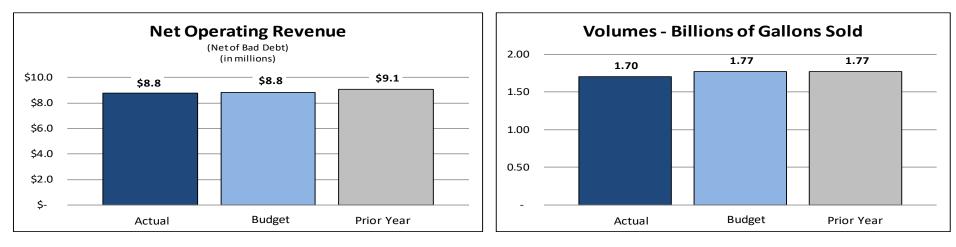
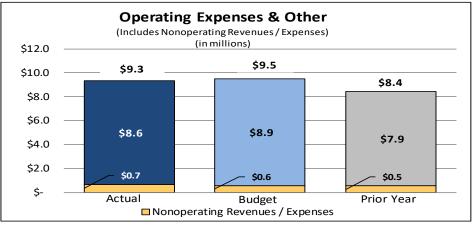
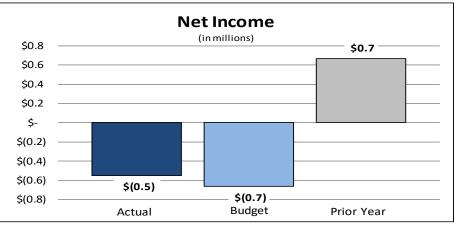
REPORT ON INCOME & FINANCE FEBRUARY 2021



WATER OPERATIONS CURRENT MONTH – FEBRUARY 2021









WATER OPERATIONS – EXECUTIVE SUMMARY FEBRUARY 2021

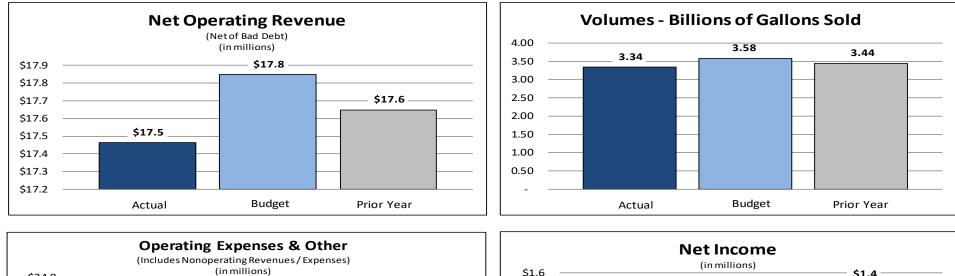
Revenue:	Mi	illions
 February Water sales revenues of \$8.8 million were essentially flat to budget, as follows: 		
 Decreased metered sales of water due to volumes that were down 3.9% vs. budget 	\$	(0.1)
All other non-volume related	\$	0.1
 February Water sales revenues of \$8.8 million were unfavorable to prior year by \$0.3 million, or 3.4%, as follows: 		
 Decreased metered sales of water due to volumes that were down 3.7% vs. prior year 	\$	(0.4)
All other non-volume related	\$	0.1
Volumes:		
Water volumes were unfavorable to budget by 3.9% and unfavorable to prior year by 3.7%		
Operating Expenses & Other:		
 February operating and other expenses of \$9.3 million were favorable to budget by \$0.2 million, or 1.6%, as follows: 		
Decreased Purification Operating expense primarily due to timing of consulting fees and chemical purchases	\$	0.4
Decreased WIR Water service reconnects/service replacements due to timing of various water main projects	\$	0.3
Decreased Primary Pumping Maintenance expense due to timing of maintenance projects at Florence and Platte West	\$	0.2
 Increased Distribution Maintenance expense primarily due to a higher number of main breaks - 75 vs. 5 yr. avg. of 43 	\$	(0.2)
 Increased Administrative & General expense primarily due to timing of consulting fees related to the design of the 	\$	(0 E)
hydraulic model for the water distribution system and administrative fees related to distribution of CARES Act funds	Φ	(0.5)
• February operating and other expenses of \$9.3 million were unfavorable to prior year by \$0.9 million, or 10.7%, as follows:		
Increased Distribution Maintenance expense primarily due to a higher number of main breaks - 75 vs. 43 in prior year	\$	(0.7)
• Increased Administrative & General expense primarily due to consulting fees related to the design of the hydraulic model	\$	(0.6)
for the water distribution system and administrative fees related to distribution of CARES Act funds	φ	(0.0)
 Increased Distribution Operating expense primarily due to timing of software maintenance expense 	\$	(0.1)
 Decreased Purification Maintenance expense primarily due to flood repair expenses at Platte South in prior year 	\$	0.7
All other, net	\$	(0.2)

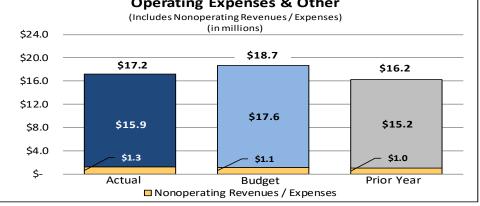
Net Income:

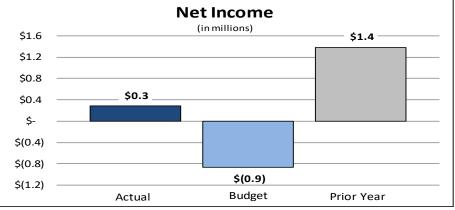
• February's net loss of (\$0.5) million was favorable to budget by \$0.2 million and unfavorable to prior year by \$1.2 million



WATER OPERATIONS YEAR-TO-DATE – FEBRUARY 2021



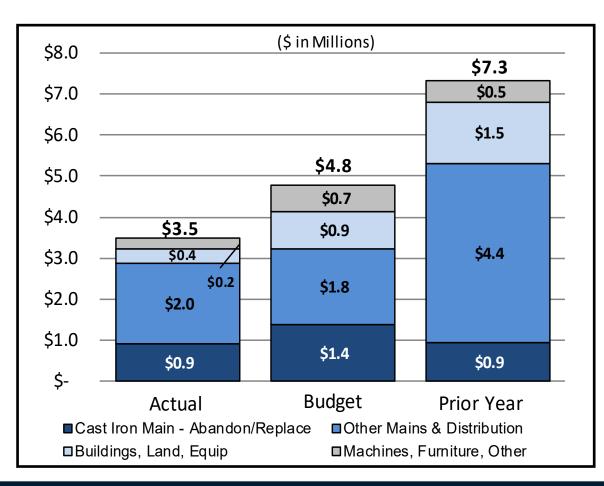






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WATER CAPITAL EXPENDITURES YEAR-TO-DATE FEBRUARY 2021



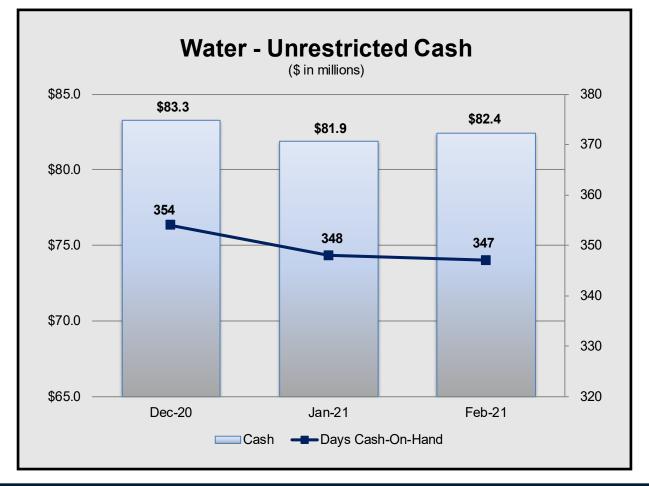
 Year-to-date capital expenditures of \$3 were \$1.3 million less than budget, as 		
	Millions (Under)	-
Florence - Low Service Pump House - (ASMEI improvements - timing)	\$	(0.3)
Florence - Basin 1, 2 & 3 rehabilitation - Construction (timing)	\$	(0.1)
Buildings, Land & Equipment - Turner Pump Station Replace valves (timing)	\$	(0.2)
Buildings, Land & Equipment - West Dodge Pump Station design and construction (timing)	\$	0.1
Mains-Cast Iron	\$	(0.5)
Mains - All other	\$	0.2
Construction Machines (timing)	\$	0.2
All other, net	\$	(0.7)
	\$	(1.3)



CASH POSITION – WATER DEPARTMENT FEBRUARY 28, 2021

Cash and restricted funds tota unrestricted cash totaled \$82.	aled \$.4 mill	99.0 n lion, a:	nillion; s depicted	below:
(\$ in millions)	12/3	1/2020	2/28/2021	Change
Cash Per Balance Sheet Less Restricted Cash:	\$	97.3	\$ 99.0	\$ 1.7

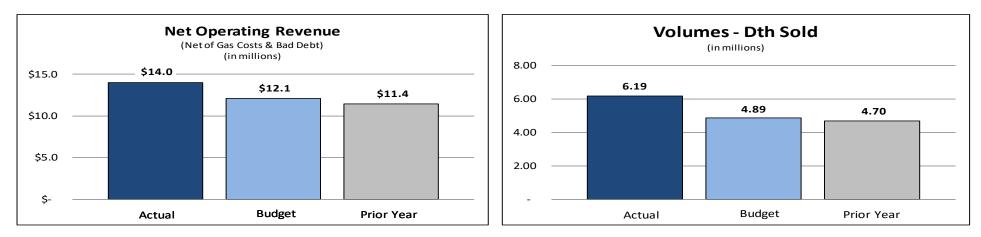
Less Restricted Cash:						
2018 Bond Project Fund (proceeds remaining)	\$	8.9	\$	8.1	\$	(0.9)
Bond Sinking Fund - 2012, 2015 & 2018 bonds	•	4.0	^	5.0	^	0.4
(To pay interest & principal payments)	\$	1.9	\$	5.3	\$	3.4
Bond Reserve Fund - Deposit in Lieu of Insurance (2012 bonds)	\$	3.0	\$	3.0	\$	0.0
Platte West Environmental Fund	\$	0.2	\$	0.2	\$	0.0
Subtotal Restricted Cash	\$	14.0	\$	16.6	\$	2.5
Unrestricted Cash	\$	83.3	\$ (82.4	\$	(0.9)
Components of Unrestricted Cash						
Customer Deposits and Credit Balances	\$	7.8	\$	7.9	\$	0.1
Sewer Fees Collected but not Remitted	\$	15.7	\$	15.9	\$	0.2
Customer Advances for Construction*	\$	29.0	\$	30.5	\$	1.5
WIR Funds Collected but not Expended	\$	34.5	\$	36.8	\$	2.3
Cash Reserves	\$	(3.7)	\$	(8.7)	\$	(5.0)
Days Cash on Hand (Unrestricted Cash)		354		347		(7)
Cash Required to meet 180 Day Goal	\$	42.4	\$	42.7		
Unrestricted Cash Balance Over (Short) of 180 Day Goal	\$	40.9	\$	39.7		

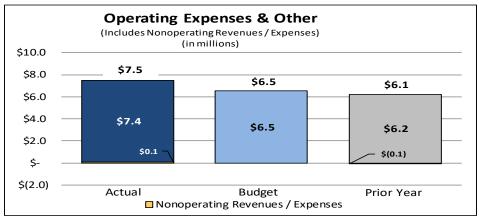


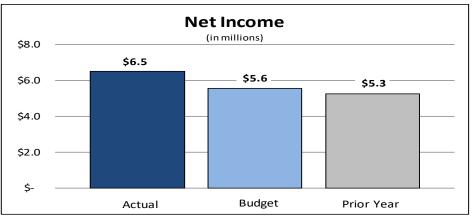
* Developers/customers advance funds based on the estimated cost to install the mains. MUD expends "Cash Reserves" to construct the projects; at project completion, MUD "reimburses itself" by transferring funds from "Customer Advances for Construction" to "Cash Reserves". At February 28, 2021, \$9.5 million has been expended from Cash Reserves for work-in-progress.



GAS OPERATIONS CURRENT MONTH – FEBRUARY 2021









GAS OPERATIONS – EXECUTIVE SUMMARY FEBRUARY 2021

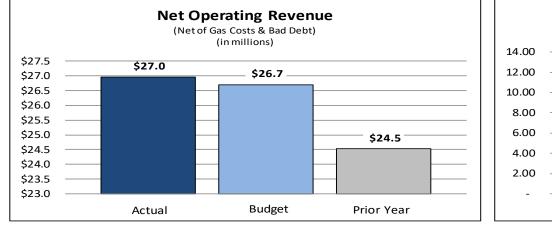
Revenue:	Mi	llions
 February Gas net revenues of \$14.0 million were favorable to budget by \$1.9 million, or 15.8%, as follows: Increased net gas sales revenue due to volumes that were up 26.8% vs. budget 	\$	1.9
 February Gas net revenues of \$14.0 million were favorable to prior year by \$2.6 million, or 22.7%, as follows: Increased net gas sales revenue due to volumes that were up 31.8% vs. prior year 	\$	2.0
olumes:		
 Gas volumes were favorable to budget by 26.8% and favorable to prior year by 31.8% 		
perating Expenses & Other:		
 February operating and other expenses of \$7.5 million were \$1.0 million, or 14.6%, unfavorable to budget, as follows: 		
 Increased Administrative & General expense primarily due to reduced amounts charged to capital projects and administrative fees related to distribution of CARES Act funds 	\$	(0.
 Increased Production Operating expense primarily due to higher labor costs for peak shaving of LNG and propane as a result of increased demand caused by the polar vortex 	\$	(0.
All other, net	\$	(0
• February operating and other expenses of \$7.5 million were \$1.4 million, or 21.5%, unfavorable to prior year, as follows:		
 Increased Administrative & General expense primarily due to reduced amounts charged to capital projects and administrative fees related to distribution of CARES Act funds 	\$	(0
 Increased Production Operating expense primarily due to higher labor costs for peak shaving of LNG and propane as a result of increased demand caused by the polar vortex 	\$	(0
 Increased Distribution Operating expense primarily due to timing of software maintenance expense 	\$	(0
 Decreased earnings on invested cash balances due primarily to lower investable cash balances and lower yields 	\$	(0
All other, net	\$	(0

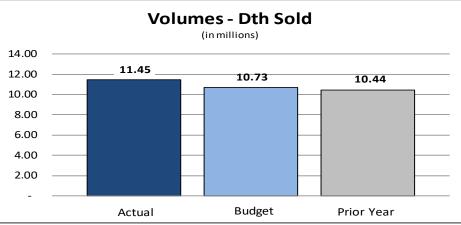
Net Income:

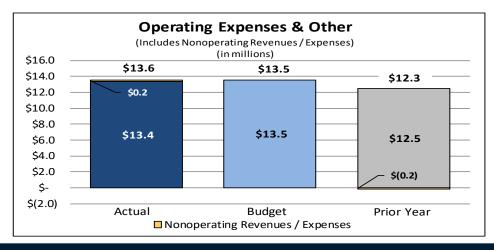
• February's net income of \$6.5 million is \$0.9 million favorable to budget and \$1.2 million favorable to prior year

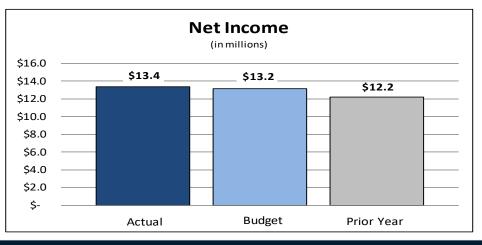


GAS OPERATIONS YEAR-TO-DATE – FEBRUARY 2021



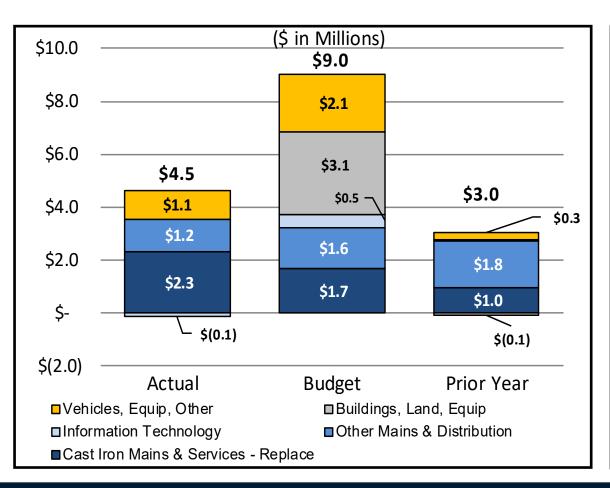








GAS CAPITAL EXPENDITURES YEAR-TO-DATE FEBRUARY 2021



• Year-to-date capital expenditures of \$4.5 million were \$4.5 million less than budget, as follows:

) Budget
Buildings, Land and Equipment - LNG Vaporization Expansion (timing)	\$	(2.0)
Buildings, Land and Equipment - Headquarters Project (timing)	\$	(0.6)
Buildings, Land and Equipment - New Construction Center - Design and Land Acquisition (timing)	\$	(0.5)
Information Technology - SAP Licenses (timing)	\$ 🗖	(0.3)
Information Technology- SCADA upgrade at Platte West (timing)	\$ 🗖	(0.1)
Information Technology - Business Process Consolidation/Planning (timing)	\$	(0.1)
Information Technology - All other	\$ 🔲	(0.1)
Main - Cast Iron Mains and Services (Abandon/Replace) (timing)	\$	0.6
Mains - Other Mains & Distribution	\$	(0.4)
Motor Vehicles (timing)	\$ 📃	(1.0)
	\$	(4.5)



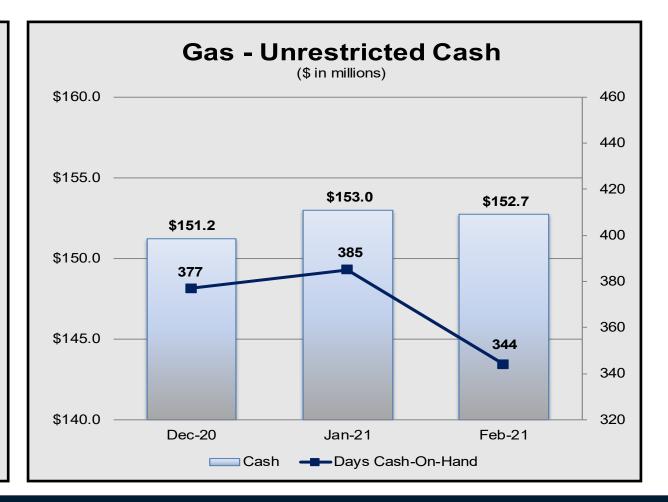
Millions Over

CASH POSITION – GAS DEPARTMENT

FEBRUARY 28, 2021

• Cash and restricted funds totaled \$153.3 million; unrestricted cash totaled \$152.7 million, as depicted below:

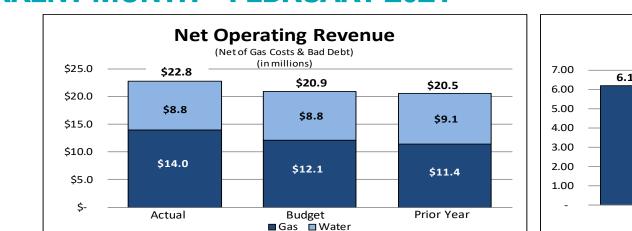
(\$ Millions)	12/	31/2020	2/2	28/2021	Ch	ange
Cash per Balance Sheet	\$	151.4	\$	153.3	\$	1.9
Less Restricted Cash:						
Bond Sinking Fund-2018 (To pay interest &						
principal payments)	\$	0.2	\$	0.6	\$	0.4
Subtotal Restricted Cash	\$	0.2	\$	0.6	\$	0.4
Unrestricted Cash	\$	151.2	\$	152.7	\$	1.5
Components of Unrestricted Cash					-	
Customer Deposits and Credit Balances	\$	25.5	\$	18.8	\$	(6.7)
Customer Advances for Construction	\$	1.2	\$	1.3	\$	0.1
Cash Reserves	\$	124.5	\$	132.6	\$	8.0
Days Cash on Hand (Unrestricted Cash)		377		344		(33)
Cash Required to meet 180 Day Goal	\$	72.2	\$	79.9		
Unrestricted Cash Balance Over (Short) of 180 Day Goal	\$	79.0	\$	72.8		

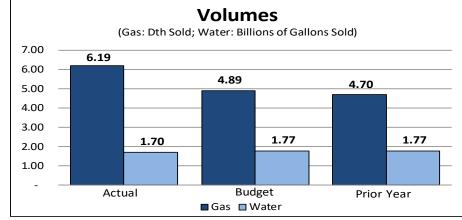


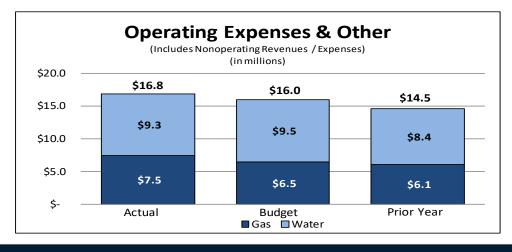
*Note: Cash reserves were negatively impacted by \$12.9 million due to the fact that cumulative amounts spent on gas infrastructure projects exceed the cumulative revenue collected.

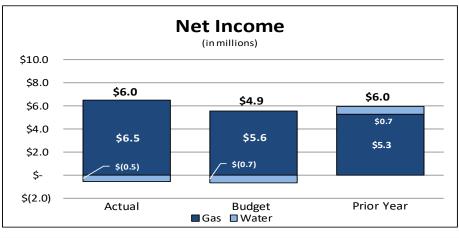


GAS & WATER COMBINED CURRENT MONTH – FEBRUARY 2021





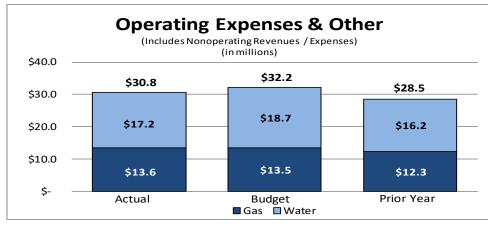


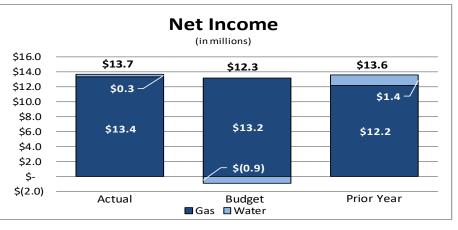




GAS & WATER COMBINED YEAR-TO-DATE – FEBRUARY 2021

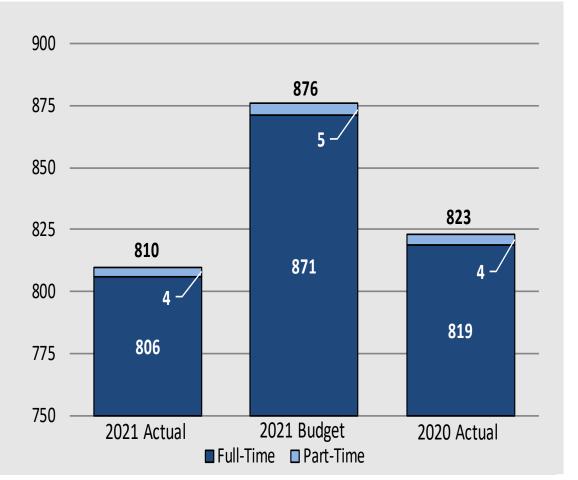








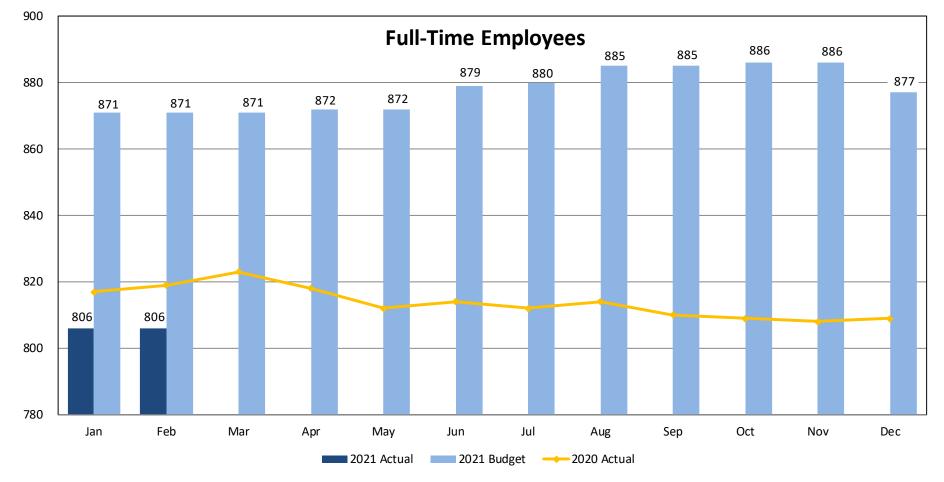
PERSONNEL – AS OF FEBRUARY 28, 2021 (GAS & WATER COMBINED)



- The active payroll for February was \$5.7 million, compared with \$5.7 million in budget and \$5.3 million in prior year.
- At February 28th, there were 806 regular fulltime employees, compared with 871 in budget and 819 at February 29, 2020
- At February 28th, there were 4 regular part-time employees, compared with 5 in budget and 4 at February 29, 2020
- Payroll savings from lower staffing was offset by a 3% attrition factor assumed in budget and an increase in overtime expense

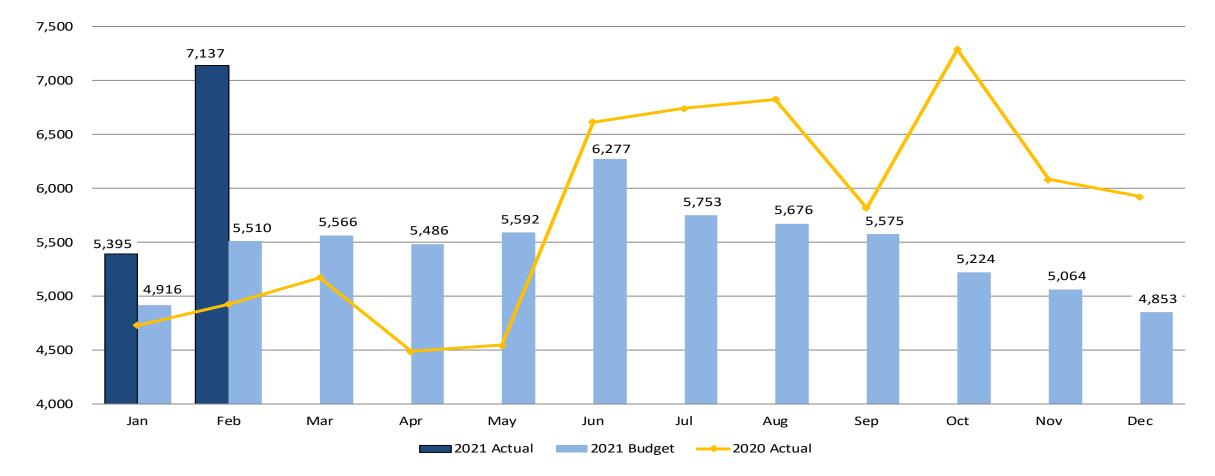


PERSONNEL TREND – THROUGH FEBRUARY 2021 (GAS & WATER COMBINED)





OVERTIME HOURS TREND - THROUGH FEBRUARY 2021 (GAS & WATER COMBINED)



			Mor	nth of Februa	ry				Year-To	o-Date Februa	ary		
		2021	2021	2020	Favorable/(U	nfavorable)		2021	2021	2020	Favorable/(U	nfavorable)	METROPOLITAN
		<u>Actual</u>	<u>Budget</u>	<u>Actual</u>	<u>vs. Budget</u>	<u>vs. 2020</u>		<u>Actual</u>	<u>Budget</u>	<u>Actual</u>	<u>vs. Budget</u>	<u>vs. 2020</u>	METROPOLITAN
16	Overtime Hours	7,137.0	5,510.0	4,927.6	(1,627.0)	(2,209.4)		12,532.0	10,425.5	9,661.1	(2,106.5)	(2,870.9)	UTILITIES DISTRICT
	Overtime Dollars	422.036	313.087	\$ 263.251	Ś (108.949)	\$ (158.785)	Ś	734.069	\$ 590.892 \$	521.802	\$ (143.177)	\$ (212.267)	

OVERTIME HOURS TREND (continued) FEBRUARY 2021 (GAS & WATER COMBINED)

Overtime hours for the month totaled 7,137.0 as compared with 5,510.0 in budget and 4,927.6 in prior year. Overtime hours were 1,627.0 greater than budget, as follows:

	Favorable
	(Unfavorable)
	vs. Budget
Construction (1)	(1,036.5)
Gas Production (2)	(579.0)
Field Service (3)	(313.0)
Florence Water Plant (4)	125.0
Safety, Security, Locating & Dispatch (5)	131.0
All other, net	45.5
	(1,627.0)

(1) Increased overtime due to higher number of water main breaks (75 vs. 5 year average of 43) and lower staffing due to open positions

- (2) Increased overtime required for peak shaving of LNG and propane as a result of higher demand caused by the polar vortex
- (3) Increased overtime required to fill critical shifts due to open positions caused by retirements, medical leave and other staffing realignment
- (4) Decreased overtime due to fewer absences than anticipated for medical and sick leave (budget based on historical averages)
- (5) Decreased overtime hours primarily in Locating due to a lower number of tickets than anticipated



METROPOLITAN UTILITIES DISTRICT

METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT FINANCIAL VARIANCE REPORT FOR THE MONTH AND TWO MONTHS ENDING FEBRUARY 28, 2021 AND 2020

					Current	Month										
	C	urrent Month		Variance	Vs. Budget	Variance V	/s. Prior Year	 Febru	ary Year to Date		Variance	e Vs.	Budget	Variance	/s. Pr	ior Year
	Actual	Budget	Prior Year	% Over (Under)	\$/# Over (Under)	% Over (Under)	\$/# Over (Under)	Actual	Budget	Prior Year	% Over (Under)		\$/# Over (Under)	% Over (Under)		\$/# Over (Under)
Revenues					·	·								<u> </u>		<u> </u>
Water sales	\$ 7,212,024 \$	\$ 7,381,424	\$ 7,602,133	(2.29)%	\$ (169,400)	(5.13)%	\$ (390,109)	\$ 14,380,127 \$	14,808,952 \$	14,536,329	(2.90)%	\$	(428,825)	(1.07)%	\$	(156,202)
Infrastructure charge	1,243,787	1,243,030	1,284,247	.06 %	757	(3.15)%	(40,460)	2,498,545	2,485,274	2,475,544	.53 %		13,271	.93 %		23,001
Other	330,213	198,989	209,207	65.95 %	131,224	57.84 %	121,006	 585,088	553,753	637,395	5.66 %		31,335	(8.21)%		(52,307)
Total revenues	8,786,024	8,823,443	9,095,586	(.42)%	(37,419)	(3.40)%	(309,562)	 17,463,759	17,847,979	17,649,268	(2.15)%		(384,220)	(1.05)%		(185,509)
Revenue Deductions																
Operating & Maintenance	7,309,843	7,381,271	6,530,368	(.97)%	(71,428)	11.94 %	779,475	13,184,504	14,522,863	12,521,922	(9.22)%		(1,338,359)	5.29 %		662,582
Other	1,341,753	1,536,013	1,360,589	(12.65)%	(194,260)	(1.38)%	(18,836)	 2,723,692	3,067,541	2,715,516	(11.21)%		(343,849)	.30 %		8,176
Total expenses	8,651,596	8,917,284	7,890,957	(2.98)%	(265,688)	9.64 %	760,639	 15,908,196	17,590,404	15,237,438	(9.56)%		(1,682,208)	4.40 %		670,758
Other Expense (Income)	684,051	565,619	539,296	20.94 %	118,432	26.84 %	144,754	 1,274,496	1,126,773	1,028,257	13.11 %		147,723	23.95 %		246,238
Net Income (Loss)	\$ (549,623) \$	\$ (659,460)	\$ 665,333	16.66 %	\$ 109,837	(182.61)%	\$ (1,214,956)	\$ 281,067 \$	(869,198) \$	1,383,572	(132.34)%	\$	1,150,265	(79.69)%	\$	(1,102,505)
Thousands of gallons sold	1,704,845	1,774,460	1,770,152	(3.92)%	(69,615)	(3.69)%	(65,307)	3,340,688	3,575,510	3,444,192	(6.57)%		(234,822)	(3.01)%		(103,504)
Number of customers	220,859	220,673	218,434	.08 %	186	1.11 %	2,425									
Plant Additions & Replacements	\$ 1,835,508 \$	\$ 2,767,680	\$ 5,460,745	(33.68)%	\$ (932,172)	(66.39)%	\$ (3,625,237)	\$ 3,544,284 \$	4,763,841 \$	7,312,565	(25.60)%	\$	(1,219,557)	(51.53)%	\$	(3,768,281)

METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT FINANCIAL VARIANCE REPORT FOR THE MONTH AND TWO MONTHS ENDING FEBRUARY 28, 2021 AND 2020

						Current	t Month							February Ye	ear to Date	
		Cu	Irrent Month		Variance	Vs. Budget	Variance Vs	6. Prior Year		Februa	ary Year to Da	te	Variance	Vs. Budget	Variance V	s. Prior Year
		Actual	Budget	Prior Year	% Over (Under)	\$/# Over (Under)	% Over (Under)	\$/# Over (Under)		Actual	Budget	Prior Year	% Over (Under)	\$/# Over (Under)	% Over (Under)	\$/# Over (Under)
Revenues																
Gas Sales	\$	37,228,944 \$	28,317,401	\$ 22,498,215	31.47 %	\$ 8,911,543	65.48 %	\$ 14,730,728	\$	63,354,374	62,254,866	\$ 50,836,401	1.77 %	\$ 1,099,508	24.62 %	\$ 12,517,974
(Over)/under gas recovery		3,221,143	-	(385,826)		3,221,143	(934.87)%	3,606,969		4,407,290	-	(390,166)		4,407,290	(1229.59)%	4,797,457
Infrastructure charge		1,112,747	1,097,432	1,151,756	1.40 %	15,315	(3.39)%	(39,009)		2,223,704	2,194,438	2,207,722	1.33 %	29,266	.72 %	15,981
Other		343,936	314,449	296,147	9.38 %	29,487	16.14 %	47,789		769,218	664,362	618,941	15.78 %	104,856	24.28 %	150,276
Total revenues, net		41,906,769	29,729,282	23,560,293	40.96 %	12,177,487	77.87 %	18,346,477		70,754,586	65,113,666	53,272,898	8.66 %	5,640,920	32.82 %	17,481,688
Less: Natural gas purchased for resale		27,911,257	17,642,518	12,133,806	58.20 %	10,268,739	130.03 %	15,777,451		43,750,560	38,765,956	28,750,720	12.86 %	4,984,605	52.17 %	14,999,840
Gas purchase discount earned CPEP Rebates		-	-	-		-	#DIV/0! #DIV/0!	-		-	(350,000)	-		350,000	#DIV/0! #DIV/0!	-
Operating revenues, net of gas cost		- 13,995,513	- 12,086,764	11,426,486	15.79 %	1,908,748	22.48 %	2,569,026		27,004,026	26,697,711	24,522,178	1.15 %	306,315	10.12 %	2,481,848
				· · · ·				· · · · ·				· · · ·		i		
Revenue Deductions																
Operating & Maintenance		5,393,639	4,470,718	4,356,362	20.64 %	922,921	23.81 %	1,037,277		9,391,875	9,326,886	8,694,736	.70 %	64,989	8.02 %	697,139
Other		2,015,626	2,068,307	1,889,194	(2.55)%	(52,681)	6.69 %	126,431		4,004,629	4,234,603	3,798,345	(5.43)%	(229,974)	5.43 %	206,284
Total operating expenses	<u> </u>	7,409,265	6,539,025	6,245,557	13.31 %	870,240	18.63 %	1,163,708		13,396,504	13,561,489	12,493,081	(1.22)%	(164,985)	7.23 %	903,423
Other expense (income)		84,701	(2,566)	(80,054)	3400.88 %	87,267	205.80 %	164,755		169,697	(22,416)	(162,014)	857.03 %	192,113	(204.74)%	331,710
Net Income (Loss)	\$	6.501.547 \$	5,550,305	\$ 5,260,984	17.14 %	951,242	23.58 %	1,240,563	\$	13,437,825 \$	13 158 638	\$ 12,191,111	2.12 %	279,188	10.23 %	1,246,715
	Ψ	0,001,047 φ	0,000,000	φ 0,200,004	17.1470	001,242	20.00 //	1,240,000	Ψ	10,407,020 φ	10,100,000	φ 12,101,111	2.12 /0	275,100	10.20 //	1,240,710
Total Sales Adjusted for Unbilled Sales		6,198,702	4,886,959	4,702,797	26.84 %	1,311,743	31.81 %	1,495,905		11,449,416	10,727,589	10,443,522	6.73 %	721,827	9.63 %	1,005,894
Heating degree days		1,357	1,000	986	35.70 %	357	37.63 %	371		2,471	2,238	2,175	10.41 %	233	13.61 %	296
Number of customers		235,814	233,980	233,119	0.78%	1,834	1.16 %	2,695								
Plant Additions & Replacements	\$	2,974,721 \$	6,391,494	\$ 2,022,597	(53.46)%	(3,416,773)	47.07 %	952,124	\$	4,509,675 \$	9,000,388	\$ 2,967,513	(49.89)%	(4,490,713)	51.97 %	1,542,162

			2021	- GAS IN	IFRAST	RUCTUR		CEMEN.	T - REVE	ENUE &	EXPENS	SE SUMM	IARY		
	Actual	Actual	Actual	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Projected	Projected LTD
	2008 - 2020	January	February	March	April	Мау	June	July	August	September	October	November	December	YTD ACT/EST	Through 2021
GAS															
Gas Infrastructure Revenue	\$164,254,612	\$1,110,957	\$1,112,747	\$1,097,855	\$1,098,281	\$1,098,707	\$1,099,130	\$1,099,556	\$1,099,982	\$1,100,405	\$1,100,831	\$1,101,257	\$1,101,680	\$13,221,388	\$177,476,000
GIR Bad Debt	(\$157,208)	-	-	-	-	-	-	-	-	-	-	-	-	-	(\$157,208)
Expenditures															
GCI Mains per G-21	\$95,954,244	287,241	1,329,678	392,100	1,036,100	1,036,100	1,036,100	1,036,100	1,036,100	1,036,100	1,036,100	1,036,100	1,034,900	\$11,332,718	\$107,286,962
Abandonments - approximate*	\$10,943,995	250,143	284,134	141,667	141,667	141,667	141,667	141,667	141,667	141,667	141,667	141,667	141,667	\$1,950,947	\$12,894,942
GIR services per G-21	\$77,867,761	224,893	449,585	387,900	820,500	751,300	930,300	847,000	864,500	860,500	865,200	805,300	886,000	\$8,692,978	\$86,560,739
GIR service reconnections per G-3	\$18,236,003	78,491	125,311	121,795	224,672	211,228	256,494	410,644	345,168	403,715	314,386	308,335	227,166	\$3,027,405	\$21,263,408
Regulator Stations per G-21	\$630,082	24,263	-	5,800	5,800	5,800	5,800	5,800	5,800	5,800	5,800	5,800	6,200	\$82,663	\$712,745
TOTAL EXPENDITURES	\$203,632,084	865,031	2,188,708	1,049,262	2,228,739	2,146,095	2,370,361	2,441,211	2,393,235	2,447,782	2,363,153	2,297,202	2,295,933	\$25,086,711	\$228,718,796
NET CURRENT YEAR	(\$39,534,680)	\$245,926	(\$1,075,961)	\$48,593	(\$1,130,458)	(\$1,047,388)	(\$1,271,231)	(\$1,341,655)	(\$1,293,253)	(\$1,347,377)	(\$1,262,322)	(\$1,195,945)	(\$1,194,253)	(\$11,865,324)	(\$51,400,004)
LIFE-TO-DATE ACTUAL/PROJECTED - Pre Bond (Impact on Operating Cash) GIR Capital Expenditures Funded by Bond	(39,534,680)	(39,288,754)	(40,364,715)	(40,316,122)	(41,446,580)	(42,493,968)	(43,765,199)	(45,106,854)	(46,400,107)	(47,747,484)	(49,009,806)	(50,205,751)	(51,400,004)		
GCI Mains per G-21	\$18,239,036													\$0	\$18.239.036
GIR Services per G-21	\$14,763,739													\$0	\$14,763,739
Total Funded By Bond	\$33,002,775													\$0	\$33,002,775
Transfer to Sinking Fund for Bond Interest & Principal Payments	\$5,207,904	187,383	187,391											\$374,774	\$5,582,678
LIFE-TO-DATE ACTUAL/PROJECTED - Post Bond (Impact on Operating Cash)	(11,739,809)	(11,681,266)	(12,944,618)	(12,896,025)	(14,026,483)	(15,073,871)	(16,345,102)	(17,686,757)	(18,980,010)	(20,327,387)	(21,589,709)	(22,785,654)	(23,979,907)		(23,979,907)
Cast Iron Mains Abandoned-Qtr (Miles)				0.00			0.00			0.00			0.00		
Cast Iron Mains Abandoned-YTD (Miles)	40.90			0.00			0.00			0.00			0.00		
Cast Iron Miles of Main Remaining	198.38			198.38			198.38			198.38			198.38		

*1 Note: There is a one-month lag in reimbursing "operating cash" from

			2021 - \	NATER	INFRAS ⁻	TRUCTU	RE REPL	ACEME	NT - REV	VENUE 8		NSE SUN	IMARY		
	Actual 2008 - 2020	Actual January	Actual February	Budget March	Budget April	Budget May	Budget June	Budget July	Budget August	Budget September	Budget October	Budget November	Budget December	Projected YTD ACT/EST	Projected LTD Through 2021
WATER															
Water Infrastructure Revenue	\$165,926,467	1,254,758	1,243,787	1,244,546	1,248,262	1,251,450	1,253,978	1,255,736	1,256,724	1,257,580	1,255,774	1,255,578	1,256,218	\$15,034,391	\$180,960,858
Water Infrastructure Revenue - Commodity	\$14,090,837	555,647	499,948	558,794	565,896	652,752	1,264,064	1,596,714	1,818,220	1,599,207	1,225,136	646,598	585,851	\$11,568,827	\$25,659,664
WIR Bad Debt	(\$70,700)	-	-	-	-	-	-	-	-	-	-	-	-	\$0	(\$70,700)
Expenditures															
WCI Mains per W-2	\$118,678,851	425,151	477,928	1,529,275	2,185,710	2,245,708	2,007,108	1,726,384	1,667,383	1,657,383	1,689,784	1,419,783	1,429,782	\$18,461,379	\$137,140,230
Abandonments - approximate*	\$3,724,518	9,521	23,956	46,150	46,150	46,150	46,150	46,150	46,150	46,150	46,150	46,150	46,150	\$494,977	\$4,219,495
Service Reconnections W-2	** \$22,625,322	66,330	159,694	626,358	770,376	879,157	979,363	979,453	904,157	820,376	726,358	564,450	396,571	\$7,872,643	\$30,497,965
Infrastructure Integrity	\$384,781	36,325	101,642	115,313	119,326	115,377	121,416	118,808	116,231	121,325	169,399	164,945	170,734	\$1,470,841	\$1,855,622
TOTAL EXPENDITURES	\$145,413,473	537,326	763,221	2,317,096	3,121,562	3,286,392	3,154,037	2,870,795	2,733,921	2,645,234	2,631,691	2,195,328	2,043,237	28,299,840	173,713,313
NET CURRENT YEAR	\$34,533,131	\$1,273,078	\$980,514	(\$513,756)	(\$1,307,404)	(\$1,382,190)	(\$635,995)	(\$18,345)	\$341,023	\$211,553	(\$150,781)	(\$293,152)	(\$201,168)	(\$1,696,622)	\$32,836,509
LIFE-TO-DATE ACTUAL/PROJECTED (Impact on Operating Cash)	34,533,131	35,806,209	36,786,724	36,272,968	34,965,564	33,583,374	32,947,379	32,929,034	33,270,057	33,481,610	33,330,829	33,037,677	32,836,509		
Cast Iron Mains Abandoned-Qtr (Miles)				0.00			0.00			0.00			0.00		
Cast Iron Mains Abandoned-YTD (Miles)	13.40			0.00			0.00			0.00			0.00		
Cast Iron Miles of Main Remaining	1,166.80			1,166.80			1,166.80			1,166.80			1,166.80		

*Abandonment budget figures are included in the CI Main budget figures

METROPOLITAN UTILITIES DISTRICT

A-12a FEBRUARY 2021

PAYROLL BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND TWO MONTHS ENDING FEBRUARY 29, 2021 AND FEBRUARY 28, 2020

		Month of February			Months Ending Feb	
	2021	2021	2020	2021	2021	2020
	Actual	Budget	Actual	Actual	Budget	Actual
President's Office	\$ 102,523	\$ 107,779	82,027	\$ 205,046	\$ 215,558	\$ 225,597
Top level reductions	0	(178,023)	0	0	(359,728)	005 50
	102,523	(70,244)	82,027	205,046	(144,170)	225,597
aw	69,695	74,451	71,726	143,511	148,902	143,056
luman Resources - Vice President - Savine	82,280	83,335	64,242	164,727	167,394	130,828
Senior Vice President - Mendenhall	151,975	157,786	135,968	308,238	316,296	273,884
Safety, Security, Locating & Dispatch	247,960	293,551	238,299	512,235	597,162	502,936
acilities Management	44,294	64,250	57,874	83,773	129,940	123,53
Vice President - Hunter	292,254	357,801	296,173	596,008	727,102	626,46
ield Service Administration	102,848	93,252	90,693	201,245	187,695	181,67
ield Services	649,511	654,773	614,951	1,303,297	1,335,351	1,288,46
ransportation	110,043	108,588	144,464	221,041	222,143	300,03
ransportation Office	32,911	58,518	-	66,649	118,638	4 770 47
Vice President - Melville	895,313	915,131	850,108	1,792,232	1,863,827	1,770,17
Senior Vice President - Ausdemore	1,187,567	1,272,932	1,146,280	2,388,240	2,590,929	2,396,64
nformation Technology	469,032	502,317	414,208	910,740	1,004,634	831,63
Customer Service Administration	27,624	27,016	26,729	55,248	54,032	53,06
Customer Service	199,388	225,180	213,412	417,555	459,909	451,56
Customer Accounting	138,438	144,933	152,744	283,433	296,109	324,17
Remittance	-	-	-	-	-	,
Branch Delivery	63,306	64,433	37,234	125,952	131,366	75,85
Senior Vice President - Lobsiger	897,788	963,879	844,327	1,792,928	1,946,050	1,736,28
Purchasing	45,654	46,367	38,594	103,362	92,734	77,10
Aeter Services	174,290	187,956	202,056	359,846	384,172	430,92
Rates,Regulatory Affairs & Revenues	19,730	19,296	18,861	39,460	38,592	37,72
Accounting	122,987	129,338	123,364	249,292	260,172	254,92
Stores	74,241	77,217	70,407	159,958	157,430	142,26
Senior Vice President - Schaffart	436,902	460,174	453,282	911,918	933,100	942,93
Bas Operations	35,508	34,177	33,743	71,016	68,354	67,91
Bas Production	224,979	137,621	110,341	368,348	276,375	246,36
Sas Systems Control	47,452	46,085	46,465	96,792	93,711	98,37
Sas Distribution	87,262	85,215	82,165	180,247	171,954	178,66
Vice President - Knight	395,201	303,098	272,714	716,403	610,394	591,32
Vater Operations	22,738	12,714	20,639	45,476	25,428	44,36
Vater Pumping - Florence	207,850	231,574	216,107	431,659	465,872	458,94
laintenance	198,109	195,039	172,147	403,602	401,929	364,24
Vater Distribution	211,608	214,797	207,741	429,659	437,480	424,55
Platte South	79,569	84,581	74,344	152,927	174,479	164,83
Platte West	106,336	113,334	97,870	228,111	232,486	215,70
Vater Quality	69,765	69,413	63,719	141,611	139,078	127,86
Vice President - Niiya	895,975	921,452	852,567	1,833,045	1,876,752	1,800,51
Aarketing & Governmental Affairs	76,559	74,322	69,176	149,672	150,340	147,33
nfrastructure Integrity	73,939	82,994	33,331	149,953	168,042	66,51
Corporate Communications	74,835	72,791	71,646	149,596	145,582	143,26
Engineering & Construction	36,252	57,232	56,978	72,504	114,464	112,78
Plant Engineering	216,985	218,055	195,819	439,797	435,988	390,27
ingineering Design construction	221,427	225,366	225,547 855 344	452,736	445,726	466,97
	942,547	981,084	855,344	1,890,394	1,970,191	1,798,23
Vice President - O'Brien	1,417,211	1,481,737	1,333,688	2,855,431	2,966,369	2,768,27
Senior Vice President - O'Brien	2,933,720	2,936,394	2,633,122	5,854,100	5,917,479	5,517,23
Total Payroll	\$ 5,710,475	\$ 5,720,921	\$ 5,295,007	\$ 11,460,470	\$ 11,559,684	\$ 11,092,57

A-12a

METROPOLITAN UTILITIES DISTRICT EMPLOYEES BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND TWO MONTHS ENDING FEBRUARY 29, 2021 AND FEBRUARY 28, 2020

A-12b FEBRUARY 2021

	Curre	nt Year A	ctual		Curre	ent Year B	udget		or Year Ac	tual
	Full	Part	Summer/	Fu		Part	Summer/	Full	Part	Summer/
	Time	Time	Temp.	Tir	ne	Time	Temp.	Time	Time	Temp.
President's Office	6	-	-		0	-0	- 0	5	-	-
Top level reductions	6	<u> </u>			7			5	<u> </u>	<u> </u>
Law	9				9			9		
Human Resources - Vice President - Savine	11	-	- 1		12	-	- 1	11	-	-
Senior Vice President - Mendenhall	20		1		21		1	20		
Safety, Security, Locating & Dispatch	38	-	1		45	-	1	38	-	-
Facilities Management	8	-	-		10	-	-	10	-	-
Vice President - Hunter	46		1		55	-	1	48		
Field Service Administration	13	-	-		13	-	-	12	-	-
Field Services	94	-	-		97	-	-	93	-	-
Transportation	18 5	-	-		19 9	-	-	26	-	-
Transportation Office Vice President - Melville	130	<u> </u>	<u> </u>	1	38	<u> </u>	<u> </u>	131	<u> </u>	<u> </u>
Senior Vice President - Ausdemore	176		1		<u>93</u>		1	179		
			<u> </u>				<u> </u>			
Information Technology	48	-	-		55	-	-	48	-	-
Customer Service Administration	3	-	-		3	-	-	3	-	-
Customer Service Customer Accounting	40 26	-	-		46 28	-	-	44 31	- 1	-
Remittance	20	-	-		-	-	-	-	-	-
Branch Delivery	12	-	_		12	-	_	9	-	-
Vice President - Lobsiger	129	1	-		44	1	-	135	1	-
Purchasing	6	-			6	-		5	-	-
Meter Services	34	-	-		36	-	-	41	-	1
Rates,Regulatory Affairs & Revenues	2	-	-		2	-	-	2	-	-
Accounting	16	-	-		17	-	-	17	-	-
Stores	13	-	-		13	-	-	13	-	-
Senior Vice President - Schaffart	71	-	-		74	-	-	78	-	1
Gas Operations	3	-	-		3	-		3	-	-
Gas Production	17	1	-		16	1	-	16	1	-
Gas Systems Control	6	-	-		6	-	-	6	-	-
Gas Distribution	13	<u> </u>			13			12	<u> </u>	
Vice President - Knight	39	1			38	1		37	1	
Water Operations	2	-	-		1	-	-	2	-	-
Water Pumping - Florence	32 29	-	-		33	-	-	32	-	-
Maintenance Water Distribution	29 32	-	-		29 33	-	_	27 32	-	_
Platte South	12	1	-		12	1	_	11	1	_
Platte West	15	1	-		16	1	-	14	1	-
Water Quality	10				10	-		9		
Vice President - Niiya	132	2		1	34	2		127	2	-
Marketing & Governmental Affairs	12	_	_		12	_	-	12	-	_
Infrastructure Integrity	12	-	-			-	- 1	4	-	-
		-	I		13	-	I	•	-	-
Corporate Communications	9	-	-		9	-	-	9	-	-
Engineering & Construction	3	-	-		5	-	-	5	-	-
Plant Engineering Engineering Design	30 33	-	- 1		30 34	- 1	- 1	28 35	-	- 1
Engineering Design Construction	33 134	-	-		34 57	-	-	35 145	-	-
Vice President - O'Brien	200	<u> </u>	<u> </u>		26	1	1	213	<u> </u>	1
Senior Vice President - O'Brien	404	3	2		32	4	2	402	3	1
Total Employees	806	4	4		71	5	4	819	4	2
Total Employees	000	4	4	8	11	5	4	013	4	

A-12b

METROPOLITAN UTILITIES DISTRICT SPA EMPLOYEES BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND TWO MONTHS ENDING FEBRUARY 29, 2021 AND FEBRUARY 28, 2020

A-12b FEBRUARY 2021

		nt Year Ad			ent Year B			or Year Ac	
	Full	Part	Summer/	Full	Part	Summer/	Full	Part	Summer
President's Office	Time 6	Time	Temp.	Time	Time	Temp.	<u>Time</u> 5	Time	Temp.
Top level reductions	-	-	-	0	-	-	-		-
	6			7	-		5		-
_aw	9	-		9	-		9	-	-
Human Resources - Vice President - Savine	8	-	-	9	-	-	8	-	-
Senior Vice President - Mendenhall	17		-	18	-	-	17	-	-
Safety, Security, Locating & Dispatch	11	-	-	12	-	-	11	-	-
Facilities Management	3			4			4		
Vice President - Hunter	14		<u> </u>	16			15		
Field Service Administration	8	-	-	7	-	-	7	-	-
Field Services Fransportation	- 2	-	-	-	-	-	- 2	-	-
Transportation Office	1	_	-	3	_	-	-	_	_
Vice President - Melville	11		-	10		-	9		
Senior Vice President - Ausdemore	25	-		26	-	-	24	-	-
nformation Technology	48			55			48		
Customer Service Administration	-0			3					
Customer Service	5	-	-	5 6	-	-	3 4	-	-
Customer Accounting	2	_	-	3	_	-	2	-	_
Remittance	-	-	-	-	-	-	-	-	-
Branch Delivery	1			1			1		-
Vice President - Lobsiger	59	-		68	-		58	-	-
Purchasing	6	-	-	6	-	-	5	-	-
Meter Services	3	-	-	3	-	-	3	-	-
Rates,Regulatory Affairs & Revenues	2	-	-	2	-	-	2	-	-
Accounting	10	-	-	11	-	-	11	-	-
Stores	2	-	-	2		-	2		-
Senior Vice President - Schaffart	23	-		24	-		23		-
Gas Operations	3	-	-	3	-	-	3	-	-
Gas Production	3	-	-	3	-	-	3	-	-
Gas Systems Control	6	-	-	6	-	-	6	-	-
Gas Distribution Vice President - Knight	<u> </u>			<u>1</u> 13			<u>1</u> 13	<u> </u>	
								<u> </u>	
Nater Operations Nater Pumping - Florence	2 8	-	-	1 9	-	-	2 9	-	-
Maintenance	3	-	-	3	-	-	3	-	-
Water Distribution	3	-	-	3	-	-	3	-	-
Platte South	3	-	-	2	-	-	2	-	-
Platte West	2	-	-	2	-	-	2	-	-
Nater Quality	9			9			8		-
Vice President - Niiya	30			29			29		
Marketing & Governmental Affairs	5	-	_	5	-	-	5	-	-
nfrastructure Integrity	3			4			3		
		-	-		-	-		-	-
Corporate Communications	9	-	-	9	-	-	9	-	-
Engineering & Construction Plant Engineering	3 30	-	-	5 30	-	-	5 28	-	-
riant Engineering Engineering Design	30 19	-	-	30 20	-	-	28 17	-	-
Construction	8	-	-	8	-	-	7	-	-
Vice President - O'Brien	60			63	-		57		
Senior Vice President - O'Brien	120			123			116		-
				.25					

METROPOLITAN UTILITIES DISTRICT OAC EMPLOYEES BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND TWO MONTHS ENDING FEBRUARY 29, 2021 AND FEBRUARY 28, 2020

A-12b FEBRUARY 2021

		nt Year A			ent Year B			or Year Ac	
	Full Time	Part Time	Summer/ Temp.	Full Time	Part Time	Summer/ Temp.	Full Time	Part Time	Summer. Temp.
President's Office	-	-	-	-	-	-	-	-	-
Top level reductions				0	0	0	<u> </u>		
				0					
Law	-	-	-	-	-	-	-	-	-
Human Resources - Vice President - Savine Senior Vice President - Mendenhall	3		1	3		1	3		
	27			33		1	27		
Safety, Security, Locating & Dispatch Facilities Management	5	-	-	55 6	-	-	6	-	-
Vice President - Hunter	32		1	39		1	33		
Field Service Administration	5	-	-	6	-	-	5	-	-
Field Services	94	-	-	97	-	-	93	-	-
Transportation	16	-	-	19	-	-	24	-	-
Transportation Office	4			6					
Vice President - Melville	119		<u> </u>	128		<u> </u>	122		
Senior Vice President - Ausdemore	151		1	167	-	1_	155		
Information Technology	-	-	-	-	-	-	-	-	-
Customer Service Administration	-	-	-	-	-	-	-	-	-
Customer Service	35	-	-	40	-	-	40	-	-
Customer Accounting	24	1	-	25	1	-	29	1	-
Remittance Branch Delivery	- 11	-	-	- 11	-	-	- 8	-	-
Vice President - Lobsiger	70	1		76	1		77	1	
Purchasing									
Meter Services	31	-	_	33	-	-	38	-	1
Rates,Regulatory Affairs & Revenues	-	-	-	-	-	-	-	-	-
Accounting	6	-	-	6	-	-	6	-	-
Stores	11	-	-	11	-	-	11	-	-
Senior Vice President - Schaffart	48	-	-	50	-	-	55	-	1
Gas Operations		-	-	-	-	-	-	-	-
Gas Production	14	1	-	13	1	-	13	1	-
Gas Systems Control	-	-	-	-	-	-	-	-	-
Gas Distribution	12	<u> </u>		12	<u> </u>		<u>11</u>	<u> </u>	
Vice President - Knight	26	<u> </u>		25			24	1	
Water Operations	-	-	-	-	-	-	-	-	-
Water Pumping - Florence Maintenance	24 26	-	-	24 26	-	-	23 24	-	-
Water Distribution	20	_	-	30	-	-	29	_	_
Platte South	9	1	-	10	1	-	9	1	-
Platte West	13	1	-	14	1	-	12	1	-
Water Quality	1			1			1_		
Vice President - Niiya	102	2		105	2		98	2	
Marketing & Governmental Affairs	7	-	-	7	-	-	7	-	-
Infrastructure Integrity	9	-	1	9	-	1	1	-	-
Corporate Communications	_	-	-	_	-	-	-	-	-
Engineering & Construction	-	-	-	-	-	-	-	-	-
Plant Engineering	-	-	-	-	-	-	-	-	-
Engineering Design Construction	14 126	-	1	14 149	1	1	18 138	-	1
Vice President - O'Brien	120		<u> </u>	149	<u>-</u>	<u> </u>	156		1
Senior Vice President - O'Brien	284	3	2	309	4	2	286	3	1
Total Employees	556	4	4	605	5	4	576	4	2

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METROPOLITAN UTILITIES DISTRICT

A-12c FEBRUARY 2021

OVERTIME HOURS BY DEPARTMENTS AND DIVISIONS FEBR FOR THE MONTH AND TWO MONTHS ENDING FEBRUARY 29, 2021 AND FEBRUARY 28, 2020

	Mc 2021	onth of Februa 2021	ry 2020	<u>Two Mo</u> 2021	nths Ending F 2021	ebruary 2020
	Actual	Budget	Actual	Actual	Budget	Actual
President's Office Top level reductions	0.0	0.0	0.0	0.0	0.0	0.0
	0.0	0.0	0.0	0.0	0.0	0.0
Law	14.0	15.0	9.0	25.5	30.0	12.
Human Resources - Vice President - Savine	38.5	5.0	1.0	68.0	10.0	5.
Senior Vice President - Mendenhall	52.5	20.0	10.0	93.5	40.0	17.
Safety, Security, Locating & Dispatch	99.0	230.0	93.6	343.5	470.0	272.
Facilities Management	92.0	40.0	78.0	147.0	80.0	228.
Vice President - Hunter	191.0	270.0	171.6	490.5	550.0	500.
Field Service Administration	182.0 1,513.0	150.0 1,200.0	130.5 1.082.0	354.5 2.764.5	300.0 2.400.0	266. 2.097.
Transportation	87.0	92.0	86.5	121.5	183.0	2,097.
Transportation Office	32.0	83.0	0.0	58.5	166.0	0.
Vice President - Melville	1,814.0	1,525.0	1,299.0	3,299.0	3,049.0	2,522
Senior Vice President - Ausdemore	2,005.0	1,795.0	1,470.6	3,789.5	3,599.0	3.022.
nformation Technology	8.0	25.0	12.0	28.0	50.0	18
Customer Service Administration	0.0	0.0	0.0	0.0	0.0	0.
Customer Service	1.0	20.0	39.0	24.0	60.0	123.
Customer Accounting	21.0	5.0	0.0	69.0	10.0	4
Remittance	0.0	0.0	0.0	0.0	0.0	0
Branch Delivery	6.0	20.0	<u>11.5</u> 62.5	<u> </u>	40.0	33 179
Vice President - Lobsiger	36.0					-
Purchasing Aeter Services	0.0 3.0	0.0 5.0	0.0 1.5	0.0 4.0	0.0 10.0	0 6
Rates,Regulatory Affairs & Revenues	0.0	0.0	0.0	0.0	0.0	0
Accounting	0.0	0.0	0.0	1.0	0.0	0
Stores	19.5	12.0	83.0	39.0	24.0	108.
Senior Vice President - Schaffart	22.5	17.0	84.5	44.0	34.0	114.
Gas Operations	0.0	0.0	0.0	0.0	0.0	0.
Gas Production	865.5	286.5	109.0	933.5	415.0	293
Gas Systems Control	4.0	2.0	5.0	4.0	4.0	9
Gas Distribution Vice President - Knight	<u>28.0</u> 897.5	<u>73.0</u> 361.5	<u>31.0</u> 145.0	<u>48.0</u> 985.5	<u>126.0</u> 545.0	46 348
Water Operations	0.0	0.0	0.0	0.0	0.0	0.
Water Operations Water Pumping - Florence	120.0	245.0	88.5	228.0	455.0	297.
Maintenance	111.0	100.0	38.0	220.0	230.0	116
Nater Distribution	434.0	500.0	601.5	870.0	1,000.0	1,143
Platte South	3.0	30.0	1.0	21.0	60.0	10
Platte West	69.0	60.0	47.0	188.5	105.0	94
Nater Quality	24.0	10.0	32.0	40.0	20.0	56
Vice President - Niiya	761.0	945.0	808.0	1,567.5	1,870.0	1,717
Marketing & Governmental Affairs	0.0	0.0	0.0	0.0	0.0	0
nfrastructure Integrity	35.0	0.0	0.0	66.0	0.0	0.
Corporate Communications	0.0	0.0	0.0	0.0	0.0	0.
Engineering & Construction	0.0	0.0	0.0	0.0	0.0	0.
Plant Engineering	1.0	12.0	26.0	1.0	22.0	56
Engineering Design	94.5	94.0	125.5	202.0	188.0	239
Construction	3,232.0	2,195.5	2,195.5	5,656.0	3,967.5	3,967
Vice President - O'Brien	3,327.5	2,301.5	2,347.0	5,859.0	4,177.5	4,263
Senior Vice President - O'Brien	5,021.0	3,608.0	3,300.0	8,478.0	6,592.5	6,328
Total Overtime Hours	7,137.0	5,510.0	4,927.6	12,532.0	10,425.5	9,661

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METROPOLITAN UTILITIES DISTRICT OVERTIME DOLLARS BY DEPARTMENTS AND DIVISIONS FEBRUARY 2021 FOR THE MONTH AND TWO MONTHS ENDING FEBRUARY 29, 2021 AND FEBRUARY 28, 2020

		onth of February			nths Ending Feb	
	2021 Actual	2021 Budget	2020 Actual	2021 Actual	2021 Budget	2020 Actual
President's Office	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Law	779	825	466	1,419	1,650	648
Human Resources - Vice President - Savine	1,664	220	54	2,925	440	200
Senior Vice President - Mendenhall	2,443	1,045	521	4,344	2,090	847
Safety, Security, Locating & Dispatch	5,736	12,880	5,025	19,473	26,320	15,425
Facilities Management	4,332	2,480	3,956	6,849	4,960	11,741
Vice President - Hunter	10,068	15,360	8,982	26,322	31,280	27,166
Field Service Administration	13,174	9,600	8,672	25,208	19,200	17,894
Field Services	91,798	68,400	62,562	169,121	136,800	124,063
Transportation	5,569	5,336	5,152	7,756	10,614	9,640
Transportation Office	2,370	4,814	-	4,335	9,628	-
Vice President - Melville	112,911	88,150	76,387	206,420	176,242	151,597
Senior Vice President - Ausdemore	122,979	103,510	85,368	232,742	207,522	178,763
Information Technology	520	1,525	697	1,890	3,050	1,044
Customer Service Administration	-	-	-	-	-	-
Customer Service	42	860	1,583	1,014	2,580	5,150
Customer Accounting	970	225	-	3,093	450	177
Remittance	-	-	-	-	-	-
Branch Delivery	282	840	489	282	1,680	1,434
Vice President - Lobsiger	1,814	3,450	2,769	6,279	7,760	7,806
Purchasing	-	-	-	-	-	-
Meter Services	156	255	79	213	510	295
Rates,Regulatory Affairs & Revenues	-	-	-	-	-	-
Accounting	-	-	-	52	-	-
Stores	959	624	4,224	1,864	1,248	5,538
Senior Vice President - Schaffart	1,115	879	4,303	2,129	1,758	5,833
Gas Operations	_	-	-	_	-	_
Gas Production	59,603	19,482	7,061	64,043	28,220	19,309
Gas Systems Control	267	144	326	267	288	588
Gas Distribution	1,783	4,307	1,868	2,967	7,434	2,754
Vice President - Knight	61,653	23,933	9,255	67,277	35,942	22,651
Water Operations	-	-	-	-	-	-
Water Pumping - Florence	6.719	15,435	5,296	13,299	28.665	18,257
Maintenance	6,459	6,200	2,464	12,776	14,260	7,016
Water Distribution	23,241	26,000	30,024	46,722	52,000	57,361
Platte South	161	2,010	60	1,181	4,020	604
Platte West	4,215	3,840	2,945	11,829	6,720	5,898
Water Quality	1,134	600	1,572	1,931	1,200	2,776
Vice President - Niiya	41,929	54,085	42,360	87,738	106,865	91,912
Marketing & Governmental Affairs	-	-	-	-	-	-
Infrastructure Integrity	1,798	-	-	3,401	-	-
Corporate Communications	-	-	-	-	-	-
Engineering & Construction	-	-	-	-	-	-
Plant Engineering	65	732	1,539	65	1,342	3,348
Engineering Design	4,946	4,700	5,929	10,097	9,400	11,405
Construction	183,294	120,753	111,207	319,997	218,213	199,237

204,203

313,087

170,290

263,251

488,575

734,069

371,762

590,892

293,685

422,036

Senior Vice President - O'Brien

Total Overtime Dollars

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328,553

521,802

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METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT BALANCE SHEETS AS OF FEBRUARY 28, 2021 AND JANUARY 31, 2021

W-1 FEBRUARY 2021 Page 1

	February 28	January 31	January 1	Increase	(Decrease)
ASSETS	2021	2021	2021	One Month	Two Months
UTILITY PLANT - At Cost					
Plant in service	\$ 1,211,023,819	\$ 1,202,681,339	\$ 1,202,896,349	\$ 8,342,480	\$ 8,127,470
Less - Accumulated depreciation	334,699,478	333,029,518	331,275,524	1,669,960	3,423,955
Net utility plant in service	876,324,341	869,651,821	871,620,826	6,672,520	4,703,515
Construction in progress	80,953,824	87,796,411	86,044,271	(6,842,586)	(5,090,447)
Construction materials - at average cost	1,354,395	1,278,674	1,343,500	75,721	10,895
Net utility plant	958,632,560	958,726,906	959,008,597	(94,345)	(376,037)
NONCURRENT ASSETS					
2012 Bond Reserve Fund - Restricted	3,023,948	3,023,832	3,023,691	116	257
2018 Bond Project Fund	8,071,860	8,103,106	8,945,111	(31,246)	(873,251)
Construction/Environmental fund	172,701	172,680	172,656	21	45
Other non-current assets	1,049,762	969,452	957,472	80,311	92,291
Total noncurrent assets	12,318,271	12,269,069	13,098,930	49,202	(780,659)
CURRENT ASSETS					
Cash in treasurer's accounts	82,409,597	81,862,989	83,334,251	546,608	(924,654)
Bond sinking fund - restricted	5,296,278	3,593,512	1,891,034	1,702,766	3,405,244
Bond closing fund	-	-	-	-	-
U.S. Government securities	-	-	-	-	-
Accounts receivable	3,272,817	3,284,654	4,081,025	(11,836)	(808,207)
Accounts receivable - utility service	29,470,163	30,704,024	30,178,317	(1,233,861)	(708,154)
Allowance for uncollectible accounts	(1,871,091)	(1,904,229)	(1,880,409)	33,138	9,318
Interdepartmental Receivable from Gas Department	2,280,245	4,146,352	3,295,261	(1,866,107)	(1,015,016)
Interest receivable	-	-	-	-	-
Accrued unbilled revenues	4,199,744	3,721,733	3,730,023	478,010	469,721
Materials and supplies - at average cost	3,826,659	4,023,394	4,075,948	(196,735)	(249,289)
Prepayments	97,802	140,400	178,859	(42,598)	(81,057)
Total current assets	128,982,214	129,572,829	128,884,310	(590,615)	97,904
DEFERRED OUTFLOWS					
Pension	12,552,315	12,552,315	12,552,315	-	-
OPEB	537,147	537,147	537,147	-	-
Debt refund	2,718,312	2,754,661	2,791,011	(36,349)	(72,699)
Total deferred outflows	15,807,774	15,844,123	15,880,473	(36,349)	(72,699)
Total Assets	\$ 1,115,740,819	\$ 1,116,412,927	\$ 1,116,872,309	\$ (672,108)	\$ (1,131,490)

METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT BALANCE SHEETS AS OF FEBRUARY 28, 2021 AND JANUARY 31, 2021

W-1 FEBRUARY 2021 Page 2

	February 28	January 31	January 1	Increase	(Decrease)
LIABILITIES AND NET WORTH	2021	2021	2021	One Month	Two Months
NONCURRENT LIABILITIES					
Long Term Debt:					
Water Revenue Bonds Net of Discount/Premium	209,012,720	209,122,510	209,233,365	(109,790)	(220,645)
NDEQ Loan - Contact Basin	3,040,415	3,040,415	3,040,415	-	-
Total long term debt	212,053,134	212,162,925	212,273,779	(109,790)	(220,645)
Net pension liability	(2,588,529)	(2,588,529)	(2,588,529)	-	-
Other Post Employment Benefits	43,778,117	44,189,848	44,553,579	(411,731)	(775,462)
Total Long Term Liabilities	253,242,722	253,764,243	254,238,829	(521,521)	(996,107)
CURRENT LIABILITIES					
Current maturities of revenue bonds	12,480,000	12,480,000	12,480,000	-	-
Current maturities of NDEQ Loans	287,927	287,927	287,927	-	-
Accounts payable	6,120,660	7,146,725	8,819,681	(1,026,065)	(2,699,021)
Interdepartmental Payable to Gas Department	-	-	-	-	-
Water service deposits	-	-	-	-	-
Customer deposits-Pioneer Approach Mains	7,419,998	7,419,998	7,337,316	-	82,682
Customer Credit Balances	514,285	477,486	471,179	36,799	43,107
Statutory payments to municipalities	235,979	503,858	645,777	(267,879)	(409,799)
Sewer fee collection due municipalities	28,268,440	28,495,156	28,117,453	(226,716)	150,987
Interest accrued on water revenue bonds	1,987,142	1,324,761	662,380	662,381	1,324,761
Accrued vacation payable	4,785,819	4,785,819	4,785,819	-	-
Other current liabilities	-	-	-	-	-
Total current liabilities	62,100,249	62,921,729	63,607,532	(821,480)	(1,507,283)
CUSTOMER ADVANCES FOR CONSTRUCTION	30,547,551	29,051,068	29,025,868	1,496,483	1,521,683
SELF - INSURED RISKS	2,877,945	2,863,077	2,657,320	14,868	220,625
OTHER LIABILITIES					
DEFERRED INFLOWS OF RESOURCES					
Deferred inflows - pension	34,576,637	34,576,637	34,576,637	-	-
Deferred inflows - OPEB	21,791,991	21,791,991	21,791,991	-	-
Contributions in aid of construction	329,229,819	329,520,654	329,881,295	(290,835)	(651,476)
	385,598,447	385,889,282	386,249,923	(290,835)	(651,476)
NET POSITION – ACCUMULATED REINVESTED EARNINGS	381,373,905	381,923,528	381,092,838	(549,623)	281,067
Total Liabilities, Deferred Inflows of Resources, and Net Position	1,115,740,819	1,116,412,927	1,116,872,309	(672,108)	(1,131,490)

METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS FOR THE MONTH AND TWO MONTHS ENDING FEBRUARY 28, 2021 AND 2020

	Februa	ry 2021	February 2020	Two Mor	nths 2021	Two Months 2020	
	Actual	Budget	Actual	Actual	Budget	Actual	
OPERATING REVENUES							
Metered sales of water	\$ 7,212,024	\$ 7,381,424	\$ 7,602,133	\$ 14,380,127	\$ 14,808,952	\$ 14,536,329	
Infrastructure charge Other operating revenues	1,243,787 297,106	1,243,030 229,000	1,284,247 202,517	2,498,545 574,439	2,485,274 617,000	2,475,544 658,821	
Total operating revenues	8,752,918	8,853,454	9,088,896	17,453,111	17,911,226	17,670,694	
Less: Bad debt expense	33,106	(30,011)	6,690	10,649	(63,247)	(21,426)	
Total operating revenues, net	8,786,024	8,823,443	9,095,586	17,463,759	17,847,979	17,649,268	
OPERATING EXPENSES			- / /				
Operating expense	5,123,470	4,774,581	4,233,091	9,123,358	9,694,366	8,550,642	
Maintenance expense	2,186,373	2,606,690	2,297,277	4,061,146	4,828,497	3,971,280	
Depreciation	1,225,810	1,417,910	1,242,670	2,487,713	2,830,598	2,483,030	
Other Non-Operating Expense (Income)	92,940	1,417,510	1,242,070	92,940	2,000,000	2,400,000	
Statutory payments & fuel taxes	115.943	118,103	117.919	235.979	236,943	232,486	
Interest expense revenue bonds	588,940	588,940	630,059	1,176,815	1,176,816	1,259,408	
Interest expense NDEQ Loan	8,321	8,321	9,026	16,642	16,642	18,053	
Total revenue deductions	9,341,797	9,514,545	8,530,042	17,194,593	18,783,862	16,514,899	
Net revenues Interest income	(555,772) 6,150	(691,102) 31,642	565,544 99,789	269,167 11,901	(935,883) 66,685	1,134,369 249,203	
Interest income	0,150	51,042	99,709	11,901	00,085	249,203	
FUNDS PROVIDED							
Net inome (loss)	(549,623)	(659,460)	665,333	281,067	(869,198)	1,383,572	
Depreciation and amortization charges	1,323,483	1,660,441	1,383,621	2,707,941	3,315,604	2,759,474	
Net pension liability	-	-	-	-	-	-	
Deferred inflows - pension	-	-	-	-	-	-	
Deferred inflows - OPEB	-	-	-	-	-	-	
OPEB	-	-	-	-	-	-	
Contribution in aid of construction	4,885	164,522	679,965	13,685	189,726	443,364	
Contribution in aid of construction - impact fees	310,650	244,900	252,687	547,219	489,800	604,221	
Customer Advances for Construction	1,496,483	-	3,925,410	1,521,683	-	5,365,193	
Bond Proceeds			-		-	-	
Total funds provided	2,585,879	1,410,403	6,907,015	5,071,596	3,125,932	10,555,823	
FUNDS EXPENDED	4 057 500	0.004.400	4 000 575	0.044.000	0.000.444	0 075 700	
Plant additions and replacements	1,357,580 477,928	2,061,480	4,860,575 600,170	2,641,206 903.079	3,386,441 1,377,400	6,375,700 936.866	
Plant additions and replacements-Cast Iron	477,928 411,731	706,200	718,056	903,079 775,462	1,377,400	1,047,723	
OPEB - Begin Pre-funding Deferred outflows - pension	411,731	-	/ 10,000	115,402	-	1,047,723	
Deferred outflows - OPEB	-	-	-	-	-	-	
Deferred outflows - OFED	-	-	-	-	-	-	
NDEQ Loan-Contact Basin	-	_			_		
Bond Retirement	-	-	-	-	-	-	
Bond Reserve Fund - 2015	-	-	-	-	-	-	
Bond Interest - 2006-Expense accrual (non cash)	-	-	-	-	-	-	
Bond Interest - 2012-Expense accrual (non cash)	(70,589)	(70,589)	(76,434)	(140,114)	(140,114)	(152,159)	
Bond Interest - 2012-Payment	-	-	-		-	(- , ,	
Bond Interest - 2015-Expense accrual (non cash)	(420,923)	(420,923)	(453,176)	(841,845)	(841,846)	(906,353)	
Bond Interest - 2015-Payment	-	-	-	. ,	-	. ,	
Bond Interest - 2018-Expense accrual (non cash)	(97,428)	(97,428)	(100,448)	(194,856)	(194,856)	(200,896)	
Bond Interest - 2018-Payment	-	-	-		-		
Bond Interest - 2021-Expense accrual (non cash)	-	-	-	-	-	-	
Bond Interest - 2021-Payment	-	-	-		-		
NDEQ Interest - Expense accrual (non cash)	(8,321)	(8,321)	(9,026)	(16,642)	(16,642)	(18,053)	
NDEQ Interest - Payment	-	-	-		-	-	
Gas loan retirement	-	-	-	-	-	-	
	1,649,978	2,170,419	5,539,716	3,126,290	3,570,383	7,082,828	
SUBTOTAL - FUNDS PROVIDED LESS FUNDS EXPENDED	935,901	(760,016)	1,367,299	1,945,306	(444,451)	3,472,995	

METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS FOR THE MONTH AND TWO MONTHS ENDING FEBRUARY 28, 2021 AND 2020

	February	2021	February 2020	Two Month	ns 2021	Two Months 2020
	Actual	Budget	Actual	Actual	Budget	Actual
BOND ACTIVITIES						
Interest on Bond Project Fund	(8,164)		(153,530)	(12,281)		(228,812)
Bond Project Fund - 2015 (Spending Funded by Bond Proceeds)	-		-	-		-
Bond Project Fund - 2018 (Spending Funded by Bond Proceeds)	39,294	390,500	575,737	885,275	868,500	1,858,462
Net Change in Bond Project Funds	31,130	390,500	422,208	872,994	868,500	1,629,651
IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET						
ASSET ACCOUNTS						
Bond Sinking Fund	(1,702,766)		(1,706,120)	(3,405,244)		(3,411,132)
Bond Closing Fund Accounts Receivable	- 11,836		- 1,194,507	- 808,207		- 1,497,383
Accounts Receivable - Utility Service	1,233,861		557,797	708,154		(452,439)
Construction/Environmental fund	(21)		(21)	(45)		(432,439)
Allowance for Uncollectible Accounts	(33,138)		(9,044)	(9,318)		49,564
I/Co Receivable from Gas Department	1,866,107		(2,931,044)	1,015,016		(5,932,407)
Accrued Unbilled Revenue	(478,010)		(511,456)	(469,721)		(464,738)
Materials and Supplies	196,735		34,706	249,289		86,595
Prepayments	42,598		24,871	81,057		49,380
Other Noncurrent Assets	(80,311)		72,338	(92,291)		(171,738)
LIABILITY ACCOUNTS						
Accounts Payable	(1,034,386)		75,849	(2,715,663)		(2,171,755)
I/Co Payable to Gas Department	-		-	-		(1,325,135)
Customer Deposits - Pioneer Mains	-		-	82,682		(82,456)
Customer Credit Balances	36,799		14,533	43,107		(11,795)
Self Insured Risk Liability Statutory Payments to Municipalities	14,868 (267,879)		(45,927) (214,177)	220,625 (409,799)		(169,328) (300,415)
Statutory Payments to Municipalities Sewer Fee Collection Due Municipalities	(226,716)		963,698	(409,799) 150,987		1,482,155
Accrued Vacation Payable	(220,710)		-	-		-
All other, net				-		
NET IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET	(420,423)	_	(2,479,491)	(3,742,955)	_	(11,328,305)
	(420,420)		(2,473,431)	(3,742,333)		(11,520,505)
Net Increase (Decrease) in Cash	546,608	(369,516)	(689,984)	(924,654)	424,049	(6,225,658)
Cash - Beginning of Period	81,862,989		75,260,457	83,334,251		80,796,131
Cash - End of Period	82,409,597		74,570,473	82,409,597		74,570,473
Change In Cash - Increase (Decrease)	546,608		(689,984)	(924,654)		(6,225,658)

METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT BALANCE SHEETS AS OF FEBRUARY 29, 2021 AND JANUARY 31, 2021

G-1 FEBRUARY 2021 Page 1

	February 28	January 31	January 1	Increase	e (Decrease)
ASSETS	2021	2021	2021	One Month	Two Months
UTILITY PLANT - At Cost					
Plant in service	\$ 667,007,435	\$ 667,752,316	\$ 667,921,516	\$ (744,881)	\$ (914,081)
Less - Accumulated depreciation	215,181,260	215,205,904	213,345,163	(24,644)	1,836,098
Net utility plant in service	451,826,175	452,546,412	454,576,353	(720,238)	(2,750,178)
Construction in progress	23,547,225	21,713,469	20,075,686	1,833,756	3,471,539
Construction materials - at average cost	3,366,519	3,542,930	3,650,436	(176,411)	(283,917)
Net utility plant	478,739,919	477,802,811	478,302,475	937,107	437,444
NONCURRENT ASSETS					
Cash-CPEP2 Settlement Fund-Restricted	-	-	-	-	-
Early Retiree Drug Subsidy - Restricted Fund	-	-	-	-	-
2018 Bond Project Fund	-	-		-	()
Other Non-Current Assets	4,939,032	3,947,280	1,870,412	991,752	3,068,620
Total noncurrent assets	4,939,032	3,947,280	1,870,412	991,752	3,068,620
CURRENT ASSETS					
Cash & Short Term Investments	152,713,371	152,996,836	151,236,837	(283,465)	1,476,534
U.S. Government securities and certificates of deposit	-	-	-	-	-
Bond Closing Fund - Restricted	-	-	-	-	-
Bond Sinking Fund - Restricted	575,713	388,322	200,939	187,391	374,774
Accounts receivable - utility service	22,237,676	19,129,137	16,587,971	3,108,538	5,649,704
Accounts receivable - other	1,720,736	1,334,410	4,424,161	386,326	(2,703,425)
Allowance for doubtful accounts	(3,655,144)	(3,620,309)	(3,561,890)	(34,835)	(93,254)
Interdepartmental Receivable from Water Dept	-	-	-	-	-
Accrued unbilled revenues	30,789,045	21,588,934	22,648,065	9,200,111	8,140,979
Natural gas in storage	1,281,067	2,396,614	2,476,227	(1,115,547)	(1,195,160)
Natural gas in pipeline storage	2,004,817	3,311,524	5,289,553	(1,306,707)	(3,284,735)
Propane in storage	1,179,091	3,563,138	3,563,138	(2,384,046)	(2,384,046)
Materials and supplies - at average cost	4,058,161	3,294,352	3,989,605	763,809	68,555
Prepayments	1,233,357	1,098,524	1,054,732	134,833	178,625
Total current assets	214,137,889	205,481,482	207,909,338	8,656,407	6,228,551
DEFERRED OUTFLOWS OF RESOURCES					
Pension	15,456,605	15,456,605	15,456,605	-	-
OPEB	664,523	664,523	664,523	-	-
Total Deferred Inflows	16,121,128	16,121,128	16,121,128	-	-
Total Assets	\$ 713,937,968	\$ 703,352,701	\$ 704,203,353	\$ 10,585,267	\$ 9,734,615

METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT BALANCE SHEETS AS OF FEBRUARY 29, 2021 AND JANUARY 31, 2021

G-1 FEBRUARY 2021 Page 2

	February 28	January 31	January 1	Increase (Decrease)	
LIABILITIES AND NET WORTH	2021	2021	2021	One Month	Two Months
NONCURRENT LIABILITIES					
Long Term Debt - Revenue Bonds Net of Disc/Premium	29,389,663	29,398,806	29,407,949	(9,143)	(18,286)
Long-Term Debt - CNG Loan	-	-	-	-	-
Unearned Gas Purchase Discount	-	-	-	-	-
Net pension liability	(2,961,072)	(2,961,072)	(2,961,072)	-	-
Net OPEB liability	50,705,789	50,302,391	49,846,993	403,398	858,796
Total noncurrent liabilities	77,134,381	76,740,126	76,293,871	394,255	840,510
CURRENT LIABILITIES					
Accounts payable	36,400,675	24,547,459	29,119,518	11,853,216	7,281,158
Interdepartmental Payable to Water Dept	2,280,245	4,146,352	3,295,261	(1,866,107)	(1,015,016)
Current maturities of Revenue Bonds	1,150,000	1,150,000	1,150,000	-	-
Current maturities of CNG loan	-	-	()	-	
Unearned Gas Purchase Discount	-	-	-	-	-
Customer deposits	12,461,187	12,459,993	12,442,488	1,194	18,700
Customer credit balances	6,384,547	9,377,749	13,083,710	(2,993,202)	(6,699,163)
Statutory payments to municipalities	987,636	1,200,860	1,003,654	(213,224)	(16,018)
Accrued Interest on Revenue Bonds	274,670	183,113	91,557	91,557	183,113
Accrued vacation payable	4,679,709	4,679,709	4,679,709	-	-
Total current liabilities	64,618,670	57,745,236	64,865,896	6,873,434	(247,227)
CUSTOMER ADVANCES FOR CONSTRUCTION	1,316,790	1,295,876	1,200,974	20,914	115,816
SELF - INSURED RISKS	2,479,218	2,473,000	2,421,341	6,218	57,876
OTHER LIABILITIES	894,258	4,031,776	5,217,923	(3,137,518)	(4,323,666)
DEFERRED INFLOWS OF RESOURCES					
Contributions In Aid of Construction	41,580,104	41,653,687	41,726,625	(73,583)	(146,521)
Pension	41,907,937	41,907,937	41,907,937	-	-
OPEB	26,844,787	26,844,787	26,844,787	-	-
Total Deferred Inflows	110,332,828	110,406,411	110,479,349	(73,583)	(146,521)
NET POSITION - ACCUMULATED REINVESTED EARNINGS	457,161,824	450,660,277	443,723,999	6,501,547	13,437,825
Total Liabilities, Deferred Inflows of Resources and Net Position	\$ 713,937,968	\$ 703,352,701	\$ 704,203,353	\$ 10,585,267	\$ 9,734,615

METROPOLITAN UTILITIES DISTRICT OF OMAHA G-2 GAS DEPARTMENT FEBRUARY 2021 INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS Page 1 FOR THE MONTH AND TWO MONTHS ENDING FEBRUARY 28, 2021 AND 2020 February Two

	February 2021		February 2020	Two Months 2021		Two Months 2020
	Actual	Budget	Actual	Actual	Budget	Actual
OPERATING REVENUES						
Gas sales revenue	\$ 37,228,944	\$ 28,317,401	\$ 22,498,215	\$ 63,354,374	\$ 62,254,866	\$ 50,836,401
(Over)/under gas recovery	3,221,143 1,112,747	1,097,432	(385,826)	4,407,290 2,223,704	- 2,194,438	(390,166) 2,207,722
Infrastructure charge Other operating revenues	378,246	423,757	1,151,756 352,824	2,223,704 861,936	2,194,438 903,771	2,207,722 791,454
Total operating revenues	41,941,079	29,838,590	23,616,969	70,847,304	65,353,075	53,445,411
Less: Bad debt expense	(34,310)	(109,308)	(56,677)	(92,718)	(239,409)	(172,513)
Total operating revenues, net	41,906,769	29,729,282	23,560,293	70,754,586	65,113,666	53,272,898
Less: Natural gas purchased for resale	27,911,257	17,642,518	12,133,806	43,750,560	38,765,956	28,750,720
Gas purchase discount earned - CPEP	-	-	-	-0,700,000	(350,000)	20,700,720
CPEP Rebates	-	-	-	-	(000,000)	-
Operating revenue, net of gas cost	13,995,513	12,086,764	11,426,486	27,004,026	26,697,711	24,522,178
REVENUE DEDUCTIONS		.2,000,701	,120,100	21,001,020		
Operating expense	4,113,931	3,147,375	3,196,970	7,030,717	6,675,709	6,382,995
Maintenance expense	1,279,708	1,323,343	1,159,392	2,361,157	2,651,177	2,311,741
Other Non-operating expense (income) Depreciation	(219) 1,500,648	1,515,001	- 1,430,282	(219) 2,999,660	- 3,018,178	2,859,063
Statutory payments & fuel taxes	514,977	553,306	458,913	1,004,969	1,216,425	939,282
Bond issuance costs - 2021 GIR Bond	-	-	-	-	-	-
Bond issuance costs - 2021 LNG Bond	-	-	-	-	-	-
Interest expense - 2018 GIR Bond	82,414	82,414	86,520	164,827	164,827	173,041
Interest expense - 2021 GIR Bond Interest expense - 2021 LNG Bond	-	-	-	-	-	-
Interest expense	3,748	3,968	- 5,013	7,663	8,306	- 10,442
Total revenue deductions	7,495,208	6,625,407	6,337,090	13,568,775	13,734,622	12,676,564
Net revenues	6,500,305	5,461,357	5,089,396	13,435,250	12,963,089	11,845,614
OTHER INCOME & EXPENSE - Interest, Invest Earnings & Exp	1,242	88,948	171,587	2,575	195,549	345,496
FUNDS PROVIDED	.,					
Net income (loss)	6,501,547	5,550,305	5,260,984	13,437,825	13,158,638	12,191,111
Depreciation and amortization charges	1,958,375	2,059,325	1,856,743	3,913,762	4,073,833	3,711,569
Net Pension Obligation	-	-	-	-		-
Deferred inflows - pension Deferred inflows - OPEB	-		-	-		-
OPEB	-	-	-		-	-
Contribution in aid of construction - mains	5,656	-	37,092	11,949	-	60,695
Contribution in aid of construction - grants		-	-		-	
Customer Advances for Construction	20,914	-	(32,673)	115,816	-	67,718
GIR bond proceeds - 2021 LNG bond proceeds - 2021	-	-	-	-	-	
Total funds provided	8,486,492	7,609,630	7,122,146	17,479,353	17,232,471	16,031,093
FUNDS EXPENDED	0,400,432	1,000,000	7,122,140	17,470,000	11,202,411	10,001,000
Plant additions and replacements	1,195,459	5,528,627	1,144,556	2,194,017	7,329,754	2,006,233
Plant additions and replacements - Cast Iron	1,779,263	862,867	878,041	2,315,659	1,670,634	961,280
OPEB - Begin Pre-funding	-	-	-	-	-	-
Deferred outflows - pension Deferred outflows - OPEB	-	-	-	-		-
Natural gas inventory increase (decrease)	(4,806,301)	(1,515,693)	(1,807,894)	(6,863,942)	(3,403,851)	(3,415,382)
Loan Retirement long-term CNG	-	-	20,293	-	-	40,541
Bond retirement - GIR Bond 2018	-	-	-			-
Bond interest - 2018 Expense accrual (non cash)	(91,557)	(91,557)	(96,119)	(183,113)	(183,114)	(192,238)
Bond interest - 2018 Payment Bond Retirement - GIR Bond 2021	-	-	-	-	-	-
Bond Interest Accrual - GIR Bond 2021	-				-	
Bond Interest Payment - GIR Bond 2021	-	-	-	-	-	-
Bond Retirement - LNG Bond 2021	-	-	-	-	-	-
Bond Interest Accrual - LNG Bond 2021	-	-	-	-	-	-
Bond Interest Payment - LNG Bond 2021 Bond Premium Amortization	- 9,143	9,143	- 9,599	- 18,286	- 18,286	- 19,197
Transfer to/from 2018 Bond Sinking Fund	187,391	187,390	187,776	374,774	374,780	375,441
Total funds expended	(1,726,601)	4,980,777	336,252	(2,144,320)	5,806,489	(204,928)
Subtotal - Funds Provided less Funds Expended	10,213,093	2,628,853	6,785,894	19,623,672	11,425,982	16,236,021
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METROPOLITAN UTILITIES DISTRICT OF OMAHA	G-2
GAS DEPARTMENT	FEBRUARY 2021
INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS	Page 2
FOR THE MONTH AND TWO MONTHS ENDING FEBRUARY 28, 2021 AND 2020	

	February 2021		February 2020	Two Mon	ths 2021	Two Months 2020
	Actual	Budget	Actual	Actual	Budget	Actual
BOND ACTIVITIES						
Remove Net Bond Proceeds						
Transfer from bond closing fund	-		-	-		-
Bond Project Fund 2021 (Spending Funded by Bond Proceeds)	-	2,833,805	()	-	3,608,677	(1,115)
Net Change in Bond Project Fund	-	2,833,805	()	-	3,608,677	(1,115)
IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET						
ASSET ACCOUNTS						
Bond Closing Fund						
Bond Sinking Fund	-		-	-		-
Accounts Receivable - Utility Service	(3,108,538)		(119,397)	(5,649,704)		(3,840,348)
Accounts Receivable - Other	(386,326)		40,162	2,703,425		1,940,051
Allowance for Uncollectible Accounts	34,835		51,557	93,254		164,913
I/Co Receivable from Water Department	-		-	-		1,325,135
Accrued Unbilled Revenue	(9,200,111)		3,263,114	(8,140,979)		1,939,473
Materials and Supplies	(763,809)		(130,758)	(68,555)		(141,092)
Prepayments	(134,833)		188,670	(178,625)		(502,141)
Other Noncurrent Assets	(991,752)		(256,859)	(3,068,620)		597,008
LIABILITY ACCOUNTS						
Unearned Gas Purchase Discount-Current	-		-	-		-
Unearned Gas Purchase Discount-Noncurrent	-		-	-		-
Accounts Payable	11,853,216		(5,515,312)	7,281,158		(11,815,050)
I/Co Payable to Water Department	(1,866,107)		2,931,044	(1,015,016)		5,932,407
Customer Deposits	1,194		92,315	18,700		165,381
Customer Credit Balances	(2,993,202)		(1,209,879)	(6,699,163)		(2,506,971)
Self Insured Risk Liability	6,218		(7,596)	57,876		(118,281)
Statutory Payments to Municipalities	(213,224)		(333,496)	(16,018)		(204,810)
Accrued Vacation Payable	-		-	-		-
Other Liabilities	(3,137,518)		385,826	(4,323,666)		390,166
All other, net	403,398	-	388,774	858,796	-	1,198,301
NET IMPACT ON CASH OF CHANGES IN OTHER BALANCE						
SHEET ACCOUNTS - SOURCE (USE) OF CASH	(10,496,558)	-	(231,834)	(18,147,139)	-	(5,475,857)
	(10,100,000)		(201,001)	(10,111,100)		(0, 110,001)
Net Increase (Decrease) in Cash	(283,465)	5,462,658	6,554,059	1,476,534	15,034,659	10,759,049
Cash - Beginning of Period	152,996,836		144,606,277	151,236,837		140,401,286
Cash - End of Period	152,713,371		151,160,335	152,713,371		151,160,335
Change In Cash - Increase (Decrease)	(283,465)		6,554,059	1,476,534		10,759,049