493,634 10,398,653 11,677,743 FUNDS EXPENDED - -	Total revenue deductions	7,469,733	7,776,134	6,442,400
FUNDS PROVIDED Net income (loss)	Net revenues	9,554,543	7,963,520	9,613,647
Net income (loss)	OTHER INCOME & EXPENSE - Interest, Invest Earnings & Exp	844,636	160,965	1,066
Depreciation and amortization charges 2,075,716 2,274,168 1,968,406 Net Pension Obligation -		40.000.470	0.404.405	0.044.740
Net Pension Obligation				
Deferred inflows - OPEB		2,073,710	2,214,100	1,300,400
Deferred inflows - lease	Deferred inflows - pension	-		-
OPEB Lease Interest income accrual (non cash) (6,837) - - Lease Interest receipt - - - Contribution in aid of construction - grants 21,948 - 27,551 Contribution in aid of construction - grants - - - Customer Advances for Construction 8,311 - 67,072 Gas Bond Proceeds 2022 - - - Total funds provided 12,493,634 10,398,653 11,677,743 FUNDS EXPENDED 1 - - - Plant additions and replacements 2,907,966 3,690,559 1,258,750 Plant additions and replacements - Cast Iron 669,908 1,000,332 536,396 Deferred outflows - pension - - - Deferred outflows - OPEB - - - Natural gas inventory increase (decrease) (5,373,225) (7,177,802) (2,784,661 Bond retirement - GIR Bond 2018 - - - - Bond interest - 2018 Payment - (73,581) (81,744)<		- (4 692)		-
Lease Interest income accrual (non cash) (6,837) - - Lease Interest receipt - - - - Contribution in aid of construction - grants - - - - Customer Advances for Construction 8,311 - 67,072 Gas Bond Proceeds 2022 - - - - Total funds provided 12,493,634 10,398,653 11,677,743 FUNDS EXPENDED - - - - Plant additions and replacements 2,907,966 3,690,559 1,258,750 Plant additions and replacements - Cast Iron 669,908 1,000,332 536,396 Plant additions and replacements - Cast Iron 669,908 1,000,332 536,396 Plant additions and replacements - Cast Iron 669,908 1,000,332 536,396 Plant additions and replacements - Cast Iron 659,908 1,000,332 536,396 Plant additions and replacements - Cast Iron 659,908 1,000,332 536,396 Plant additions and replacements - Cast Iron (5,373,225) (7,177,802)		(4,002)	_	-
Contribution in aid of construction - mains 21,948 - 27,551 Contribution in aid of construction - grants - - - Customer Advances for Construction 8,311 - 67,072 Gas Bond Proceeds 2022 - - - Total funds provided 12,493,634 10,398,653 11,677,743 FUNDS EXPENDED - - - Plant additions and replacements 2,907,966 3,690,559 1,258,750 Plant additions and replacements - Cast Iron 669,908 1,000,332 536,396 Deferred outflows - pension - - - Deferred outflows - OPEB - - - Natural gas inventory increase (decrease) (5,373,225) (7,177,802) (2,784,661 Bond retirement - GIR Bond 2018 - - - - Bond interest - 2018 Expense accrual (non cash) (73,581) (81,744) (78,100 Bond Retirement - Gas Bond 2022 - (140,549) - Lease Interest Accrual (277) - - <td>Lease Interest income accrual (non cash)</td> <td>(6,837)</td> <td>-</td> <td>-</td>	Lease Interest income accrual (non cash)	(6,837)	-	-
Contribution in aid of construction - grants		<u> </u>	-	
Customer Advances for Construction 8,311 - 67,072 Gas Bond Proceeds 2022 - - - Total funds provided 12,493,634 10,398,653 11,677,743 FUNDS EXPENDED 2,907,966 3,690,559 1,258,750 Plant additions and replacements - Cast Iron 669,908 1,000,332 536,396 Deferred outflows - pension - - - Deferred outflows - OPEB - - - Natural gas inventory increase (decrease) (5,373,225) (7,177,802) (2,784,661 Bond retirement - GIR Bond 2018 - - - Bond interest - 2018 Expense accrual (non cash) (73,581) (81,744) (78,100 Bond interest - 2018 Payment - 8,163 - Bond Retirement - Gas Bond 2022 - (140,549) - Lease Interest Accrual (277) - - Lease Interest Payment - - - Bond Interest Payment - Gas Bond 2022 - - - Bond Interest Payment -		21,948	-	27,551
Total funds provided 12,493,634 10,398,653 11,677,743		8.311	-	67.072
FUNDS EXPENDED Plant additions and replacements Plant additions and replacements - Cast Iron Deferred outflows - pension Deferred outflows - OPEB Natural gas inventory increase (decrease) Bond interest - 2018 Expense accrual (non cash) Bond interest - 2018 Payment Bond Retirement - Gas Bond 2022 Lease Interest Accrual Bond Interest Payment Gas Bond 2022 Transfer to/from 2018 Bond Sinking Fund Total funds expended (2,130,452) (2,821,734) (1,067,615	Gas Bond Proceeds 2022	-	-	-
FUNDS EXPENDED Plant additions and replacements Plant additions and replacements - Cast Iron Deferred outflows - pension Deferred outflows - OPEB Natural gas inventory increase (decrease) Bond interest - 2018 Expense accrual (non cash) Bond interest - 2018 Payment Bond Retirement - Gas Bond 2022 Lease Interest Accrual Bond Interest Payment Gas Bond 2022 Transfer to/from 2018 Bond Sinking Fund Total funds expended (2,130,452) (2,821,734) (1,067,615				
Plant additions and replacements 2,907,966 3,690,559 1,258,750 Plant additions and replacements - Cast Iron 669,908 1,000,332 536,396 Deferred outflows - pension - - - Deferred outflows - OPEB - - - Natural gas inventory increase (decrease) (5,373,225) (7,177,802) (2,784,661 Bond retirement - GIR Bond 2018 - - - Bond interest - 2018 Expense accrual (non cash) (73,581) (81,744) (78,100 Bond interest - 2018 Payment - 8,163 - Bond Retirement - Gas Bond 2022 - (140,549) - Lease Interest Accrual (277) - - Lease Interest Payment - - - Bond Interest Payment - Gas Bond 2022 (261,243) (120,694) - Bond Interest Payment - Gas Bond 2022 - - - Transfer to/from 2018 Bond Sinking Fund - - - - Total funds expended (2,130,452) (2,821,734) (1,06	·	12,493,634	10,398,653	11,677,743
Plant additions and replacements - Cast Iron 669,908 1,000,332 536,396 Deferred outflows - pension - - - Deferred outflows - OPEB - - - Natural gas inventory increase (decrease) (5,373,225) (7,177,802) (2,784,661 Bond retirement - GIR Bond 2018 - - - Bond interest - 2018 Expense accrual (non cash) (73,581) (81,744) (78,100) Bond interest - 2018 Payment - 8,163 - Bond Retirement - Gas Bond 2022 - (140,549) - Lease Interest Accrual (277) - - Lease Interest Payment - - - Bond Interest Accrual - Gas Bond 2022 (261,243) (120,694) - Bond Interest Payment - Gas Bond 2022 - - - Transfer to/from 2018 Bond Sinking Fund - - - Total funds expended (2,130,452) (2,821,734) (1,067,615		2.007.066	3 600 EE0	1 250 750
Deferred outflows - pension Deferred outflows - OPEB Natural gas inventory increase (decrease) Bond retirement - GIR Bond 2018 Bond interest - 2018 Expense accrual (non cash) Bond interest - 2018 Expense accrual (non cash) Bond interest - 2018 Expense accrual (non cash) Bond Retirement - Gas Bond 2022 Lease Interest Accrual Lease Interest Accrual Bond Interest Payment Bond Interest Payment Bond Interest Payment Bond Interest Payment - Gas Bond 2022 Transfer to/from 2018 Bond Sinking Fund Total funds expended	Plant additions and replacements - Cast Iron			
Natural gas inventory increase (decrease) Bond retirement - GIR Bond 2018 Bond interest - 2018 Expense accrual (non cash) Bond interest - 2018 Payment Bond Retirement - Gas Bond 2022 Lease Interest Accrual Bond Interest Payment Bond Interest Payment Bond Interest Payment Bond Interest Payment - Gas Bond 2022 Transfer to/from 2018 Bond Sinking Fund Total funds expended (5,373,225) (7,177,802) (81,744) (81,744) (78,100 (71,581) (81,744) (78,100 (81,744) (78,100 (81,744) (78,100 (27,100 (140,549) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) - (277) -		-	1,000,002	-
Bond retirement - GiR Bond 2018		(5.070.005)	(7.477.000)	- (0.704.004)
Bond interest - 2018 Expense accrual (non cash)		(5,373,225)	(7,177,802)	(2,784,661)
Bond interest - 2018 Payment -		(73.581)	(81.744)	(78,100)
Lease Interest Accrual (277) - Lease Interest Payment - Bond Interest Accrual - Gas Bond 2022 (261,243) (120,694) - Bond Interest Payment - Gas Bond 2022 - - - Transfer to/from 2018 Bond Sinking Fund - (2,130,452) (2,821,734) (1,067,615)	Bond interest - 2018 Payment	-	` 8,163	-
Lease Interest Payment (261,243) (120,694) - Bond Interest Accrual - Gas Bond 2022 - - - Bond Interest Payment - Gas Bond 2022 - - - Transfer to/from 2018 Bond Sinking Fund (2,130,452) (2,821,734) (1,067,615)		- (077)	(140,549)	-
Bond Interest Accrual - Gas Bond 2022 (261,243) (120,694) -		(277)	-	
Bond Interest Payment - Gas Bond 2022 - -	Bond Interest Accrual - Gas Bond 2022	(261,243)	(120,694)	-
Total funds expended (2,130,452) (2,821,734) (1,067,615)	Bond Interest Payment - Gas Bond 2022	-	-	-
	<u> </u>	(0.100.170)	<u> </u>	// 22= 21=:
Subtotal - Funds Provided Jose Funds Evnended 14 624 086 12 220 297 12 745 259	•			
Outstotal - 1 unide 1 Toylded 1655 1 unide Experiued 14,024,000 15,220,507 12,745,500	Subtotal - Funds Provided less Funds Expended	14,624,086	13,220,387	12,745,358

METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT

G-2 JANUARY 2023 Page 2

INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS FOR THE MONTH ENDING JANUARY 31, 2023 AND 2022

	Januar	ry 2023	January 2022
	Actual	Budget	Actual
BOND ACTIVITIES			
Bond Project Fund 2022	3,849,046	3,103,614	
Net Change in Bond Project Fund	3,849,046	3,103,614	-
IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET			
ASSET ACCOUNTS			
Bond Closing Fund	-		-
Bond Sinking Fund	(861,589)	(860,227)	(187,195)
Accounts Receivable - Utility Service	(16,053,263)		(14,931,153)
Accounts Receivable - Other	2,527,994		1,321,142
Allowance for Uncollectible Accounts	89,300		53,492
I/Co Receivable from Water Department	-		-
Accrued Unbilled Revenue	4,709,283		(6,966,185)
Materials and Supplies	(25,734)		(119,156)
Prepayments	194,888		465,776
Lease Receivable	-		-
Lease Receivable Noncurrent	-		-
Other Noncurrent Assets	1,560,131		1,242,173
LIABILITY ACCOUNTS			
Accounts Payable	(16,145,811)		(1,137,107)
I/Co Payable to Water Department	(530,050)		1,800,636
Customer Deposits	184,097		104,236
Customer Credit Balances	(1,203,180)		21,307
Self Insured Risk Liability	(63,101)		61,266
Statutory Payments to Municipalities	(945,963)		(676,666)
Lease Liability - current	(17,396)		-
Lease Liability - noncurrent	885		-
Accrued Vacation Payable	-		-
Other Liabilities	(1,723,405)		(36,131)
All other, net	236,460	-	245,662
NET IMPACT ON CASH OF CHANGES IN OTHER BALANCE			
SHEET ACCOUNTS - SOURCE (USE) OF CASH	(28,066,455)	(860,227)	(18,737,903)
Net Increase (Decrease) in Cash	(9,593,323)	15,463,774	(5,992,545)
Cash - Beginning of Period	140,028,452		127,338,550
Cash - End of Period	130,435,129		121,346,005
Change In Cash - Increase (Decrease)	(9,593,323)		(5,992,545)