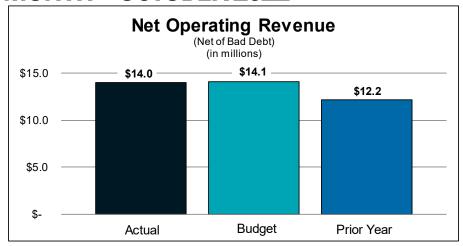
REPORT ON INCOME & FINANCE

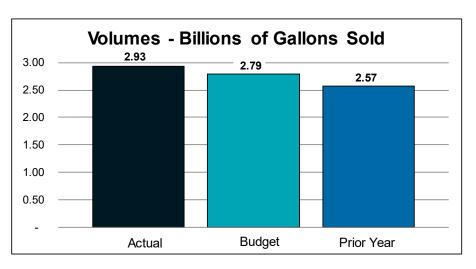
OCTOBER 2022

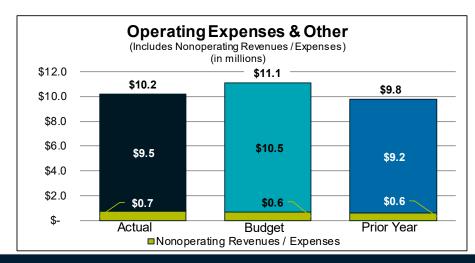


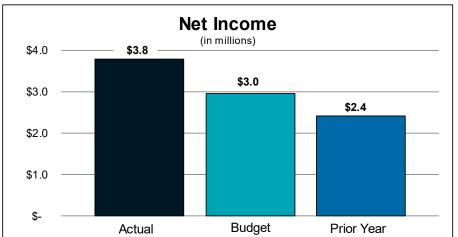
WATER OPERATIONS

CURRENT MONTH – OCTOBER 2022









WATER OPERATIONS – EXECUTIVE SUMMARY

OCTOBER 2022

| Revenue: | Milli | ons |
|--|-------|-------|
| October Water sales revenues of \$14.0 million were unfavorable to budget by \$0.1 million, or 0.1%, as follows: Metered sales of water were flat to budget, despite volumes that were 5.1% favorable to budget, primarily due to the timing of unbilled revenue accruals | \$ | - |
| All other non-volume related | \$ | (0.1) |
| October Water sales revenues of \$14.0 million were favorable to prior year by \$1.8 million, or 15.0%, as follows: Increased metered sales of water due to volumes that were up 14.2% vs. prior year coupled with the impact of the January 2, 2022 rate increase (7.8% increase to the Commodity component of rates for residential and small volume commercial customers and 5.6% increase to the Commodity component of rates for large commercial and industrial, commercial sprinkling and wholesale customers) | \$ | 1.8 |
| Volumes: | | |
| Water volumes were favorable to budget by 5.1% and favorable to prior year by 14.2% | | |
| Operating Expenses & Other: | | |
| October operating and other expenses of \$10.2 million were favorable to budget by \$0.9 million, or 8.4%, as follows: | | |
| Decreased Depreciation expense (capital spending is \$13.3 million below budget through October) | \$ | 8.0 |
| Decreased WIR Water service reconnects/service replacements due to timing of various water main projects | \$ | 0.6 |
| Decreased Interest expense due to timing of issuing the 2022 Water Revenue Bonds (bonds issued mid-October; interest expense to be recognized November - December) | \$ | 0.2 |
| Increased Bond issuance costs due to timing of 2022 Water Revenue Bonds (budgeted \$0.7 million in June; actual costs of \$0.3 million upon issuance of bonds in October) | \$ | (0.3) |
| Increased Primary Pumping & Booster Pumping Operating expense primarily due to higher electricity expense (planned shutdown at Florence for maintenance was delayed until next year; plant remained in operation in October) | \$ | (0.2) |
| • All other, net | \$ | (0.2) |
| • October operating and other expenses of \$10.2 million were unfavorable to prior year by \$0.4 million, or 4.7%, as follows: | | |
| • Increased bond issuance costs due to issuance of the 2022 Water Revenue bonds in October 2022 | \$ | (0.3) |
| Increased Primary Pumping Maintenance expense due to well rehabilitation at Platte West in current year | \$ | (0.2) |
| Decreased WIR Water service reconnects/service replacements due to timing of various water main projects | \$ | 0.3 |
| • All other, net | \$ | (0.2) |

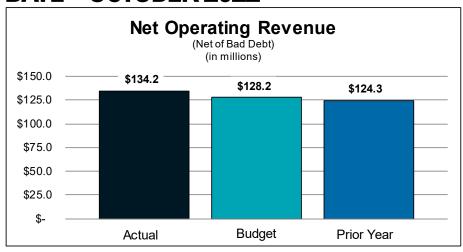
Net Income:

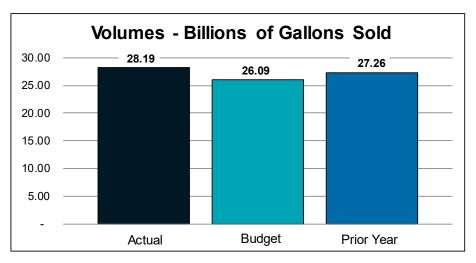
• October's net income of \$3.8 million was favorable to budget by \$0.8 million and favorable to prior year by \$1.4 million.

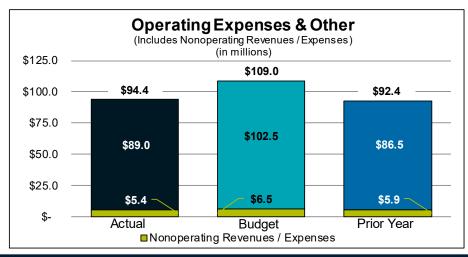


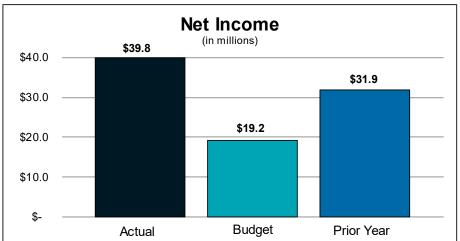
WATER OPERATIONS

YEAR-TO-DATE – OCTOBER 2022



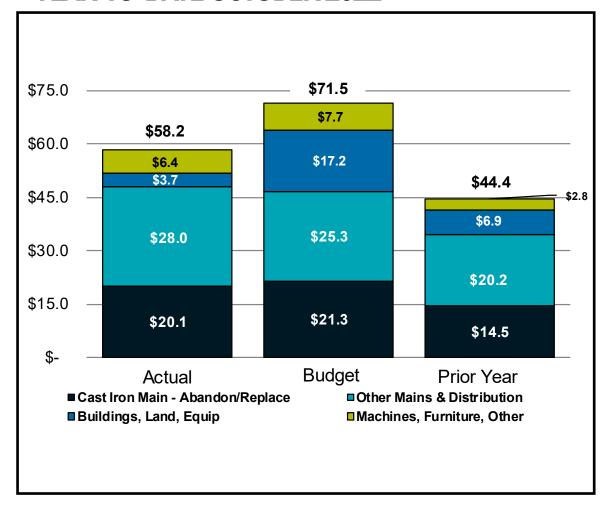






WATER CAPITAL EXPENDITURES

YEAR-TO-DATE OCTOBER 2022



| Year-to-date capital expenditures of \$58.2 m | illion v | vere \$13.3 |
|---|----------|--------------------------|
| million less than budget, as follows: | | ions Over der) Budget |
| Florence - Site Piping Design & Construction (timing) | \$ | (4.1) |
| Florence - Basin 6 Rehabilitation (timing) | \$ | (1.7) |
| Florence - Primary Basin - Insulation Replacement (timing) | \$ | (0.4) |
| Florence - Roof Replacements (timing) | \$ | (0.3) |
| Platte South - Land Purchase (will not purchase land) | \$ | (1.5) |
| Platte South - Replace Valves and Operators (timing) | \$ | (0.6) |
| Platte South - CIP Phase 1 & 2 Design & Phase 1 Construction (timing) | \$ | (0.7) |
| Platte West - Burner & Boiler Mgmt Panel Upgrade (timing) | \$ | (0.4) |
| Land Acquisition for future reservoir (timing delayed until 2023) | \$ | (1.5) |
| West Dodge Pump Station Design & Construction (timing) | \$ | (1.1) |
| Cornhusker Pump Station Replacement (timing) | \$ | (0.4) |
| Buildings, Land & Equipment-All Other | \$ | (0.8) |
| Mains - Cast Iron (timing) | \$ | (1.2) |
| Mains - All other | \$ | 2.7 |
| Construction Machines (timing) | \$ | (3.2) |
| All other, net | \$ | 1.9 |
| | \$ | (13.3) |

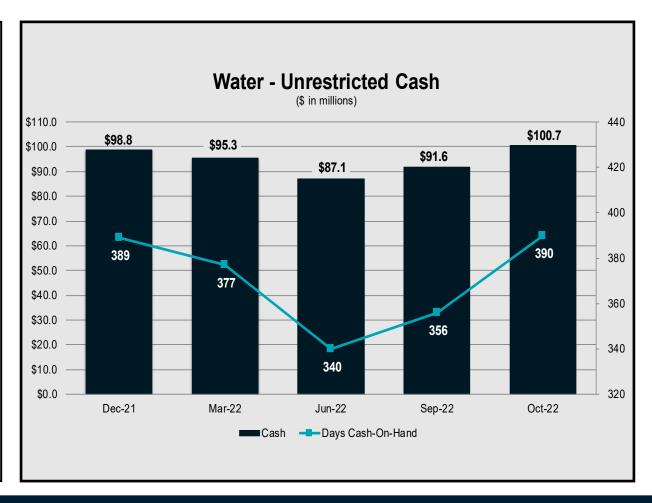
CASH POSITION – WATER DEPARTMENT

OCTOBER 31, 2022

Cash and restricted funds totaled \$180.1 million; unrestricted cash totaled \$100.7 million, as depicted below:

Water Department - Total Cash

| (\$ in millions) | 12/ | 31/2021 | 1 | 0/31/2022 | C | hange |
|--|-----|---------|----|-----------|----|-------|
| Cash Per Balance Sheet | \$ | 106.5 | \$ | 180.1 | \$ | 73.6 |
| Less Restricted Cash: | | | | | | |
| 2022 Bond Project Fund (proceeds remaining) | \$ | - | \$ | 60.6 | \$ | 60.6 |
| 2018 Bond Project Fund (proceeds remaining) | \$ | 2.6 | \$ | - | \$ | (2.6) |
| Bond Closing Fund | \$ | - | \$ | 0.3 | \$ | 0.3 |
| Bond Sinking Fund - 2012, 2015 & 2018 bonds (To pay interest & | | | | | | |
| principal payments) | \$ | 1.9 | \$ | 15.3 | \$ | 13.4 |
| Bond Reserve Fund - Deposit in Lieu of Insurance (2012 bonds) | \$ | 3.0 | \$ | 3.0 | \$ | 0.0 |
| Platte West Environmental Fund | \$ | 0.2 | \$ | 0.2 | \$ | (0.0) |
| Subtotal Restricted Cash | \$ | 7.7 | \$ | 79.4 | \$ | 71.7 |
| Unrestricted Cash | \$ | 98.8 | \$ | 100.7 | \$ | 1.9 |
| Components of Unrestricted Cash | | | | | | |
| Customer Deposits and Credit Balances | \$ | 8.2 | \$ | 8.6 | \$ | 0.4 |
| Sewer Fees Collected but not Remitted | \$ | 16.6 | \$ | 17.4 | \$ | 0.8 |
| Customer Advances for Construction* | \$ | 27.0 | \$ | 28.0 | \$ | 1.0 |
| WIR Funds Collected but not Expended | \$ | 36.9 | \$ | 35.2 | \$ | (1.7) |
| Cash Reserves | \$ | 10.1 | \$ | 11.5 | \$ | 1.4 |
| Days Cash on Hand (Unrestricted Cash) | | 389 | | 390 | | 1 |
| Cash Required to meet 180 Day Goal | \$ | 45.7 | \$ | 46.4 | | |
| | | | | | | |



^{*} Developers/customers advance funds based on the estimated cost to install the mains. MUD expends "Cash Reserves" to construct the projects; at project completion, MUD "reimburses itself" by transferring funds from "Customer Advances for Construction" to "Cash Reserves". On October 31, 6 2022, \$14.3 million has been expended from Cash Reserves for work-in-progress.

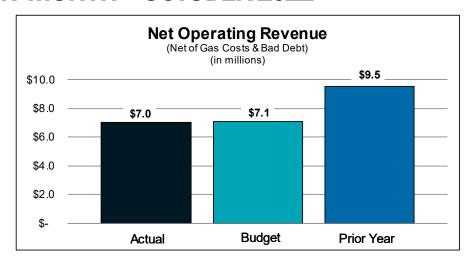
^{***}Cash Reserves as of October 31, 2022 were negatively impacted by \$0.7 million due to costs associated with the Construction Center settling issue, much of which is expected to be reimbursed by the District's insurance carriers.

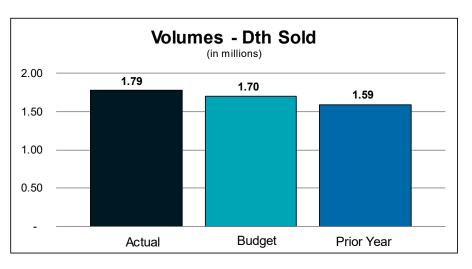


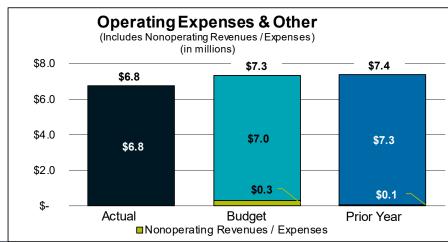
^{**}Cash Reserves as of October 31, 2022 were negatively impacted by \$1.1 million due to spending on projects to be funded by the 2022 Water Revenue Bonds; Cash Reserves will be "reimbursed" in November.

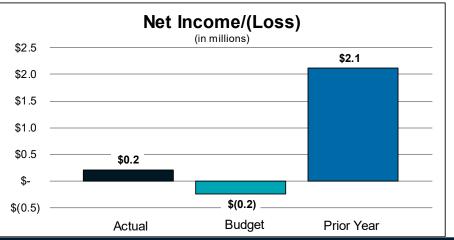
GAS OPERATIONS

CURRENT MONTH – OCTOBER 2022









GAS OPERATIONS – EXECUTIVE SUMMARY

OCTOBER 2022

| Revenue: | Mil | llions |
|--|----------------------|---------------------------------------|
| October Gas net revenues of \$7.0 million were unfavorable to budget by \$0.1 million, or 1.0%, despite volumes that were 4.9% favorable to budget, as follows: Timing of unbilled revenue accruals and mix amongst various customer types Timing of annual rebate received from CPEP #3 which serves to increase margin (budgeted to be received in September) | \$ \$ | (0.8) 0.7 |
| October Gas net revenues of \$7.0 million were unfavorable to prior year by \$2.5 million, or 26.3%, despite volumes that were 11.9% favorable to prior year, as follows: Timing of unbilled revenue accruals and mix amongst various customer types All other non-volume related | \$ \$ | (2.6) 0.1 |
| Volumes: • Gas volumes were favorable to budget by 4.9% and favorable to prior year by 11.9% | | |
| Operating Expenses & Other: October operating and other expenses of \$6.8 million were favorable to budget by \$0.5M, or 7.24%, as follows: Decreased Depreciation expense (Capital spending is \$21.3 million below budget through October) Increased earnings on invested cash balances due to investment of proceeds from the 2022 Gas Revenue Bonds (not budgeted) Increased Administrative and General expense primarily due to decreased amounts charged to capital projects All other, net | \$ \$ \$ | 0.4 0.3 (0.1) (0.1) |
| October operating and other expenses of \$6.8 million were favorable to prior year by \$0.6M, or 8.1%, as follows: Decreased Production Operating expense primarily due to the cost of town border station improvements associated with the Standing Bear project in October 2021 Increased earnings on invested cash balances due to investment of proceeds from the 2022 Gas Revenue Bonds Increased Administrative and General expense primarily due to decreased amounts charged to capital projects Increased bond interest expense due to issuance of the 2022 Gas Revenue Bonds in March 2022 All other, net | \$ \$ \$ \$ | 1.3 0.3 (0.4) (0.3) (0.3) |

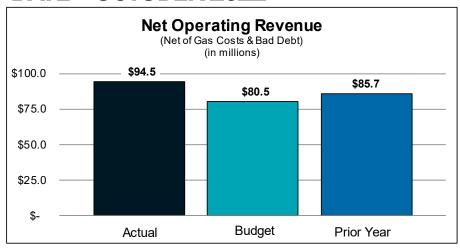
Net Income:

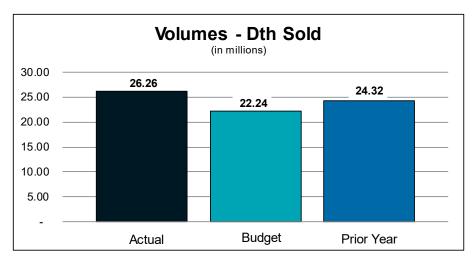
• October's net income of \$0.2 million is \$0.4 million favorable to budget and \$1.9 million unfavorable to prior year

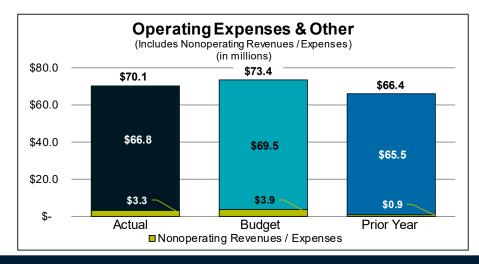


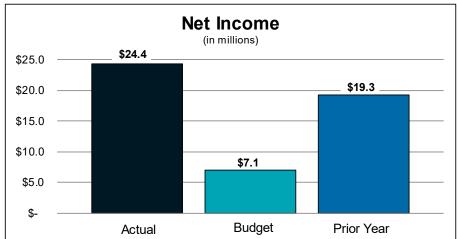
GAS OPERATIONS

YEAR-TO-DATE – OCTOBER 2022



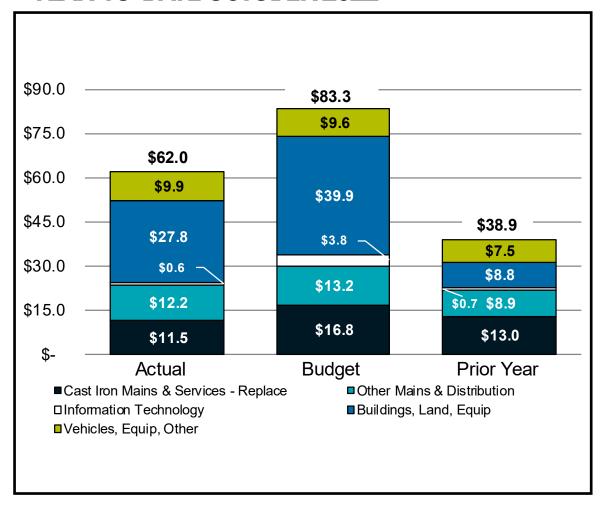






GAS CAPITAL EXPENDITURES

YEAR-TO-DATE OCTOBER 2022



| Year-to-date capital expenditures of \$62.0 million million less than budget, as follows: | М | ere \$21.3 lillions Over nder) Budget |
|---|----|---|
| Buildings, Land and Equipment - LNG Vaporization Expansion (timing) | \$ | (16.3) |
| Buildings, Land and Equipment - New Construction Center (timing) | \$ | (1.8) |
| Buildings, Land and Equipment - District Roof Replacements (timing) | \$ | (1.8) |
| Buildings, Land and Equipment - Operations & Construction Center Evaluation and Renovations (timing) | \$ | (0.6) |
| Buildings, Land and Equipment - LNG Liquefaction Replacement (timing) | \$ | 9.8 |
| Buildings, Land and Equipment - All Other | \$ | (1.4) |
| Information Technology- Time and Attendance Automation (timing) | \$ | (0.6) |
| Information Technology - Customer Letters to Doc Presentment (timing) | \$ | (0.4) |
| Information Technology - Lifecycle Refresh & Upgrades (timing) | \$ | (0.3) |
| Information Technology- Customer Preferences (timing) | \$ | (0.3) |
| Information Technology-Safety & Security Automation (timing) | \$ | (0.3) |
| Information Technology - All other | \$ | (1.3) |
| Main - Cast Iron Mains and Services (Abandon/Replace) | \$ | (5.3) |
| Mains - Other Mains & Distribution | \$ | (1.0) |
| Furniture, Equipment & All Other | \$ | 0.3 |
| | \$ | (21.3) |

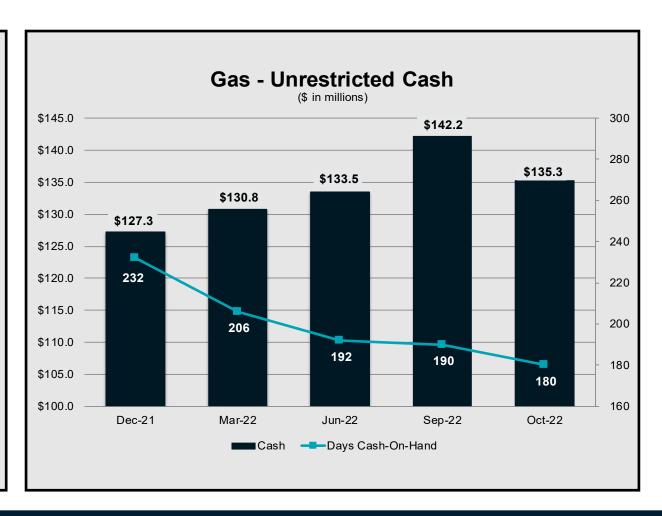
CASH POSITION – GAS DEPARTMENT

OCTOBER 31, 2022

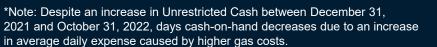
Cash and restricted funds totaled \$225.6 million; unrestricted cash totaled \$135.3 million, as depicted below:

Gas Department - Total Cash

| (\$ Millions) | 12/ | 31/2021 | 1(| 0/31/2022 | Change |
|--|-----|---------|----|-----------|-------------|
| Cash per Balance Sheet | \$ | 127.5 | \$ | 225.6 | \$ 98.1 |
| Less Restricted Cash: | | | | | |
| 2022 Bond Project Funds (proceeds remaining) | \$ | - | \$ | 83.7 | \$ 83.7 |
| Bond Sinking Fund-2018 (To pay interest & | | | | | |
| principal payments) | \$ | 0.2 | \$ | 6.6 | \$ 6.4 |
| Subtotal Restricted Cash | \$ | 0.2 | \$ | 90.3 | \$ 90.1 |
| Unrestricted Cash | \$ | 127.3 | \$ | 135.3 | \$ 8.0 |
| Components of Unrestricted Cash | | | | | |
| Customer Deposits and Credit Balances | \$ | 19.0 | \$ | 19.5 | \$ 0.5 |
| Customer Advances for Construction | \$ | 1.4 | \$ | 0.5 | \$ (0.9) |
| Cash Reserves | \$ | 106.9 | \$ | 115.3 | \$ 8.4 |
| Days Cash on Hand (Unrestricted Cash) | | 232 | | 180 | (52) |
| Cash Required to meet 180 Day Goal | \$ | 98.9 | \$ | 135.4 | |
| Unrestricted Cash Balance Over (Short) of 180 Day Goal | \$ | 28.4 | \$ | (0.1) | |
| | | | | | |



^{***}Cash Reserves as of October 31, 2022 were negatively impacted by \$0.7 million due to costs associated with the Construction Center settling issue, much of which is expected to be reimbursed by the District's insurance carriers.



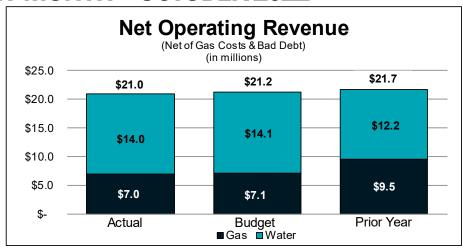


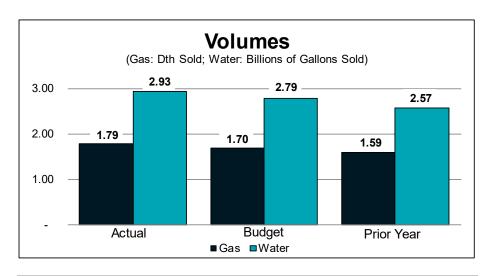
^{*}Cash Reserves were negatively impacted by \$16.8 million due to the fact that cumulative amounts spent on gas infrastructure projects exceed the cumulative revenue collected.

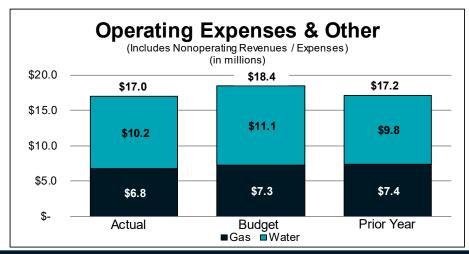
^{**}Cash Reserves as of October 31, 2022 were negatively impacted by \$4.7 million due to spending on projects to be funded by the 2022 Gas Revenue Bonds; Cash Reserves will be "reimbursed" in November. (There is a one-month lag between incurring costs and reimbursement.)

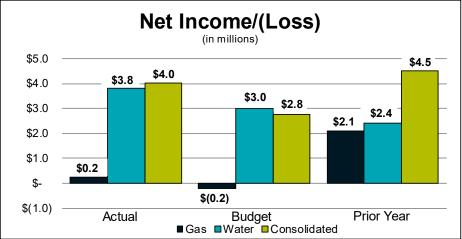
GAS & WATER COMBINED

CURRENT MONTH – OCTOBER 2022



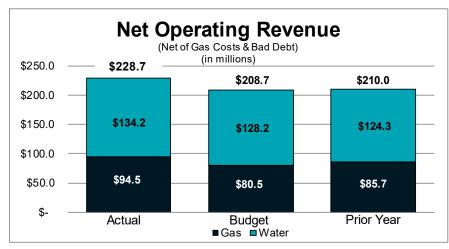


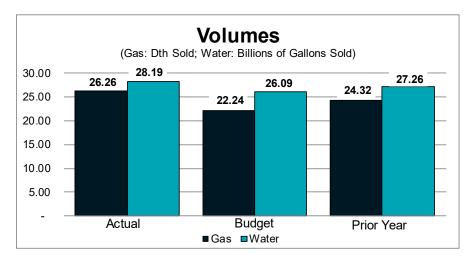


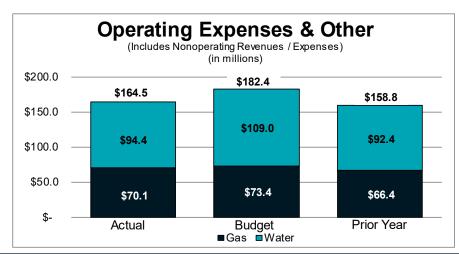


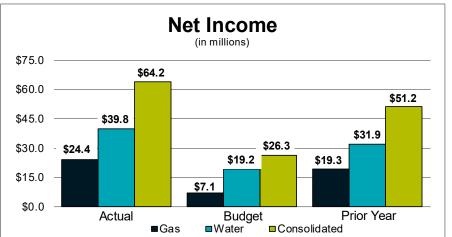
GAS & WATER COMBINED

YEAR-TO-DATE – OCTOBER 2022



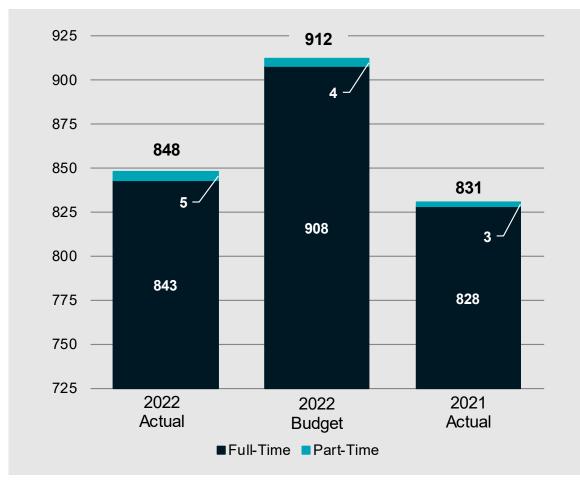






PERSONNEL

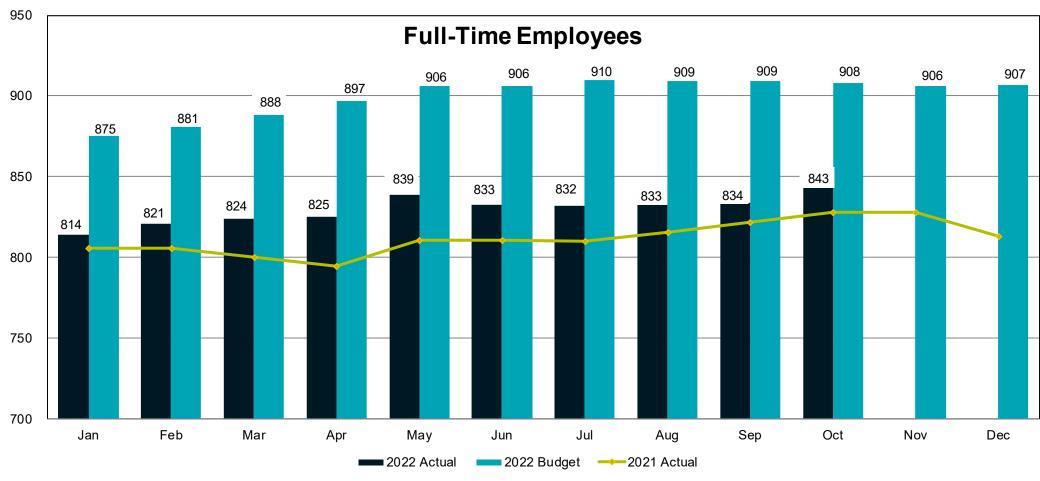
AS OF OCTOBER 31, 2022 GAS & WATER COMBINED



- The active payroll for October was \$6.4 million, compared with \$6.5 million in budget and \$6.0 million in prior year.
- At October 31st, there were 843 regular full-time employees, compared with 908 in budget and 828 at October 31, 2021.
- At October 31st, there were 5 regular part-time employees, compared with 4 in budget and 3 at October 31, 2021.
- Payroll savings from lower staffing was partially offset by a 3% attrition factor assumed in budget and an increase in overtime expense.

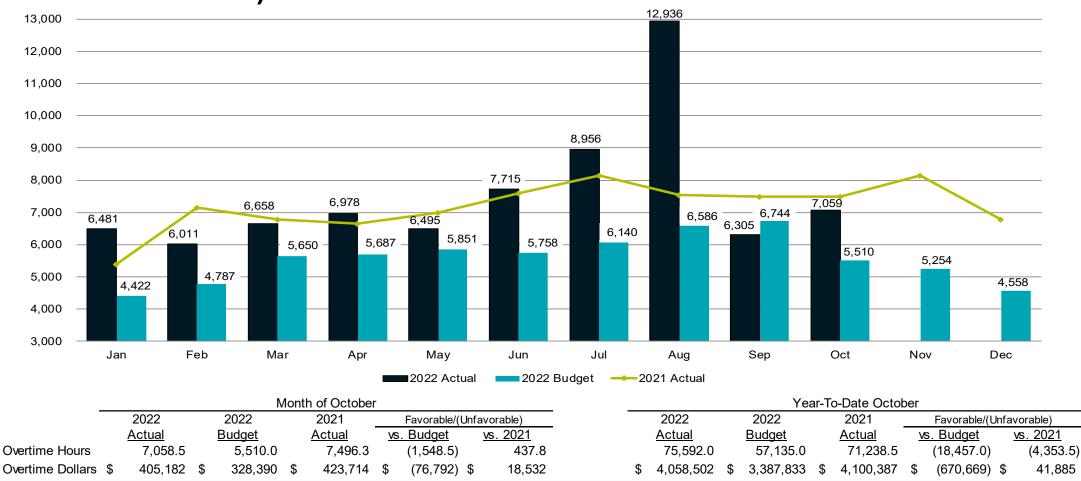
PERSONNEL TREND

THROUGH OCTOBER 2022 (GAS & WATER COMBINED)



OVERTIME HOURS TREND

THROUGH OCTOBER 2022 (GAS & WATER COMBINED)



OVERTIME HOURS TREND (continued)

OCTOBER 2022 (GAS & WATER COMBINED)

Overtime hours for the month totaled 7,058.5 as compared with 5,510.0 in budget and 7,496.3 in prior year. Overtime hours were 1,548.5 higher than budget, as follows:

Favorable

| | i avolabio |
|---------------------------------|---------------|
| | (Unfavorable) |
| | vs. Budget |
| Safety, Security & Locating (1) | (751.5) |
| Water Distribution (2) | (404.0) |
| Construction (3) | (270.0) |
| Customer Services (4) | (246.5) |
| Water Pumping - Florence (5) | 110.5 |
| Gas Distribution (6) | 115.5 |
| All other, net | (102.5) |
| | (1,548.5) |
| | |

- (1) Increased overtime hours in Locating primarily due to a higher number of tickets than anticipated and lower staffing due to employees on medical leave
- (2) Increased overtime due to emergencies (main breaks), after hours shut-off's and maintenance
- (3) Increased overtime hours primarily due to lower staffing as a result of open positions
- (4) Increased overtime hours due to open positions while call volumes have remained consistent
- (5) Decreased overtime hours due to increased staffing levels in operations and fewer absences than anticipated
- (6) Decreased overtime hours due to increased staffing levels and favorable weather conditions through the year



METROPOLITAN UTILITIES DISTRICT

METROPOLITAN UTILITIES DISTRICT OF OMAHA

WATER DEPARTMENT

FINANCIAL VARIANCE REPORT

FOR THE MONTH AND TEN MONTHS ENDING OCTOBER 31, 2022 AND 2021

| | | | | | Curren | t Month | | | | | | October Ye | ar to Date | |
|---|---|--|---|---------------------------------------|--|--|---|--|---|---|-------------------------------------|---|-------------------------------------|--|
| | C | Current Month | | Variance | Vs. Budget | Variance \ | /s. Prior Year | Octo | ber Year to Date | 1 | Variance | Vs. Budget | Variance \ | /s. Prior Year |
| | Actual | Budget | Prior Year | % Over (Under) | \$/# Over (Under) | % Over (Under) | \$/# Over (Under) | Actual | Budget | Prior Year | % Over (Under) | \$/# Over (Under) | % Over (Under) | \$/# Over (Under) |
| Revenues Water sales Infrastructure charge Other Total revenues | \$ 12,487,130 \$ 1,279,796 253,182 14,020,107 | 5 12,491,635 1,269,224 360,861 14,121,720 | \$ 10,651,822 1,252,758 283,139 12,187,718 | (.04)% .83 % (29.84)% (.72)% | \$ (4,505) 10,572 (107,679) (101,612) | 17.23 % 2.16 % (10.58)% 15.03 % | \$ 1,835,308 27,038 (29,957) 1,832,389 | \$ 117,954,587 \$ 12,678,510 3,556,750 134,189,847 | 111,977,235 \$ 12,625,856 3,584,485 128,187,576 | 3 108,179,388 12,596,423 3,557,769 124,333,580 | 5.34 % .42 % (.77)% 4.68 % | \$ 5,977,352 52,654 (27,735) 6,002,271 | 9.04 % .65 % (.03)% 7.93 % | \$ 9,775,199 82,087 (1,019) 9,856,267 |
| Total revenues | 14,020,107 | 14,121,720 | 12,107,710 | (.12)/0 | (101,012) | 13.03 /0 | 1,032,309 | 134,103,047 | 120, 107,370 | 124,333,300 | 4.00 /0 | 0,002,271 | 7.95 70 | 9,030,201 |
| Revenue Deductions | | | | | | | | | | | | | | |
| Operating & Maintenance Other | 7,913,404 1,575,667 | 8,310,970 2,169,082 | 7,661,716 1,494,920 | (4.78)% (27.36)% | (397,566) (593,415) | 3.29 % 5.40 % | 251,688 80,748 | 73,533,918 15,420,112 | 81,112,851 21,406,458 | 72,002,642 14,541,254 | (9.34)% (27.97)% | (7,578,933) (5,986,346) | 2.13 % 6.04 % | 1,531,276 878,858 |
| Total expenses | 9,489,072 | 10,480,052 | 9,156,636 | (9.46)% | (990,980) | 3.63 % | 332,436 | 88,954,030 | 102,519,309 | 86,543,895 | (13.23)% | (13,565,279) | 2.78 % | 2,410,134 |
| Other Expense (Income) | 734,703 | 679,879 | 607,914 | 8.06 % | 54,824 | 20.86 % | 126,789 | 5,402,129 | 6,482,425 | 5,933,130 | (16.66)% | (1,080,295) | (8.95)% | (531,001) |
| Net Income (Loss) | \$ 3,796,333 \$ | 2,961,789 | \$ 2,423,169 | 28.18 % | \$ 834,544 | 56.67 % | \$ 1,373,164 | \$ 39,833,688 \$ | 19,185,842 \$ | 31,856,555 | 107.62 % | \$ 20,647,846 | 25.04 % | \$ 7,977,133 |
| | | | | | | | | | | | | | | |
| Thousands of gallons sold | 2,930,130 | 2,788,610 | 2,565,829 | 5.07 % | 141,520 | 14.20 % | 364,301 | 28,194,791 | 26,088,260 | 27,259,878 | 8.07 % | 2,106,531 | 3.43 % | 934,913 |
| Number of customers | 224,726 | 224,641 | 222,335 | .04 % | 85 | 1.08 % | 2,391 | | | | | | | |
| Plant Additions & Replacements | \$ 6,330,155 \$ | 7,845,861 | \$ 8,125,956 | (19.32)% | \$ (1,515,706) | (22.10)% | \$ (1,795,802) | \$ 58,241,343 \$ | 71,501,936 \$ | 44,387,067 | (18.55)% | \$ (13,260,593) | 31.21 % | \$ 13,854,277 |

METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT

FINANCIAL VARIANCE REPORT

FOR THE MONTH AND TEN MONTHS ENDING OCTOBER 31, 2022 AND 2021

| | | | | | Current | Month | | | | | | October Yea | ar to Date | |
|---|---------------------|-------------|---------------|-------------------|----------------------|-------------------|----------------------|------------------|-------------------|-------------|-------------------|----------------------|-------------------|----------------------|
| | Cui | rrent Month | • | Variance ' | Vs. Budget | Variance \ | /s. Prior Year | Octo | ober Year to Date | | Variance | Vs. Budget | Variance V | /s. Prior Year |
| | Actual | Budget | Prior Year | % Over (Under) | \$/# Over (Under) | % Over (Under) | \$/# Over (Under) | Actual | Budget | Prior Year | % Over (Under) | \$/# Over (Under) | % Over (Under) | \$/# Over (Under) |
| Revenues | | | | | | | | | | | | | | |
| Gas Sales | \$ 15,880,984 \$ | 13,356,817 | \$ 17,529,389 | 18.90 % | \$ 2,524,167 | (9.40)% | \$ (1,648,406) | \$ 247,021,102 | 198,510,753 \$ | 161,596,695 | 24.44 % | \$ 48,510,349 | 52.86 % | \$ 85,424,407 |
| (Over)/under gas recovery | 127,784 | - | (387,236) | | 127,784 | (133.00)% | 515,020 | (663,823) | - | 4,123,853 | | (663,823) | (116.10)% | (4,787,675) |
| Infrastructure charge | 1,122,084 | 1,118,691 | 1,092,557 | .30 % | 3,393 | 2.70 % | 29,528 | 11,208,220 | 11,134,843 | 11,140,409 | .66 % | 73,377 | .61 % | 67,811 |
| Other | 432,261 | 420,021 | 361,599 | 2.91 % | 12,240 | 19.54 % | 70,661 | 4,841,772 | 3,472,258 | 3,997,361 | 39.44 % | 1,369,514 | 21.12 % | 844,410 |
| Total revenues, net | 17,563,113 | 14,895,529 | 18,596,309 | 17.91 % | 2,667,584 | (5.56)% | (1,033,196) | 262,407,270 | 213,117,854 | 180,858,318 | 23.13 % | 49,289,416 | 45.09 % | 81,548,952 |
| Less: Natural gas purchased for resale | 11,268,106 | 7,804,479 | 9,754,585 | 44.38 % | 3,463,627 | 15.52 % | 1,513,521 | 168,953,095 | 133,709,340 | 96,171,506 | 26.36 % | 35,243,755 | 75.68 % | 72,781,589 |
| CPEP Rebates | (721,678) | - | (673,847) | | (721,678) | 7.10 % | 47,830 | (1,076,945) | (1,048,120) | (1,032,022) | | (28,825) | 4.35 % | (44,922) |
| Operating revenues, net of gas cost | 7,016,685 | 7,091,050 | 9,515,572 | (1.05)% | (74,366) | (26.26)% | (2,498,887) | 94,531,121 | 80,456,634 | 85,718,835 | 17.49 % | 14,074,486 | 10.28 % | 8,812,286 |
| Revenue Deductions | | | | | | | | | | | | | | |
| Operating & Maintenance | 4,891,490 | 5,096,122 | 5,634,224 | (4.02)% | (204,632) | (13.18)% | (742,734) | 47,071,147 | 49,652,149 | 47,544,480 | (5.20)% | (2,581,002) | (1.00)% | (473,333) |
| Other | 1,884,828 | 1,915,080 | 1,681,633 | (1.58)% | (30,252) | 12.08 % | 203,195 | 19,709,519 | 19,892,002 | 17,961,789 | (.92)% | (182,483) | 9.73 % | 1,747,730 |
| Total operating expenses | 6,776,318 | 7,011,202 | 7,315,857 | (3.35)% | (234,884) | (7.37)% | (539,538) | 66,780,666 | 69,544,151 | 65,506,269 | (3.97)% | (2,763,485) | 1.95 % | 1,274,397 |
| Other expense (income) | 24,843 | 320,693 | 83,036 | (92.25)% | (295,851) | (70.08)% | (58,194) | 3,367,422 | 3,861,819 | 863,898 | (12.80)% | (494,397) | 289.79 % | 2,503,524 |
| Net Income (Loss) | \$ 215,524 \$ | (240,846) | \$ 2,116,679 | 189.49 % | 456,369 | (89.82)% | (1,901,155) | \$ 24,383,032 \$ | 7,050,664 \$ | 19,348,668 | 245.83 % | 17,332,368 | 26.02 % | 5,034,364 |
| | | | | | | | | | | | | | | |
| Total Sales Adjusted for Unbilled Sales | 1,785,124 | 1,701,050 | 1,594,699 | 4.94 % | 84,074 | 11.94 % | 190,425 | 26,255,230 | 22,239,519 | 24,322,877 | 18.06 % | 4,015,711 | 7.94 % | 1,932,353 |
| Heating degree days | 351 | 377 | 239 | (6.90)% | (26) | 46.86 % | 112 | 4,068 | 4,057 | 3,840 | .27 % | 11 | 5.94 % | 228 |
| Number of customers | 238,693 | 239,449 | 236,909 | -0.32% | (756) | .75 % | 1,784 | | | | | | | |
| Plant Additions & Replacements | \$ 7,018,362 \$ | 4,902,953 | \$ 7,292,023 | 43.15 % | 2,115,409 | (3.75)% | \$ (273,661) | \$ 61,996,830 \$ | 83,286,185 \$ | 38,889,414 | (25.56)% | \$ (21,289,355) | 59.42 % | \$ 23,107,416 |

| | | | 2022 - | GAS IN | FRASTF | RUCTUR | E REPLA | CEMEN. | T - REVI | ENUE & | EXPENS | E SUMI | MARY | | |
|---|---|---|-----------------|---|--------------|--------------|---|--------------------------|--------------------------|--------------|-----------------|---|--------------------------|---------------|----------------|
| | Actual | Actual | Actual | Actual | Actual | Actual | Actual | Actual | Actual | Actual | Actual | Budget | Budget | Projected | Projected LTD |
| GAS | 2008 - 2021 | January | February | March | April | May | June | July | August | September | October | November | December | YTD ACT/EST | Through 2022 |
| Gas Infrastructure Revenue | \$177.656.279 | \$1.082.485 | \$1,142,896 | \$1.136.704 | \$1,102,370 | \$1.107.562 | \$1,136,428 | \$1,126,843 | \$1,156,113 | \$1.094.734 | \$1,122,084 | \$1,119,613 | \$1.120.963 | \$13,448,796 | \$191,105,075 |
| GIR Bad Debt | (\$157,208) | φ1,002,400 - | φ1,142,030 - | 91,130,704 | \$1,102,370 | \$1,107,302 | φ1,130,420 - | \$1,120,043 | \$1,130,113 | 91,054,754 | φ1,122,004 - | φ1,119,013 - | \$1,120,903 | \$10,440,750 | (\$157,208) |
| Gas Dept Bond Offering-Project Fund | \$0 | - | - | 60.371.885 | 59.019.713 | 58.946.582 | 59,153,772 | 56.485.906 | 51.998.440 | 49.882.125 | 47.021.067 | 46.293.489 | 44,331,693 | - | (ψ101,200) |
| Investment Earnings on Project Fund | \$0 | | | 4.237.21 | (73,130.77) | 207,189.02 | (241,447.90) | 154.099.74 | (233.945.60) | (353,818.48) | (15,103.36) | 40,293,409 | 44,331,093 | \$ (551,920) | (\$551,920) |
| investment Earnings on Project Fund | | | | 4,237.21 | (73,130.77) | 207,169.02 | (241,447.90) | 154,099.74 | (233,945.60) | (353,010.40) | (15,105.56) | | | \$ (551,920) | (\$551,920) |
| Expenditures | | | | | | | | | | | | | | | |
| GCI Mains per G-21 | \$105,164,886 | 132,202 | 268,173 | 692,586.50 | 955,132 | 493,438 | 1,001,080 | 1,045,115 | 877,707 | 353,871 | 1,243,495 | 875,000 | 875,000 | \$8,812,799 | \$113,977,685 |
| Abandonments - approximate | \$12,788,433 | 2,067 | 10,132 | 576,606.26 | 207,134 | 11,520 | 98,082 | 96,612 | 959,247 | 34,125 | 269,054 | 140,000 | 140,000 | \$2,544,580 | \$15,333,013 |
| GIR services per G-21 | \$85,392,170 | 273,373 | 300,263 | 851,325.57 | 431,961 | 465,064 | 453,152 | 560,139 | 533,523 | 190,581 | 409,730 | 706,700 | 810,800 | \$5,986,612 | \$91,378,782 |
| GIR service reconnections per G-3 | \$20,853,377 | 142,661 | 102,055 | 431,241.52 | 166,247 | 184,538 | 174,217 | 180,503 | 136,763 | 133,898 | 39,516 | 300,055 | 237,515 | \$2,229,210 | \$23,082,587 |
| Regulator Stations Infrastructure per G-21 | \$691,090 | 141 | - | 0.00 | - | - | - | - | - | - | - | - | - | \$141 | \$691,231 |
| TOTAL EXPENDITURES | \$224,889,956 | 550,443.62 | 680,622.95 | 2,551,759.85 | 1,760,474.27 | 1,154,560.17 | 1,726,531 | 1,882,369 | 2,507,240 | 712,475 | 1,961,796 | 2,021,755 | 2,063,315 | \$19,573,342 | \$244,463,297 |
| NET CURRENT YEAR | (\$47,390,884) | \$532,042 | \$462,273 | (\$1,415,055) | (\$658,104) | (\$46,998) | (\$590,103) | (\$755,527) | (\$1,351,127) | \$382,258 | (\$839,711) | (\$902,142) | (\$942,352) | (\$6,124,546) | (\$53,515,430) |
| LIFE-TO-DATE ACTUAL/PROJECTED - Pre Bond (Impact on Operating Cash) | (47,390,884) | (46,858,843) | (46,396,569) | (47,811,625) | (48,469,729) | (48,516,727) | (49,106,830) | (49,862,357) | (51,213,483) | (50,831,225) | (51,670,936) | (52,573,078) | (53,515,430) | | |
| GIR Capital Expenditures Funded by Bond | 33,002,775 | | | 1,356,409 1,356,409 | | | 2,426,418 | 4,641,565 \$4.641,565 | 1,882,369 \$1.882,369 | 2,507,240 | 712,475 | 1,961,796 \$1.961,796 | 2,021,755 \$2,021,755 | 47 540 007 | AFO 540 000 |
| Total Funded By Bond (includes E through I above) | \$33,002,775 | - | • | 1,356,409 | - | - | \$2,426,418 | \$4,641,565 | \$1,882,369 | \$2,507,240 | \$712,475 | \$1,961,796 | \$2,021,755 | 17,510,027 | \$50,512,802 |
| Transfer to 2018 Bond Sinking Fund for Bond Interest & Principal Payments | \$7,456,953 | 187,195 | 187,205 | 187,265 | 187,410 | 187,709 | 187,606 | 187,761 | 187,690 | 187,813 | 188,290 | 187,181 | 187,161 | \$2,250,288 | \$9,707,241 |
| Transfer to 2022 Bond Sinking Fund for Bond Interest & Principal Payments | \$0 | - | - | - | 330,453 | 330,648 | 330,872 | 331,136 | 331,094 | 331,302 | 332,025 | 330,414 | 310,957 | \$2,958,900 | \$2,958,900 |
| LIFE-TO-DATE ACTUAL/PROJECTED - Post Bond (Impact on Operating Cash) | (21.845.062) | (21.500.215) | (21,225,147) | (21.471.059) | (22.647.027) | (23,212,382) | (21.894.546) | (18.527.404) | (18.514.945) | (16.144.562) | (16.792.113) | (16,250,055) | (15,668,769) | | (15,668,769) |
| | , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | , ,,, | , , , , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | , ,,, | , ., _,, | , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | , .,.=.,, | , .,,, | , ., .,,, | (3, 3–, 110) | , ,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | , .,, | | , ,,,,,,,, |
| GIR Mains Installed-Qtr (Miles)* | | | | 1.83 | | | 10.55 | | | 3.61 | | | | | |
| GIR Mains Installed-YTD (Miles)* | 32.41 | | | 1.83 | | | 12.38 | | | 15.99 | | | 15.99 | | |
| Low Pressure Mains and High Pressure-Cast Iron Mains Abandoned-Qtr (Miles)* | | | | 0.89 | | | 1.57 | | | 5.72 | | | | | |
| Low Pressure Mains and High Pressure-Cast Iron Mains Abandoned-YTD (Miles)* | 44.75 | | | 0.89 | | | 2.46 | | | 8.18 | | | 8.18 | | |
| Cast Iron Miles of Main Remaining** | 153.63 | | | 152.74 | | | 151.17 | | | 145.45 | | | 145.45 | | |
| | | | | | | | | | | | | | | | |

^{*}Abandonments will lag behind the installed gas main mileage as we wait for service reconnects to the new main to be completed prior to abandoning the cast iron mains

| | | | 2022 - V | VATER I | NFRAS1 | TRUCTU | RE REPL | ACEMEI | NT - RE | VENUE 8 | & EXPEN | NSE SUI | MMARY | | |
|--|-----------------------|-------------------|--------------------|-----------------|-----------------|---------------|----------------|----------------|------------------|---------------------|-------------------|--------------------|--------------------|--------------------------|-------------------------------|
| | Actual 2008 - 2021 | Actual January | Actual February | Actual March | Actual April | Actual May | Actual June | Actual July | Actual August | Actual September | Actual October | Budget November | Budget December | Projected YTD ACT/EST | Projected LTD Through 2022 |
| WATER | | | | | | | | | | | | | | | |
| Water Infrastructure Revenue | \$181,081,894 | 1,212,558 | 1,288,815 | 1,268,383 | 1,253,844 | 1,246,671 | 1,291,549 | 1,279,249 | 1,310,470 | 1,247,175 | 1,279,796 | 1,268,878 | 1,269,456 | \$15,216,844 | \$196,298,739 |
| Water Infrastructure Revenue - Commodity | \$25,980,115 | 555,999 | 549,267 | 655,069 | 579,480 | 777,120 | 1,287,117 | 1,912,769 | 2,419,187 | 1,882,100 | 1,611,154 | 723,099 | 655,494 | \$13,607,856 | \$39,587,970 |
| WIR Bad Debt | (\$70,700) | - | - | - | - | - | - | - | - | - | - | - | - | \$0 | (\$70,700) |
| Expenditures | | | | | | | | | | | | | | | |
| WCI Mains per W-2 | \$135,711,681 | 551,425 | 648,195 | 1,570,783 | 2,642,299 | 2,165,188 | 1,683,829 | 3,475,764 | 3,062,901 | 2,703,247 | 1,594,206 | 920,000 | 867,487 | \$21,885,323 | \$157,597,005 |
| Abandonments - approximate | \$4,519,130 | 19,362 | 79,679 | 95,028 | 57,155 | 28,900 | 63,130 | 108,199 | 86,354 | 129,919 | 75,676 | 31,950 | 26,025 | \$801,377 | \$5,320,507 |
| Service Reconnections W-3 | \$28,715,882 | 105,189 | 188,225 | 544,939 | 305,469 | 487,040 | 377,274 | 826,035 | 766,757 | 176,518 | 471,712 | 841,704 | 850,998 | \$5,941,859 | \$34,657,741 |
| Infrastructure Integrity | \$1,091,982 | 44,966 | 64,867 | 65,665 | 65,338 | 65,467 | 65,571 | 55,227 | 49,131 | 45,676 | 49,512 | 68,641 | 71,283 | \$711,345 | \$1,803,327 |
| Water Main Condition Assessment | \$0 | 64 | 70 | 4,060 | 86,834 | 7,560 | 26,819 | 581,754 | 142,294 | 8,876 | 116,762 | 100,000 | 0 | \$1,075,094 | \$1,075,094 |
| TOTAL EXPENDITURES | \$170,038,675 | 721,005 | 981,037 | 2,280,475 | 3,157,095 | 2,754,154 | 2,216,624 | 5,046,980 | 4,107,436 | 3,064,237 | 2,307,868 | 1,962,295 | 1,815,792 | 30,414,998 | 200,453,673 |
| NET CURRENT YEAR | \$36,952,634 | \$1,047,552 | \$857,045 | (\$357,023) | (\$1,323,771) | (\$730,362) | \$362,042 | (\$1,854,962) | (\$377,779) | \$65,038 | \$583,082 | \$29,682 | \$109,158 | (\$1,590,298) | \$35,362,336 |
| LIFE-TO-DATE ACTUAL/PROJECTED (Impact on Operating Cash) | 36,952,634 | 38,000,186 | 38,857,232 | 38,500,209 | 37,176,438 | 36,446,075 | 36,808,117 | 34,953,156 | 34,575,377 | 34,640,414 | 35,223,497 | 35,253,178 | 35,362,336 | | |
| WIR Mains Installed-Qtr (Miles)* | | | | 2.05 | | | 4.81 | | | 6.65 | | | | | |
| WIR Mains Installed-YTD (Miles)* | 14.25 | | | 2.05 | | | 6.86 | | | 13.51 | | | 13.51 | | |
| High Risk Mains Abandoned-Qtr (Miles)* | | | | 1.28 | | | 2.28 | | | 5.14 | | | | | |
| High Risk Mains Abandoned-YTD (Miles)* | 15.17 | | | 1.28 | | | 3.56 | | | 8.70 | | | 8.70 | | |
| Cast Iron Miles of Main Remaining** | 1,151.63 | | | 1,150.35 | | | 1,148.07 | | | 1,142.93 | | | 1,142.93 | | |

^{*}Abandonments will lag behind the installed water main mileage as we wait for service reconnects to the new main to be completed prior to abandoning the cast iron mains

Joe,

Par his comments helow Mass has provided some suggested revisions to the GIRMIR report. These suggestions are as follows:

^{**}Includes Cast Iron, Ductile, and other pipe cohorts

METROPOLITAN UTILITIES DISTRICT PAYROLL BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND TEN MONTHS ENDING OCTOBER 31, 2022 AND 2021

| | | Month of October | | | Months Ending Oct | |
|--|---------------------|---------------------|--------------------|------------------------|--------------------------|------------------------|
| | 2022 Actual | 2022 Budget | 2021 Actual | 2022 Actual | 2022 Budget | 2021 Actual |
| President's Office | \$ 137,972 | \$ 133,880 | \$ 133,274 | \$ 1,352,967 | \$ 1,325,096 | \$ 1,059,300 |
| Top level reductions | 0 | (201,037) | 0 | 0 | (2,020,594) | 0 |
| | 137,972 | (67,157) | 133,274 | 1,352,967 | (695,498) | 1,059,300 |
| Law | 86,131 | 80,525 | 74,000 | 830,693 | 800,018 | 783,660 |
| Human Resources - Vice President - Savine | 88,314 | 87,886 | 88,581 | 873,334 | 872,681 | 833,753 |
| Senior Vice President - Mendenhall | 174,445 | 168,411 | 162,581 | 1,704,027 | 1,672,698 | 1,617,413 |
| Safety, Security & Locating | 308,480 | 257,761 | 312,376 | 2,963,096 | 2,673,175 | 3,132,991 |
| Vice President - Hunter | 308,480 | 257,761 | 312,376 | 2,963,096 | 2,673,175 | 3,132,991 |
| Purchasing | 57,983 | 57,035 | 60,285 | 572,702 | 562,873 | 529,273 |
| Meter Services | 193,442 | 200,781 | 170,749 | 1,847,910 | 2,027,250 | 1,892,506 |
| Stores | 86,552 | 88,418 | 80,780 | 856,734 | 909,036 | 869,953 |
| Facilities Management | 71,280 | 66,263 | 61,568 | 696,492 | 690,401 | 577,480 |
| Vice President - Zellars | 409,257 | 412,497 | 373,382 | 3,973,838 | 4,189,560 | 3,869,212 |
| Field Services Administration | 181,136 | 196,059 | 100,916 | 1,765,477 | 1,971,806 | 1,046,595 |
| Field Services | 721,651 | 681,206 | 691,145 | 7,095,975 | 6,960,439 | 6,943,755 |
| Transportation Office | 94,407 | 131,016 | 102,521 | 988,234 | 1,314,679 | 1,100,794 |
| Transportation Office Vice President - Melville | 67,598 1,064,792 | 78,975 1,087,256 | 57,690 952,272 | 669,152 10,518,838 | 793,739 | 435,986 9,527,130 |
| Senior Vice President - Ausdemore | 1,782,529 | 1,757,515 | 1,638,030 | 17,455,772 | 11,040,663 17,903,398 | 16,529,333 |
| | | | | | | |
| Information Technology - Vice President - Pappal | il 444,208 | 552,028 | 446,564 | 4,144,495 | 5,432,487 | 4,489,442 |
| Business Development | 98,797 | 81,271 | 80,397 | 901,034 | 817,427 | 820,330 |
| Corporate Communications | 73,557 | 87,819 | 76,745 | 769,774 | 871,976 | 767,505 |
| Customer Service Administration | 29,855 | 29,199 | 28,710 | 298,227 | 289,748 | 289,301 |
| Customer Service | 219,740 | 240,099 | 222,945 | 2,167,800 | 2,441,675 | 2,241,436 |
| Customer Accounting | 163,832 | 161,056 | 151,287 | 1,640,225 | 1,640,850 | 1,516,401 |
| Branch Delivery | 69,088 | 74,556 | 57,985 | 665,326 | 742,291 | 638,367 |
| Customer Service | 482,515 | 504,909 | 460,927 | 4,771,578 | 5,114,564 | 4,685,505 |
| Vice President - Mueller | 654,869 | 673,999 | 618,069 | 6,442,386 | 6,803,967 | 6,273,340 |
| Senior Vice President - Lobsiger | 1,099,077 | 1,226,027 | 1,064,633 | 10,586,881 | 12,236,454 | 10,762,782 |
| Rates | 20,878 | 20,419 | 20,418 | 205,598 | 203,291 | 202,804 |
| Accounting Senior Vice President - Schaffart | 142,155 163,033 | 138,650 159,069 | 141,965 162,383 | 1,367,558 1,573,156 | 1,383,088 1,586,379 | 1,322,319 1,525,123 |
| Sellor vice Flesidelit - Schallart | 103,033 | | 102,303 | 1,373,130 | 1,300,379 | 1,323,123 |
| Gas Operations | 37,782 | 46,975 | 39,988 | 368,321 | 411,366 | 373,807 |
| Gas Production | 150,353 | 175,198 | 139,294 | 1,487,552 | 1,632,242 | 1,607,721 |
| Gas Systems Control | 52,106 | 46,510 | 54,151 | 496,948 | 473,311 | 488,090 |
| Gas Distribution | 110,476 | 121,717 | 95,779 | 1,126,432 | 1,194,222 | 965,661 |
| Vice President - Knight | 350,717 | 390,401 | 329,212 | 3,479,253 | 3,711,141 | 3,435,279 |
| Water Operations | 24,991 | 24,447 | 23,692 | 247,312 | 241,922 | 176,303 |
| Water Pumping - Florence | 214,367 | 241,405 | 210,092 | 2,252,037 | 2,526,764 | 2,140,987 |
| Maintenance | 209,435 | 220,118 | 188,884 | 2,046,710 | 2,219,789 | 2,066,986 |
| Water Distribution | 263,518 | 274,184 | 221,405 | 2,515,727 | 2,755,260 | 2,233,084 |
| Platte South | 85,977 | 95,087 | 78,824 | 872,412 | 988,854 | 857,271 |
| Platte West | 112,126 | 114,237 | 103,269 | 1,223,453 | 1,254,610 | 1,141,591 |
| Water Quality Vice President - Koenig | 71,338 981,752 | 70,334 1,039,811 | 57,109 883,275 | 683,990 9,841,641 | 692,265 10,679,463 | 628,602 9,244,824 |
| Infrastructure Integrity | 89,834 | 107,242 | 91,677 | 943,510 | 1,099,938 | 837,142 |
| Engineering | 50,833 | 77,517 | 51,700 | 525,331 | 767,173 | 466,062 |
| Plant Engineering | 199,767 | 264,812 | 238,977 | 2,277,636 | 2,543,639 | 2,279,703 |
| Engineering Design | 234,403 | 243,988 | 224,954 | 2,377,557 | 2,463,689 | 2,304,931 |
| Vice President - Niiya | 574,837 | 693,561 | 607,308 | 6,124,034 | 6,874,439 | 5,887,838 |
| Construction | 1,088,898 | 1,128,060 | 1,020,990 | 10,653,610 | 11,320,147 | 10,099,084 |
| Vice President - O'Brien | 1,088,898 | 1,128,060 | 1,020,990 | 10,653,610 | 11,320,147 | 10,099,084 |
| 0 | 0.000.004 | | 0.040.705 | 00 000 500 | 00 505 404 | 00 007 005 |
| Senior Vice President - Langel | 2,996,204 | 3,251,833 | 2,840,785 | 30,098,538 | 32,585,191 | 28,667,025 |

METROPOLITAN UTILITIES DISTRICT EMPLOYEES BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND TEN MONTHS ENDING OCTOBER 31, 2022 AND 2021

| | | ent Year A | | _ | | nt Year B | | | rior Year Ac | |
|---|--------------|--------------|------------------|---|----------------------|--------------|------------------|-----------------|--------------|-----------------|
| | Full Time | Part Time | Summer/ Temp. | | Full Time | Part Time | Summer/ Temp. | Full Time | Part Time | Summer Temp. |
| President's Office | 6 | - | - remp. | _ | 6 | - | | 6 | - | - Temp. |
| Top level reductions | - | - | - | | 0 | - | - | _ | - | - |
| • | 6 | | | _ | 6 | | - | 6 | | - |
| Law | 9 | | 1 | _ | 9 | | | 9 | | |
| Human Resources - Vice President - Savine | 12 | - | - | | 12 | - | - | 10 | - | 1 |
| Senior Vice President - Mendenhall | 21 | | 1 | _ | 21 | | _ | 19 | | 1 |
| Safety, Security & Locating | 35 | | 1 | _ | 33 | | 1 | 42 | | 1 |
| Vice President - Hunter | 35 | | 1 | _ | 33 | | <u> </u> | 42 | | 1 |
| Purchasing | 7 | - | - | | 7 | - | - | 7 | - | - |
| Meter Services | 33 | - | - | | 34 | - | - | 30 | - | - |
| Stores | 15 | - | - | | 14 | - | - | 14 | - | - |
| Facilities Management | 11 | | | _ | 10 | | | 10 | | |
| Vice President - Zellars | 66 | | | _ | 65 | | | 61 | | |
| Field Services Administration Field Services | 23 92 | - | - | | 27 94 | 1 | - | 12 87 | - | - |
| Transportation | 16 | - | - | | 9 4 19 | - | 1 | 18 | - | 1 |
| Transportation Office | 9 | - | - | | 10 | - | 1 | 8 | - | |
| Vice President - Melville | 140 | - | | _ | 150 | 1 | 2 | 125 | | 1 |
| • | | <u>-</u> | | _ | | | | | | |
| Senior Vice President - Ausdemore | 241 | <u> </u> | 1 | _ | 248 | 1_ | 3_ | 228 | | 2 |
| Information Technology - Vice President - Pappali | | - | 2 | | 57 | - | 3 | 44 | - | - |
| Business Development | 14 | - | - | | 12 | - | - | 12 | - | - |
| Corporate Communications | 8 | 1 | - | | 10 | - | 1 | 9 | - | - |
| Customer Service Administration | 3 | - | - | | 3 | - | - | 3 | - | - |
| Customer Service | 40 | - | - | | 45 | - | - | 43 | | - |
| Customer Accounting | 28 | 1 | - | | 28 | 1 | - | 25 | 1 | - |
| Branch Delivery | 13 84 | | | _ | <u>14</u> 90 | - | | <u>11</u> 82 | | |
| Customer Service Vice President - Mueller | 106 | 1 | <u>-</u> | _ | 112 | 1 | - 1 | 103 | 1 | |
| Senior Vice President - Lobsiger | 151 | 2 | 2 | _ | 169 | 1 | 4 | 147 | 1 | |
| - | | | | _ | | | 4 | | | |
| Rates | 2 | - | - | | 2 | - | - | 2 | - | - |
| Accounting | 17 | | | _ | 17 | | - | 17 | | |
| Senior Vice President - Schaffart | 19_ | <u> </u> | | _ | 19 | | | 19_ | <u> </u> | |
| Gas Operations | 3 | - | - | | 4 | - | - | 3 | - | - |
| Gas Production | 19 | - | - | | 21 | - | - | 18 | - | - |
| Gas Systems Control | 6 15 | - | 1 | | 6 15 | - | - | 8 | - | - |
| Gas Distribution Vice President - Knight | 43 | <u> </u> | - | _ | 46 | | | <u>13</u> 42 | | |
| - | | | <u>-</u> _ | _ | | | | | | |
| Water Operations | 2 30 | - | - | | 2 34 | - | - | 2 34 | - | - |
| Water Pumping - Florence Maintenance | 28 | - | - | | 29 | - | - | 28 | - | - |
| Water Distribution | 36 | | _ | | 39 | | | 33 | _ | _ |
| Platte South | 12 | 1 | - | | 13 | 1 | - | 11 | 1 | - |
| Platte West | 16 | 1 | _ | | 17 | 1 | _ | 15 | 1 | _ |
| Water Quality | 9 | | _ | | 9 | | 1 | 8 | - | _ |
| Vice President - Koenig | 133 | 2 | | _ | 143 | 2 | | 131 | 2 | |
| Infrastructure Integrity | 13 | 1 | | _ | 15 | | 2 | 12 | | 2 |
| Engineering | 4 | - | - | | 6 | - | - | 4 | - | - |
| Plant Engineering | 25 | - | - | | 35 | - | - | 31 | - | - |
| Engineering Design | 32 | | 2 | | 36 | | | 33 | | 1 |
| Vice President - Niiya | 74 | 1 | 2 | _ | 92 | | 2 | 80 | | 3 |
| Construction | 155 | | | _ | 164 | | | 156 | | |
| Vice President - O'Brien | 155 | | | _ | 164 | | | 156 | | |
| Senior Vice President - Langel | 405 | 3 | 3 | | 445 | 2 | 3 | 409 | 2 | 3 |
| Total Employees | 843 | 5 | 7 | | 908 | 4 | 10 | 828 | 3 | 6 |

METROPOLITAN UTILITIES DISTRICT SPA EMPLOYEES BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND TEN MONTHS ENDING OCTOBER 31, 2022 AND 2021

| | | ent Year A | | | ent Year B | | | or Year Ac | |
|---|----------------|-------------|--------------|-----------|--------------|-------------|-----------|-------------|-------------|
| | Full | Part | Summer/ | Full | Part | Summer/ | Full | Part | Summer/ |
| President's Office | Time | Time | Temp. | Time | Time | Temp. | Time | Time | Temp. |
| Top level reductions | 6 | - | - | 6 0 | - | - | 6 | - | - |
| Top level reductions | 6 | <u> </u> | | 6 | | | 6 | | |
| Law | 9 | | | 9 | | | 9 | | |
| Human Resources - Vice President - Savine | 9 10 | - | - | 9 | - | - | 8 | - | - |
| Senior Vice President - Mendenhall | 19 | | | 18 | \equiv | | 17 | | |
| Safety, Security & Locating | 12 | | | 12 | | | 11 | | |
| Vice President - Hunter | 12 | | | <u>12</u> | - | | 11 7 | | |
| Purchasing Meter Services | 7 3 | - | - | 3 | _ | - | 3 | - | - |
| Stores | 2 | - | - | 2 | - | - | 2 | _ | _ |
| Facilities Management | 5 | _ | _ | 4 | _ | _ | 4 | _ | _ |
| Vice President - Zellars | 17 | | | 16 | | | 16 | | |
| Field Services Administration Field Services | 8 | | - | 8 | - | - | 7 | - | - |
| Transportation | - | - | - | - | - | - | - | - | - |
| Transportation Office | 3 | - | - | 4 | - | - | 3 | | - |
| Vice President - Melville | 11 | | | 12 | | | 10 | | |
| Senior Vice President - Ausdemore | 40 | | | 40 | | | 37 | | |
| Information Technology - Vice President - Pappali | 45 | - | - | 57 | - | - | 44 | - | - |
| Business Development | 7 | - | - | 5 | - | - | 5 | - | - |
| Corporate Communications | 8 | - | - | 10 | - | - | 9 | - | - |
| Customer Service Administration | 3 | - | - | 3 | - | - | 3 | - | - |
| Customer Service | 5 | - | - | 6 | - | - | 5 | - | - |
| Customer Accounting | 3 | - | - | 3 | - | - | 2 | - | - |
| Branch Delivery Customer Service | <u>1</u> 12 | | | 13 | | | <u>1</u> | | |
| Vice President - Mueller | 27 | | | 28 | - | | 25 | | |
| Senior Vice President - Lobsiger | 72 | | | 85 | | | 69 | | |
| Rates | 2 | | | 2 | | | 2 | | |
| Accounting | 11 | - | - | 11 | - | - | 11 | | |
| Senior Vice President - Schaffart | 13 | | _ | 13 | | _ | 13 | | |
| Gas Operations | 3 | - | - | 4 | - | - | 3 | - | - |
| Gas Production | 3 | - | - | 3 | - | - | 3 | - | - |
| Gas Systems Control | 6 | - | - | 6 | - | - | 8 | - | - |
| Gas Distribution | 2 | | | 2 | | | 1 | | |
| Vice President - Knight | 14_ | | | <u>15</u> | | | <u>15</u> | | |
| Water Operations | 2 | - | - | 2 | - | - | 2 | - | - |
| Water Pumping - Florence Maintenance | 8 3 | - | - | 9 3 | - | - | 8 3 | - | - |
| Water Distribution | 3 | - | - | 3 | - | - | 3 | - | - |
| Platte South | 2 | - | - | 2 | - | - | 2 | | |
| Platte West | 2 | _ | _ | 3 | _ | _ | 2 | _ | _ |
| Water Quality | 8 | - | - | 8 | - | - | 8 | _ | _ |
| Vice President - Koenig | 28 | | - | 30 | | | 28 | | |
| Infrastructure Integrity | 3 | | - | 4 | | - | 3 | | - |
| Engineering | 4 | - | - | 6 | - | - | 4 | - | - |
| Plant Engineering | 25 | - | - | 35 | - | - | 31 | - | - |
| Engineering Design | 20 | | | 21 | | | 22 | | |
| Vice President - Niiya | 52 | | | 66 | | | 60 | | |
| Construction Vice President - O'Brien | 18 18 | | | 8 8 | | | 8 | | |
| | | | | | | | | | <u>-</u> |
| Senior Vice President - Langel | 112 | | - | 119 | | | 111 | | |
| Total Employees | 262 | | | 281 | | | 253 | | |

METROPOLITAN UTILITIES DISTRICT OAC EMPLOYEES BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND TEN MONTHS ENDING OCTOBER 31, 2022 AND 2021

| _ | | ent Year A | | | nt Year B | | | or Year Ac | |
|---|------|------------|----------------|------|--------------|-------------|------|-------------|-------------|
| | Full | Part | Summer/ | Full | Part | Summer/ | Full | Part | Summer/ |
| President's Office | Time | Time | Temp. | Time | Time | Temp. | Time | <u>Time</u> | Temp. |
| Top level reductions | _ | _ | _ | 0 | _ | _ | _ | _ | _ |
| 1 op 16 ver reddelloris | | | | | | | | | |
| aw | | | | | | | | | |
| luman Resources - Vice President - Savine | 2 | - | ' | 3 | - | - | 2 | - | - 1 |
| Senior Vice President - Mendenhall | 2 | | 1 | 3 | <u> </u> | <u> </u> | 2 | | 1 |
| Safety, Security & Locating | 23 | | 1_ | 21 | | 1_ | 31 | | 1 |
| Vice President - Hunter | 23 | | 1_ | 21 | | 1_ | 31 | | 1_ |
| urchasing | - | - | - | - | - | - | - | - | - |
| leter Services | 30 | - | - | 31 | - | - | 27 | - | - |
| tores | 13 | - | - | 12 | - | - | 12 | - | - |
| acilities Management | 6 | | | 6 | | | 6_ | | |
| Vice President - Zellars | 49 | | | 49 | - | | 45 | | |
| eld Services Administration | 15 | - | - | 19 | 1 | - | 5 | - | - |
| eld Services | 92 | - | - | 94 | - | - | 87 | - | - |
| ansportation Office | 16 | - | - | 19 | - | 1 | 18 | - | 1 |
| ansportation Office | 6 | | | 6 | | 1 | 5_ | | |
| Vice President - Melville | 129 | | | 138 | 1 | 2_ | 115 | | 1_ |
| Senior Vice President - Ausdemore | 201 | | 1_ | 208 | 1_ | 3_ | 191 | | 2 |
| formation Technology - Vice President - Pappali | - | - | 2 | - | - | 3 | - | - | - |
| usiness Development | 7 | - | - | 7 | - | - | 7 | - | - |
| orporate Communications | - | 1 | - | - | - | 1 | - | - | - |
| ustomer Service Administration | - | - | - | - | - | - | - | - | - |
| ustomer Service | 35 | - | - | 39 | - | - | 38 | - | - |
| ustomer Accounting | 25 | 1 | - | 25 | 1 | - | 23 | 1 | - |
| ranch Delivery | 12 | | | 13_ | | | 10_ | | |
| Customer Service | 72 | 1 | - _ | 77 | 1 | | 71 | 1_ | |
| Vice President - Mueller | 79 | 2 | | 84 | 1 | 1_ | 78 | 1 | |
| Senior Vice President - Lobsiger | 79 | 2 | 2 | 84 | 1 | 4_ | 78 | 1 | |
| ates | - | - | - | - | - | - | - | - | - |
| ccounting | 6 | | | 6 | | | 6 | | |
| Senior Vice President - Schaffart | 6 | | - | 6_ | | | 6 | | |
| as Operations | - | - | - | - | - | - | - | - | - |
| as Production | 16 | - | - | 18 | - | - | 15 | - | - |
| as Systems Control | - | - | 1 | - | - | - | - | - | - |
| as Distribution | 13 | - | - | 13 | - | - | 12 | - | - |
| Vice President - Knight | 29 | | 1 | 31 | | | 27 | | |
| /ater Operations | _ | _ | _ | _ | _ | _ | _ | _ | _ |
| /ater Pumping - Florence | 22 | - | _ | 25 | - | - | 26 | _ | - |
| aintenance | 25 | - | _ | 26 | - | - | 25 | _ | - |
| ater Distribution | 33 | - | _ | 36 | - | - | 30 | - | - |
| latte South | 10 | 1 | _ | 11 | 1 | - | 9 | 1 | - |
| latte West | 14 | 1 | _ | 14 | 1 | - | 13 | 1 | - |
| /ater Quality | 1 | - | _ | 1 | - | 1 | - | - | - |
| Vice President - Koenig | 105 | 2 | | 113 | 2 | 1 | 103 | 2 | |
| frastructure Integrity | 10 | 1 | | 11 | | 2 | 9 | | 2 |
| ngineering | - | - | _ | _ | - | - | - | - | - |
| lant Engineering | - | - | - | - | - | - | - | _ | - |
| ngineering Design | 12 | - | 2 | 15 | - | - | 11 | _ | 1 |
| Vice President - Niiya | 22 | 1 | 2 | 26 | | 2 | 20 | | 3 |
| onstruction | 137 | | | 156 | | | 148 | | |
| Vice President - O'Brien | 137 | <u>-</u> | | 156 | <u> </u> | | 148 | | |
| • | | | | | | | | | |
| Senior Vice President - Langel | 293 | 3 | 3_ | 326 | 2 | 3_ | 298 | 2 | 3_ |
| Total Employees | 581 | 5 | 7 | 627 | 4 | 10 | 575 | 3 | 6 |

METROPOLITAN UTILITIES DISTRICT OVERTIME HOURS BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND TEN MONTHS ENDING OCTOBER 31, 2022 AND 2021

| | Month of October | | | _ | Ten Months Ending October | | | |
|--|------------------|---------------|---------------|---|---------------------------|---------------------|------------------|--|
| | 2022 | 2022 | 2021 | • | 2022 | 2022 | 2021 | |
| <u></u> | Actual | Budget | Actual | | Actual | Budget | Actual | |
| President's Office | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | |
| Top level reductions | 0.0 | 0.0 | 0.0 | - | 0.0 | 0.0 | 0.0 | |
| Law | 11.5 | 10.0 | 22.5 | • | 124.0 | 141.0 | 138.0 | |
| Human Resources - Vice President - Savine | 1.5 | 7.0 | 11.5 | | 112.5 | 95.0 | 174.5 | |
| Senior Vice President - Mendenhall | 13.0 | 17.0 | 34.0 | • | 236.5 | 236.0 | 312.5 | |
| Safety, Security & Locating | 1,106.5 | 355.0 | 981.8 | _ | 10,522.0 | 5,250.0 | 8,693.5 | |
| Vice President - Hunter | 1,106.5 | 355.0 | 981.8 | | 10,522.0 | 5,250.0 | 8,693.5 | |
| Purchasing | 0.0 | 0.0 | 0.0 | | 5.5 | 0.0 | 0.0 | |
| Meter Services | 0.0 | 2.0 | 2.5 | | 2.0 | 20.0 | 18.5 | |
| Stores | 44.5 | 15.0 | 53.5 | | 439.5 | 150.0 | 236.5 | |
| Facilities Management | 30.5 | 20.0 | 4.0 | | 368.0 | 230.0 | 237.0 | |
| Vice President - Zellars | 75.0 | 37.0 235.0 | 60.0 167.0 | | 815.0 | 400.0 2,330.0 | 492.0 1,645.0 | |
| Field Services Administration Field Services | 211.5 1,216.5 | 1,200.0 | 1,931.0 | | 2,361.5 12,516.5 | 2,330.0 13.100.0 | 1,045.0 | |
| Transportation | 48.0 | 1,200.0 | 46.0 | | 452.0 | 940.0 | 661.0 | |
| Transportation Office | 48.0 70.0 | 83.0 | 51.5 | | 452.0 693.5 | 833.0 | 449.0 | |
| Vice President - Melville | 1,546.0 | 1,618.0 | 2,195.5 | | 16,023.5 | 17,203.0 | 17,150.0 | |
| · | | | | • | | | | |
| Senior Vice President - Ausdemore | 2,727.5 | 2,010.0 | 3,237.3 | - | 27,360.5 | 22,853.0 | 26,335.5 | |
| Information Technology - Vice President - Pappal | 28.5 | 8.0 | 14.0 | | 222.0 | 86.0 | 162.0 | |
| Business Development | 0.0 | 0.0 | 0.0 | | 1.0 | 0.0 | 0.0 | |
| Corporate Communications | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | |
| Customer Service Administration | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | |
| Customer Service | 261.5 | 15.0 | 35.0 | | 1,576.5 | 280.0 | 299.0 | |
| Customer Accounting | 0.0 | 5.0 | 198.0 | | 1,203.5 | 110.0 | 658.0 | |
| Branch Delivery | 13.0 | 15.0 | 2.0 | | 182.5 | 150.0 | 127.5 | |
| Customer Service | 274.5 | 35.0 | 235.0 | | 2,962.5 | 540.0 | 1,084.5 | |
| Vice President - Mueller | 274.5 | 35.0 | 235.0 | | 2,963.5 | 540.0 | 1,084.5 | |
| Senior Vice President - Lobsiger | 303.0 | 43.0 | 249.0 | | 3,185.5 | 626.0 | 1,246.5 | |
| Rates | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | |
| Accounting | 0.0 | 0.0 | 0.0 | _ | 0.0 | 0.0 | 2.5 | |
| Senior Vice President - Schaffart | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 2.5 | |
| Gas Operations | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | |
| Gas Production | 190.0 | 225.0 | 195.5 | | 1,837.5 | 1,600.0 | 3,399.0 | |
| Gas Systems Control | 6.5 | 10.0 | 16.0 | | 177.0 | 85.0 | 113.0 | |
| Gas Distribution | 34.5 | 150.0 | 146.0 | | 749.5 | 980.0 | 862.0 | |
| Vice President - Knight | 231.0 | 385.0 | 357.5 | | 2,764.0 | 2,665.0 | 4,374.0 | |
| Water Operations | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | |
| Water Pumping - Florence | 89.5 | 200.0 | 59.5 | | 1,112.0 | 2,000.0 | 2,037.0 | |
| Maintenance | 142.5 | 100.0 | 45.5 | | 871.0 | 1,000.0 | 865.5 | |
| Water Distribution | 854.0 | 450.0 | 512.5 | | 8,315.0 | 4,500.0 | 5,320.0 | |
| Platte South | 18.0 | 25.0 | 39.5 | | 183.5 | 250.0 | 204.5 | |
| Platte West | 116.0 | 45.0 | 46.5 | | 880.0 | 450.0 | 796.0 | |
| Water Quality | 24.0 | 10.0 | 12.0 | | 186.0 | 115.0 | 190.0 | |
| Vice President - Koenig | 1,244.0 | 830.0 | 715.5 | | 11,547.5 | 8,315.0 | 9,413.0 | |
| Infrastructure Integrity | 47.5 | 25.0 | 25.5 | | 276.0 | 250.0 | 224.0 | |
| Engineering | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | |
| Plant Engineering | 79.0 | 75.0 | 164.5 | | 961.5 | 640.0 | 1,030.5 | |
| Engineering Design | 143.5 | 125.0 | 107.0 | | 1,535.5 | 1,250.0 | 1,261.0 | |
| Vice President - Niiya | 270.0 | 225.0 | 297.0 | • | 2,773.0 | 2,140.0 | 2,515.5 | |
| Construction | 2,270.0 | 2,000.0 | 2,606.0 | • | 27,725.0 | 20,300.0 | 27,039.0 | |
| Vice President - O'Brien | 2,270.0 | 2,000.0 | 2,606.0 | • | 27,725.0 | 20,300.0 | 27,039.0 | |
| Senior Vice President - Langel | 4,015.0 | 3,440.0 | 3,976.0 | • | 44,809.5 | 33,420.0 | 43,341.5 | |
| Total Overtime Hours | 7,058.5 | 5,510.0 | 7,496.3 | • | 75,592.0 | 57,135.0 | 71,238.5 | |
| | ., | -, | ., | | -, | , | ,=0 | |

METROPOLITAN UTILITIES DISTRICT OVERTIME DOLLARS BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND TEN MONTHS ENDING OCTOBER 31, 2022 AND 2021

| | Month of October | | | Ten | Months Ending Oct | ober |
|--|------------------|----------------|------------------|--------------------|-------------------|------------------|
| | 2022 Actual | 2022 Budget | 2021 Actual | 2022 Actual | 2022 Budget | 2021 Actual |
| President's Office | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Law | 738 | 597 | 1,344 | 7,824 | 8,415 | 8,138 |
| Human Resources - Vice President - Savine | 74 | 317 | 562 | 5,350 | 4,304 | 7,782 |
| Senior Vice President - Mendenhall | 811 | 914 | 1,906 | 13,174 | 12,719 | 15,920 |
| Safety, Security & Locating | 62,669 | 20,338 | 55,933 | 579,745 | 300,773 | 493,110 |
| Vice President - Hunter | 62,669 | 20,338 | 55,933 | 579,745 | 300,773 | 493,110 |
| Purchasing | - | - | - | 301 | - | - |
| Meter Services | - | 108 | 129 | 116 | 1,080 | 951 |
| Stores | 2,424 | 755 | 2,722 | 22,366 | 7,553 | 11,781 |
| Facilities Management | 1,614 | 940 | 198_ | 17,397 | 10,808 | 11,144 |
| Vice President - Zellars | 4,038 | 1,803 | 3,049 | 40,180 | 19,440 | 23,877 |
| Field Services Administration | 14,718 | 16,748 | 11,292 | 149,985 | 166,059 | 114,335 |
| Field Services | 74,052 | 72,996 | 113,998 | 715,229 | 796,873 | 860,800 |
| Transportation | 3,074 | 6,152 | 2,839 | 22,566 | 57,829 | 42,065 |
| Transportation Office | 4,870 | 5,759 | 3,807 | 49,089 | 57,794 | 33,045 |
| Vice President - Melville | 96,714 | 101,655 | 131,936 | 936,870 | 1,078,554 | 1,050,245 |
| Senior Vice President - Ausdemore | 163,421 | 123,796 | 190,918 | 1,556,794 | 1,398,767 | 1,567,231 |
| Information Technology - Vice President - Pappalil | 1,910 | 582 | 809 | 13,766 | 6,251 | 10,428 |
| Business Development | - | - | - | 58 | - | - |
| Corporate Communications | - | - | - | - | - | - |
| Customer Service Administration | - | - | 4.500 | - | - | - |
| Customer Service | 11,890 | 652 | 1,509 | 70,956 | 12,163 | 12,902 |
| Customer Accounting | - | 242 | 9,034 | 47,933 | 5,325 | 30,624 |
| Branch Delivery | 614 | 704 | 92 | 8,203 | 7,041 | 5,869 |
| Customer Service Vice President - Mueller | 12,503 12,503 | 1,598 1,598 | 10,635 10,635 | 127,092 127,150 | 24,529 24,529 | 49,395 49,395 |
| Senior Vice President - Lobsiger | 14,414 | 2,179 | 11,444 | 140,915 | 30,781 | 59,823 |
| Rates | - | | | - | | - |
| Accounting | - | - | - | - | - | 114 |
| Senior Vice President - Schaffart | - | | - | | - | 114 |
| Gas Operations | _ | - | _ | - | _ | _ |
| Gas Production | 13,174 | 16,054 | 13,306 | 121,756 | 114,160 | 226,677 |
| Gas Systems Control | 440 | 689 | 1,067 | 12,559 | 5,856 | 7,645 |
| Gas Distribution | 2,343 | 9,450 | 9,464 | 41,496 | 61,740 | 54,100 |
| Vice President - Knight | 15,958 | 26,193 | 23,837 | 175,811 | 181,756 | 288,422 |
| Water Operations | | | | <u>-</u> | | . |
| Water Pumping - Florence | 5,749 | 12,278 | 4,144 | 70,171 | 122,780 | 124,963 |
| Maintenance | 10,282 | 6,237 | 3,314 | 60,333 | 62,370 | 56,861 |
| Water Distribution | 45,219 | 25,227 | 27,250 | 418,628 | 252,270 | 291,863 |
| Platte South Platte West | 957 | 1,462 | 2,244 | 10,312 | 14,615 | 11,822 |
| Water Quality | 6,844 1,323 | 2,758 519 | 2,933 629 | 54,272 10,122 | 27,576 5,965 | 49,643 9,732 |
| Vice President - Koenig | 70,374 | 48,480 | 40,514 | 623,838 | 485,576 | 544,884 |
| <u>-</u> | | | | | | |
| Infrastructure Integrity Engineering | 2,920 | 1,403 | 1,551 | 15,210 | 14,025 | 12,922 |
| Plant Engineering | 5,277 | 4,892 | 10,574 | 63,740 | 41,747 | 65,936 |
| Engineering Design | 7,684 | 6,374 | 5,597 | 79,743 | 63,738 | 63,563 |
| Vice President - Niiya | 15,881 | 12,669 | 17,722 | 158,693 | 119,510 | 142,421 |
| Construction | 124,323 | 114,160 | 137,373 | 1,389,277 | 1,158,724 | 1,481,573 |
| Vice President - O'Brien | 124,323 | 114,160 | 137,373 | 1,389,277 | 1,158,724 | 1,481,573 |
| Senior Vice President - Langel | 226,536 | 201,501 | 219,446 | 2,347,619 | 1,945,565 | 2,457,300 |
| Total Overtime Dollars | 405,182 | 328,390 | 423,714 | 4,058,502 | 3,387,833 | 4,100,387 |

METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT BALANCE SHEETS

AS OF OCTOBER 31, 2022 AND SEPTEMBER 30, 2022

| | October 31 | September 30 | January 1 | Increase (Decrease) | | |
|--|------------------|------------------|------------------|---------------------|----------------|--|
| ASSETS | 2022 | 2022 | 2022 | One Month | Ten Months | |
| UTILITY PLANT - At Cost | | | | | | |
| Plant in service | \$ 1,323,487,469 | \$ 1,323,336,172 | \$ 1,285,258,123 | \$ 151,297 | \$ 38,229,345 | |
| Less - Accumulated depreciation | 370,572,167 | 368,982,308 | 352,383,846 | 1,589,860 | 18,188,321 | |
| Net utility plant in service | 952,915,302 | 954,353,864 | 932,874,277 | (1,438,563) | 20,041,025 | |
| not alliny plant in control | 332,013,032 | 33 1,333,33 | 002,01.1,211 | (1,100,000) | 20,011,020 | |
| Construction in progress | 67,706,557 | 62,057,478 | 53,001,376 | 5,649,078 | 14,705,181 | |
| Construction materials - at average cost | 3,981,230 | 4,020,773 | 1,883,386 | (39,543) | 2,097,844 | |
| Net utility plant | 1,024,603,088 | 1,020,432,115 | 987,759,039 | 4,170,973 | 36,844,049 | |
| NONCURRENT ASSETS | | | | | | |
| 2012 Bond Reserve Fund - Restricted | 3,032,873 | 3,030,042 | 3,025,216 | 2,831 | 7,658 | |
| 2018 Bond Project Fund | 0,002,070 | 0,000,042 | 2,580,934 | 2,001 | (2,580,934) | |
| 2022 Bond Project Fund | 60.649.970 | _ | 2,000,004 | 60,649,970 | 60,649,970 | |
| Construction/Environmental fund | 173,328 | 173,255 | 172,933 | 74 | 395 | |
| Other non-current assets | 1,310,599 | 1,400,419 | 1,595,327 | (89,820) | (284,728) | |
| Total noncurrent assets | 65,166,770 | 4,603,716 | 7,374,409 | 60,563,054 | 57,792,361 | |
| CURRENT ASSETS | | | | | | |
| Cash in treasurer's accounts | 100,692,485 | 91,586,280 | 98,798,888 | 9,106,205 | 1,893,597 | |
| Bond sinking fund - restricted | 15,278,613 | 13,565,520 | 1,900,295 | 1,713,093 | 13,378,318 | |
| Bond closing fund | 240,042 | 10,000,020 | 1,500,255 | 240,042 | 240,042 | |
| U.S. Government securities | 240,042 | _ | _ | 240,042 | 240,042 | |
| Accounts receivable | 3.711.857 | 2.219.246 | 4.302.519 | 1.492.611 | (590,661) | |
| Accounts receivable - utility service | 28,665,668 | 28,528,900 | 25,330,205 | 136.767 | 3,335,462 | |
| Allowance for uncollectible accounts | (2,123,356) | (2,008,054) | (1,798,680) | (115,302) | (324,675) | |
| Interdepartmental Receivable from Gas Department | 6,942,942 | 10,395,759 | 3,932,873 | (3,452,817) | 3,010,068 | |
| Interest receivable | 0,542,542 | 10,000,700 | 0,552,075 | (0,402,017) | 5,010,000 | |
| Accrued unbilled revenues | 4,793,699 | 6,362,485 | 3,539,297 | (1,568,786) | 1,254,402 | |
| Materials and supplies - at average cost | 5,261,460 | 5,275,405 | 4,386,783 | (13,945) | 874,677 | |
| Prepayments | 468,652 | 528,767 | 313,058 | (60,115) | 155,594 | |
| | | | | | | |
| Total current assets | 163,932,061 | 156,454,308 | 140,705,239 | 7,477,753 | 23,226,823 | |
| DEFERRED OUTFLOWS | | | | | | |
| Pension | 9,191,088 | 9,191,088 | 9,191,088 | - | - | |
| OPEB | 2,692,600 | 2,692,600 | 2,692,600 | - | - | |
| Debt refund | 2,023,536 | 2,056,957 | 2,357,745 | (33,421) | (334,209) | |
| Total deferred outflows | 13,907,224 | 13,940,645 | 14,241,433 | (33,421) | (334,209) | |
| Total Assets | \$ 1,267,609,144 | \$ 1,195,430,785 | \$ 1,150,080,121 | \$ 72,178,359 | \$ 117,529,023 | |

METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT BALANCE SHEETS

AS OF OCTOBER 31, 2022 AND SEPTEMBER 30, 2022

| | October 31 | September 30 | January 1 | Increase | (Decrease) |
|--|--------------------------|---------------|--------------------------|------------|-------------------------|
| LIABILITIES AND NET WORTH | 2022 | 2022 | 2022 | One Month | Ten Months |
| NONCURRENT LIABILITIES | | | | | |
| Long Term Debt: | | | 404.000.400 | | |
| Water Revenue Bonds Net of Discount/Premium | 260,426,390 | 194,744,717 | 194,853,400 | 65,681,674 | 65,572,990 |
| NDEQ Loan - Contact Basin | 2,597,636 263,024,027 | 2,597,636 | 2,746,700 197,600,100 | 65,681,674 | (149,064) 65,423,927 |
| Total long term debt | 203,024,027 | 197,342,353 | 197,000,100 | 00,001,074 | 05,423,927 |
| Net pension liability | (21,293,150) | (21,293,150) | (21,293,150) | - | - |
| Other Post Employment Benefits | 29,975,075 | 30,220,737 | 32,431,695 | (245,662) | (2,456,620) |
| Total Long Term Liabilities | 271,705,951 | 206,269,940 | 208,738,645 | 65,436,012 | 62,967,307 |
| CURRENT LIABILITIES | | | | | |
| Current maturities of revenue bonds | 13,060,000 | 13,060,000 | 13,060,000 | - | - |
| Current maturities of NDEQ Loans | 296,652 | 296,652 | 293,715 | - | 2,937 |
| Accounts payable | 6,855,195 | 7,166,093 | 9,353,268 | (310,898) | (2,498,073) |
| Interdepartmental Payable to Gas Department | - | - | - | - | - |
| Water service deposits | - | - | - | - | - |
| Customer deposits-Pioneer Approach Mains | 6,754,527 | 6,589,955 | 7,124,238 | 164,572 | (369,711) |
| Customer Credit Balances | 1,892,691 | 1,885,953 | 1,088,043 | 6,738 | 804,648 |
| Statutory payments to municipalities | 444,418 | 899,646 | 655,048 | (455,228) | (210,630) |
| Sewer fee collection due municipalities | 25,491,181 | 25,789,858 | 25,796,003 | (298,677) | (304,822) |
| Interest accrued on water revenue bonds | 3,067,945 | 2,454,356 | 613,589 | 613,589 | 2,454,356 |
| Accrued vacation payable | 4,752,928 | 4,752,928 | 4,752,928 | - | - |
| Other current liabilities | | | | (070.004) | (404.000) |
| Total current liabilities | 62,615,536 | 62,895,440 | 62,736,832 | (279,904) | (121,296) |
| CUSTOMER ADVANCES FOR CONSTRUCTION | 27,986,002 | 25,266,395 | 26,994,301 | 2,719,607 | 991,701 |
| SELF - INSURED RISKS | 5,147,778 | 5,178,103 | 3,534,767 | (30,324) | 1,613,011 |
| OTHER DEFERRED LIABILITIES | | | | | |
| DEFERRED INFLOWS OF RESOURCES | | | | | |
| Deferred inflows - pension | 38,295,665 | 38,295,665 | 38,295,665 | _ | _ |
| Deferred inflows - OPEB | 27,034,582 | 27,034,582 | 27,034,582 | _ | - |
| Contributions in aid of construction | 367,215,937 | 366,679,301 | 354,971,325 | 536,636 | 12,244,612 |
| | 432,546,184 | 432,009,549 | 420,301,573 | 536,636 | 12,244,612 |
| NET POSITION – ACCUMULATED REINVESTED EARNINGS | 467,607,692 | 463,811,359 | 427,774,004 | 3,796,333 | 39,833,688 |
| Total Liabilities, Deferred Inflows of Resources, and Net Position | 1,267,609,144 | 1,195,430,785 | 1,150,080,121 | 72,178,359 | 117,529,023 |

METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT

INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS FOR THE MONTH AND TEN MONTHS ENDING OCTOBER 31, 2022 AND 2021

| | 0-4-1- | 0000 | October | Ten Months | | |
|---|-------------------|------------------|---------------|----------------|----------------|----------------|
| | | er 2022 | 2021 | | ths 2022 | 2021 |
| | Actual | Budget | Actual | Actual | Budget | Actual |
| OPERATING REVENUES | | | | | | |
| Metered sales of water | \$ 12,487,130 | \$ 12,491,635 | \$ 10,651,822 | \$ 117,954,587 | \$ 111,977,235 | \$ 108,179,388 |
| Infrastructure charge | 1,279,796 | 1,269,224 | 1,252,758 | 12,678,510 | 12,625,856 | 12,596,423 |
| Other operating revenues | 368,484 | 395,585 | 286,935 | 3,847,397 | 3,929,796 | 3,740,715 |
| Total operating revenues | 14,135,410 | 14,156,444 | 12,191,515 | 134,480,494 | 128,532,887 | 124,516,526 |
| Less: Bad debt expense | (115,302) | (34,724) | (3,797) | (290,647) | (345,311) | (182,946 |
| Total operating revenues, net | 14,020,107 | 14,121,720 | 12,187,718 | 134,189,847 | 128,187,576 | 124,333,580 |
| OPERATING EXPENSES | | | | | | |
| Operating expense | 5,136,583 | 4,960,433 | 4,574,679 | 48,076,825 | 51,138,064 | 47,003,981 |
| Maintenance expense | 2,776,821 | 3,350,537 | 3,087,036 | 25,457,093 | 29,974,786 | 24,998,661 |
| Depreciation | 1,352,865 | 1,969,216 | 1,308,821 | 13,573,774 | 19,614,822 | 12,821,067 |
| Other Non-Operating Expense (Income) | 29,908 | - | - | 9,772 | - | 146,899 |
| Statutory payments & fuel taxes | 222,803 | 199,866 | 186,099 | 1,846,338 | 1,791,636 | 1,720,187 |
| Bond issuance costs | 222,000 | - | 100,000 | 1,010,000 | 670,071 | 1,720,107 |
| Investment Expense | | _ | 2,754 | 1,092 | - | 8,725 |
| Interest expense revenue bonds | 543,964 | 709,947 | 587,875 | 5,441,769 | 6,108,774 | 5,880,882 |
| · | , | , | | | , , | |
| Interest expense NDEQ Loan | 7,236 | 7,236 | 7,963 | 74,549 | 74,549 | 81,776 |
| Bond expense | 298,174 | - 44 407 005 | 0.755.000 | 298,174 | - 100 070 700 | |
| Total revenue deductions | 10,368,354 | 11,197,235 | 9,755,228 | 94,779,386 | 109,372,703 | 92,662,177 |
| Net revenues | 3,651,754 | 2,924,485 | 2,432,491 | 39,410,461 | 18,814,873 | 31,671,403 |
| Interest income | 144,579 | 37,304 | (9,321) | 423,227 | 370,969 | 185,151 |
| FUNDS PROVIDED | | | | | | |
| Net inome (loss) | 3,796,333 | 2,961,789 | 2,423,169 | 39,833,688 | 19,185,842 | 31,856,555 |
| Depreciation and amortization charges | 1,479,410 | 2,257,664 | 1,418,991 | 14,851,382 | 21,827,317 | 14,043,273 |
| Net pension liability | · · · · · · · · · | - | · · · · - | · · · · - | - | · · · · - |
| Deferred inflows - pension | - | - | - | - | - | - |
| Deferred inflows - OPEB | _ | _ | _ | _ | _ | _ |
| OPEB | _ | _ | _ | _ | _ | _ |
| Contribution in aid of construction | 780,335 | 1,682,278 | 2,090,138 | 14,555,585 | 16,822,776 | 25,763,934 |
| Contribution in aid of construction - impact fees | 436,073 | 287,700 | 315,973 | 4,234,939 | 2,870,000 | 4,049,885 |
| Customer Advances for Construction | 2,719,607 | 201,100 | (2,291,892) | 991,701 | 2,070,000 | (6,088,597 |
| Bond Proceeds | | - | (2,291,092) | | 67 007 002 | (0,000,397 |
| | 65,784,720 | 7 400 424 | 2.050.270 | 66,601,320 | 67,007,083 | |
| Total funds provided | 74,996,477 | 7,189,431 | 3,956,379 | 141,068,615 | 127,713,018 | 69,625,049 |
| FUNDS EXPENDED | 4 705 040 | 0.454.040 | 5 004 000 | 00 440 507 | 50 404 000 | 00 000 404 |
| Plant additions and replacements | 4,735,948 | 6,451,610 | 5,881,993 | 38,143,507 | 50,191,398 | 29,893,124 |
| Plant additions and replacements-Cast Iron | 1,594,206 | 1,394,251 | 2,243,963 | 20,097,836 | 21,310,538 | 14,493,943 |
| OPEB - Begin Pre-funding | 245,662 | - | 411,731 | 2,456,620 | - | 4,069,310 |
| Deferred outflows - pension | - | - | - | = | - | - |
| Deferred outflows - OPEB | - | - | - | - | - | - |
| NDEQ Loan-Contact Basin | - | - | - | 146,127 | 146,127 | 143,247 |
| Bond Retirement | - | - | | - | - | - |
| Bond Interest - 2012-Expense accrual (non cash) | (64,712) | (64,712) | (69,525) | (649,251) | (649,251) | (697,376 |
| Bond Interest - 2012-Payment | - | - ' | - | 454,272 | 454,272 | 483,147 |
| Bond Interest - 2015-Expense accrual (non cash) | (387,010) | (387,010) | (420,923) | (3,870,099) | (3,870,100) | (1,354,473 |
| Bond Interest - 2015-Payment | (001,010) | (001,010) | (120,020) | 2,624,753 | 2,624,753 | (1,001,170 |
| Bond Interest - 2013-rayment Bond Interest - 2018-Expense accrual (non cash) | (92,242) | (92,242) | (97,428) | (922,419) | (922,419) | (337,896 |
| . , , , | (32,242) | (32,242) | (31,420) | , , | , , | (337,090 |
| Bond Interest - 2018-Payment | - | (405,000) | - | 602,509 | 602,509 | - |
| Bond Interest - 2022-Expense accrual (non cash) | - | (165,983) | - | - | (667,004) | - |
| Bond Interest - 2022-Payment | - | - | - (7.000) | - | - | - |
| NDEQ Interest - Expense accrual (non cash) | (7,236) | (7,236) | (7,963) | (74,549) | (74,549) | (81,776 |
| NDEQ Interest - Payment | | | | 45,606 | 45,606 | 49,925 |
| Total funds expended | 6,024,617 | 7,128,678 | 7,941,849 | 59,054,911 | 69,191,879 | 46,661,175 |
| SUBTOTAL - FUNDS PROVIDED LESS FUNDS EXPENDED | 68,971,860 | Page 1 of 20,753 | (3,985,470) | 82,013,703 | 58,521,139 | 22,963,874 |

METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT

INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS FOR THE MONTH AND TEN MONTHS ENDING OCTOBER 31, 2022 AND 2021

| | October 2 | 2022 | October 2021 | Ten Mont | ns 2022 | Ten Months 2021 |
|---|--------------|-----------|-----------------|--------------|--------------|--------------------|
| - | Actual | Budget | Actual | Actual | Budget | Actual |
| BOND ACTIVITIES | | | | | | |
| Interest on Bond Project Fund | (2,831) | | (6,911) | (261,353) | | (89,426) |
| Remove Net Bond Proceeds - Series 2022 | (60,649,970) | _ | (0,011) | (60,649,970) | (66,337,012) | (00,120) |
| Bond Project Fund - 2015 (Spending Funded by Bond Proceeds) | - | | _ | - | (00,00.,0.2) | _ |
| Bond Project Fund - 2018 (Spending Funded by Bond Proceeds) | _ | 3,105,833 | 21,293 | 2,834,629 | 21,802,756 | 2,899,158 |
| Bond Project Fund - 2022 (Spending Funded by Bond Proceeds) | (240,042) | 146,127 | ,200 | (240,042) | 146,127 | _,000,.00 |
| Net Change in Bond Project Funds | (60,892,843) | 3,251,960 | 14,382 | (58,316,735) | (44,388,129) | 2,809,732 |
| IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET | | | | | | |
| ASSET ACCOUNTS | | | | | | |
| Bond Sinking Fund | (1,713,093) | | (1,703,273) | (13,378,318) | | (13,059,599) |
| Bond Closing Fund | (1,7 10,000) | | (1,700,270) | (10,070,010) | | (10,000,000) |
| Accounts Receivable | (1,492,611) | | 97,327 | 590,661 | | 1,353,463 |
| Accounts Receivable - Utility Service | (136,767) | | 2,854,767 | (3,335,462) | | (383,060) |
| Construction/Environmental fund | (74) | | (24) | (3,555,462) | | (230) |
| Allowance for Uncollectible Accounts | 115,302 | | 3,986 | 324,675 | | 177,441 |
| I/Co Receivable from Gas Department | 3,452,817 | | 8,504,213 | (3,010,068) | | (631,490) |
| Accrued Unbilled Revenue | 1,568,786 | | 1,047,697 | (1,254,402) | | (894,286) |
| Materials and Supplies | 13,945 | | (55,811) | (874,677) | | (446,651) |
| Prepayments | 60,115 | | 49,931 | (155,594) | | (233,548) |
| Other Noncurrent Assets | 89,820 | | (52,029) | 284,728 | | (838,231) |
| Other Noriculient Assets | 69,620 | | (32,029) | 204,720 | | (636,231) |
| LIABILITY ACCOUNTS | | | | | | |
| Accounts Payable | (318,134) | | (89,825) | (2,527,016) | | (1,044,784) |
| I/Co Payable to Gas Department | - | | - | - | | - |
| Customer Deposits - Pioneer Mains | 164,572 | | 1,160,139 | (369,711) | | 2,191,277 |
| Customer Credit Balances | 6,738 | | 108,471 | 804,648 | | 294,135 |
| Self Insured Risk Liability | (30,324) | | (30,992) | 1,613,011 | | 279,655 |
| Statutory Payments to Municipalities | (455,228) | | (423,761) | (210,630) | | (253,700) |
| Sewer Fee Collection Due Municipalities | (298,677) | | (861,455) | (304,822) | | (277,640) |
| Accrued Vacation Payable | - | | - | - | | - |
| All other, net | <u>-</u> | | <u>-</u> | | | - |
| NET IMPACT ON CASH OF CHANGES IN OTHER BALANCE | 1,027,187 | | 10,609,360 | (21,803,371) | | (13,767,248) |
| Net Increase (Decrease) in Cash | 9,106,205 | 3,312,712 | 6,638,273 | 1,893,597 | 14,133,009 | 12,006,359 |
| Cash - Beginning of Period | 91,586,280 | | 88,702,337 | 98,798,888 | | 83,334,251 |
| | 100,692,485 | | 95,340,610 | 100,692,485 | | 95,340,610 |
| Cash - End of Period | 100,092,400 | | 95,540,010 | 100,032,403 | | |

G-1 OCTOBER 2022 Page 1

METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT BALANCE SHEETS

AS OF OCTOBER 31, 2022 AND SEPTEMBER 30, 2022

| | October 31 | September 30 | January 1 | Increase | e (Decrease) |
|--|----------------|----------------|----------------|----------------|----------------|
| ASSETS | 2022 | 2022 | 2022 | One Month | Ten Months |
| UTILITY PLANT - At Cost | | | | | |
| Plant in service | \$ 714,014,676 | \$ 711,742,280 | \$ 694,206,264 | \$ 2,272,396 | \$ 19,808,412 |
| Less - Accumulated depreciation | 236,660,244 | 236,277,704 | 228,414,450 | 382,540 | 8,245,795 |
| Net utility plant in service | 477,354,432 | 475,464,576 | 465,791,815 | 1,889,856 | 11,562,617 |
| Construction in progress | 61,054,888 | 57,920,125 | 32,951,153 | 3,134,763 | 28,103,735 |
| Construction materials - at average cost | 5,629,076 | 5,727,621 | 3,916,834 | (98,545) | 1,712,243 |
| Net utility plant | 544,038,397 | 539,112,322 | 502,659,802 | 4,926,074 | 41,378,595 |
| NONCURRENT ASSETS | | | | | |
| Bond Project Fund | 83,720,932 | 86,825,793 | _ | (3,104,861) | 83,720,932 |
| Other Non-Current Assets | (82,459) | 525,838 | 2,499,918 | (608,297) | (2,582,377) |
| Total noncurrent assets | 83,638,473 | 87,351,631 | 2,499,918 | (3,713,158) | 81,138,556 |
| CURRENT ASSETS | | | | | |
| Cash & Short Term Investments | 135,295,717 | 142,191,260 | 127,338,550 | (6,895,543) | 7,957,168 |
| Bond Closing Fund - Restricted | - | - | - | - | - |
| Bond Sinking Fund - Restricted | 6,571,763 | 5,664,805 | 200,509 | 906,959 | 6,371,254 |
| Accounts receivable - utility service | 19,772,346 | 19,900,623 | 21,788,683 | (128,277) | (2,016,337) |
| Accounts receivable - other | 1,533,874 | 469,288 | 2,759,554 | 1,064,586 | (1,225,680) |
| Allowance for doubtful accounts | (3,821,211) | (3,737,541) | (3,455,730) | (83,671) | (365,481) |
| Interdepartmental Receivable from Water Dept | - | - | - | - | - |
| Accrued unbilled revenues | 34,916,758 | 36,048,243 | 34,490,634 | (1,131,486) | 426,124 |
| Natural gas in storage | 4,837,003 | 4,855,813 | 3,913,958 | (18,810) | 923,044 |
| Natural gas in pipeline storage | 18,198,980 | 15,854,754 | 8,987,217 | 2,344,225 | 9,211,762 |
| Propane in storage | 5,644,688 | 5,644,688 | 5,644,689 | - | (1) |
| Materials and supplies - at average cost | 4,812,902 | 4,592,931 | 4,070,635 | 219,971 | 742,267 |
| Prepayments | 1,839,215 | 1,652,596 | 2,323,745 | 186,619 | (484,530) |
| Total current assets | 229,602,035 | 233,137,460 | 208,062,444 | (3,535,425) | 21,539,591 |
| DEFERRED OUTFLOWS OF RESOURCES | | | | | |
| Pension | 11,206,300 | 11,206,300 | 11,206,300 | _ | _ |
| OPEB | 3,200,868 | 3,200,868 | 3,200,868 | _ | _ |
| Total Deferred Inflows | 14,407,168 | 14,407,168 | 14,407,168 | - | |
| Total Assets | \$ 871,686,072 | \$ 874,008,581 | \$ 727,629,331 | \$ (2,322,509) | \$ 144,056,742 |

G-1 OCTOBER 2022 Page 2

METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT BALANCE SHEETS AS OF OCTOBER 31, 2022 AND SEPTEMBER 30, 2022

| | October 31 | September 30 | January 1 | Increase | e (Decrease) |
|---|----------------|----------------|----------------|-----------------------|----------------|
| LIABILITIES AND NET WORTH | 2022 | 2022 | 2022 | One Month | Ten Months |
| NONCURRENT LIABILITIES | | | | | |
| Long Term Debt - Revenue Bonds Net of Disc/Premium | 156,082,158 | 156,220,491 | 28,093,712 | (138,334) | 127,988,446 |
| Net pension liability | (25,096,236) | (25,096,236) | (25,096,236) | (100,001) | 127,000,110 |
| Net OPEB liability | 38,424,075 | 38,178,413 | 35,967,455 | 245,662 | 2,456,620 |
| Total noncurrent liabilities | 169,409,997 | 169,302,669 | 38,964,931 | 107,328 | 130,445,066 |
| CURRENT LIABILITIES | | | | | |
| Accounts payable | 22,570,694 | 22,931,989 | 42,543,693 | (361,295) | (19,972,999) |
| Interdepartmental Payable to Water Dept | 6,942,942 | 10,395,759 | 3,932,873 | (3,452,817) | 3,010,068 |
| Current maturities of Revenue Bonds | 3,610,000 | 3,610,000 | 1,205,000 | - | 2,405,000 |
| Unearned Gas Purchase Discount | , , , <u>-</u> | , , , - | - | - | , , , <u>-</u> |
| Customer deposits | 13,178,554 | 13,048,085 | 12,458,932 | 130,470 | 719,622 |
| Customer credit balances | 6,351,295 | 5,808,042 | 6,514,979 | 543,253 | (163,684) |
| Statutory payments to municipalities | 883,174 | 1,243,292 | 1,448,944 | (360,118) | (565,769) |
| Accrued Interest on Revenue Bonds | 3,335,720 | 2,834,399 | 86,765 | `501,321 [′] | 3,248,955 |
| Accrued vacation payable | 4,519,381 | 4,519,381 | 4,519,381 | - | - |
| Total current liabilities | 61,391,760 | 64,390,946 | 72,710,566 | (2,999,186) | (11,318,806) |
| CUSTOMER ADVANCES FOR CONSTRUCTION | 492,590 | (95,080) | 1,429,798 | 587,671 | (937,208) |
| SELF - INSURED RISKS | 4,113,022 | 4,157,287 | 3,562,266 | (44,265) | 550,756 |
| OTHER LIABILITIES | 1,083,461 | 1,219,771 | 452,807 | (136,311) | 630,654 |
| DEFERRED INFLOWS OF RESOURCES | | | | | |
| Contributions In Aid of Construction | 41,751,476 | 41,804,746 | 41,448,229 | (53,270) | 303,247 |
| Pension | 45,960,286 | 45,960,286 | 45,960,286 | (00,2:0) | - |
| OPEB | 32,767,392 | 32,767,392 | 32,767,392 | _ | _ |
| Total Deferred Inflows | 120,479,154 | 120,532,423 | 120,175,907 | (53,270) | 303,247 |
| NET POSITION - ACCUMULATED REINVESTED EARNINGS | 514,716,088 | 514,500,565 | 490,333,056 | 215,524 | 24,383,032 |
| Total Liabilities, Deferred Inflows of Resources and Net Position | \$ 871,686,072 | \$ 874,008,581 | \$ 727,629,331 | \$ (2,322,509) | \$ 144,056,742 |

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GAS DEPARTMENT INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS

FOR THE MONTH AND TEN MONTHS ENDING OCTOBER 31, 2022 AND 2021

METROPOLITAN UTILITIES DISTRICT OF OMAHA

October Ten October 2022 2021 Ten Months 2022 Months 2021 Actual Budget Actual Actual Budget Actual OPERATING REVENUES 15.880.984 \$ 13,356,817 \$ 17.529.389 \$ 247.021.102 \$ 198,510,753 \$ 161.596.695 Gas sales revenue (Over)/under gas recovery 127,784 (387, 236)(663,823)4.123.853 Infrastructure charge 1,122,084 1,118,691 1,092,557 11,208,220 11,134,843 11,140,409 Other operating revenues 515,921 474,789 430,462 5,206,620 4,255,847 4.229.761 Total operating revenues 17,646,773 14,950,297 18,665,172 262,772,119 213,901,443 181,090,718 Less: Bad debt expense (83,661)(54,768)(68,863)(364,849)(783,589)(232,400)262,407,270 213,117,854 180,858,318 Total operating revenues, net 17,563,113 14,895,529 18,596,309 Less: Natural gas purchased for resale 11.268.106 7.804.479 9.754.585 168.953.095 133.709.340 96.171.506 **CPEP Rebates** (673,847)(1,076,945)(1,048,120)(1,032,022) (721,678)7,016,685 7,091,050 9,515,572 Operating revenue, net of gas cost 94,531,121 80,456,634 85,718,835 REVENUE DEDUCTIONS Operating expense 3.515.714 3.700.035 4.298.783 33.187.877 34.935.883 34.370.601 Maintenance expense 1,375,776 1,396,087 1,335,441 13,883,270 14,716,267 13,173,879 Other Non-operating expense (income) (17,661)19,831 (31,311)1,735 1.654.095 1.532.068 16,013,215 Depreciation 1,586,638 15,639,111 15,150,000 Statutory payments & fuel taxes 298,190 260,985 149,564 4,070,408 3,878,787 2,811,789 Bond issuance costs - 2022 Gas Bond (740)711,960 1.231.261 Interest expense - 2018 GIR Bond 78,100 78,100 82,414 781,004 781,003 824,135 Interest expense - 2022 Gas Bond 284,887 301,202 1,994,212 2.436.138 Interest expense 3,661 3,066 314 28,183 30,167 32,244 Total revenue deductions 7.110.916 7.393.571 7.400.319 70.278.364 74.022.720 66.382.479 (94,231) 6,433,914 Net revenues (302,521)2,115,252 24,252,756 19,336,355 OTHER INCOME & EXPENSE - Interest, Invest Earnings & Exp 309,755 61,675 1,426 130.276 616.750 12,313 **FUNDS PROVIDED** Net income (loss) 215.524 (240.846)2.116.679 24.383.032 7.050.664 19.348.668 Depreciation and amortization charges 2,010,536 2,413,680 1,972,354 19,819,127 22,332,943 19,722,129 Net Pension Obligation Deferred inflows - pension Deferred inflows - OPEB OPEB Contribution in aid of construction - mains 28,482 46,311 1,102,355 478,887 Contribution in aid of construction - grants Customer Advances for Construction 587.671 93.193 (937.208)(448.537) Gas Bond Proceeds 2022 131,387,775 123,126,112 2,842,212 2,172,834 4,228,536 175,755,082 152,509,719 Total funds provided 39,101,147 **FUNDS EXPENDED** Plant additions and replacements 5.365.136 3.120.353 4.792.360 50.464.778 66.458.685 25.842.236 Plant additions and replacements - Cast Iron 1,653,226 1,782,600 2,499,663 11,532,053 16,827,500 13,047,178 Deferred outflows - pension Deferred outflows - OPEB Natural gas inventory increase (decrease) 2.325.415 1.937.987 4.407.901 10.134.805 3.437.294 7.528.102 Bond retirement - GIR Bond 2018 Bond interest - 2018 Expense accrual (non cash) (78,100)(78,100)(82,414)(781,003)(260,415)(824, 135)Bond interest - 2018 Payment 520,589 549,339 Bond Retirement - Gas Bond 2022 381.652 3.026.698 Bond Interest Accrual - Gas Bond 2022 (284,887)(301,203)(1,994,212)(2,436,138)Bond Interest Payment - Gas Bond 2022 Transfer to/from 2018 Bond Sinking Fund Total funds expended 8.980.789 6.843.289 11.617.510 69.877.009 87.053.624 46.142.721 Subtotal - Funds Provided less Funds Expended (6,138,577)(4,670,455)(7,388,974)105,878,072 65,456,095 (7,041,574)

METROPOLITAN UTILITIES DISTRICT OF OMAHA

GAS DEPARTMENT

INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS FOR THE MONTH AND TEN MONTHS ENDING OCTOBER 31, 2022 AND 2021

G-2 OCTOBER 2022

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| | | | October | | Ten | |
|--|-------------|-------------|--------------|--------------|--------------|-------------|
| | Octobe | er 2022 | 2021 | Ten Mont | ths 2022 | Months 2021 |
| | Actual | Budget | Actual | Actual | Budget | Actual |
| BOND ACTIVITIES | | | | | | |
| Bond Project Fund 2022 | 3,104,861 | 785,023 | - | (83,720,932) | (76,970,036) | - |
| Net Change in Bond Project Fund | 3,104,861 | 785,023 | - | (83,720,932) | (76,970,036) | - |
| IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET | | | | | | |
| ASSET ACCOUNTS | | | | | | |
| Bond Closing Fund | - | | - | - | | - |
| Bond Sinking Fund | (906,959) | (187,182) | (187,480) | (6,371,254) | (1,351,227) | (1,324,662) |
| Accounts Receivable - Utility Service | 128,277 | | (1,474,890) | 2,016,337 | | 4,182,107 |
| Accounts Receivable - Other | (1,064,586) | - | (49,942) | 1,225,680 | | 4,028,085 |
| Allowance for Uncollectible Accounts | 83,671 | | 69,699 | 365,481 | | 232,846 |
| I/Co Receivable from Water Department | - | | - | - | | - |
| Accrued Unbilled Revenue | 1,131,486 | | (7,684,369) | (426,124) | | (713,597) |
| Materials and Supplies | (219,971) | | 10,158 | (742,267) | | (25,746) |
| Prepayments | (186,619) | | 241,219 | 484,530 | | 127,534 |
| Other Noncurrent Assets | 608,297 | | (642,776) | 2,582,377 | | 1,252,378 |
| LIABILITY ACCOUNTS | | | | | | |
| Unearned Gas Purchase Discount-Current | - | | - | - | | - |
| Unearned Gas Purchase Discount-Noncurrent | - | | - | - | | - |
| Accounts Payable | (361,295) | | 7,940,912 | (19,972,999) | | (6,036,089) |
| I/Co Payable to Water Department | (3,452,817) | | (8,504,213) | 3,010,068 | | 631,490 |
| Customer Deposits | 130,470 | | 38,169 | 719,622 | | (64,961) |
| Customer Credit Balances | 543,253 | | 4,090,707 | (163,684) | | (2,756,026) |
| Self Insured Risk Liability | (44,265) | | 33,804 | 550,756 | | 323,376 |
| Statutory Payments to Municipalities | (360,118) | | (251,451) | (565,769) | | (523,429) |
| Accrued Vacation Payable | - | | - | - | | - |
| Other Liabilities | (136,311) | | 412,504 | 630,654 | | (4,098,674) |
| All other, net | 245,662 | - | 403,398 | 2,456,620 | | 4,085,980 |
| NET IMPACT ON CASH OF CHANGES IN OTHER BALANCE | | | | | <u> </u> | |
| SHEET ACCOUNTS - SOURCE (USE) OF CASH | (3,861,826) | (187,182) | (5,554,551) | (14,199,972) | (1,351,227) | (679,388) |
| Net Increase (Decrease) in Cash | (6,895,543) | (4,072,614) | (12,943,525) | 7,957,168 | (12,865,168) | (7,720,962) |
| Cash - Beginning of Period | 142,191,260 | | 156,459,400 | 127,338,550 | | 151,236,837 |
| Cash - End of Period | 135,295,717 | | 143,515,875 | 135,295,717 | | 143,515,875 |
| Change In Cash - Increase (Decrease) | (6,895,543) | | (12,943,525) | 7,957,168 | | (7,720,962) |