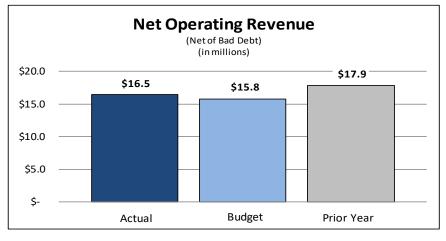
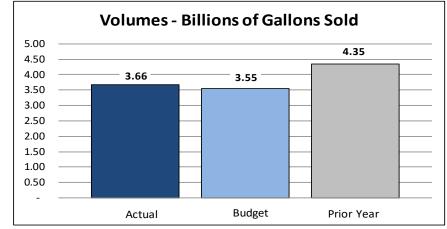
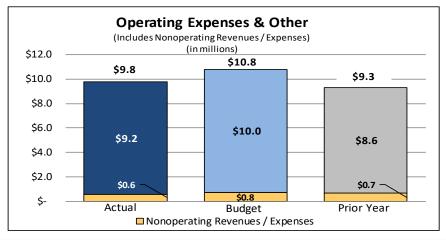
# REPORT ON INCOME & FINANCE

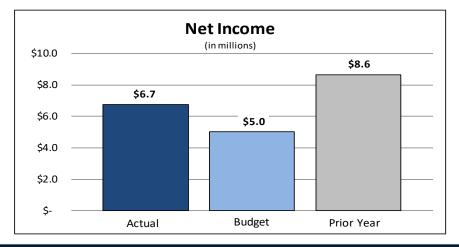


### WATER OPERATIONS CURRENT MONTH – JULY 2021











### WATER OPERATIONS – EXECUTIVE SUMMARY **JULY 2021**

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Revenue:	Mi	illions
<ul> <li>July Water sales revenues of \$16.5 million were favorable to budget by \$0.7M, or 4.4%, as follows:</li> <li>Increased metered sales of water due to volumes that were up 3.4% vs. budget despite July precipitation of 4.44 inches, which was 25% above normal levels</li> <li>All other non-volume related</li> </ul>	\$ \$	0.8 (0.1)
<ul> <li>July Water sales revenues of \$16.5 million were unfavorable to prior year by \$1.4 million, or 8.0%, as follows:</li> <li>Decreased metered sales of water due to volumes that were down 15.8% vs. prior year (July 2020 precipitation of 1.56 inches was 56% below normal levels), partially offset by the impact of the May 2, 2021 rate increase (4.35% increase to the Commodity "operating" component of rates)</li> </ul>	\$	(1.4)
Volumes:		
<ul> <li>Water volumes were favorable to budget by 3.4% and unfavorable to prior year by 15.8%</li> </ul>		
Operating Expenses & Other:		
<ul> <li>July operating and other expenses of \$9.8 million were favorable to budget by \$1.0 million, or 9.3%, as follows:</li> </ul>		
Decreased WIR Water service reconnects/service replacements due to timing of various water main projects	\$	0.4
<ul> <li>Decreased Purification Operating expense primarily due to decreased chemical expense at Florence (improved water quality on the Missouri river)</li> </ul>	\$	0.3
<ul> <li>Decreased Interest expense due to delay in issuance of water revenue bonds to align with timing of projects</li> </ul>	\$	0.2
<ul> <li>Decreased Depreciation expense (Capital spending is \$19.3 million below budget through July)</li> </ul>	\$	0.2
<ul> <li>Decreased Customer Accounting &amp; Collecting expense due to two week suspension of disconnections as a result of the severe storm that occurred in July</li> </ul>	\$	0.1
<ul> <li>Costs associated with the relocation of staff from the Construction Center to 14242 "C" Circle (much of this is expected to be recovered via third-parties or insurance coverage)</li> </ul>	\$	(0.1)
<ul> <li>Increased Administrative and General expense primarily due to reduced amounts charged to capital projects and a one- time adjustment to correct the prepaid insurance balance</li> </ul>	\$	(0.4)
• All other, net	\$	0.3
• July operating and other expenses of \$9.8 million were unfavorable to prior year by \$0.5 million, or 4.9%, as follows:		
<ul> <li>Increased Administrative and General expense primarily due to reduced amounts charged to capital projects and a one- time adjustment to correct the prepaid insurance balance</li> </ul>	\$	(0.4)
<ul> <li>Costs associated with the relocation of staff from the Construction Center to 14242 "C" Circle (much of this is expected to be recovered via third-parties or insurance coverage)</li> </ul>	\$	(0.1)
Netters		

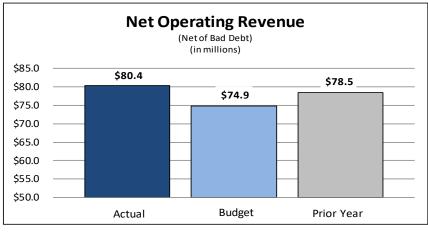
#### Net Income:

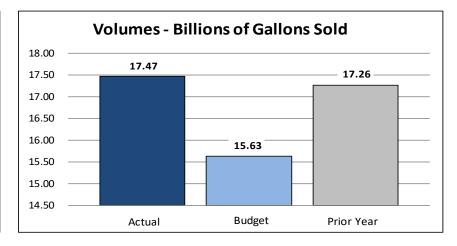
• July's net income of \$6.7 million was favorable to budget by \$1.7 million and unfavorable to prior year by \$1.9 million.

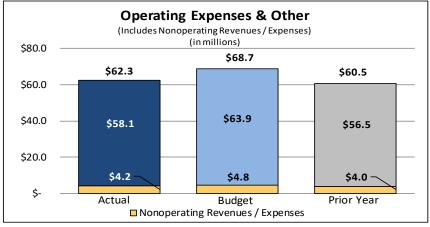


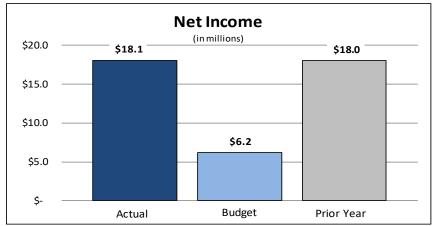
## WATER OPERATIONS

### YEAR-TO-DATE – JULY 2021



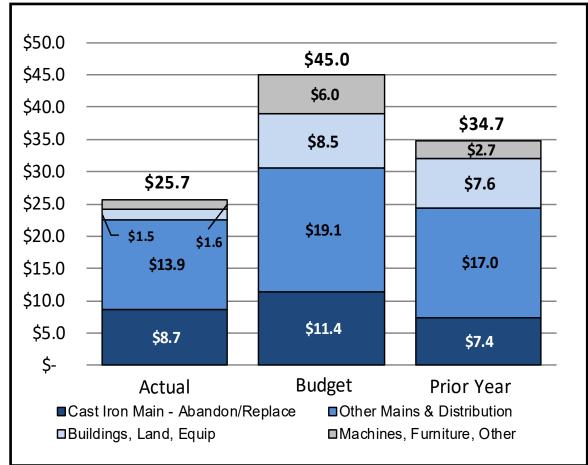






METROPOLITAN

### WATER CAPITAL EXPENDITURES YEAR-TO-DATE JULY 2021



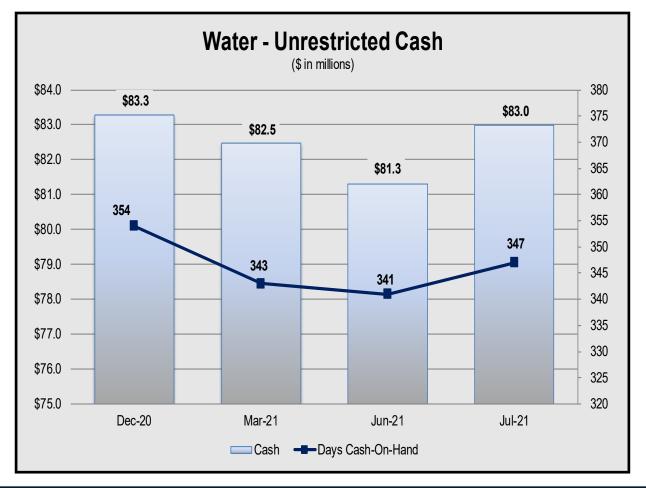
• Year-to-date capital expenditures of \$25.7 mill		e \$19.3
million less than budget, as follows:	(Under)	) Budget
Florence - Site piping design (timing)	\$	(0.8)
Florence - Low Service Pump House - (ASMEI improvements - timing)	\$	(0.2)
Florence - Primary Basin-Cathodic Protection Replacement (timing)	\$	(0.2)
Florence - Engine Building Roof Replacement	\$	(0.2)
Florence - Low Service Pump #5 motor rebuild (timing)	\$	(0.2)
Platte South - Capital Improvement Plan Phase 1 Design (timing)	\$	(0.3)
Platte South - Handrails replacements (timing)	\$	(0.2)
Platte South - All other	\$	(0.7)
Buildings, Land & Equipment - West Dodge Pump Station design and construction (timing)	\$	(3.9)
Buildings, Land & Equipment - Turner Pump Station replace valves	\$	(0.4)
Buildings, Land & Equipment-All Other	\$	0.1
Mains-Cast Iron	\$	(2.7)
Mains - All other	\$	(5.2)
Construction Machines (timing)	\$	(3.0)
Equipment - Emergency Communication System	\$	(0.4)
Equipment - Pressure Transient Loggers (timing)	\$	(0.2)
Equipment - Mobile Surveillance Trailers (timing)	\$	(0.1)
All other, net	\$	(0.7)
	\$	(19.3)



### CASH POSITION – WATER DEPARTMENT JULY 31, 2021

• Cash and restricted funds totaled \$103.3 million; unrestricted cash totaled \$83.0 million, as depicted below:

(\$ in millions)	12/3	31/2020	7/3	1/2021	Cł	nange
Cash Per Balance Sheet	\$	97.3	\$ <	103.3	\$	6.0
Less Restricted Cash:						
2018 Bond Project Fund (proceeds remaining) Bond Sinking Fund - 2012, 2015 & 2018 bonds (To pay	\$	8.9	\$	7.3	\$	(1.6)
interest & principal payments)	\$	1.9	\$	9.8	\$	7.9
Bond Reserve Fund - Deposit in Lieu of Insurance (2012 bonds)	\$	3.0	\$	3.0	\$	0.0
Platte West Environmental Fund	\$	0.2	\$	0.2	\$	(0.0)
Subtotal Restricted Cash	\$	14.0	\$	20.3	\$	6.3
Unrestricted Cash	\$	83.3	\$ (	83.0	\$	(0.3)
Components of Unrestricted Cash						
Customer Deposits and Credit Balances	\$	7.8	\$	9.5	\$	1.7
Sewer Fees Collected but not Remitted	\$	15.7	\$	16.6	\$	0.9
Customer Advances for Construction*	\$	29.0	\$	25.7	\$	(3.3)
WIR Funds Collected but not Expended	\$	34.5	\$	37.4	\$	2.9
Cash Reserves	\$	(3.7)	\$	(6.2)	\$	(2.5)
Days Cash on Hand (Unrestricted Cash)		354		347		(7)
Cash Required to meet 180 Day Goal	\$	42.4	\$	43.1		
Unrestricted Cash Balance Over (Short) of 180 Day Goal	\$	40.9	\$	39.9		



\*\*\* "Cash Reserves" as of July 31, 2021 were negatively impacted by \$0.5 million due to cumulative spending on repairs related to the 2019 flood in excess of insurance reimbursements; "Cash Reserves" will increase upon future recovery of eligible costs from the insurance carriers

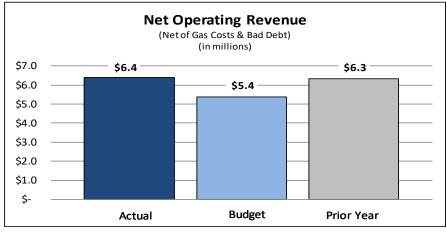


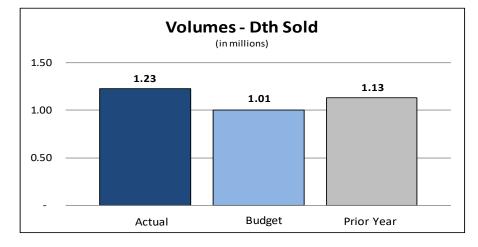
\* Developers/customers advance funds based on the estimated cost to install the mains. MUD expends "Cash Reserves" to construct the projects; at project completion, MUD "reimburses itself" by transferring funds from "Customer Advances for Construction" to "Cash Reserves". At July 31, 2021, \$5.8 million has been expended from Cash Reserves for work-in-progress.

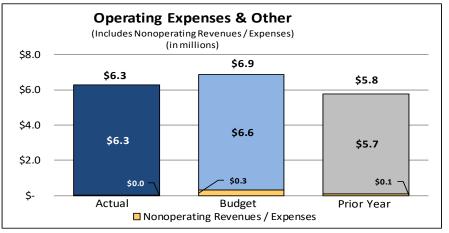
6 \$5.8 million has been expended from Cash Reserves for work-in-progress.

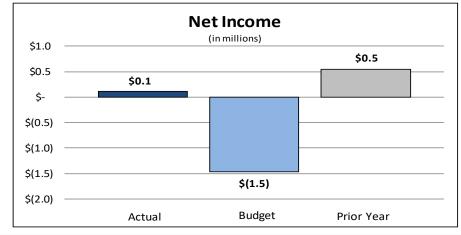
\*\* "Cash Reserves" as of July 31, 2021 were negatively impacted by \$0.4 million due to spending on projects to be funded by a future bond issuance; "Cash Reserves" will be "reimbursed" upon issuance of the bonds.

### **GAS OPERATIONS** CURRENT MONTH – JULY 2021











### GAS OPERATIONS – EXECUTIVE SUMMARY JULY 2021

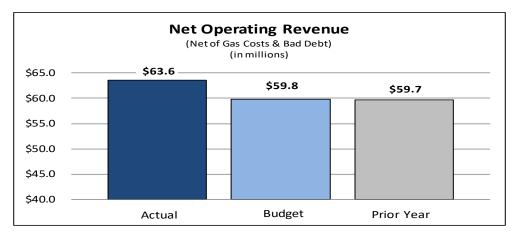
<u>Revenue:</u>	Mi	illions
<ul> <li>July Gas net revenues of \$6.4 million were favorable to budget by \$1.0 million, or 18.8%, as follows:</li> </ul>		
<ul> <li>Increased net gas sales revenue due to volumes that were up 22.1% vs. budget (primarily due to increased volumes associated with electric generation)</li> </ul>	\$	1.1
All other non-volume related	\$	(0.1)
• July Gas net revenues of \$6.4 million were favorable to prior year by \$0.1 million, or 1.0%, as follows:		
<ul> <li>Increased net gas sales revenue due to volumes that were up 8.5% vs. prior year (primarily due to increased volumes associated with electric generation)</li> </ul>	\$	0.1
Volumes:		
<ul> <li>Gas volumes were favorable to budget by 22.1% and favorable to prior year by 8.5%</li> </ul>		
Operating Expenses & Other:		
<ul> <li>July operating and other expenses of \$6.3 million were favorable to budget by \$0.6 million, or 8.2%, as follows:</li> </ul>		
<ul> <li>Decreased Depreciation expense (Capital spending is \$23.9 million below budget through July)</li> </ul>	\$	0.4
<ul> <li>Decreased Interest expense due to delay in issuance of gas revenue bonds to align with timing of projects</li> </ul>	\$	0.2
<ul> <li>Decreased Customer Accounting &amp; Collecting expense due to two week suspension of disconnections as a result of the severe storm that occurred in July</li> </ul>	\$	0.1
<ul> <li>Decreased GIR Gas service reconnects due to timing of various gas main projects</li> </ul>	\$	0.1
<ul> <li>Costs associated with the relocation of staff from the Construction Center to 14242 "C" Circle (much of this is expected to be recovered via third-parties or insurance coverage)</li> </ul>	\$	(0.1)
<ul> <li>Increased Administrative and General expense primarily due to reduced amounts charged to capital projects and a one- time adjustment to correct the prepaid insurance balance</li> </ul>	\$	(0.2)
All other, net	\$	0.1
<ul> <li>July operating and other expenses of \$6.3 million were unfavorable to prior year by \$0.5 million, or 8.7% as follows:</li> </ul>		
<ul> <li>Increased Administrative and General expense primarily due to reduced amounts charged to capital projects and a one- time adjustment to correct the prepaid insurance balance</li> </ul>	\$	(0.2)
<ul> <li>Costs associated with the relocation of staff from the Construction Center to 14242 "C" Circle (much of this is expected to be recovered via third-parties or insurance coverage)</li> </ul>	\$	(0.1)
• All other, net	\$	(0.2)
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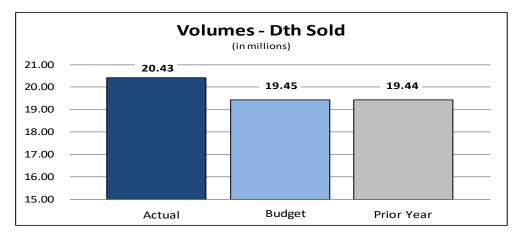
#### Net Income:

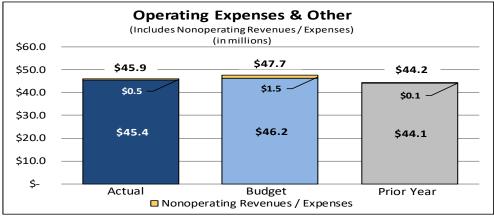
• July's net income of \$0.1 million is \$1.6 million favorable to budget and \$0.4 million unfavorable to prior year

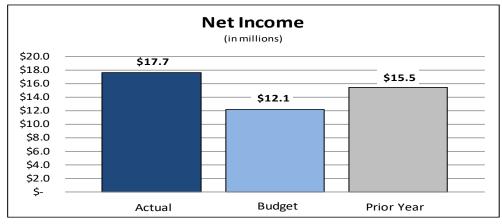


### **GAS OPERATIONS** YEAR-TO-DATE – JULY 2021



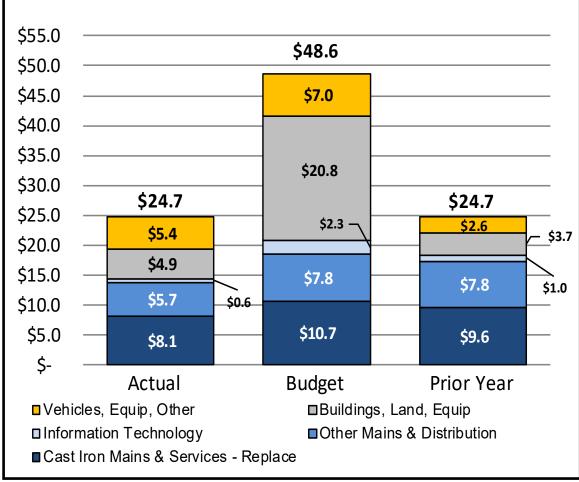








### GAS CAPITAL EXPENDITURES YEAR-TO-DATE JULY 2021



Year-to-date capital expenditures of \$24.7 milli	on we	ere \$23.9
million less than budget, as follows:		ons Over er) Budget
Buildings, Land and Equipment - LNG Vaporization Expansion (timing)	\$	(10.4)
Buildings, Land and Equipment - Headquarters Project	\$	(1.2)
Buildings, Land and Equipment - New Construction Center (timing)	\$	(0.8)
Buildings, Land and Equipment - Emergency Operations, Dispatch and Security Center (timing)	\$	(0.8)
Buildings, Land and Equipment - Fence Replacements (timing)	\$	(0.7)
Buildings, Land and Equipment - Paving at Construction Center	\$	(0.4)
Buildings, Land and Equipment - Operations Contruction Evaluation and Renovations	\$	(0.4)
Buildings, Land and Equipment - Replace deep well pumps at 117th Propane Air plant (timing)	\$	(0.3)
Buildings, Land and Equipment - All other	\$	(0.9)
Information Technology - SAP Licenses (timing)	\$	(0.4)
Information Technology - Central Historian (timing)	\$	(0.3)
Information Technology - Network Lifecycle Refresh & Upgrades (timing)	\$	(0.3)
Information Technology- SAP Invoice Redesign (timing)	\$	(0.2)
Information Technology - All other	\$	(0.5)
Main - Cast Iron Mains and Services (Abandon/Replace) (timing)	\$	(2.6)
Mains - Other Mains & Distribution	\$	(2.1)
Motor Vehicles (timing)	\$	(4.2)
All Other-Misc.	\$	2.6
	\$	(23.9)

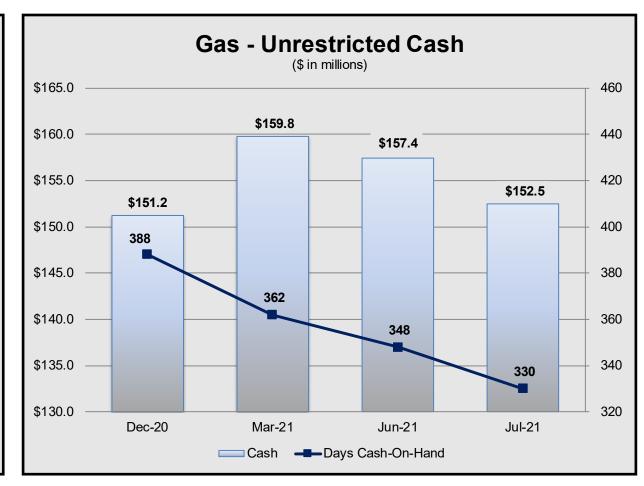


# **CASH POSITION – GAS DEPARTMENT**

#### JULY 31, 2021

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<ul> <li>Cash and restricted funds totaled \$153.5 million; unrestricted cash totaled \$152.5 million, as depicted below:</li> </ul>													
(\$ Millions)	12/	31/2020	7/3	1/2021	CI	hange							
Cash per Balance Sheet	\$	151.4	\$	153.5	\$	2.1							
Less Restricted Cash:													
2018 Bond Project Funds (proceeds remaining)	\$	-	\$	-	\$	-							
Bond Sinking Fund-2018 (To pay interest &													
principal payments)	\$	0.2	\$	1.0	\$	0.8							
Subtotal Restricted Cash	\$	0.2	\$	1.0	\$	0.8							
Unrestricted Cash	\$	151.2	\$ (	152.5	\$	1.3							
Components of Unrestricted Cash													
Customer Deposits and Credit Balances	\$	25.5	\$	17.0	\$	(8.5)							
Customer Advances for Construction	\$	1.2	\$	0.6	\$	(0.6)							
Cash Reserves	\$	124.5	\$	134.9	\$	10.4							
Days Cash on Hand (Unrestricted Cash)		377		330		(47)							
Cash Required to meet 180 Day Goal	\$	72.2	\$	83.1									
Unrestricted Cash Balance Over (Short) of 180 Day Goal	\$	79.0	\$	69.4									



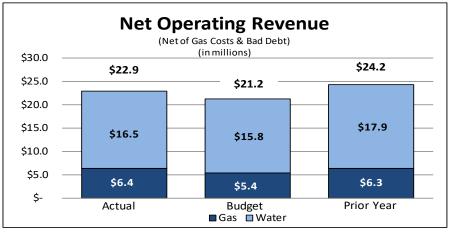
\*Note: Cash Reserves were negatively impacted by \$15.4 million due to the fact that cumulative amounts spent on gas infrastructure projects exceed the cumulative revenue collected.

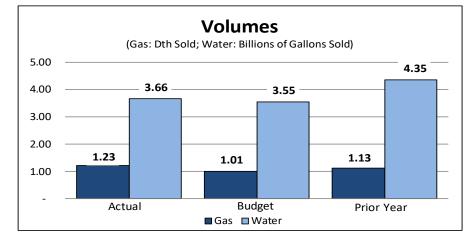
\*\* Cash Reserves as of July 31, 2021 were negatively impacted by \$1.6 million due to spending on projects to be funded by a future bond issuance; Cash Reserves will be "reimbursed" upon issuance of the bonds. \*Note: Despite an increase in Unrestricted Cash between December 31, 2020 and July 31, 2021, days cash-on-hand decreases due to an increase in average daily expense caused by higher gas costs associated with the polar vortex.

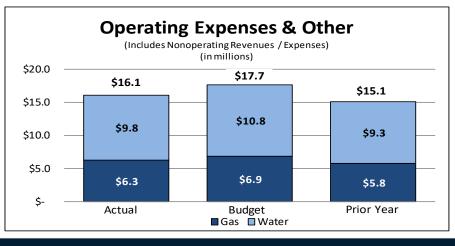


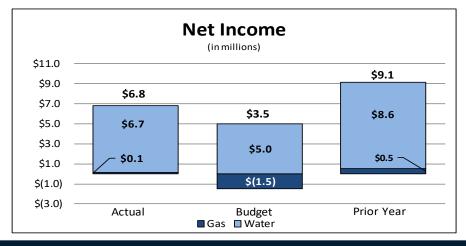
# **GAS & WATER COMBINED**

#### **CURRENT MONTH – JULY 2021**



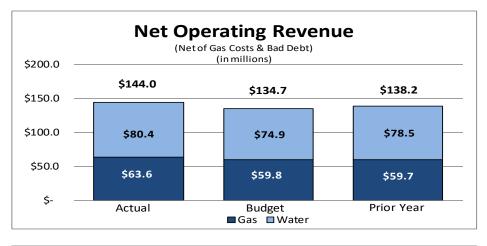


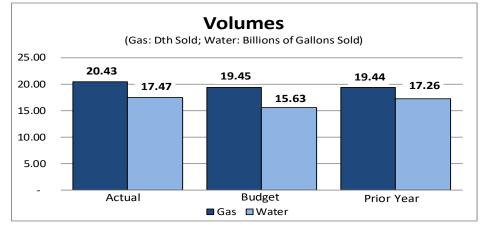


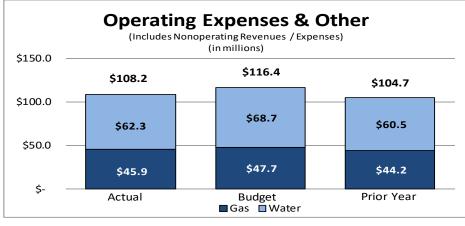


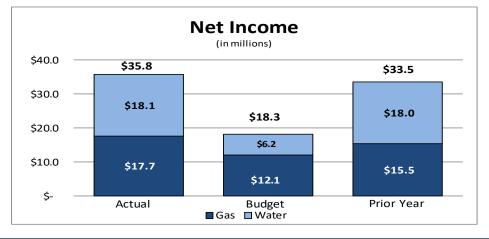


### GAS & WATER COMBINED YEAR-TO-DATE – JULY 2021



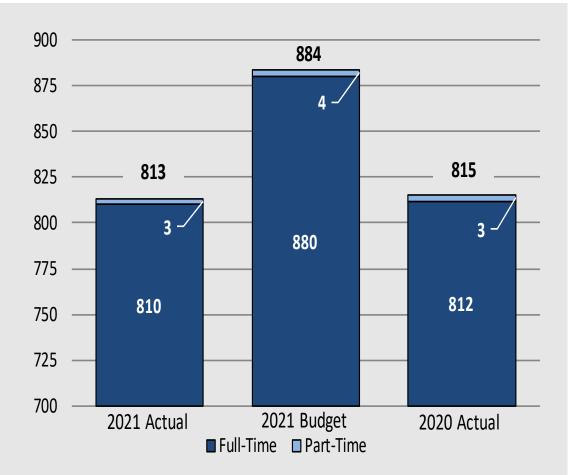








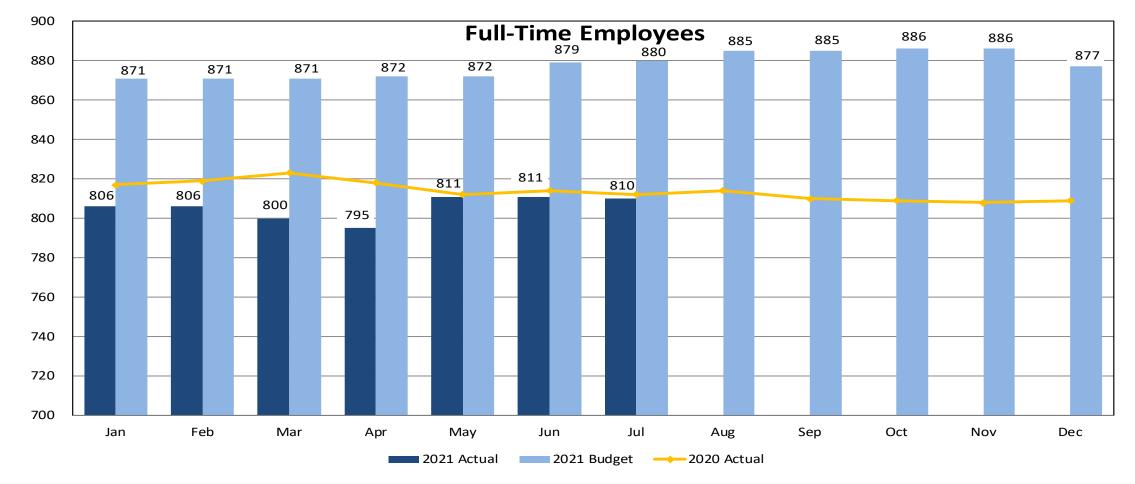
### **PERSONNEL –** AS OF JULY 31, 2021 (GAS & WATER COMBINED)



- The active payroll for June was \$6.2 million, compared with \$6.3 million in budget and \$6.1 million in prior year.
- At July 31<sup>st</sup>, there were 810 regular full-time employees, compared with 880 in budget and 812 at July 31, 2020
- At July 31<sup>st</sup>, there were 3 regular part-time employees, compared with 4 in budget and 3 at July 31, 2020
- Payroll savings from lower staffing was offset by a 3% attrition factor assumed in budget and an increase in overtime expense

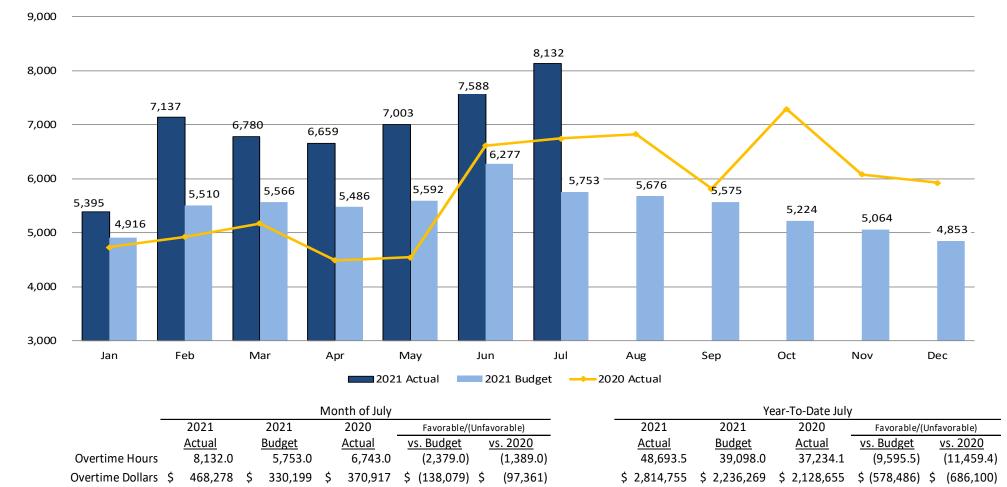


### **PERSONNEL TREND** - THROUGH JULY 2021 (GAS & WATER COMBINED)





### **OVERTIME HOURS TREND -** THROUGH JULY 2021 (GAS & WATER COMBINED)



Note: Overtime hours and dollars in 2020 exclude compensation for premium pay earned by employees on site at the water treatment plants during the quarantine period (Year-To-Date 2020: 12,470.5 hours and \$719,555).



### **OVERTIME HOURS TREND (continued)** JULY 2021 (GAS & WATER COMBINED)

Overtime hours for the month totaled 8,132.0 as compared with 5,753.0 in budget and 6,743 in prior year. Overtime hours were 2,379.0 greater than budget, as follows:

	Favorable (Unfavorable)
	vs. Budget
Construction (1)	(587.5)
Field Service (2)	(569.0)
Gas Production (3)	(438.0)
Safety, Security, Locating & Dispatch (4)	(284.5)
Water Distribution (5)	(131.5)
All other, net	(368.5)
	(2,379.0)

- (1) Increased overtime due to open positions and emergency response due to main breaks (57 breaks in July and multiple breaks on same day)
- (2) Increased overtime primarily due to open positions and utilization of 6 Customer Service Technician Trainees not yet qualified to perform work alone in the field
- (3) Increased overtime primarily due to work required to fill the propane caverns (filling during the day and running vapor compressors overnight)
- (4) Increased overtime hours in Locating primarily due to a higher number of tickets than anticipated and lower staffing due to open positions and medical leave
- (5) Increase in overtime due to emergencies (water main breaks, damaged hydrants) and after hours shut-off's and maintenance



### METROPOLITAN UTILITIES DISTRICT

#### METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT FINANCIAL VARIANCE REPORT FOR THE MONTH AND SEVEN MONTHS ENDING JULY 31, 2021 AND 2020

						Current	t Month					July Year to Date						
		Ci	urrent Month		Variance	Vs. Budget	Variance	Vs. Prior Year		July Year to Date		Variance	Vs. Budget	Variance V	/s. Prior Year			
					% Over	\$/# Over	% Over	\$/# Over				% Over	\$/# Over	% Over	\$/# Over			
	Act	ual	Budget	Prior Year	(Under)	(Under)	(Under)	(Under)	Actual	Budget	Prior Year	(Under)	(Under)	(Under)	(Under)			
Revenues Water sales	\$ 14,9	931,305 \$	14,132,367	\$ 16,372,858	5.65 %	\$ 798,938	(8.80)%	\$ (1,441,553)	\$ 69,125,589	\$ 63,890,991 \$	67,774,781	8.19 %	\$ 5,234,598	1.99 %	\$ 1,350,809			
Infrastructure charge Other		260,060 277,342	1,255,736 382,897	1,244,340 279,159	.34 % (27.57)%	4,324 (105,555)	1.26 % (.65)%	15,721 (1,817)	8,770,605 2,548,298	8,739,246 2,227,758	8,689,961 2,074,817	.36 % 14.39 %	31,359 320,540	.93 % 22.82 %	80,644 473,481			
Total revenues	16,4	168,708	15,771,000	17,896,357	4.42 %	697,708	(7.98)%	(1,427,649)	80,444,492	74,857,995	78,539,558	7.46 %	5,586,497	2.43 %	1,904,934			
Revenue Deductions																		
Operating & Maintenance		639,724	8,298,729	7,155,022	(7.94)%	(659,005)	6.77 %	484,702	48,096,736	52,762,168	46,709,163	(8.84)%	(4,665,432)	2.97 %	1,387,573			
Other		192,360	1,703,094	1,492,696	(12.37)%	(210,734)	(.02)%	(336)	10,030,593	11,119,106	9,777,984	(9.79)%	(1,088,513)	2.58 %	252,609			
Total expenses	9,1	132,084	10,001,823	8,647,718	(8.70)%	(869,739)	5.60 %	484,366	58,127,329	63,881,274	56,487,147	(9.01)%	(5,753,945)	2.90 %	1,640,181			
Other Expense (Income)	5	591,613	722,678	617,846	(18.14)%	(131,064)	(4.25)%	(26,232)	4,233,753	4,748,123	4,010,717	(10.83)%	(514,370)	5.56 %	223,035			
Net Income (Loss)	\$ 6,7	745,010 \$	5,046,499	\$ 8,630,793	33.66 %	\$ 1,698,511	(21.85)%	\$ (1,885,783)	\$ 18,083,411	\$ 6,228,598 \$	18,041,693	190.33 %	\$ 11,854,813	.23 %	\$ 41,717			
Thousands of gallons sold	3,	664,238	3,545,030	4,350,360	3.36 %	119,208	(15.77)%	(686,122)	17,468,951	15,625,850	17,260,941	11.80 %	1,843,101	1.21 %	208,010			
Number of customers		221,861	221,901	219,967	(.02)%	(40)	.86 %	1,894										
Plant Additions & Replacements	\$ 4,8	337,527 \$	6,861,471	\$ 6,466,953	(29.50)%	\$ (2,023,944)	(25.20)%	\$ (1,629,426)	\$ 25,730,828	\$ 44,973,455 \$	34,737,776	(42.79)%	\$ (19,242,627)	(25.93)%	\$ (9,006,948)			

#### METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT FINANCIAL VARIANCE REPORT FOR THE MONTH AND SEVEN MONTHS ENDING JULY 31, 2021 AND 2020

					Current	Month						July Year to Date				
		<b>Current Month</b>		Variance	Vs. Budget	Variance V	s. Prior Year		Jul	ly Year to Date		Variance	Vs. Budget	Variance V	s. Prior Year	
	Actual	Budget	Prior Year	% Over (Under)	\$/# Over (Under)	% Over (Under)	\$/# Over (Under)	Ac	ctual	Budget	Prior Year	% Over (Under)	\$/# Over (Under)	% Over (Under)	\$/# Over (Under)	
Revenues										-			· · ·	· · · · · ·		
Gas Sales	\$ 10,677,43	• • • • • • • • • • • • • • •	. , ,	44.08 %	\$ 3,266,846	56.36 %	\$ 3,848,578		2,873,692	116,435,805 \$	99,453,768	5.53 %	\$ 6,437,887	23.55 %	\$ 23,419,924	
(Over)/under gas recovery	(202,46	,	595,323		(202,466)	(134.01)%	(797,788)		4,569,175	-	(392,946)		4,569,175	(1262.80)%	4,962,122	
Infrastructure charge	1,107,04	, ,	1,095,973	.68 %	7,492	1.01 %	11,075		7,778,340	7,687,967	7,726,108	1.18 %	90,373	.68 %	52,232	
Other	285,86	7 361,953	325,196	(21.02)%	(76,086)	(12.09)%	(39,329)	3	3,010,100	2,444,053	2,056,338	23.16 %	566,047	46.38 %	953,762	
Total revenues, net	11,867,87	, ,	8,845,344	33.77 %	2,995,786	34.17 %	3,022,535	-	8,231,307	126,567,825	108,843,268	9.22 %	11,663,482	27.00 %	29,388,039	
Less: Natural gas purchased for resale	5,474,50	3,488,110	2,629,300	56.95 %	1,986,390	108.21 %	2,845,200		4,956,653	67,119,784	50,861,536	11.68 %	7,836,869	47.37 %	24,095,117	
CPEP Rebates	-	-	(111,221)			(100.00)%	(111,221)	-	(358,175)	(350,000)	(1,760,391)		(8,175)	(79.65)%	1,402,216	
Operating revenues, net of gas cost	6,393,38	5,383,983	6,327,265	18.75 %	1,009,397	1.04 %	66,114	63	3,632,829	59,798,041	59,742,123	6.41 %	3,834,788	6.51 %	3,890,706	
Revenue Deductions																
Operating & Maintenance	4,584,23	9 4,790,977	4,099,001	(4.32)%	(206,738)	11.84 %	485,238	32	2,588,883	33,079,990	32,121,624	(1.48)%	(491,107)	1.45 %	467,259	
Other	1,677,60	1 1,741,760	1,594,568	(3.68)%	(64,159)	5.21 %	83,032	12	2,858,836	13,107,086	12,068,033	(1.89)%	(248,250)	6.55 %	790,803	
Total operating expenses	6,261,84	0 6,532,737	5,693,569	(4.15)%	(270,898)	9.98 %	568,271	45	5,447,719	46,187,076	44,189,656	(1.60)%	(739,357)	2.85 %	1,258,062	
Other expense (income)	19,37	1 312,439	87,584	(93.80)%	(293,068)	(77.88)%	(68,213)		532,396	1,485,726	87,622	(64.17)%	(953,330)	507.61 %	444,774	
Net Income (Loss)	\$ 112,17	0 \$ (1,461,193)	\$ 546,113	107.68 %	1,573,362	(79.46)%	(433,943)	\$ 17	7,652,714 \$	12,125,239 \$	15,464,844	45.59 %	5,527,475	14.15 %	2,187,869	
Total Sales Adjusted for Unbilled Sales	1,228,79	1,006,060	1,132,637	22.14 %	222,730	8.49 %	96,153	20	0,428,653	19,445,690	19,440,562	5.05 %	982,963	5.08 %	988,091	
Heating degree days	-	1	-	(100.00)%	(1)	.00 %	-		3,584	3,586	3,399	(.06)%	(2)	5.44 %	185	
Number of customers	236,20	3 234,688	233,774	0.65%	1,515	1.04 %	2,429									
Plant Additions & Replacements	\$ 4,584,05	4 \$ 7,470,814	\$ 5,739,829	(38.64)%	(2,886,760)	(20.14)%	(1,155,775)	\$ 24	4,664,575 \$	48,602,215 \$	24,747,260	(49.25)%	(23,937,640)	(.33)%	(82,685)	

			2021	- GAS IN	IFRAST	RUCTUR	E REPLA	CEMEN	- REVE	NUE & E	EXPENS	E SUMN	IARY		
	Actual 2008 - 2020	<i>Actual</i> Januarv	<i>Actual</i> February	Actual March	Actual April	Actual Mav	Actual June	<i>Actual</i> July	<i>Budget</i> August	Budget September	<i>Budget</i> October	<i>Budget</i> November	<i>Budget</i> December	Projected YTD ACT/EST	Projected LTD Through 2021
GAS	1000 1010	oundury	. ob. daily	indion	7.011	incy	ouno	ouly	Juguot	Coptonisor	0010001		December		
Gas Infrastructure Revenue	\$164,254,612	\$1,110,957	\$1,112,747	\$1,152,999	\$1,090,205	\$1,101,977	\$1,102,407	\$1,107,048	\$1,099,982	\$1,100,405	\$1,100,831	\$1,101,257	\$1,101,680	\$13,282,495	\$177,537,107
GIR Bad Debt	(\$157,208)	-	-	-	-	-	-	-	-	-	-	-	-	-	(\$157,208)
Expenditures															
GCI Mains per G-21	\$95,954,244	287,241	1,329,678	531,331	489,291	277,343	1,284,742	805,375	1,036,100	1,036,100	1,036,100	1,036,100	1,034,900	\$10,184,300	\$106,138,543
Abandonments - approximate*	\$10,943,995	250,143	284,134	69,292	15,248	74,838	22,596	31,002	141,667	141,667	141,667	141,667	141,667	\$1,455,588	\$12,399,583
GIR services per G-21	\$77,867,761	224,893	449,585	257,427	299,529	314,171	1,203,008	325,008	864,500	860,500	865,200	805,300	886,000	\$7,355,120	\$85,222,881
GIR service reconnections per G-3	\$18,236,003	78,491	125,311	157,258	151,111	207,037	239,346	295,883	345,168	403,715	314,386	308,335	227,166	\$2,853,208	\$21,089,211
Regulator Stations Infrastructure per G-21	\$630,082	24,263	-	33,438	3,307	-	-	-	5,800	5,800	5,800	5,800	6,200	\$90,408	\$720,490
TOTAL EXPENDITURES	\$203,632,084	865,030	2,188,708	1,048,746	958,486	873,389	2,749,692	1,457,268	2,393,235	2,447,782	2,363,153	2,297,202	2,295,933	\$21,938,624	\$225,570,708
NET CURRENT YEAR	(\$39,534,680)	\$245,927	(\$1,075,961)	\$104,253	\$131,719	\$228,588	(\$1,647,285)	(\$350,220)	(\$1,293,253)	(\$1,347,377)	(\$1,262,322)	(\$1,195,945)	(\$1,194,253)	(\$8,656,129)	(\$48,190,809)
LIFE-TO-DATE ACTUAL/PROJECTED - Pre Bond (Impact on Operating Cash)	(39,534,680)	(39,288,754)	(40,364,714)	(40,260,462)	(40,128,742)	(39,900,154)	(41,547,439)	(41,897,659)	(43,190,912)	(44,538,289)	(45,800,611)	(46,996,556)	(48,190,809)		
GIR Capital Expenditures Funded by Bond															
GCI Mains per G-21	\$18,239,036													\$0	\$18,239,036
GIR Services per G-21	\$14,763,739													\$0	\$14,763,739
Total Funded By Bond	\$33,002,775	-	-	-	-	-	-	-	-	-	-	-	-	\$0	\$33,002,775
Transfer to Sinking Fund for Bond Interest & Principal Payments	\$5,207,904	187,383	187,391	187,470	187,433	187,434	187,425	187,452						\$1,311,988	\$6,519,892
LIFE-TO-DATE ACTUAL/PROJECTED - Post Bond (Impact on Operating Cash)	(11,739,809)	(11,681,265)	(12,944,617)	(13,027,834)	(13,083,548)	(13,042,394)	(14,877,104)	(15,414,776)	(16,708,029)	(18,055,406)	(19,317,728)	(20,513,673)	(21,707,926)		(21,707,926)
Cast Iron Mains Abandoned-Qtr (Miles)				0.00			0.00			0.00			0.00		
Cast Iron Mains Abandoned-YTD (Miles)	40.90			0.00			0.00			0.00			0.00		
Cast Iron Miles of Main Remaining	198.38			198.38			198.38			198.38			198.38		

\*1 Note: There is a one-month lag in reimbursing "operating cash" from

			2021 - \	NATER	<b>NFRAS</b>	TRUCTU	RE REPL	ACEMEN	NT - REN	/ENUE &		ISE SUM	MARY		
	Actual 2008 - 2020	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Budget August	Budget September	Budget October	Budget November	Budget December	Projected YTD ACT/EST	Projected LTD Through 2021
WATER															
Water Infrastructure Revenue	\$165,926,467	1,254,758	1,243,787	1,289,586	1,229,332	1,238,851	1,254,231	1,260,060	1,256,724	1,257,580	1,255,774	1,255,578	1,256,218	\$15,052,479	\$180,978,946
Water Infrastructure Revenue - Commodity	\$14,090,837	555,647	499,948	567,571	608,265	677,190	1,353,806	1,733,985	1,818,220	1,599,207	1,225,136	646,598	585,851	\$11,871,425	\$25,962,262
WIR Bad Debt	(\$70,700)	-	-	-	-	-	-	-	-	-	-	-	-	\$0	(\$70,700)
Expenditures															
WCI Mains per W-2	\$118,678,851	425,151	477,928	843,744	1,051,161	2,286,454	1,867,154	1,776,942	1,713,533	1,703,533	1,735,934	1,465,933	1,475,932	\$16,823,399	\$135,502,250
Abandonments - approximate*	\$3,724,518	9,521	23,956	51,069	54,225	337,994	18,223	77,392	46,150	46,150	46,150	46,150	46,150	\$803,130	\$4,527,648
Service Reconnections W-2	** \$22,625,322	66,330	159,694	261,612	378,371	263,829	310,208	552,344	904,157	820,376	726,358	564,450	396,571	\$5,404,300	\$28,029,622
Infrastructure Integrity	\$384,781	36,325	101,642	103,475	66,082	90,561	106,452	108,709	116,231	121,325	169,399	164,945	170,734	\$1,355,880	\$1,740,661
TOTAL EXPENDITURES	\$145,413,473	537,326	763,221	1,259,900	1,549,838	2,978,838	2,302,037	2,515,388	2,780,071	2,691,384	2,677,841	2,241,478	2,089,387	24,386,709	169,800,182
NET CURRENT YEAR	\$34,533,131	\$1,273,078	\$980,514	\$597,258	\$287,759	(\$1,062,798)	\$306,000	\$478,658	\$294,873	\$165,403	(\$196,931)	(\$339,302)	(\$247,318)	\$2,537,195	\$37,070,326
LIFE-TO-DATE ACTUAL/PROJECTED (Impact on Operating Cash)	34,533,131	35,806,209	36,786,724	37,383,982	37,671,741	36,608,943	36,914,943	37,393,601	37,688,474	37,853,877	37,656,946	37,317,644	37,070,326		
Cast Iron Mains Abandoned-Qtr (Miles)				0.00			0.00			0.00			0.00		
Cast Iron Mains Abandoned-YTD (Miles)	13.40			0.00			0.00			0.00			0.00		
Cast Iron Miles of Main Remaining	1,166.80			1,166.80			1,166.80			1,166.80			1,166.80		

\*Abandonment budget figures are included in the CI Main budget figures

#### METROPOLITAN UTILITIES DISTRICT PAYROLL BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND SEVEN MONTHS ENDING JULY 31, 2021 AND 2020

A-12a JULY 2021

		Month of July		Sev	ven Months Ending	luly
	2021 Actual	2021 Budget	2020 Actual	2021 Actual	2021 Budget	2020 Actual
President's Office	\$ 98,196	\$ 113,678	\$ 92,308	\$ 670,766	\$ 783,948	\$ 664,649
Top level reductions	-	(196,717)	-		(1,330,915)	-
	98,196	(83,039)	92,308	670,766	(546,967)	664,649
Law	81,381	80,140	75,022	544,945	544,658	521,514
Human Resources - Vice President - Savine	81,840	79,577	66,391	577,045	599,762	469,789
Senior Vice President - Mendenhall	163,221	159,717	<u>141,413</u> 317,930	1,121,990	1,144,420	991,303
Safety, Security, Locating & Dispatch Vice President - Hunter	<u>321,087</u> 321,087	<u>354,655</u> 354,655	317,930	<u>2,168,378</u> 2,168,378	2,338,371 2,338,371	2,037,273 2,037,273
Purchasing	54,495	55,966	38,614	359,998	372,564	270,170
Meter Services	204,678	193,027	223,597	1,331,853	1,345,121	1,553,562
Stores	96,049	95,513	85,274	623,098	621,773	548,419
Facilities Management	68,887	71,743	39,746	384,390	481,612	330,602
Vice President - Zellars	424,109	416,249	387,231	2,699,339	2,821,070	2,702,753
Field Service Administration	102,964	98,911	93,582	739,393	680,393	655,689
Field Services	724,010	747,017	702,306	4,853,224	4,947,891	4,564,659
Transportation	113,174	120,714	179,499	794,878	825,731	1,171,357
Transportation Office	39,791	66,274	-	254,789	444,044	-
Vice President - Melville	979,939	1,032,916	975,387	6,642,284	6,898,059	6,391,705
Senior Vice President - Ausdemore	1,725,135	1,803,820	1,680,548	11,510,001	12,057,500	11,131,731
Information Technology	455,008	517,056	470,502	3,180,713	3,589,899	3,101,736
Customer Service Administration	28,710	28,078	27,624	203,171	194,422	191,181
Customer Service	236,475	249,999	227,812	1,551,067	1,704,784	1,540,429
Customer Accounting	161,201	161,511	194,318	1,055,678	1,103,180	1,237,160
Remittance	-	-	-	-	-	-
Branch Delivery	63,753	71,195	51,005	447,720	465,004	321,614
Senior Vice President - Lobsiger	945,147	1,027,839	971,261	6,438,349	7,057,289	6,392,120
Rates, Regulatory Affairs & Revenues	20,418	19,969	19,730	141,550	138,437	136,372
Accounting	135,690	136,029	138,575	910,548	939,540	930,727
Senior Vice President - Schaffart	156,108	155,998	158,305	1,052,098	1,077,977	1,067,099
Gas Operations	36,658	34,946	34,946	260,503	243,084	242,649
Gas Production	165,533	140,624	138,430	1,164,382	1,015,093	910,049
Gas Systems Control	48,698	47,417	45,394	341,200	327,989	411,936
Gas Distribution	99,020	97,779	97,570	669,495	654,411	673,838
Vice President - Knight	349,909	320,766	316,340	2,435,580	2,240,577	2,238,472
Water Operations	12,546	13,650	22,738	110,800	93,678	189,228
Water Pumping - Florence	233,656	254,000	239,125	1,479,968	1,683,130	1,837,471
Maintenance Water Distribution	215,608 232,372	218,464 265,395	215,064 249,787	1,472,672 1,564,622	1,488,889 1,668,834	1,489,679 1,558,954
Platte South	89,299	99,676	86,413	612,119	650,845	795,724
Platte West	128,822	130,223	125,450	812,440	850,429	1,006,211
Water Quality	60,813	67,556	67,697	468,427	477,024	540,543
Vice President - Koenig	973,116	1,048,964	1,006,274	6,521,048	6,912,829	7,417,810
Marketing & Governmental Affairs	82,233	79,561	80,979	570,439	547,269	543,152
Infrastructure Integrity	93,160	99,777	75,794	556,568	647,164	335,188
Corporate Communications	77,357	75,330	74,428	539,761	522,232	521,177
Engineering & Construction	48,838	58,714 236,007	58,723	301,434	408,034	408,013
Plant Engineering Engineering Design	230,862 243,407	236,007 243,886	221,893 197,913	1,567,627 1,622,187	1,608,319 1,686,981	1,455,706 1,559,968
Construction	1,042,366	1,090,647	1,044,378	6,940,756	7,385,864	6,693,989
Vice President - O'Brien	1,565,473	1,629,254	1,522,907	10,432,004	11,089,198	10,117,676
Senior Vice President - O'Brien	3,141,248	3,253,652	3,076,722	21,055,400	21,959,269	21,173,475
Total Payroll						
rotal Payroli	\$ 6,229,055	\$ 6,317,987	\$ 6,120,557	\$ 41,848,604	\$ 42,749,488	\$ 41,420,377

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#### METROPOLITAN UTILITIES DISTRICT EMPLOYEES BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND SEVEN MONTHS ENDING JULY 31, 2021 AND 2020

A-12b JULY 2021

		ent Year A			ent Year B			or Year Ac	
	Full Time	Part Time	Summer/ Temp.	Full Time	Part Time	Summer/ Temp.	Full Time	Part Time	Summer Temp.
President's Office	5	-	<u>- remp.</u>	7	-	<u>- remp.</u>	5	-	- remp.
Top level reductions	-	-	-	-	-	-	-	-	-
1	5	-	-	7	-	-	5	-	-
Law	9	-	1	9	-	1	9	-	
Human Resources - Vice President - Savine	11	-	1	11	-	1	10	-	-
Senior Vice President - Mendenhall	20	-	2	20	-	2	19	-	-
Safety, Security, Locating & Dispatch	41	-	1	45	-	1	38	-	1
Vice President - Hunter	41	-	1	45	-	1	38	-	1
Purchasing	7	-	-	7	-	-	5	-	-
Meter Services	32	-	-	33	-	-	37	-	-
Stores	14	-	1	14	-	2	13	-	1
Facilities Management	10	-	2	10		2	7		2
Vice President - Zellars	63	-	3	64		4	62		3
Field Service Administration Field Services	12 89	-	- 1	13 102	-	- 4	12 90	-	- 2
Transportation	09 17	-	1	102	-	4	90 27	-	Z
Transportation Office	5		1	9	-	- 1	21		-
Vice President - Melville	123		3	143		5	129		2
Senior Vice President - Ausdemore	227		7	252		10	229		6
	46			55			49		
Information Technology		-	-		-	-		-	-
Customer Service Administration	3	-	-	3	-	-	3	-	-
Customer Service Customer Accounting	44 25	- 1	- 1	46 28	- 1	-	41 31	- 1	-
Remittance	- 25	I	I	20	1	-	31	I	-
Branch Delivery	12	_	_	12	_	_	9	_	_
Vice President - Lobsiger	130	1	1	144	1		133	1	
Rates,Regulatory Affairs & Revenues	2	<u> </u>	<u> </u>	2			2	<u> </u>	
		-	-		-	-		-	-
Accounting	16	-	-	17	-	-	16	-	
Senior Vice President - Schaffart	18	-		19			18		
Gas Operations	3	-	-	3	-	-	3	-	-
Gas Production	18	-	-	18	-	-	16	-	-
Gas Systems Control	6	-	-	6	-	-	6	-	-
Gas Distribution	12			13			<u>13</u> 38		
Vice President - Knight	39			40					
Water Operations	1	-	-	1	-	-	1	-	-
Water Pumping - Florence	32 28	-	2	33 29	-	2	32 28	-	-
Maintenance Water Distribution	20 32	-	3	29 36	-	4	20 31	-	-
Platte South	11	1	1	12	1	3	11	1	-
Platte West	17	1	1	16	1	2	15	1	-
Water Quality	8	-	-	9	-	1	10	-	-
Vice President - Koenig	129	2	7	136	2	12	128	2	4
Marketing & Governmental Affairs	12	-	-	12	-	-	12	-	-
Infrastructure Integrity	12	_	4	13	-	5	10	_	6
		-	т		-	0		-	0
Corporate Communications	9	-	-	9	-	-	9	-	-
Engineering & Construction	4	-	-	5	-	-	5	-	-
Plant Engineering	30	-	-	31	-	-	30	-	-
Engineering Design Construction	32 143	-	1	34 158	1	1	28 148	-	-
Vice President - O'Brien	209		<u> </u>	228	1	<u> </u>	211		
Senior Vice President - O'Brien			12			18			
	410	2		438	3		408		10
Total Employees	810	3	22	880	4	30	812	3	16

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#### METROPOLITAN UTILITIES DISTRICT SPA EMPLOYEES BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND SEVEN MONTHS ENDING JULY 31, 2021 AND 2020

A-12b JULY 2021

		ent Year A			ent Year B			or Year Ac	
	Full Time	Part Time	Summer/ Temp.	Full Time	Part Time	Summer/ Temp.	Full Time	Part Time	Summer. Temp.
President's Office	5	-	-	7	-	<u> </u>	5	-	-
Top level reductions	-	-	-	-	-	-	-	-	-
	5	-	-	7	-	-	5	-	-
Law	9	-	-	9	-	-	9	-	-
Human Resources - Vice President - Savine	8	-		8			7		
Senior Vice President - Mendenhall	17	-		17			16		
Safety, Security, Locating & Dispatch	10	-		12			11		
Vice President - Hunter	10			12			<u>11</u> 5		
Purchasing Meter Services	7 3	-	-	3	-	-	о З	-	-
Stores	2	_	-	2	_	-	2	_	_
Facilities Management	4	-	-	4	-	-	3	-	-
Vice President - Zellars	16	-	-	16		-	13	-	
Field Service Administration	7	-	-	7	-	-	7	-	-
Field Services	-	-	-	-	-	-	-	-	-
Transportation Transportation Office	2 1	-	-	- 3	-	-	3	-	-
Vice President - Melville	10		<u> </u>	10		<u> </u>	10		
Senior Vice President - Ausdemore	36			38			34		
Information Technology	46			55			49		
5,		-	-		-	-		-	-
Customer Service Administration Customer Service	3 5	-	-	3 6	-	-	3 4	-	-
Customer Accounting	2	-	-	3	-	-	4	-	-
Remittance	-	-	-	-	-	-	-	-	-
Branch Delivery	1	-	-	1	-	-	1	-	-
Vice President - Lobsiger	57	-		68	-		59	-	-
Rates, Regulatory Affairs & Revenues	2	-	-	2	-	-	2	-	-
Accounting	11	-	-	11	-	-	10	-	-
Senior Vice President - Schaffart	13			13			12		
Gas Operations	3	-		3	-		3		
Gas Production	3	-	-	3	-	-	3	-	-
Gas Systems Control	6	-	-	6	-	-	6	-	-
Gas Distribution	1	-		1_			1		
Vice President - Knight	13	-		13			13		
Water Operations	1	-	-	1	-	-	1	-	-
Water Pumping - Florence	8 3	-	-	9 3	-	-	9 3	-	-
Maintenance Water Distribution	3	-	-	3	-	-	3	-	
Platte South	2	_	-	2	_	-	2	_	_
Platte West	2	-	-	2	-	-	2	-	-
Water Quality	8	-		8	-		9		
Vice President - Koenig	27	-	-	28	-	-	29		-
Marketing & Governmental Affairs	5	-	-	5	-	-	5	-	-
Infrastructure Integrity	4	_	-	4	-	-	3	-	-
Corporate Communications	9	-	-	9	-	_	9	-	-
Engineering & Construction	4			5			5	_	
Plant Engineering	30	-	-	31	-	-	30	-	
Engineering Design	22	-	-	21	-	-	17	-	-
Construction	8			8			7		
Vice President - O'Brien	64	-		65	-		59	-	-
Senior Vice President - O'Brien	122			124			118		
Total Employees	250	-	-	267	-	-	244	-	-

#### METROPOLITAN UTILITIES DISTRICT OAC EMPLOYEES BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND SEVEN MONTHS ENDING JULY 31, 2021 AND 2020

A-12b JULY 2021

		ent Year A			ent Year B			or Year Ac	
	Full Time	Part Time	Summer/ Temp.	Full Time	Part Time	Summer/ Temp.	Full Time	Part Time	Summer Temp.
President's Office	-	-	<u>- remp.</u>	-	-	-	-	-	<u>- remp.</u>
Top level reductions	-	-	-	-	-	-	-	-	-
	-	-	-	0	-	-		-	-
Law	-	-	1	-	-	1	-	-	-
Human Resources - Vice President - Savine	3	-	1	3	-	1	3	-	-
Senior Vice President - Mendenhall	3	-	2	3	-	2	3	-	-
Safety, Security, Locating & Dispatch	31	-	1	33	-	1	27	-	1
Vice President - Hunter	31	-	1	33	-	1	27	-	1
Purchasing	-	-	-	-	-	-	-	-	-
Meter Services	29	-	-	30	-	-	34	-	-
Stores	12	-	1	12	-	2	11	-	1
Facilities Management Vice President - Zellars	<u>6</u> 47		2	<u>6</u> 48		<u>2</u> 4	49		2
Field Service Administration	<u> </u>			<u>48</u> 6			<u>49</u> 5		
Field Services	89	-	1	102	_	4	90	_	2
Transportation	15	-	1	19	-	-	24	-	-
Transportation Office	4	-	1	6	-	1	-	-	-
Vice President - Melville	113	-	3	133	-	5	119	-	2
Senior Vice President - Ausdemore	191	-	7	214	-	10	195	-	6
Information Technology	-	-	-		-	-	-	-	-
Customer Service Administration	-	-	-	-	-	-	-	-	-
Customer Service	39	-	-	40	-	-	37	-	-
Customer Accounting	23	1	1	25	1	-	29	1	-
Remittance	-	-	-	-	-	-	-	-	-
Branch Delivery	11			11			8		
Vice President - Lobsiger	73	1	1	76	1		74	1	
Rates, Regulatory Affairs & Revenues	-	-	-	-	-	-	-	-	-
Accounting	5	-	-	6	-	-	6	-	-
Senior Vice President - Schaffart	5	-	-	6	-	-	6	-	-
Gas Operations	-	-			-	-		-	-
Gas Production	15	-	-	15	-	-	13	-	-
Gas Systems Control	-	-	-	-	-	-	-	-	-
Gas Distribution	11	-		12	-		12	-	
Vice President - Knight	26	-		27	-		25	-	-
Water Operations	-	-	-	-	-	-	-	-	-
Water Pumping - Florence	24	-	2	24	-	2	23	-	-
Maintenance	25	-	-	26	-	-	25	-	-
Water Distribution	29	- 1	3 1	33	- 1	4	28	-	4
Platte South Platte West	9 15	1	1	10 14	1	3 2	9 13	1	-
Water Quality	-	-	-	1	-	1	1	-	-
Vice President - Koenig	102	2	7	108	2	12	99	2	4
Marketing & Governmental Affairs	7	_	_	7	_		7	-	_
Infrastructure Integrity	8	-	4	9	-	5	7	-	- 6
	0	-	4	9	-	5	1	-	U
Corporate Communications	-	-	-	-	-	-	-	-	-
Engineering & Construction	-	-	-	-	-	-	-	-	-
Plant Engineering	-	-	- 1	- 13	- 1	-	-	-	-
Engineering Design Construction	10 135	-	-	13	-	1	11 141	-	-
Vice President - O'Brien	135		1	163	1	<u> </u>	152		
Senior Vice President - O'Brien	288	2	12	314	3	18	290	2	10
			22					-	
Total Employees	560	3	22	613	4	30	568	3	16

A-12b

METROPOLITAN UTILITIES DISTRICT OVERTIME HOURS BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND SEVEN MONTHS ENDING JULY 31, 2021 AND 2020 A-12c JULY 2021

A-12c

		Month of July			Months Ending	
	2021 Actual	2021 Budget	2020 Actual	2021 Actual	2021 Budget	2020 Actual
President's Office	Actual	- Buuget	Actual	Actual	- Budget	Actual -
Top level reductions						
	-	-	-	-	-	-
aw	19.0	15.0	6.0	94.5	105.0	60.0
luman Resources - Vice President - Savine	8.0	5.0	0.0	130.5	35.0	5.5
Senior Vice President - Mendenhall	27.0	20.0	6.0	225.0	140.0	65.5
Safety, Security, Locating & Dispatch	1,074.5	790.0	882.5	5,766.5	4,060.0	4,548.1
Vice President - Hunter	1,074.5	790.0	882.5	5,766.5	4,060.0	4,548.1
Purchasing	-	-	-	-	-	-
Aeter Services	2.0	5.0	0.5	14.0	35.0	10.5
Stores Facilities Management	30.5 21.0	32.0 10.0	10.0 9.0	122.0 196.5	144.0 180.0	142.5 452.0
Vice President - Zellars	53.5	47.0	19.5	332.5	359.0	605.0
Field Service Administration	175.5	150.0	139.0	1,112.0	1,050.0	865.5
Field Services	1,769.0	1,200.0	1,439.0	9,519.0	8,400.0	6,893.0
Transportation	88.0	91.0	25.5	543.5	641.0	526.5
Transportation Office	54.0	83.0	-	262.0	583.0	-
Vice President - Melville	2,086.5	1,524.0	1,603.5	11,436.5	10,674.0	8,285.0
Senior Vice President - Ausdemore	3,214.5	2,361.0	2,505.5	17,535.5	15,093.0	13,438.1
nformation Technology	29.5	15.0	38.0	106.5	125.0	117.5
Customer Service Administration	-	-	00.0	100.0	-	-
Customer Service	- 59.5	30.0	2.0	139.5	200.0	177.5
Customer Accounting	36.5	5.0	101.0	292.5	95.0	159.5
Remittance	-	-	-	-	-	-
Branch Delivery	44.0	20.0	-	92.0	140.0	42.0
Vice President - Lobsiger	169.5	70.0	141.0	630.5	560.0	496.5
Rates,Regulatory Affairs & Revenues	-	-	-	-	-	-
Accounting	-	-	-	1.0	-	-
Senior Vice President - Schaffart				1.0		
Gas Operations						
Gas Production	488.0	50.0	61.5	2,554.0	1,320.5	627.0
Gas Systems Control	32.0	6.0	10.5	90.5	60.0	1,042.5
Gas Distribution	101.0	123.0	39.0	505.5	666.0	402.0
Vice President - Knight	621.0	179.0	111.0	3,150.0	2,046.5	2,071.5
Vater Operations		_	_	-	_	-
Nater Pumping - Florence	351.0	265.0	266.0	1,525.5	1,545.0	4,220.5
Maintenance	103.5	95.0	78.5	674.5	750.0	2,008.5
Nater Distribution	631.5	500.0	725.0	3,753.0	3,500.0	3,773.5
Platte South	27.5	30.0	28.5	163.0	210.0	2,835.0
Platte West	68.5	70.0	100.0	643.5	300.0	3,733.0
Nater Quality Vice President - Koenig	<u> </u>	<u> </u>	<u>16.0</u> 1,214.0	<u> </u>	75.0 6,380.0	<u>1,530.</u> 18,101.0
vice President - Koenig	1,190.0	970.0	1,214.0	0,001.5	0,300.0	10,101.0
Marketing & Governmental Affairs	-	-	-	-	-	3.0
nfrastructure Integrity	21.0	9.0	21.5	162.0	49.0	61.5
Corporate Communications	-	-	-	-	-	12.5
Engineering & Construction	-	_	-	-	-	-
Plant Engineering	137.0	70.0	6.0	524.0	294.0	115.5
Engineering Design	176.5	94.0	191.5	667.5	658.0	895.5
Construction	2,567.5	1,980.0	2,546.5	18,916.5	13,877.5	14,444.0
Vice President - O'Brien	2,881.0	2,144.0	2,744.0	20,108.0	14,829.5	15,455.
	4,721.0		4,090.5		23,305.0	35,704.
Senior Vice President - O'Brien	4,721.0	3,302.0	4,090.0	30,301.5	23,303.0	33.704.

#### METROPOLITAN UTILITIES DISTRICT OVERTIME DOLLARS BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND SEVEN MONTHS ENDING JULY 31, 2021 AND 2020

A-12d JULY 2021

		Month of July			n Months Ending	
	2021 Actual	2021 Budget	2020 Actual	2021 Actual	2021 Budget	2020 Actual
President's Office	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Law	1,135	840	334	5,540	5,835	3,290
Human Resources - Vice President - Savine	357	225	-	5,747	1,560	219
Senior Vice President - Mendenhall	1,492	1,065	334	11,287	7,395	3,509
Safety, Security, Locating & Dispatch	60,616	45,030	49,790	326,781	230,520	255,119
Vice President - Hunter	60,616	45,030	49,790	326,781	230,520	255,119
Purchasing	-	-	-	-	-	-
Meter Services	96	260	24	712	1,805	522
Stores	1,582	1,696	550	5,947	7,586	7,358
Facilities Management Vice President - Zellars	<u>1,007</u> 2,685	<u>630</u> 2,586	453	<u>9,179</u> 15,838	<u>11,230</u> 20,621	23,790
Field Service Administration	11,866	9,750	9,242	78,425	67,800	58,160
Field Services	105,160	69,600	83,330	570,826	483,600	399,262
Transportation	5,660	5,369	1,351	34,681	37,544	31,750
Transportation Office	3,742	4,897	-	19,488	34,147	-
Vice President - Melville	126,428	89,616	93,924	703,420	623,091	489,178
Senior Vice President - Ausdemore	189,729	137,232	144,741	1,046,039	874,232	775,973
nformation Technology	1,770	930	2,387	7,287	7,685	6,930
Customer Service Administration	-	-	-	-	-	-
Customer Service	2,614	1,320	82	5,948	8,715	7,45
Customer Accounting	1,715	230	4,365	13,684	4,350	7,028
Remittance	-	-	-	-	-	-
Branch Delivery	2,034	860		4,239	5,960	1,77
Vice President - Lobsiger	8,133	3,340	6,834	31,158	26,710	23,18
Rates,Regulatory Affairs & Revenues	-	-	-	-	-	-
Accounting	-	-	-	52	-	-
Senior Vice President - Schaffart		-	-	52	-	-
Gas Operations	-	-	-	-	-	-
Gas Production	31,931	3,500	4,311	169,917	90,721	42,242
Gas Systems Control	2,178	444	702	6,135	4,416	73,706
Gas Distribution	6,274	7,380	2,227	31,665	39,736	23,99
Vice President - Knight	40,383	11,324	7,240	207,717	134,873	139,940
Nater Operations	-	-	-	-	-	
Vater Pumping - Florence	21,743	16,960	17,062	93,003	98,195	269,19
Maintenance	7,341	5,985	5,267	43,197	46,950	135,158
Nater Distribution	35,197	26,500	38,576	207,039	184,000	197,950
Platte South Platte West	1,614	2,070	1,707	9,471	14,310	181,48
Vater Quality	4,070 801	4,550 610	6,214 797	40,152 6,184	19,370 4,545	244,27 83,26
Vice President - Koenig	70,766	56,675	69,623	399,046	367,370	1,111,32
Ŭ						· · · · ·
Aarketing & Governmental Affairs	-	-	-	-	-	13
nfrastructure Integrity	1,278	549	1,280	9,161	2,989	3,660
Corporate Communications	-	-	-	-	-	653
ngineering & Construction	-	-	-	-	-	
Plant Engineering	8,787	4,340	390	33,444	18,171	7,02
ngineering Design	8,599	4,794	8,993	33,991	33,276	42,84
Construction	139,111	110,880	131,483	1,042,860	771,253	739,96
Vice President - O'Brien	156,497	120,014	140,866	1,110,295	822,700	789,83
Senior Vice President - O'Brien	268,924	188,562	219,009	1,726,219	1,327,932	2,045,53
Total Overtime Dollars	468,278	330,199	370,917	2,814,755	2,236,269	2,848,210

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#### METROPOLITAN UTILITIES DISTRICT OF OMAHA

AS OF JULY 31, 2021 AND JUNE 30, 2021

WATER DEPARTMENT BALANCE SHEETS W-1 JULY 2021 Page 1

	July 31	June 30	January 1	Increase	(Decrease)
ASSETS	2021	2021	2021	One Month	Seven Months
JTILITY PLANT - At Cost					
Plant in service	\$ 1,228,390,802	\$ 1,224,813,827	\$ 1,202,896,349	\$ 3,576,975	\$ 25,494,453
Less - Accumulated depreciation	343,877,462	342,216,307	331,275,524	1,661,155	12,601,938
Net utility plant in service	884,513,340	882,597,519	871,620,826	1,915,821	12,892,514
Construction in progress	84,401,597	83,816,580	86,044,271	585,016	(1,642,675
Construction materials - at average cost	1,742,612	1,415,493	1,343,500	327,119	399,112
Net utility plant	970,657,549	967,829,592	959,008,597	2,827,956	11,648,951
NONCURRENT ASSETS					
2012 Bond Reserve Fund - Restricted	3,024,582	3,024,453	3,023,691	128	891
2018 Bond Project Fund	7,309,422	7,575,484	8,945,111	(266,062)	(1,635,689
Construction/Environmental fund	172,817	172,793	172,656	23	161
Other non-current assets	1,540,886	1,496,061	957,472	44,826	583,415
Total noncurrent assets	12,047,707	12,268,791	13,098,930	(221,084)	(1,051,223
CURRENT ASSETS					
Cash in treasurer's accounts	83,034,503	81,278,864	83,334,251	1,755,639	(299,748
Bond sinking fund - restricted	9,840,897	8,136,789	1,891,034	1,704,108	7,949,863
Bond closing fund	-	-	-	-	-
U.S. Government securities	-	-	-	-	-
Accounts receivable	3,581,256	3,678,113	4,081,025	(96,857)	(499,768
Accounts receivable - utility service	32,443,213	31,054,123	30,178,317	1,389,090	2,264,896
Allowance for uncollectible accounts	(1,980,835)	(1,964,251)	(1,880,409)	(16,584)	(100,425
Interdepartmental Receivable from Gas Department	4,440,933	4,266,837	3,295,261	174,096	1,145,671
Interest receivable		-	-	-	
Accrued unbilled revenues	7,120,214	7,249,176	3,730,023	(128,962)	3,390,190
Materials and supplies - at average cost	4,295,179	3,620,492	4,075,948	674,687	219,232
Prepayments	562,440	8,868	178,859	553,572	383,581
Total current assets	143,337,800	137,329,011	128,884,310	6,008,790	14,453,491
EFERRED OUTFLOWS					
Pension	12,552,315	12,552,315	12,552,315	-	-
OPEB	537,147	537,147	537,147	-	-
Debt refund	2,536,564	2,572,914	2,791,011	(36,349)	(254,446
Total deferred outflows	15,626,026	15,662,376	15,880,473	(36,349)	(254,446
otal Assets	\$ 1,141,669,082	\$ 1,133,089,770	\$ 1,116,872,309	\$ 8,579,312	\$ 24,796,773

#### METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT

AS OF JULY 31, 2021 AND JUNE 30, 2021

BALANCE SHEETS

W-1 JULY 2021 Page 2

	July 31	June 30	January 1	Increase	(Decrease)
LIABILITIES AND NET WORTH	2021	2021	2021	One Month	Seven Months
NONCURRENT LIABILITIES					
Long Term Debt:					
Water Revenue Bonds Net of Discount/Premium	208,459,155	208,570,010	209,233,365	(110,855)	(774,209)
NDEQ Loan - Contact Basin	2,894,288	2,894,288	3,040,415	-	(146,127)
Total long term debt	211,353,443	211,464,298	212,273,779	(110,855)	(920,336)
Net pension liability	(2,588,529)	(2,588,529)	(2,588,529)	-	-
Other Post Employment Benefits	41,719,462	41,719,462	44,553,579	-	(2,834,117)
Total Long Term Liabilities	250,484,376	250,595,231	254,238,829	(110,855)	(3,754,453)
CURRENT LIABILITIES					
Current maturities of revenue bonds	12,480,000	12,480,000	12,480,000	-	-
Current maturities of NDEQ Loans	290,806	290,806	287,927	-	2,879
Accounts payable	7,034,238	5,487,518	8,819,681	1,546,720	(1,785,444)
Interdepartmental Payable to Gas Department	-	-	-	-	-
Water service deposits	-	-	-	-	-
Customer deposits-Pioneer Approach Mains	8,800,578	8,307,108	7,337,316	493,470	1,463,263
Customer Credit Balances	672,890	754,375	471,179	(81,485)	201,711
Statutory payments to municipalities	344,601	515,537	645,777	(170,936)	(301,177)
Sewer fee collection due municipalities	28,223,367	28,282,305	28,117,453	(58,938)	105,914
Interest accrued on water revenue bonds	1,324,761	662,380	662,380	662,381	662,381
Accrued vacation payable	4,785,819	4,785,819	4,785,819	-	-
Other current liabilities	-	-	-	-	-
Total current liabilities	63,957,059	61,565,847	63,607,532	2,391,213	349,528
CUSTOMER ADVANCES FOR CONSTRUCTION	25,681,709	27,276,785	29,025,868	(1,595,076)	(3,344,159)
SELF - INSURED RISKS	2,826,195	2,832,207	2,657,320	(6,012)	168,875
OTHER DEFERRED LIABILITIES					
DEFERRED INFLOWS OF RESOURCES					
Deferred inflows - pension	34,576,637	34,576,637	34,576,637	-	-
Deferred inflows - OPEB	21,791,991	21,791,991	21,791,991	-	-
Contributions in aid of construction	343,174,867	342,019,834	329,881,295	1,155,032	13,293,572
	399,543,494	398,388,462	386,249,923	1,155,032	13,293,572
NET POSITION – ACCUMULATED REINVESTED EARNINGS	399,176,248	392,431,238	381,092,838	6,745,010	18,083,411
Total Liabilities, Deferred Inflows of Resources, and Net Position	1,141,669,082	1,133,089,770	1,116,872,309	8,579,312	24,796,773

#### METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS FOR THE MONTH AND SEVEN MONTHS ENDING JULY 31, 2021 AND 2020

W-2 JULY 2021

	July	2021	July 2020	Seven Mor	nths 2021	Seven Months 2020
	Actual	Budget	Actual	Actual	Budget	Actual
OPERATING REVENUES						
Metered sales of water	\$ 14,931,305	\$ 14,132,367	\$ 16,372,858	\$ 69,125,589	\$ 63,890,991	\$ 67,774,781
Infrastructure charge	1,260,060	1,255,736	1,244,340	8,770,605	8,739,246	8,689,961
Other operating revenues	303,343	417,000	373,185	2,655,773	2,456,000	2,320,225
Total operating revenues	16,494,708	15,805,103	17,990,383	80,551,968	75,086,237	78,784,966
Less: Bad debt expense	(26,000)	(34,103)	(94,026)	(107,475)	(228,242)	(245,408
Total operating revenues, net	16,468,708	15,771,000	17,896,357	80,444,492	74,857,995	78,539,558
OPERATING EXPENSES			,,			
Operating expense	5,218,101	5,222,251	4,550,723	32,261,554	33,653,798	31,970,187
Maintenance expense	2,421,623	3,076,478	2,604,299	15,835,181	19,108,370	14,738,976
Depreciation	1,258,612	1,476,976	1,246,692	8,967,743	10,096,851	8,748,224
Other Non-Operating Expense (Income)	7,637	1, 110,010	7,259	106,504		14,975
Statutory payments & fuel taxes	233,748	226,118	246,004	1,062,850	1,022,255	1,029,761
Bond issuance costs	200,110	-	210,001	1,002,000	651,181	1,020,101
Interest expense revenue bonds	587,875	750,671	629,349	4,116,901	4,279,701	4,406,862
Interest expense NDEQ Loan	7,963	7,963	8,675	57,888	57,888	51,699
Total revenue deductions	9,735,559	10,760,457	9,293,001	62,408,622	68,870,044	60,960,684
Net revenues	6,733,149	5,010,543	8,603,356	18,035,870	5,987,951	17,578,874
Interest income	11,862	35,956	27,438	47,540	240,647	462,819
FUNDS PROVIDED						
Net inome (loss)	6.745.010	5.046.499	8.630.793	18,083,411	6.228.598	18.041.693
Depreciation and amortization charges	1,380,472	1,725,622	1,386,561	9,837,016	11,821,795	9,750,304
Net pension liability	1,300,472	1,725,022	1,300,301	9,037,010	11,021,795	9,750,504
Deferred inflows - pension						
Deferred inflows - OPEB	_	_	_	-	_	_
OPEB	-	-	-	-	-	-
Contribution in aid of construction	1,447,158	1.661.998	237,771	14.528.191	7,762,870	6.326.954
Contribution in aid of construction - impact fees	336,973	246,300	522,192	3,010,242	1,721,300	2,938,957
Customer Advances for Construction	(1,595,076)	,	4,502,702	(3,344,159)	-	14,499,492
Bond Proceeds	-	-	-	-	65,118,089	-
Total funds provided	8,314,538	8,680,419	15,280,019	42,114,700	92,652,652	51,557,401
FUNDS EXPENDED						
Plant additions and replacements	3,060,586	5,088,937	4,671,331	17,002,294	33,578,820	27,304,968
Plant additions and replacements-Cast Iron	1,776,942	1,772,534	1,795,622	8,728,534	11,394,635	7,432,809
OPEB - Begin Pre-funding	-	-	-	2,834,117	-	2,124,807
Deferred outflows - pension	-	-	-	-	-	-
Deferred outflows - OPEB	-	-	-	-	-	-
NDEQ Loan-Contact Basin	-	-	-	143,247	143,247	140,425
Bond Retirement	-	-		-	-	-
Bond Interest - 2012-Expense accrual (non cash)	(69,525)	(69,525)	(75,725)	(488,447)	(488,449)	(531,493
Bond Interest - 2012-Payment	-	-	-	483,147	483,147	520,347
Bond Interest - 2015-Expense accrual (non cash)	2,433,830	(420,923)	(453,176)	(91,705)	(2,946,461)	(3,172,230
Bond Interest - 2015-Payment	(2,854,753)	-	-	-	2,854,753	3,073,502
Bond Interest - 2018-Expense accrual (non cash)	538,956	(97,428)	(100,448)	(45,612)	(681,996)	(703,135
Bond Interest - 2018-Payment	(636,384)	-	-	-	636,384	656,109
Bond Interest - 2021-Expense accrual (non cash)	-	(162,795)	-	-	(162,795)	-
Bond Interest - 2021-Payment	-	-	-	-	-	-
NDEQ Interest - Expense accrual (non cash)	(7,963)	(7,963)	(8,675)	(57,888)	(57,888)	(51,699
NDEQ Interest - Payment				49,925	49,925	54,159
Total funds expended	4,241,689	6,102,837	5,828,929	28,557,612	44,803,322	36,848,570
SUBTOTAL - FUNDS PROVIDED LESS FUNDS EXPENDED	4,072,849	2,577,582	9,451,091	13,557,088	47,849,330	14,708,832

#### METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS FOR THE MONTH AND SEVEN MONTHS ENDING JULY 31, 2021 AND 2020

W-2 JULY 2021

	July 20		JULY 31, 2021 AND 2 July 2020	Seven Mont	hs 2021	Seven Months 2020
-	Actual	Budget	Actual	Actual	Budget	Actual
BOND ACTIVITIES						
Interest on Bond Project Fund	(10,095)		(20,566)	(52,430)		(439,468)
Bond Project Fund - 2015 (Spending Funded by Bond Proceeds)	-		-	-		-
Bond Project Fund - 2018 (Spending Funded by Bond Proceeds)	276,029	1,947,712	812,749	1,687,228	8,256,635	4,612,779
Net Change in Bond Project Funds	265,933	1,947,712	792,183	1,634,798	8,256,635	4,173,311
IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET						
ASSET ACCOUNTS						
Bond Sinking Fund	(1,704,108)		(1,703,753)	(7,949,863)		(7,682,067)
Bond Closing Fund	-		-	-		-
Accounts Receivable	96,857		(36,511)	499,768		946,184
Accounts Receivable - Utility Service	(1,389,090)		(3,893,545)	(2,264,896)		(9,890,802)
Construction/Environmental fund	(23)		(23)	(161)		(153)
Allowance for Uncollectible Accounts	16,584		95,303	100,425		275,956
I/Co Receivable from Gas Department	(174,096)		(7,871,469)	(1,145,671)		(10,407,977)
Accrued Unbilled Revenue	128,962		(715,153)	(3,390,190)		(3,949,743)
Materials and Supplies	(674,687)		188,767	(219,232)		(166,773)
Prepayments	(553,572)		(368,891)	(383,581)		(224,899)
Other Noncurrent Assets	(44,826)		168,410	(583,415)		(431,851)
LIABILITY ACCOUNTS						
Accounts Payable	1,538,757		618,354	(1,793,406)		(2,483,632)
I/Co Payable to Gas Department	-		-	-		(1,325,135)
Customer Deposits - Pioneer Mains	493,470		367	1,463,263		569,718
Customer Credit Balances	(81,485)		(165,721)	201,711		(236,062)
Self Insured Risk Liability	(6,012)		179,603	168,875		149,229
Statutory Payments to Municipalities	(170,936)		(126,227)	(301,177)		(183,598)
Sewer Fee Collection Due Municipalities	(58,938)		2,082,866	105,914		4,433,179
Accrued Vacation Payable	-		-	-		-
All other, net	-			-		
NET IMPACT ON CASH OF CHANGES IN OTHER BALANCE	(2,583,143)	-	(11,547,624)	(15,491,634)		(30,608,426)
Net Increase (Decrease) in Cash	1,755,639	4,525,294	(1,304,351)	(299,748)	56,105,965	(11,726,284)
Cash - Beginning of Period	81,278,864		70,374,198	83,334,251		80,796,131
Cash - End of Period	83,034,503		69,069,847	83,034,503		69,069,847
Change In Cash - Increase (Decrease)	1,755,639		(1,304,351)	(299,748)		(11,726,284)

	GAS DEPA BALANCE AS OF JULY 31, 2021	SHEETS			JULY 2021 Page 1
	July 31	June 30	January 1		e (Decrease)
ASSETS	2021	2021	2021	One Month	Seven Months
UTILITY PLANT - At Cost Plant in service Less - Accumulated depreciation Net utility plant in service	\$ 678,393,958 220,295,662 458,098,296	\$ 675,674,621 219,479,576 456,195,045	\$ 667,921,516 213,345,163 454,576,353	\$ 2,719,337 816,086 1,903,251	\$ 10,472,443 6,950,499 3,521,943
Construction in progress Construction materials - at average cost	26,699,469 3,796,892	26,185,769 3,646,964	20,075,686 3,650,436	513,700 149,928	6,623,783 146,456
Net utility plant	488,594,657	486,027,778	478,302,475	2,566,879	10,292,182
NONCURRENT ASSETS Cash-CPEP2 Settlement Fund-Restricted Early Retiree Drug Subsidy - Restricted Fund 2018 Bond Project Fund Other Non-Current Assets Total noncurrent assets	- - - 736,621 736,621	- - - - - - - - - - - - - - - - - - -	- - 1,870,412 1,870,412	 	- () (1,133,791) (1,133,791)
CURRENT ASSETS Cash & Short Term Investments Bond Closing Fund - Restricted Bond Sinking Fund - Restricted Accounts receivable - utility service Accounts receivable - other Allowance for doubtful accounts Interdepartmental Receivable from Water Dept Accrued unbilled revenues Natural gas in storage Natural gas in pipeline storage Propane in storage Materials and supplies - at average cost Prepayments Total current assets	152,512,993 963,188 11,617,210 408,001 (3,653,818) - 14,763,567 1,752,683 3,197,345 4,028,818 4,296,048 1,643,528 191,529,564	157,408,885 - 775,736 12,695,662 389,269 (3,636,823) - 13,129,602 1,784,816 1,523,954 2,697,387 4,348,084 1,497,580 192,614,151	151,236,837 - 200,939 16,587,971 4,424,161 (3,561,890) - 22,648,065 2,476,227 5,289,553 3,563,138 3,989,605 1,054,732 207,909,338	(4,895,893) - 187,452 (1,078,451) 18,733 (16,995) - 1,633,966 (32,133) 1,673,391 1,331,431 (52,036) 145,948 (1,084,587)	$\begin{array}{r} 1,276,155\\ -\\762,248\\ (4,970,761)\\ (4,016,159)\\ (91,928)\\ -\\(7,884,498)\\ (723,543)\\ (2,092,207)\\ 465,680\\ 306,442\\ 588,796\\ \hline (16,379,774)\end{array}$
DEFERRED OUTFLOWS OF RESOURCES Pension OPEB Total Deferred Inflows	15,456,605 664,523 16,121,128	15,456,605 664,523 16,121,128	15,456,605 664,523 16,121,128		

\$ 696,981,970

\$ 695,599,838

\$ 704,203,353

Total Assets

**METROPOLITAN UTILITIES DISTRICT OF OMAHA** 

G-1

G-1

\$ 1,382,132 \$ (7,221,383)

#### METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT BALANCE SHEETS AS OF JULY 31, 2021 AND JUNE 30, 2021

G-1 JULY 2021 Page 2

	July 31	June 30	January 1	Increase	e (Decrease)
LIABILITIES AND NET WORTH	2021	2021	2021	One Month	Seven Months
NONCURRENT LIABILITIES					
Long Term Debt - Revenue Bonds Net of Disc/Premium	29,343,948	29,353,091	29,407,949	(9,143)	(64,001)
Long-Term Debt - CNG Loan				-	-
Unearned Gas Purchase Discount	-	-	-	-	-
Net pension liability	(2,961,072)	(2,961,072)	(2,961,072)	-	-
Net OPEB liability	52,722,779	51,873,340	49,846,993	849,439	2,875,786
Total noncurrent liabilities	79,105,655	78,265,359	76,293,871	840,296	2,811,785
CURRENT LIABILITIES					
Accounts payable	14,548,510	14,770,915	29,119,518	(222,405)	(14,571,008)
Interdepartmental Payable to Water Dept	4,440,933	4,266,837	3,295,261	174,096	1,145,671
Current maturities of Revenue Bonds	1,150,000	1,150,000	1,150,000	-	-
Current maturities of CNG loan	-	-	()	-	
Unearned Gas Purchase Discount	-	-	-	-	-
Customer deposits	12,359,810	12,422,005	12,442,488	(62,195)	(82,678)
Customer credit balances	4,609,439	4,016,141	13,083,710	593,298	(8,474,271)
Statutory payments to municipalities	362,416	758,128	1,003,654	(395,712)	(641,238)
Accrued Interest on Revenue Bonds	183,113	91,557	91,557	91,557	91,557
Accrued vacation payable	4,679,709	4,679,709	4,679,709	-	-
Total current liabilities	42,333,931	42,155,292	64,865,896	178,639	(22,531,966)
CUSTOMER ADVANCES FOR CONSTRUCTION	584,323	578,921	1,200,974	5,401	(616,651)
SELF - INSURED RISKS	2,675,925	2,615,839	2,421,341	60,086	254,583
OTHER LIABILITIES	649,991	443,496	5,217,923	206,495	(4,567,932)
DEFERRED INFLOWS OF RESOURCES					
Contributions In Aid of Construction	41.502.709	41.523.663	41.726.625	(20,955)	(223,916)
Pension	41,907,937	41,907,937	41,907,937	-	-
OPEB	26,844,787	26,844,787	26,844,787	-	-
Total Deferred Inflows	110,255,433	110,276,387	110,479,349	(20,955)	(223,916)
NET POSITION - ACCUMULATED REINVESTED EARNINGS	461,376,713	461,264,543	443,723,999	112,170	17,652,714
Total Liabilities, Deferred Inflows of Resources and Net Position	\$ 696,981,970	\$ 695,599,838	\$ 704,203,353	\$ 1,382,132	\$ (7,221,383)

G-2

#### METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS FOR THE MONTH AND SEVEN MONTHS ENDING JULY 31, 2021 AND 2020

JULY 2021 Page 1

	Julv	2021	July 2020	Seven Months 2021		Seven Months 2020	
	Actual	Budget	Actual	Actual	Budget	Actual	
OPERATING REVENUES							
Gas sales revenue	\$ 10,677,430	\$ 7,410,584	\$ 6,828,853	\$ 122,873,692	\$ 116,435,805	\$ 99,453,76	
(Over)/under gas recovery	(202,466)	- 1,099,556	595,323	4,569,175	7.687.967	(392,940	
Infrastructure charge	1,107,048		1,095,973	7,778,340	//	7,726,10	
Other operating revenues	303,516	394,574	350,615	3,102,347	2,909,415	2,402,523	
Total operating revenues	11,885,529	8,904,714	8,870,764	138,323,554	127,033,187	109,189,45	
Less: Bad debt expense	(17,650)	(32,621)	(25,420)	(92,247)	(465,362)	(346,18	
Total operating revenues, net	11,867,879	8,872,093	8,845,344	138,231,307	126,567,825	108,843,268	
Less: Natural gas purchased for resale CPEP Rebates	5,474,500 -	3,488,110 -	2,629,300 (111,221)	74,956,653 (358,175)	67,119,784 (350,000)	50,861,53 (1,760,39	
Dperating revenue, net of gas cost	6,393,380	5,383,983	6,327,265	63,632,829	59,798,041	59,742,12	
REVENUE DEDUCTIONS							
Operating expense	3,207,051	3,126,394	2,583,983	23,427,114	22,791,319	22,536,87	
Maintenance expense	1,377,188	1,664,583	1,515,018	9,161,768	10,288,671	9,584,74	
Other Non-operating expense (income)	(66,998)	1,004,000	2,529	(64,164)	10,200,071	(60,63	
		1 506 061		( , ,	10 831 006	· · ·	
Depreciation	1,508,756	1,596,961	1,454,797	10,577,805	10,831,996	10,086,82	
Statutory payments & fuel taxes	168,845	144,799	139,772	2,281,032	2,275,090	1,981,21	
Bond issuance costs - 2021 GIR Bond	-	-	-	-	288,782	-	
Bond issuance costs - 2021 LNG Bond	-	-	-	-	707,071	-	
Interest expense - 2018 GIR Bond	82,414	82,414	86,520	576,895	576,895	605,64	
Interest expense - 2021 GIR Bond	-	72,196	-	-	72,196	-	
Interest expense - 2021 LNG Bond	-	176,768	-	-	176,768	-	
Interest expense	4,041	4,338	5,003	27,770	29,750	35,7	
Total revenue deductions	6,281,296	6,868,453	5,787,621	45,988,219	48,038,538	44,770,38	
Net revenues	112.084	(1,484,470)	539,645	17,644,609	11,759,503	14,971,73	
THER INCOME & EXPENSE - Interest, Invest Earnings & Exp	85	23,277	6,468	8,104	365,736	493,10	
UNDS PROVIDED	00	20,211	0,400	0,104	505,750	400,10	
Net income (loss)	112,170	(1.461.402)	546,113	17,652,714	12,125,239	15,464,84	
		(1,461,193)					
Depreciation and amortization charges	1,937,579	2,288,296	1,925,792	13,838,420	15,079,278	13,296,50	
Net Pension Obligation	-		-	-		-	
Deferred inflows - pension	-		-	-		-	
Deferred inflows - OPEB	-		-	-			
OPEB	-	-	-	-		-	
Contribution in aid of construction - mains	58,642	-	28,323	310,057	-	380,70	
Contribution in aid of construction - grants	-	-	-	-	-	-	
Customer Advances for Construction	5,401	-	229,358	(616,651)	-	571,11	
GIR bond proceeds - 2021	-	-	-	-	28,878,240	-	
LNG bond proceeds - 2021	-	_	-		70,707,071	-	
Total funds provided	2,113,792	827,103	2,729,586	31,184,539	126,789,828	29,713,10	
UNDS EXPENDED	2,113,792	027,103	2,729,300	31,104,339	120,709,020	29,713,1	
	0 450 074	F 440 047	0 404 077	40 504 047	07 000 740	45 407 0	
Plant additions and replacements	3,453,671	5,440,247	3,164,377	16,524,947	37,920,746	15,187,3	
Plant additions and replacements - Cast Iron	1,130,383	2,030,567	2,575,453	8,139,628	10,681,469	9,559,8	
OPEB - Begin Pre-funding	-	-	-	-	-	-	
Deferred outflows - pension	-	-	-	-			
Deferred outflows - OPEB	-			-			
Natural gas inventory increase (decrease)	2,972,690	1,215,579	1,137,721	(2,350,071)	(1,100,579)	(3,354,38	
Loan Retirement long-term CNG	-	-	20.521	-	-	142,70	
Bond retirement - GIR Bond 2018	-	-	-	-		-	
Bond interest - 2018 Expense accrual (non cash)	(82,414)	(82,414)	(86,520)	(576,894)	(576,898)	(605,6	
Bond interest - 2018 Payment	(02,414)	(02,414)	(00,520)	549.339	549,339	576,7	
	-	97.060		545,555		570,7	
Bond Retirement - GIR Bond 2021	-	87,962	-	-	87,962		
Bond Interest Accrual - GIR Bond 2021	-	(72,196)	-	-	(72,196)		
Bond Interest Payment - GIR Bond 2021	-	72,196	-	-	72,196		
Bond Retirement - LNG Bond 2021	-	215,372	-	-	215,372		
Bond Interest Accrual - LNG Bond 2021	-	(176,768)	-	-	(176,768)		
Bond Interest Payment - LNG Bond 2021	-	176,768	-	-	176,768		
Transfer to/from 2018 Bond Sinking Fund		.,			-,		
			0.011.551	00.000.040	17 777 110		
Total funds expended	7,474,330	8,907,314	6,811,551	22,286,949	47,777,412	21,506,65	

GAS DEPARTMENT INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS FOR THE MONTH AND SEVEN MONTHS ENDING JULY 31, 2021 AND 2020							
	July 2		July 2020	Seven Months 2021		Seven Months 2020	
	Actual	Budget	Actual	Actual	Budget	Actual	
BOND ACTIVITIES Remove Net Bond Proceeds Transfer from bond closing fund		-			(98,589,458)		
Bond Project Fund 2018 (Spending Funded by Bond Proceeds)		4,293,744	-		23,107,010	- 0	
Net Change in Bond Project Fund	-	4,293,744		-	(75,482,448)	0	
IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET ASSET ACCOUNTS Bond Closing Fund							
Bond Sinking Fund	(187,452)		(187,427)	(762,248)		(736,142)	
Accounts Receivable - Utility Service	1,078,451		942,515	4,970,761		6,675,685	
Accounts Receivable - Other	(18,733)	-	(17,001)	4,016,159		757,598	
Allowance for Uncollectible Accounts	16,995		25,508	91,928		339,221	
I/Co Receivable from Water Department	-		-	-		1,325,135	
Accrued Unbilled Revenue	(1,633,966)		499,463	7,884,498		10,051,277	
Materials and Supplies	52,036		(54,809)	(306,442)		(30,844)	

-

-

(3,786,466)

(237, 781)

888,339

(824,274)

7.871.469

2,871,701

2,514

55,809

-

(344,389)

(595,283)

742,877

11,639,232

7,557,266

160,520,503

168,077,770

7,557,266

-

(588,796)

-

1,133,791

(14,571,008)

1.145.671

(8,474,271)

254,583

(641,238)

(4,567,932)

2,875,786

(7,621,435)

1,276,155

151,236,837

152,512,993

1,276,155

-

(82,678)

G-2

(541,065)

-

6,689,995

(18,638,882)

10,407,977

1,492,336

(32,418)

8,396

-

(841,540)

392,946

2,150,296

19,469,971

27,6<u>76,483</u>

140,401,286

168,077,770

27.676.483

-

3,529,967

METROPOLITAN UTILITIES DISTRICT OF OMAHA

(145,948)

100,159

-

(222,405)

174.096

593,298

60,086

(395,712)

206,495

849,439

464,646

(4,8<u>95,893)</u>

157,408,885

152,512,993

(4.895.893)

-

(62,195)

Prepayments

Other Noncurrent Assets

Unearned Gas Purchase Discount-Current

I/Co Payable to Water Department

Statutory Payments to Municipalities

Unearned Gas Purchase Discount-Noncurrent

NET IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET ACCOUNTS - SOURCE (USE) OF CASH

LIABILITY ACCOUNTS

Accounts Payable

Customer Deposits

Other Liabilities

All other, net

Customer Credit Balances

Self Insured Risk Liability

Accrued Vacation Payable

Net Increase (Decrease) in Cash

Change In Cash - Increase (Decrease)

Cash - Beginning of Period

Cash - End of Period